

GRIDLIANCE HIGH PLAINS LLC

Company Full Certificated Name

Do not abbreviate; include any Commission approved AKA/DBA/Fictitious Name, if applicable.

**ELECTRIC / STEAM-HEAT ANNUAL REPORT
SUPPLEMENTAL PAGES
(Part 1 of 2)
TO THE
MISSOURI PUBLIC SERVICE COMMISSION**

For the Calendar Year of
January 1 - December 31,

This filing is required pursuant to Commission Rules 20 CSR 4240-10.145 and Section 393.140 RSMo.

Security Level / Filing Type Options

Please choose one of the following filing type options:

- Public submission** (NOT Confidential)
- Non-Public submission (Confidential / Filed Under Seal)**
For this filing to be considered Confidential, additional submission of materials is required pursuant to Commission Rule 20 CSR 4240-2.135.

Company Name GridLiance High Plains LLC

1. State in full the exact 'certificated' name of the Utility Company:
(Do not abbreviate; include any Commission approved AKA/DBA/Fictitious Name, if applicable.)

GridLiance High Plains LLC

State in full the parent company name of the Utility Company, if applicable (do not abbreviate):

GridLiance Eastern Holdings, LLC

2. State in full the Company's information below:

<u>201 E. John Carpenter Freeway, Suite 900</u>	<u>N/A</u>
Company Mailing Address	Telephone Number
<u>Same as above</u>	<u>N/A</u>
Company Street Address	Fax Number
<u>Irving, TX 75062</u>	
City State Zip	E-mail Address

3. Was the Company certificated in Missouri under any other name(s)? If yes, please provide all names and time periods involved since the original certification:

South Central MCN LLC 2014 to 8-1-2018

4. This Utility Company is a (check box with an X) :

Corporation
 Sole Proprietorship
 LP
 Partnership
 LLC
 Other - Explain

If different than certificated name listed above (e.g. parent corporation name) or if 'Other' is identified, explain:

5. Under the laws of what state is the Utility Company organized:

Delaware

6. State in full the name, street address, telephone number, and e-mail address of the company personnel or third-party preparer completing this Annual Report:

<u>Jule N. Krauss</u>	<u>561-304-5758</u>
Name	Telephone Number
<u>700 Universe Blvd.</u>	
Mailing Address	Fax Number
<u>Same as above</u>	
Street Address	E-mail Address
<u>Juno Beach, FL 33408</u>	
City State Zip	

For use when filing under seal.

Company Name GridLiance High Plains LLC

7. Provide the following information concerning Total Company and Missouri Jurisdictional Revenues:

Revenues:	MO Jurisdictional	Total Column
Operating Revenues from Tariffed Services	-	22,004,328
Other Revenues	1,171	1,171
TOTAL REVENUES	1,171	22,005,499

MO Jurisdictional should match Statement of Revenue
(Mo.PSC Assessment)

8. Provide the amount of actual write-offs (not accrued or estimated amounts).

Residential	All Other
-	-

9. Provide the number of customer account terminations for the year for each category.

Voluntary	Involuntary
0	0

10. Provide the amount of Low-Income Home Energy Assistance Program (LIHEAP) received:

--

11. List the number of customer accounts as of the end of the calendar year for each category below.

Residential	All Other
0	0

12 List the average uncollectible amount.
(This is a formula based on data above.)

Residential	All Other

13 Provide the average age of uncollectible debt.

Residential	All Other
-	-

14 List the total annual billed amount.

-

15 List the average annual billed amount.

-

16 List the amount of charitable dollars received that is applied to energy assistance other than LIHEAP
(i.e. customer voluntary dollars, dollar-help or dollar more, church donations, Heat-Up St. Louis, etc.).

-

NOTE: Items No. 8 - 15 are not used for rate review; these amounts and formulas are based on previous information collected for historical reporting consistency by Consumer Services.

--

Indicates formula cell

For use when filing under seal.

