

FILED³

JUN 19 2008

Missouri Public
Service Commission

May 31 2008

RECEIVED

JUN 04 2008

UTILITY OPERATIONS
DIVISION

Janis Fischer
Missouri Public Service Commission
P. O. Box 360
Jefferson City, MO 65102

Dear Ms. Fischer,

Enclosed are the annual reports (Form 2A) for Missouri Pipeline Company, LLC (MPC) and Missouri Gas Company, LLC (MGC) for reporting year 2007.

Let me know if you have any questions related to any of these reports.

Thanks,



Michael Mertz,
V.P. and Controller

Cc David J. Ries

THIS FILING IS

Item 1: ☒ An Initial (Original)
Submission

OR ☐ Resubmission No. _____

Form 2-A Approved
OMB No. 1902-0030
(Expires 6/30/2010)
Form 3-Q: Approved
OMB No. 1902-0205
(Expires 2/28/2009)



FILED³

JUN 19 2008

Missouri Public
Service Commission

FERC FINANCIAL REPORT

FERC FORM No. 2-A: Annual Report of Non-Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

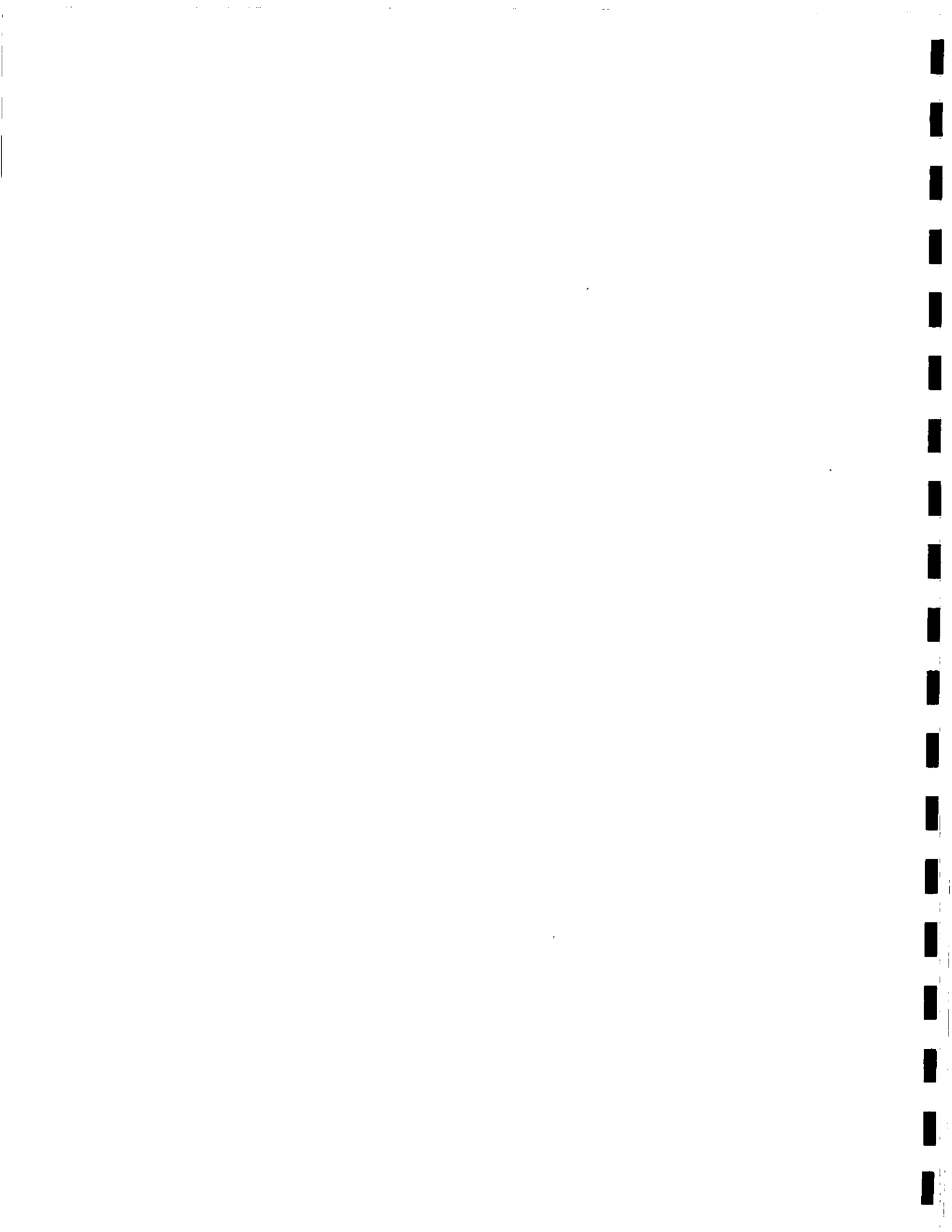
These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Missouri Pipeline Company, LLC

Year/Period of Report

End of 2007/Q4



QUARTERLY/ANNUAL REPORT OF NON-MAJOR NATURAL GAS COMPANIES


IDENTIFICATION

01 Exact Legal Name of Respondent Missouri Pipeline Company, LLC		Year/Period of Report End of <u>2007/Q4</u>	
03 Previous Name and Date of Change (If name changed during year)			
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 110 Algana Ct., St. Peters, Mo. 63376			
05 Name of Contact Person Michael Mertz		06 Title of Contact Person Controller	
07 Address of Contact Person (Street, City, State, Zip Code) 110 Algana Ct., St. Peters, Mo. 63376			
08 Telephone of Contact Person, Including Area Code 636-926-3668		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	
11 Name of Officer Having Custody of the Books of Account Michael Mertz		12 Title of Officer Controller	
13 Address of Officer Where Books of Accounts Are Kept (Street, City, State, Zip Code) 110 Algana Ct., St. Peters, Mo. 63376			
14 Name of State Where Respondent is Incorporated DE	15 Date of Incorporation (Mo, Da, Yr) 12/16/2002	16 If applicable Reference Law Incorporated Under	
17 Explanation of Manner and Extent of Corporate Control (If the respondent controls or is controlled by any other corporation, business trust, or similar organization)			

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

18 Name Michael Mertz	19 Title Controller
20 Signature 	21 Date Signed 11 5/31/08

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Missouri Pipeline Company, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
--	---	--	---

Comparative Balance Sheet (Assets and Other Debits)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	45,093,290	46,422,271
3	Construction Work in Progress (107)	200-201	1,399,246	1
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	46,492,536	46,422,272
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		16,612,997	15,813,957
6	Net Utility Plant (Total of line 4 less 5)		29,879,539	30,608,315
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)		0	0
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)		0	0
9	Nuclear Fuel (Total of line 7 less 8)		0	0
10	Net Utility Plant (Total of lines 6 and 9)		29,879,539	30,608,315
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored-Base Gas (117.1)	220	0	0
13	System Balancing Gas (117.2)	220	0	0
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	0	0
15	Gas Owned to System Gas (117.4)	220	0	0
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)		0	0
18	(Less) Accum. Provision for Depreciation and Amortization (122)		0	0
19	Investments in Associated Companies (123)	222-223	0	0
20	Investments in Subsidiary Companies (123.1)	224-225	0	0
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)			
22	Noncurrent Portion of Allowances		0	0
23	Other Investments (124)	222-223	0	0
24	Sinking Funds (125)		0	0
25	Depreciation Fund (126)		0	0
26	Amortization Fund - Federal (127)		0	0
27	Other Special Funds (128)		0	0
28	Long-Term Portion of Derivative Assets (175)		0	0
29	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		0	0
31	CURRENT AND ACCRUED ASSETS			
32	Cash (131)		67,207	280,403
33	Special Deposits (132-134)		0	0
34	Working Funds (135)		0	0
35	Temporary Cash Investments (136)	222-223	0	0
36	Notes Receivable (141)		0	1,332,977
37	Customer Accounts Receivable (142)		792,271	472,961
38	Other Accounts Receivable (143)		0	0
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		0	0
40	Notes Receivable from Associated Companies (145)		0	0
41	Accounts Receivable from Associated Companies (146)		38,989,852	31,759,584
42	Fuel Stock (151)		0	0
43	Fuel Stock Expenses Undistributed (152)		0	0

Name of Respondent Missouri Pipeline Company, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
--	---	--	---