1
2

Company Name

GridLiance High Plains LLC

For the calendar year of January 1 - December 31 2022

REVENUE BY SCHEDULES
(MISSOURI JURISDICTIONAL)
The Empire District Electric Company

Line No.	Rate Class and Line Items	Operating Revenues		Megawatt-hour (MWh) Sold		Average* No. of Customers Per Month	
		Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
3	RS Residential Service						
4	CS Commercial Service						
5	SH Small Heating Service						
6	GP General Power Service						
7	LP Large Power Service						
8	PFM Feed Mill and Grain Elevator Service						
9	TEB Total Electric Building Service						
10	SC-P Special Transmission Service Contract						
11	ST Special Transmission Service						
12	SPL Municipal Street Lighting Service						
13	LED LED Street Lighting Pilot						
14	PL Private Lighting Service						
15	LS Special Lighting Service						
16	Other Sales to Public Authorities						
17	Interdepartmental Sales						
18	Total Sales to Ultimate Consumers						
19	Total Electric Plant In Service (Balance at End of Year)						

* The average number of customers for the month should equal the number of customers at the beginning of the month added to the number of customers at the end of the month divided by 2.

For use when filing under seal.

GridLiance High Plains LLC

REVENUE BY SCHEDULES
(MISSOURI JURISDICTIONAL)

The Empire District Electric Company

MISCELLANEOUS CHARGES
As of December 31st

	Connection		Reconnect		Service Call	Meter Reading by Special Appointment		Residential Temporary Meter Set	Line Extensions		Returned Check	Tarrpering
	After Business Hours	Business Hours	After Business Hours	Trip to Disconnect/Collection Charge		Other than Normal Read Date	Outside Normal Business Hours		Excess Pri / Sec Line \$ / ft.	Excess Service Line \$ / ft.		
20	Miscellaneous Charge											
21	Tariff Sheet No.											
22	Effective Date											

	Tariff						Tariff	
	Sheet No.	Effective	Delinquent After (days)	Late Payment Charge	Type of Interest	Deferred Payment	Sheet No.	Effective
23	RG Residential Service							
24	CS Commercial Service							
25	SH Small Heating ServiceGeneral Power							
26	GP General Power Service							
27	LP Large Power Service							
28	PFM Feed Mill and Grain Elevator Service							
29	TEB Total Electric Building Service							
30	SC-P Special Transmission Service Contract							
31	ST Special Transmission Service							
32	SPL Municipal Street Lighting Service							
33	LED LED Street Lighting Pilot							
34	PL Private Lighting Service							
35	LS Special Lighting Service							
36	Other Sales to Public Authorities							
37	Interdepartmental Sales							

38 Explanation

For use when filing under seal.

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2

Company Name

GridLiance High Plains LLC

For the calendar year of January 1 - December 31, 2022

REVENUE BY SCHEDULES
(MISSOURI JURISDICTIONAL)
Kansas City Power & Light Company

Line No.	Rate Class and Line Items	Operating Revenues		Megawatt-hour (MWh) Sold		Average* No. of Customers Per Month	
		Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
3	Residential Service						
4	Small General Service						
5	Medium General Service						
6	Large General Service						
7	Large Power Service						
8	Thermal Energy Storage Pilot						
9	Lighting						
10	Other Sales to Public Authorities						
11	Interdepartmental Sales						
12	Unbilled Revenues						
13							
14							
15	Total Sales to Ultimate Consumers						

* The average number of customers for the month should equal the number of customers at the beginning of the month added to the number of customers at the end of the month divided by 2.

16 Total Electric Plant In Service (Balance at End of Year)

For use when filing under seal.

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Company Name

GridLiance High Plains LLC

REVENUE BY SCHEDULES
(MISSOURI JURISDICTIONAL)

Kansas City Power & Light Company

MISCELLANEOUS CHARGES
As of December 31st

	Connection	Reconnect			Service Call	Meter Reading by Special Appointment		Residential Temporary Meter Set	Line Extensions		Returned Check	Tampering
	After Business Hours	Business Hours	After Business Hours	Trip to Disconnect/Collection Charge		Other than Normal Read Date	Outside Normal Business Hours		Excess /Sec Line \$ /ft.	Excess Service Line \$ /ft.		
17	Miscellaneous Charge											
18	Tariff Sheet No. (P.S.C. Mo. No. 2)											
19	Effective Date											

	Tariff		Delinquent After (days)	Late Payment Charge	Type of Interest	Deferred Payment	Tariff	
	Sheet No.	Effective					Sheet No.	Effective
20	LATE PAYMENT CHARGES							
	Residential							
21	Any Other Rate Schedules							
22	Any Other Rate Schedules							

23 Explanation

For use when filing under seal.