Comparative Balance Sheet (Liabilities and Other Credits)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	0	0
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)	253	34,876,667	34,876,667
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	15,510,460	8,823,136
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reacquired Capital Stock (217)	250-251	0	0
14	Accumulated Other Comprehensive Income (219)	117	0	0
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		50,387,127	43,699,803
16	LONG TERM DEBT			
17	Bonds (221)	256-257	0	0
18	(Less) Reacquired Bonds (222)	256-257	0	0
19	Advances from Associated Companies (223)	256-257	0	0
20	Other Long-Term Debt (224)	256-257	0	0
21	Unamortized Premium on Long-Term Debt (225)	258-259	0	0
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	0	0
23	(Less) Current Portion of Long-Term Debt		0	0
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		0	0
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases-Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		0	0
29	Accumulated Provision for Pensions and Benefits (228.3)		0	0
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0

Name of Respondent Missouri Pipeline Company, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
Comparative Balance Sheet (Liabilities and Other Credits)(continued)					
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31 (d)	
32	Long-Term Portion of Derivative Instrument Liabilities		0	0	
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0	
34	Asset Retirement Obligations (230)		0	0	
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		0	0	
36	CURRENT AND ACCRUED LIABILITIES				
37	Current Portion of Long-Term Debt		0	0	
38	Notes Payable (231)		0	0	
39	Accounts Payable (232)		248,702	7,035	
40	Notes Payable to Associated Companies (233)		0	0	
41	Accounts Payable to Associated Companies (234)		18,625,901	14,839,111	
42	Customer Deposits (235)		0	0	
43	Taxes Accrued (236)	262-263	1,135,984	4,112,606	
44	Interest Accrued (237)		0	0	
45	Dividends Declared (238)		0	0	
46	Matured Long-Term Debt (239)		0	0	
47	Matured Interest (240)		0	0	
48	Tax Collections Payable (241)		0	0	
49	Miscellaneous Current and Accrued Liabilities (242)	268	0	0	
50	Obligations Under Capital Leases-Current (243)		0	0	
51	Derivative Instrument Liabilities (244)		0	0	
52	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0	
53	Derivative Instrument Liabilities - Hedges (245)		0	0	
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0	
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		20,010,587	18,958,752	
56	DEFERRED CREDITS				
57	Customer Advances for Construction (252)		0	0	
58	Accumulated Deferred Investment Tax Credits (255)		0	0	
59	Deferred Gains from Disposition of Utility Plant (256)		0	0	
60	Other Deferred Credits (253)	269	0	0	
61	Other Regulatory Liabilities (254)	278	0	0	
62	Unamortized Gain on Reacquired Debt (257)	260	0	0	
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)		0	0	
64	Accumulated Deferred Income Taxes - Other Property (282)		86,535	2,160,732	
65	Accumulated Deferred Income Taxes - Other (283)		(1)	0	
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		86,534	2,160,732	
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		70,484,248	64,819,287	

Name of Respondent Missouri Pipeline Company, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
--	---	--	---

Statement of Income

Quarterly

- Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
- Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
- Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
- If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

- Do not report fourth quarter data in columns (e) and (f)
- Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
- Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
- Use page 122 for important notes regarding the statement of income for any account thereof.
- Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
- Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- Explain in a footnote if the previous years/quarter's figures are different from that reported in prior reports.
- If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
1	UTILITY OPERATING INCOME					
2	Gas Operating Revenues (400)	300-301	5,792,251	6,326,817	0	0
3	Operating Expenses					
4	Operation Expenses (401)	317-325	1,243,756	1,625,784	0	0
5	Maintenance Expenses (402)	317-325	71,742	7,090	0	0
6	Depreciation Expense (403)	336-338	999,052	1,014,524	0	0
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	0	0	0	0
8	Amortization and Depletion of Utility Plant (404-405)	336-338	0	0	0	0
9	Amortization of Utility Plant Acc. Adjustment (406)	336-338	0	44,270	0	0
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		0	0	0	0
11	Amortization of Conversion Expenses (407.2)		0	0	0	0
12	Regulatory Debits (407.3)		0	0	0	0
13	(Less) Regulatory Credits (407.4)		0	0	0	0
14	Taxes Other than Income Taxes (408.1)	262-263	311,773	348,179	0	0
15	Income Taxes-Federal (409.1)	262-263	1,015,594	949,312	0	0
16	Income Taxes-Other (409.1)	262-263	120,390	112,532	0	0
17	Provision of Deferred Income Taxes (410.1)	234-235	86,535	649,863	0	0
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	0	0	0	0
19	Investment Tax Credit Adjustment-Net (411.4)		0	0	0	0
20	(Less) Gains from Disposition of Utility Plant (411.6)		10,092	0	0	0
21	Losses from Disposition of Utility Plant (411.7)		0	0	0	0
22	(Less) Gains from Disposition of Allowances (411.8)		0	0	0	0
23	Losses from Disposition of Allowances (411.9)		0	0	0	0
24	Accretion Expense (411.10)		0	0	0	0
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		3,838,750	4,751,554	0	0
26	Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116, line 27)		1,953,501	1,575,263	0	0

Name of Respondent Missouri Pipeline Company, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
--	---	--	---

Statement of Income(continued)

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		1,953,501	1,575,263	0	0
28	OTHER INCOME AND DEDUCTIONS					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues from Merchandising, Jobbing and Contract Work (415)		0	0	0	0
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)		0	0	0	0
33	Revenues from Nonutility Operations (417)		0	0	0	0
34	(Less) Expenses of Nonutility Operations (417.1)		0	0	0	0
35	Nonoperating Rental Income (418)		0	0	0	0
36	Equity in Earnings of Subsidiary Companies (418.1)	119	0	0	0	0
37	Interest and Dividend Income (419)		46,466	42,835	0	0
38	Allowance for Other Funds Used During Construction (419.1)		0	0	0	0
39	Miscellaneous Nonoperating Income (421)		7,723	669,200	0	0
40	Gain on Disposition of Property (421.1)		0	747	0	0
41	TOTAL Other Income (Total of lines 31 thru 40)		54,189	712,782	0	0
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		0	0	0	0
44	Miscellaneous Amortization (425)		22,932	22,932	0	0
45	Donations (426.1)	340	0	0	0	0
46	Life Insurance (426.2)		0	0	0	0
47	Penalties (426.3)		0	0	0	0
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		0	0	0	0
49	Other Deductions (426.5)		0	0	0	0
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	22,932	22,932	0	0
51	Taxes Applicable to Other Income and Deductions					
52	Taxes Other than Income Taxes (408.2)	262-263	0	0	0	0
53	Income Taxes-Federal (409.2)	262-263	0	0	0	0
54	Income Taxes-Other (409.2)	262-263	0	0	0	0
55	Provision for Deferred Income Taxes (410.2)	234-235	0	0	0	0
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	0	0	0	0
57	Investment Tax Credit Adjustments-Net (411.5)		0	0	0	0
58	(Less) Investment Tax Credits (420)		0	0	0	0
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		0	0	0	0
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		31,257	689,850	0	0
61	INTEREST CHARGES					
62	Interest on Long-Term Debt (427)		0	0	0	0
63	Amortization of Debt Disc. and Expense (428)	258-259	0	0	0	0
64	Amortization of Loss on Recquired Debt (428.1)		0	0	0	0
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259	0	0	0	0
66	(Less) Amortization of Gain on Recquired Debt-Credit (429.1)		0	0	0	0
67	Interest on Debt to Associated Companies (430)	340	0	0	0	0
68	Other Interest Expense (431)	340	0	0	0	0
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		0	0	0	0
70	Net Interest Charges (Total of lines 62 thru 69)		0	0	0	0
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		1,984,758	2,265,113	0	0
72	EXTRAORDINARY ITEMS					
73	Extraordinary Income (434)		0	0	0	0
74	(Less) Extraordinary Deductions (435)		0	0	0	0
75	Net Extraordinary Items (Total of line 73 less line 74)		0	0	0	0
76	Income Taxes-Federal and Other (409.3)	262-263	0	0	0	0
77	Extraordinary Items after Taxes (Total of line 75 less line 76)		0	0	0	0
78	Net Income (Total of lines 71 and 77)		1,984,758	2,265,113	0	0