Complete the "Electric Annual Report (Part 2 of 2).pdf" pages
(FERC Form 1) for the Remainder of this

ELECTRIC ANNUAL REPORT

TO THE

MISSOURI PUBLIC SERVICE COMMISSION

Missouri Jurisdictional Electric Annual Report Supplemental pages

Please provide the Missouri jurisdictional dollar amounts for the following specific areas of your FERC Form 1 (current revised pages) listed below:

p. 110 - 113	Comparative Balance Sheet
p. 114 - 115	Statement of Income for the Year
p. 204 - 207	Electric Plant in Service
p. 300 - 301	Electric Operating Revenues
p. 304	Sales of Electricity by Rate Schedule
p. 320 - 323	Electric Operation and Maintenance
p. 336	Depreciation/Amortization of Electric Plant
p. 354 - 355	Distribution of Salaries and Wages
p. 401a	Electric Energy Accounting
p. 401b	Monthly Peaks and Output

The complete FERC Form 1, as submitted to FERC, must be submitted by the certificated company in addition to the Missouri Jurisdictional Supplement.

Company Name: GridLiance High Plains LLC For the calendar year January 1 - December 31, 2022

VERIFICATION

The foregoing report must be verified by the Oath of the President, Treasurer, General Manager or Receiver of the Company. The Oath required may be taken before any person authorized to administer an oath (Notary Public) by the laws of the State in which the same is taken.

OATH

State Of Florida }
County Of Palm Beach } ss:

William Gough makes oath and says that
Name of Affiant (Company Official/Representative)
s/he is Comptroller
Official Title of the Affiant (Company Official/Representative)
of GridLiance High Plains LLC
Exact Legal Title or Name of the Respondent (Certificated Company Name)
and is located at 700 Universe Blvd., Juno Beach, FL 33408
Address and Telephone Number of the Affiant (Company Official/Representative)

that s/he has 1) examined the foregoing report; that to the best of his or her knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent, and 2) examined (and updated as applicable) the Company's contact information in EFIS; to the best of his or her knowledge, information, and belief, all listed contacts are correct.

from January 1, 2022, to and including December 31, 2022
Month/Day Year Month/Day Year

[Signature]
Signature of Affiant (Company Official/Representative)
(If electronic signatures are used, you must use "/s/" before the name.)

Subscribed and sworn to before me, a Notary Public, in and for the State and County above named,
this 15th day of may, 2023.
My Commission expires: _____



[Signature]
Signature of Notary Public
(If electronic signatures are used, you must use "/s/" before the name.)

Notary Commission Number

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No.



**FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

GridLiance High Plains LLC

Year/Period of Report
End of: 2022/ Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject to the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

1. one million megawatt hours of total annual sales,
2. 100 megawatt hours of annual sales for resale,
3. 500 megawatt hours of annual power exchanges delivered, or
4. 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.
- The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:
Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426
- For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.
- Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

IV. When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

- Complete each question fully and accurately, even if the answer is "None" where it truly and completely states the fact.
- For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

- 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
- 'Person' means an individual or a corporation;
- 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
- "project" means, a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

- To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity,

FERC Form 1 (FERC Form 1) for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
b. FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USoFA). Interpret all accounting words and phrases in accordance with the USoFA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

- a. Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent GridLiance High Plains LLC		02 Year/ Period of Report End of: 2022/ Q4
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 201 East John Carpenter freeway, Sutie 900, Irving, TX 75062		
05 Name of Contact Person Elizabeth Mirek		06 Title of Contact Person Director of Business Management
07 Address of Contact Person (Street, City, State, Zip Code) 700 Universe Blvd, Juno Beach, FL 33408		
08 Telephone of Contact Person, Including Area Code (561) 694-7944	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 05/18/2023

Annual Corporate Officer Certification

The undersigned officer certifies that:
I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Christopher H. Zajic	03 Signature Christopher H. Zajic	04 Date Signed (Mo, Da, Yr) 05/18/2023
02 Title Vice President & Treasurer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent:
GridLiance High Plains LLC

This report is:

- (1) An Original
(2) A Resubmission

Date of Report:
05/18/2023

Year/Period of Report
End of: 2022/ Q4

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	<u>Identification</u>	1	
	<u>List of Schedules</u>	2	
1	<u>General Information</u>	101	
2	<u>Control Over Respondent</u>	102	
3	<u>Corporations Controlled by Respondent</u>	103	N/A
4	<u>Officers</u>	104	
5	<u>Directors</u>	105	
6	<u>Information on Formula Rates</u>	106	
7	<u>Important Changes During the Year</u>	108	
8	<u>Comparative Balance Sheet</u>	110	
9	<u>Statement of Income for the Year</u>	114	
10	<u>Statement of Retained Earnings for the Year</u>	118	
12	<u>Statement of Cash Flows</u>	120	
12	<u>Notes to Financial Statements</u>	122	
13	<u>Statement of Accum Other Comp Income, Comp Income, and Hedging Activities</u>	122a	
14	<u>Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep</u>	200	
15	<u>Nuclear Fuel Materials</u>	202	N/A
16	<u>Electric Plant in Service</u>	204	
17	<u>Electric Plant Leased to Others</u>	213	N/A
18	<u>Electric Plant Held for Future Use</u>	214	N/A
19	<u>Construction Work in Progress-Electric</u>	216	
20	<u>Accumulated Provision for Depreciation of Electric Utility Plant</u>	219	
21	<u>Investment of Subsidiary Companies</u>	224	N/A
22	<u>Materials and Supplies</u>	227	
23	<u>Allowances</u>	228	N/A
24	<u>Extraordinary Property Losses</u>	230a	N/A
25	<u>Unrecovered Plant and Regulatory Study Costs</u>	230b	N/A
26	<u>Transmission Service and Generation Interconnection Study Costs</u>	231	N/A
27	<u>Other Regulatory Assets</u>	232	
28	<u>Miscellaneous Deferred Debits</u>	233	
29	<u>Accumulated Deferred Income Taxes</u>	234	
30	<u>Capital Stock</u>	250	N/A

31	<u>Other Paid-in Capital</u>	253	
32	<u>Capital Stock Expense</u>	254b	N/A
33	<u>Long-Term Debt</u>	256	
34	<u>Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax</u>	261	
35	<u>Taxes Accrued, Prepaid and Charged During the Year</u>	262	
36	<u>Accumulated Deferred Investment Tax Credits</u>	266	N/A
37	<u>Other Deferred Credits</u>	269	
38	<u>Accumulated Deferred Income Taxes-Accelerated Amortization Property</u>	272	N/A
39	<u>Accumulated Deferred Income Taxes-Other Property</u>	274	
40	<u>Accumulated Deferred Income Taxes-Other</u>	276	
41	<u>Other Regulatory Liabilities</u>	278	
42	<u>Electric Operating Revenues</u>	300	
43	<u>Regional Transmission Service Revenues (Account 457.1)</u>	302	N/A
44	<u>Sales of Electricity by Rate Schedules</u>	304	N/A
45	<u>Sales for Resale</u>	310	N/A
46	<u>Electric Operation and Maintenance Expenses</u>	320	
47	<u>Purchased Power</u>	326	N/A
48	<u>Transmission of Electricity for Others</u>	328	
49	<u>Transmission of Electricity by ISO/RTOs</u>	331	N/A
50	<u>Transmission of Electricity by Others</u>	332	N/A
51	<u>Miscellaneous General Expenses-Electric</u>	335	
52	<u>Depreciation and Amortization of Electric Plant (Account 403, 404, 405)</u>	336	
53	<u>Regulatory Commission Expenses</u>	350	
54	<u>Research, Development and Demonstration Activities</u>	352	N/A
55	<u>Distribution of Salaries and Wages</u>	354	N/A
56	<u>Common Utility Plant and Expenses</u>	356	N/A
57	<u>Amounts included in ISO/RTO Settlement Statements</u>	397	N/A
58	<u>Purchase and Sale of Ancillary Services</u>	398	N/A
59	<u>Monthly Transmission System Peak Load</u>	400	
60	<u>Monthly ISO/RTO Transmission System Peak Load</u>	400a	N/A
61	<u>Electric Energy Account</u>	401a	N/A
62	<u>Monthly Peaks and Output</u>	401b	N/A
63	<u>Steam Electric Generating Plant Statistics</u>	402	N/A
64	<u>Hydroelectric Generating Plant Statistics</u>	406	N/A
65	<u>Pumped Storage Generating Plant Statistics</u>	408	N/A
66	<u>Generating Plant Statistics Pages</u>	410	N/A
0	<u>Energy Storage Operations (Large Plants)</u>	414	N/A
67	<u>Transmission Line Statistics Pages</u>	422	
68	<u>Transmission Lines Added During Year</u>	424	