Name of Respondent Missouri Pipeline Company, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
--	---	--	---

Statement of Retained Earnings

- Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
- State the purpose and amount for each reservation or appropriation of retained earnings.
- List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
- Show dividends for each class and series of capital stock.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter Year to Date Balance (c)	Previous Quarter Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period		8,823,135	6,558,022
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	TOTAL Credits to Retained Earnings (Account 439) (footnote details)		6,273,338	
5	TOTAL Debits to Retained Earnings (Account 439) (footnote details)		1,570,772	
6	Balance Transferred from Income (Acct 433 less Acct 418.1)		1,984,758	2,265,113
7	Appropriations of Retained Earnings (Account 436)			
8	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)			
9	Dividends Declared-Preferred Stock (Account 437)			
10	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)			
11	Dividends Declared-Common Stock (Account 438)			
12	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)			
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings		1	
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		15,510,460	8,823,135
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account			
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines			
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1		15,510,460	8,823,135
21	UNAPPROPRIATED UNDISTRICTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)		8,823,135	6,558,022
23	Equity in Earnings for Year (Credit) (Account 418.1)		1,984,758	2,265,113
24	(Less) Dividends Received (Debit)			
25	Other Changes (Explain)		4,702,567	
26	Balance-End of Year		15,510,460	8,823,135

Name of Respondent Missouri Pipeline Company, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
--	---	--	---

Statement of Cash Flows

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 116)	1,984,758	2,265,113
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	999,052	1,014,524
5	Amortization of (Specify) (footnote details)		44,270
6	Deferred Income Taxes (Net)	86,535	649,863
7	Investment Tax Credit Adjustments (Net)		
8	Net (Increase) Decrease in Receivables	(6,193,669)	(8,429,477)
9	Net (Increase) Decrease in Inventory		
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	4,005,524	4,269,181
12	Net (Increase) Decrease in Other Regulatory Assets	(390,332)	(365,047)
13	Net Increase (Decrease) in Other Regulatory Liabilities		
14	(Less) Allowance for Other Funds Used During Construction		
15	(Less) Undistributed Earnings from Subsidiary Companies		
16	Other (footnote details): Income Tax Payable	1,135,984	1,061,844
17	Net Cash Provided by (Used in) Operating Activities		
18	(Total of Lines 2 thru 16)	1,627,852	510,271
19			
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(1,841,048)	(622,104)
23	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		
25	Gross Additions to Nonutility Plant		
26	(Less) Allowance for Other Funds Used During Construction		
27	Other (footnote details):		
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(1,841,048)	(622,104)
29			
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)		
32			
33	Investments in and Advances to Assoc. and Subsidiary Companies		
34	Contributions and Advances from Assoc. and Subsidiary Companies		
35	Disposition of Investments in (and Advances to)		
36	Associated and Subsidiary Companies		
37			
38	Purchase of Investment Securities (a)		
39	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Missouri Pipeline Company, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
--	---	--	---

Statement of Cash Flows (continued)

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
40	Loans Made or Purchased		
41	Collections on Loans		
42			
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47	Other (footnote details):		
48	Net Cash Provided by (Used in) Investing Activities		
49	(Total of lines 28 thru 47)	(1,841,048)	(622,104)
50			
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Long-Term Debt (b)		
54	Preferred Stock		
55	Common Stock		
56	Other (footnote details):		
57	Net Increase in Short-term Debt (c)		
58	Other (footnote details):		
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)		
60			
61	Payments for Retirement of:		
62	Long-Term Debt (b)		
63	Preferred Stock		
64	Common Stock		
65	Other (footnote details):		
66	Net Decrease in Short-Term Debt (c)		
67			1
68	Dividends on Preferred Stock		
69	Dividends on Common Stock		
70	Net Cash Provided by (Used in) Financing Activities		
71	(Total of lines 59 thru 69)		1
72			
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)	(213,196)	(111,832)
75			
76	Cash and Cash Equivalents at Beginning of Period	280,403	392,236
77			
78	Cash and Cash Equivalents at End of Period	67,207	280,403

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
Missouri Pipeline Company, LLC			
Notes to Financial Statements			

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets.
4. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
7. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
8. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
9. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
10. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
11. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
12. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

Income Tax Liability

This pipeline is a cost-based-rate-regulated gas pipeline that includes an income tax allowance in the derivation of the rates it charges and collects from customers. The pipeline has in the past and currently records for current income taxes payable attributable to taxable earnings generated by the pipeline both before and after its recent change in ownership. The portion of the balance of current income tax liability attributable to earnings generated by the pipeline prior to being acquired by its current owners would not be considered a valid payable to its current owners under FERC accounting policy and according was removed. In reference to new ownership, post February 12, 2007, the portion of current income tax payable attributable to earnings generated by the pipeline after the pipeline was acquired by its current owners is considered a valid payable to its owners properly recognized under FERC accounting policy.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
Missouri Pipeline Company, LLC			
Notes to Financial Statements			

Deferred Income Tax Liability

This pipeline is a cost-based-rate-regulated gas pipeline that records accumulated deferred income tax on its books. The pipeline is a limited liability corporation and accordingly pays no income tax; however, the pipeline's ultimate owners are C corporations that recognize the taxable income generated from the pass-through pipeline. The acquisition of the pipeline, by its new owners on February 12, 2007 was deemed for Internal Revenue Regulations to be an assets acquisition; and accordingly, consistent with both Internal Revenue Regulations and FERC precedent the accumulated deferred income taxes accumulated through February 12, 2007 was removed from the pipeline's books (recognition of the taxable event). For post acquisition the pipeline began accumulating deferred taxes recognizing a step-up in tax basis depreciable property.

Gas Plant Acquisition Adjustment

Pursuant to a FERC order in Docket No. CP 06-407 the pipeline is removing the acquisition adjustment relating to the 2002 acquisition.

Name of Respondent Missouri Pipeline Company, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
--	---	--	---

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
81	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57,		
82	TRANSMISSION PLAN		
83	365.1 Land and Land Rights	154,331	
84	365.2 Rights-of-Way	5,483,424	
85	366 Structures and Improvements	3,561	
86	367 Mains	33,486,768	208,408
87	368 Compressor Station Equipment		
88	369 Measuring and Regulating Station Equipment	3,857,667	133,303
89	370 Communication Equipment		
90	371 Other Equipment		
91	372 Asset Retirement Costs for Transmission Plant		
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)	42,985,751	341,711
93	DISTRIBUTION PLANT		
94	374 Land and Land Rights		
95	375 Structures and Improvements		
96	376 Mains		
97	377 Compressor Station Equipment		
98	378 Measuring and Regulating Station Equipment-General		
99	379 Measuring and Regulating Station Equipment-City Gate		
100	380 Services		
101	381 Meters		
102	382 Meter Installations		
103	383 House Regulators		
104	384 House Regulator Installations		
105	385 Industrial Measuring and Regulating Station Equipment		
106	386 Other Property on Customers' Premises		
107	387 Other Equipment		
108	388 Asset Retirement Costs for Distribution Plant		
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)		
110	GENERAL PLANT		
111	389 Land and Land Rights	4,042	
112	390 Structures and Improvements	393,111	
113	391 Office Furniture and Equipment	885,991	15,705
114	392 Transportation Equipment	220,554	84,387
115	393 Stores Equipment		
116	394 Tools, Shop, and Garage Equipment	32,724	
117	395 Laboratory Equipment	445	
118	396 Power Operated Equipment		
119	397 Communication Equipment	123,196	
120	398 Miscellaneous Equipment	5,673	
121	Subtotal (Enter Total of lines 111 thru 120)	1,665,736	100,092
122	399 Other Tangible Property		
123	399.1 Asset Retirement Costs for General Plant		
124	TOTAL General Plant (Enter Total of lines 121, 122 and 123)	1,665,736	100,092
125	TOTAL (Accounts 101 and 106)	44,651,487	441,803
126	Gas Plant Purchased (See Instruction 8)		
127	(Less) Gas Plant Sold (See Instruction 8)		
128	Experimental Gas Plant Unclassified		
129	TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128)	44,651,487	441,803

Name of Respondent Missouri Pipeline Company, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
--	---	--	---