69	Substations	426	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports (check appropriate box)		
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent: GridLiance High Plains LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2023	Year/Period of Report End of: 2022/ Q4
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Christopher H. Zajic
Vice President & Treasurer
700 Universe Blvd, Juno Beach, FL 33408

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Incorporation: DE
Date of Incorporation: 2014-03-07
Incorporated Under Special Law:

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A
(a) Name of Receiver or Trustee Holding Property of the Respondent:
(b) Date Receiver took Possession of Respondent Property:
(c) Authority by which the Receivership or Trusteeship was created:
(d) Date when possession by receiver or trustee ceased:

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Transmission and wholesale distribution service within the state of Oklahoma and Transmission service within the state of Missouri.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) Yes
(2) No

Name of Respondent:
GridLiance High Plains LLC

This report is:

(1) An Original

(2) A Resubmission

Date of Report:
05/18/2023

Year/Period of Report
End of: 2022/ Q4

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

GridLiance High Plains LLC ("GHP" or the "Company") was organized as a Delaware limited liability company and is a wholly-owned direct subsidiary of GridLiance Eastern Holdings LLC ("GEH"). GEH is a wholly-owned direct subsidiary of GridLiance Heartland Holdings LLC, ("GHH"). GHH is a wholly-owned direct subsidiary of GridLiance Holdco, LLC ("GL"), a Delaware limited liability company. GL is a wholly owned subsidiary of NextEra Energy Transmission, LLC, ("NEET"), which in turn is a wholly owned subsidiary of NextEra Energy Infrastructure, LLC ("NEEI"). NEEI is a wholly owned subsidiary of NextEra Energy Capital Holdings, Inc. ("NEECH"), which in turn is a wholly owned subsidiary of NextEra Energy, Inc. ("NEE"), a company listed on the New York Stock Exchange (NYSE: NEE).

Name of Respondent:
GridLiance High Plains LLC

This report is:

(1) An Original

(2) A Resubmission

Date of Report:
05/18/2023

Year/Period of Report
End of: 2022/ Q4

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	<u>Name of Company Controlled</u> (a)	<u>Kind of Business</u> (b)	<u>Percent Voting Stock Owned</u> (c)	<u>Footnote Ref.</u> (d)
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Name of Respondent:
GridLiance High Plains LLC

This report is:

(1) An Original

(2) A Resubmission

Date of Report:
05/18/2023

Year/Period of Report
End of: 2022/ Q4

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

<u>Line No.</u>	<u>Title (a)</u>	<u>Name of Officer (b)</u>	<u>Salary for Year (c)</u>	<u>Date Started in Period (d)</u>	<u>Date Ended in Period (e)</u>
1	Chief Executive Officer	Eric S. Gleason			2022-04-07
2	Chief Executive Officer	Natalie F. Smith			
3	President	Brett J. Hooton			2022-04-12
4	President	Holly M. Carias		2022-04-25	
5	Vice President & Treasurer	Kathy A. Beilhart			
6	Vice President & Treasurer	Christopher H. Zajic		2022-12-01	
7	Vice President	Paul I. Cutler			
8	Vice President	Michael H. Dunne		2022-12-01	
9	Assistant Vice President	Amanda M. Finnis			2022-08-26
10	Assistant Vice President	Stephanie Castaneda		2022-08-26	
11	Secretary	Melissa A. Plotsky			2022-03-01
12	Secretary	Charlotte B. Anderson		2022-03-01	
13	Assistant Secretary	Jason B. Pear			
14	Assistant Secretary	Scott W. Seeley			

Name of Respondent:
GridLiance High Plains LLC

This report is:

(1) An Original

(2) A Resubmission

Date of Report:
05/18/2023

Year/Period of Report
End of: 2022/ Q4

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.
2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	Kathy A. Beilhart, (Vice President & Treasurer), GridLiance High Plains LLC	700 Universe Blvd., Juno Beach, FL 33408	false	false
2	Paul I. Cutler (Vice President), GridLiance High Plains LLC	700 Universe Blvd., Juno Beach, FL 33408	false	false
3	W. Scott Seeley (Assistant Secretary) GridLiance High Plains LLC	700 Universe Blvd., Juno Beach, FL 33408	false	false
4	Natalie F. Smith (CEO), GridLiance High Plains LLC	700 Universe Blvd., Juno Beach, FL 33408	false	false

Name of Respondent:
GridLiance High Plains LLC

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Date of Report:
05/18/2023

Year/Period of Report
End of: 2022/ Q4

INFORMATION ON FORMULA RATES

Does the respondent have formula rates?

Yes

No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	<u>FERC Rate Schedule or Tariff Number</u> (a)	<u>FERC Proceeding</u> (b)
1	GridLiance High Plains LLC- GridLiance Formula Rate	Docket No. ER21-1438
2		Docket No. ER21-1446
3		Docket No. ER21-1588
4		Docket No. ER21-1590
5		Docket No. ER21-1593
6		Docket No. ER21-1822

Name of Respondent: GridLiance High Plains LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2023	Year/Period of Report End of: 2022/ Q4
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INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website.

<u>Line No.</u>	<u>Accession No.</u> (a)	<u>Document Date / Filed Date</u> (b)	<u>Docket No.</u> (c)	<u>Description</u> (d)	<u>Formula Rate FERC Rate Schedule Number or Tariff Number</u> (e)
1	20220315-5269	03/15/2022	ER22-1353-000	Annual Informational Filing Rate Year 2022 Projected Net Transmission Revenue Requirement and Rate Year 2020 True-Up Adjustment	
2	20220315-5260	03/15/2022	ER22-1350-000	Annual Informational Filing, Rate Year 2022 Projected Net Wholesale Distribution Revenue Requirement and Rate Year 2020 True-Up Adjustment	

Name of Respondent:
GridLiance High Plains LLC

This report is:

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Date of Report:
05/18/2023

Year/Period of Report
End of: 2022/ Q4

INFORMATION ON FORMULA RATES - Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

<u>Line No.</u>	<u>Page No(s).</u> (a)	<u>Schedule</u> (b)	<u>Column</u> (c)	<u>Line No.</u> (d)
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Name of Respondent: GridLiance High Plains LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2023	Year/Period of Report End of: 2022/ Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. None

2. None

3. None

4. None

5. None

6. None

7. None

8. None

9.

The Company has an existing Co-Development Agreement ("CDA") with the Missouri Joint Municipal Electric Commission ("MJMEUC"), executed on June 30, 2014, but effective as of June 14, 2016. The CDA includes early termination provisions allowing either party to terminate in the event certain start up requirements necessary for the viability of the business are not met. On September 19, 2019 MJMEUC cited these provisions in a notice to terminate its CDA and repurchase the Southwest Missouri Assets. On September 20, 2019, as amended on October 28, 2019, MJMEUC filed suit in the United States District Court for the Western District of Missouri Southern Division (Case No: 6-19-cv-3338) seeking specific performance with respect to its right to terminate the CDA and, pursuant to the CDA and the asset purchase agreement ("APA") between Nixa and the Company, to repurchase the Southwest Missouri Assets. On June 3, 2021, the court issued an order granting MJMEUC's Motion for Summary Judgment. On August 2, 2021, the court issued a final judgment in this case in favor of MJMEUC. The Company appealed the decision. The Company has agreed to sell the Southwest Missouri Assets to MJMEUC, which was approved by FERC under Docket No. EC22-24-000 on May 19, 2022. On May 31, 2022, the Company sold 6.9 miles of 69kV and 3.92 miles of 161kV electric transmission lines and related substation equipment located in Christian County, Missouri to MUMEUC for \$11.1 million.

On October 5, 2020, MJMEUC provided notice to the Company that it was terminating the CDA effective upon the closing of the sale of GL to NEET, and exercising its option to repurchase the Southwest Missouri Assets. On October 10, 2020, MJMEUC filed a second suit in the United States District Court for the Western District of Missouri Southern Division seeking specific performance with respect to its right to terminate the CDA if there is a change in control of The Company (Case No. 6:20-cv-3316). On November 24, 2020, the court granted MJMEUC's motion to consolidate the cases. In light of the above ruling, on August 2, 2021, the court dismissed this case as moot.