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
81				
82				
83				154,331
84				5,483,424
85				3,561
86				33,695,176
87				
88				3,990,970
89				
90				
91				
92				43,327,462
93				
94				
95				
96				
97				
98				
99				
100				
101				
102				
103				
104				
105				
106				
107				
108				
109				
110				
111				4,042
112				393,111
113				901,696
114				304,941
115				
116				32,724
117				445
118				
119				123,196
120				5,673
121				1,765,828
122				
123				
124				1,765,828
125				45,093,290
126				
127				
128				
129				45,093,290

Name of Respondent Missouri Pipeline Company, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)					
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p> <p>5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.</p>					
Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
Section A. BALANCES AND CHANGES DURING YEAR					
1	Balance Beginning of Year	15,813,957	15,813,957		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	999,052	999,052		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Expense of Gas Plant Leased to Others				
6	Transportation Expenses - Clearing				
7	Other Clearing Accounts				
8	Other Clearing (Specify) (footnote details):				
9					
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	999,052	999,052		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(200,012)	(200,012)		
13	Cost of Removal				
14	Salvage (Credit)				
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(200,012)	(200,012)		
16	Other Debit or Credit Items (Describe) (footnote details):				
17					
18	Book Cost of Asset Retirement Costs				
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	16,612,997	16,612,997		
Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS					
21	Productions-Manufactured Gas				
22	Production and Gathering-Natural Gas				
23	Products Extraction-Natural Gas				
24	Underground Gas Storage				
25	Other Storage Plant				
26	Base Load LNG Terminaling and Processing Plant				
27	Transmission	16,612,997	16,612,997		
28	Distribution				
29	General				
30	TOTAL (Total of lines 21 thru 29)	16,612,997	16,612,997		

Name of Respondent Missouri Pipeline Company, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
--	---	--	---

Gas Operating Revenues

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	480-484 Sales				
2	485 Intracompany Transfers				
3	487 Forfeited Discounts				
4	488 Miscellaneous Service Revenues				
5	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities				
6	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities				
7	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities				
8	489.4 Revenues from Storing Gas of Others				
9	490 Sales of Prod. Ext. from Natural Gas				
10	491 Revenues from Natural Gas Proc. by Others				
11	492 Incidental Gasoline and Oil Sales				
12	493 Rent from Gas Property				
13	494 Interdepartmental Rents				
14	495 Other Gas Revenues				
15	Subtotal:				
16	496 (Less) Provision for Rate Refunds				
17	TOTAL:				

Name of Respondent Missouri Pipeline Company, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
--	---	--	---

Gas Operating Revenues

4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

Line No.	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1						
2						
3						
4						
5						
6			5,268,946	5,593,078		
7						
8						
9						
10						
11						
12						
13						
14			523,305	733,739		
15			5,792,251	6,326,817		
16						
17			5,792,251	6,326,817		

Name of Respondent Missouri Pipeline Company, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
--	---	--	---

Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering	133,113	159,683
181	851 System Control and Load Dispatching	16,479	0
182	852 Communication System Expenses	0	0
183	853 Compressor Station Labor and Expenses	0	0
184	854 Gas for Compressor Station Fuel	0	0
185	855 Other Fuel and Power for Compressor Stations	0	0
186	856 Mains Expenses	339,201	256,454
187	857 Measuring and Regulating Station Expenses	42,943	41,874
188	858 Transmission and Compression of Gas by Others	0	360,000
189	859 Other Expenses	17,898	15,775
190	860 Rents	13,975	11,322
191	TOTAL Operation (Total of lines 180 thru 190)	563,609	845,108
192	Maintenance		
193	861 Maintenance Supervision and Engineering	0	0
194	862 Maintenance of Structures and Improvements	0	0
195	863 Maintenance of Mains	65,534	541
196	864 Maintenance of Compressor Station Equipment	0	0
197	865 Maintenance of Measuring and Regulating Station Equipment	2,013	1,639
198	866 Maintenance of Communication Equipment	3,686	4,698
199	867 Maintenance of Other Equipment	510	212
200	TOTAL Maintenance (Total of lines 193 thru 199)	71,743	7,090
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	635,352	852,198
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering	0	0
205	871 Distribution Load Dispatching	0	0
206	872 Compressor Station Labor and Expenses	0	0
207	873 Compressor Station Fuel and Power	0	0