On October 31, 2018, FERC accepted SPP's filing to add the Company's revenue requirement for the networked segments of Company's transmission facilities in the Oklahoma Panhandle ("Company Facilities") to its tariff, subject to refund and hearing and settlement proceedings. A hearing was held, and the Administrative Law Judge ("ALJ") issued an Initial Decision on June 3, 2021, finding that the assets are transmission, the zonal placement is just and reasonable, and the revenue requirement was the result of prudent decision making. Briefs and Briefs on Exception were filed July 6 and July 26, 2021, respectively. On September 22, 2022, FERC issued an order reversing the majority of the Presiding Judge's determinations in the Initial Decision. FERC's order concluded that the Company and SPP failed to meet their burden of demonstrating that the facilities are transmission facilities under FERC's 7-factor test, and rejected SPP's proposal to include the Company's revenue requirement associated with the Oklahoma Panhandle facilities in the SPP tariff for purposes of cost recovery. Furthermore, the FERC directed SPP and the Company to make refunds of the amounts associated with the Company's ATRR in Zone 11 collected from SPP customers, with interest. The Company and SPP have determined the total consolidated refund amount due was \$50.2 million for which the Company made the required refund to SPP on November 2, 2022. SPP has processed the aforementioned refunds through its November and December 2022 transmission billing invoices. As of December 31, 2022, the Company has also recorded a receivable to the extent that amounts can separately be billed to customers to whom service was provided.

The Company filed a request for rehearing or, in the alternative, clarification of FERC's order on October 24, 2022. The Company seeks rehearing on the grounds that the FERC violated the filed rate doctrine and the Federal Power Act by inappropriately shifting to the Company, the burden of proof to demonstrate that the Company Facilities are transmission under the seven-factor test. The Company further seeks clarification that in reaching its conclusion, the FERC found that the Company Facilities are not Transmission Facilities under the FERC's seven-factor test. To the extent the FERC declines to grant this clarification, the Company seeks rehearing on the grounds that the FERC acted arbitrarily and capriciously and failed to engage in reasoned decision-making by failing to make a jurisdictional determination consistent with the Certified Question Rehearing Order. On November 11th and 14th, respectively, Xcel Energy Services Inc. and Midwest Energy Inc. filed impermissible Answers to the Company's request for rehearing. On November 25, 2022, the FERC issued a notice of denial of rehearing by operation of law and providing for further consideration.

On December 14, 2022, the Company filed a petition for review of FERC's September 22, 2022 order in the United States Court of Appeals for the District of Columbia Circuit. On January 19, 2023, the FERC issued an order addressing arguments raised on rehearing and granting clarification of the FERC's order on SPP's proposal to incorporate an ATRR for the Company Facilities into SPP pricing zone 11. The FERC granted the Company's requested clarification and clarified that the Company Facilities may continue to be classified as distribution facilities. Furthermore, the FERC confirmed that the wholesale distribution rate remains the rate on file for recovery of service provided by the Company Facilities as distribution facilities, effective November 1, 2018, and going forward. The Company is directed to submit its proposed accounting entries for FERC approval for the reclassification of the plant assets from transmission to distribution and resubmit its FERC Form No. 1s for the impacted rate years. The proposed reclassification entries were approved on April 18, 2023. Furthermore, the Company filed a motion to voluntarily dismiss its petitions for review at the DC Circuit, which was granted on March 24, 2023. Pursuant to the FERC order and approval for the reclassification of plant assets from transmission to distribution, the Company used historical data to identify the reclassified assets and recalculated revenue formula rates from 2018 to 2022 using the revised classification. Per the FERC order, the Company will resubmit FERC Form No. 1s for 2018-2021 to incorporate the financial impact of the revised asset classification including associated changes to regulatory assets, liabilities and revenue. The 2021 financial information presented comparatively within this Form 1 includes the revised changes associated with the asset reclassification. Based on the recalculated WDS Formula Rate, the Company recorded a \$55.4 million regulatory asset, including \$3.2 million in associated interest, as of December 31, 2022. This amount will be collected from the Company's sole distribution customer, TCEC, through the existing wholesale distribution tariff.