Name of Respondent Missouri Pipeline Company, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
--	---	--	---

Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
235	904 Uncollectible Accounts	0	0
236	905 Miscellaneous Customer Accounts Expenses	0	0
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	0	0
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision	0	0
241	908 Customer Assistance Expenses	0	0
242	909 Informational and Instructional Expenses	0	0
243	910 Miscellaneous Customer Service and Informational Expenses	0	0
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	0	0
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision	0	0
248	912 Demonstrating and Selling Expenses	0	0
249	913 Advertising Expenses	0	0
250	916 Miscellaneous Sales Expenses	0	0
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	0	0
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	150,852	156,526
255	921 Office Supplies and Expenses	3,489	11,938
256	(Less) 922 Administrative Expenses Transferred-Credit	1	0
257	923 Outside Services Employed	151,440	64,531
258	924 Property Insurance	113,981	140,216
259	925 Injuries and Damages	0	0
260	926 Employee Pensions and Benefits	5,947	0
261	927 Franchise Requirements	0	0
262	928 Regulatory Commission Expenses	221,759	342,177
263	(Less) 929 Duplicate Charges-Credit	0	0
264	930.1 General Advertising Expenses	0	0
265	930.2 Miscellaneous General Expenses	32,678	37,271
266	931 Rents	0	28,017
267	TOTAL Operation (Total of lines 254 thru 266)	680,145	780,676
268	Maintenance		
269	932 Maintenance of General Plant	0	0
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	680,145	780,676
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	1,315,497	1,632,874

Name of Respondent Missouri Pipeline Company, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
--	---	--	---

Gas Account - Natural Gas

- The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
- Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
- Enter in column (c) the Dth as reported in the schedules indicated for the items of receipts and deliveries.
- Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
- If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose. Use copies of pages 520.
- Also indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
- Also indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
- Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional rows as necessary to report all data, numbered 14.01, 14.02, etc.

Line No.	Item (a)	Ref. Page No. (b)	Amount of Dth (c)
01 Name of System:			
2	GAS RECEIVED		
3	Gas Purchases (Accounts 800-805)		
4	Gas of Others Received for Gathering (Account 489.1)	303	
5	Gas of Others Received for Transmission (Account 489.2)	305	11,041,057
6	Gas of Others Received for Distribution (Account 489.3)	301	
7	Gas of Others Received for Contract Storage (Account 489.4)	307	
8	Exchanged Gas Received from Others (Account 806)	328	
9	Gas Received as Imbalances (Account 806)	328	
10	Receipts of Respondent's Gas Transported by Others (Account 858)	332	
11	Other Gas Withdrawn from Storage (Explain)		
12	Gas Received from Shippers as Compressor Station Fuel		
13	Gas Received from Shippers as Lost and Unaccounted for		47,342
14	Other Receipts (Specify) (footnote details)		
15	Total Receipts (Total of lines 3 thru 14)		11,088,399
16	GAS DELIVERED		
17	Gas Sales (Accounts 480-484)		
18	Deliveries of Gas Gathered for Others (Account 489.1)	303	
19	Deliveries of Gas Transported for Others (Account 489.2)	305	11,077,694
20	Deliveries of Gas Distributed for Others (Account 489.3)	301	
21	Deliveries of Contract Storage Gas (Account 489.4)	307	
22	Exchange Gas Delivered to Others (Account 806)	328	
23	Gas Delivered as Imbalances (Account 806)	328	
24	Deliveries of Gas to Others for Transportation (Account 858)	332	
25	Other Gas Delivered to Storage (Explain)		
26	Gas Used for Compressor Station Fuel	509	
27	Other Deliveries (Specify) (footnote details)		
28	Total Deliveries (Total of lines 17 thru 27)		11,077,694
29	GAS UNACCOUNTED FOR		
30	Production System Losses		
31	Gathering System Losses		
32	Transmission System Losses		10,705
33	Distribution System Losses		
34	Storage System Losses		
35	Other Losses (Specify)		
36	Total Unaccounted For (Total of lines 30 thru 35)		10,705
37	Total Deliveries & Unaccounted For (Total of lines 28 and 36)		11,088,399

Gateway Pipeline Company, LLC