10. None

12. None

13. The following changes in officers occurred during the year ended December 31, 2022:

Officer resignations:

- Eric S. Gleason, Chief Executive Officer
- Brett J. Hooton, President
- Amanda M. Finnis, Assistant Vice President
- Melissa A. Plotsky, Secretary

Newly Appointed Officers:

- Holly M. Carias, President
- Michael H. Dunne, Vice President
- Christopher H. Zajic, Vice President & Treasurer
- Stephanie Castaneda, Assistant Vice President
- Charlotte B. Anderson, Secretary

14. None

Name of Respondent:
GridLiance High Plains LLC

This report is:

- (1) An Original
(2) A Resubmission

Date of Report:
05/18/2023

Year/Period of Report
End of: 2022/ Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	104,134,236	119,067,031
3	Construction Work in Progress (107)	200	4,563,695	1,388,783
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		108,697,931	120,455,814
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	20,303,000	21,697,076
6	Net Utility Plant (Enter Total of line 4 less 5)		88,394,931	98,758,738
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		88,394,931	98,758,738
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)			
19	(Less) Accum. Prov. for Depr. and Amort. (122)			
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224		
23	Noncurrent Portion of Allowances	228		
24	Other Investments (124)			
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)			
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)			
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		28,585,743	3,259,400

36	Special Deposits (132-134)			
37	Working Fund (135)			
38	Temporary Cash Investments (136)			
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		1,333,108	2,946,341
41	Other Accounts Receivable (143)			
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)			
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		194,873	470,761
45	Fuel Stock (151)	227		
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	599,609	552,256
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228		
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227		
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		\$95,546	\$62,524
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)			
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		30,808,879	7,291,282
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		369,596	854,855
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	102,344,192	87,491,743
73	Prelim. Survey and Investigation Charges (Electric) (183)			
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			

75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)			
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233		
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)			
82	Accumulated Deferred Income Taxes (190)	234	54,991	48,316
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		102,768,779	88,394,914
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		221,972,589	194,444,934

Name of Respondent:
GridLiance High Plains LLC

This report is:

(1) An Original

(2) A Resubmission

Date of Report:
05/18/2023

Year/Period of Report
End of: 2022/ Q4

FOOTNOTE DATA

(a) Concept: Prepayments

GridLiance High Plains LLC uses a net plant ratio to allocate the total Form No. 1 value between transmission and wholesale distribution. The value applicable to transmission is used to update the formula rate initially accepted by the Commission in Docket No. ER15-2594. The value applicable to wholesale distribution is used to update the formula rate initially accepted by the Commission in Docket No. ER16-505.

	Current Year End Balance	
Prepayments (165) - Transmission portion		13,176
Prepayments (165) - Wholesale Distribution portion		82,370
Total Prepayments (165)		95,546

(b) Concept: Prepayments

GridLiance High Plains LLC uses a net plant ratio to allocate the total Form No. 1 value between transmission and wholesale distribution. The value applicable to transmission is used to update the formula rate initially accepted by the Commission in Docket No. ER15-2594. The value applicable to wholesale distribution is used to update the formula rate initially accepted by the Commission in Docket No. ER16-505.

	Prior Year End Balance	
Prepayments (165) - Transmission portion		12,064
Prepayments (165) - Wholesale Distribution portion		50,460
Total Prepayments (165)		62,524

Name of Respondent: GridLiance High Plains LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2023	Year/Period of Report End of: 2022/ Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<u>PROPRIETARY CAPITAL</u>			
2	Common Stock Issued (201)	250		
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253	107,603,647	58,303,647
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b		
11	Retained Earnings (215, 215.1, 216)	118	46,228,644	39,944,190
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118		
13	(Less) Reaquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)		
16	Total Proprietary Capital (lines 2 through 15)		153,832,291	98,247,837
17	<u>LONG-TERM DEBT</u>			
18	Bonds (221)	256		
19	(Less) Reaquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256	59,600,000	52,100,000
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)			
24	Total Long-Term Debt (lines 18 through 23)		59,600,000	52,100,000
25	<u>OTHER NONCURRENT LIABILITIES</u>			
26	Obligations Under Capital Leases - Noncurrent (227)			
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)			
29	Accumulated Provision for Pensions and Benefits (228.3)			
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)			

35	Total Other Noncurrent Liabilities (lines 26 through 34)			
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)			
38	Accounts Payable (232)		226,984	329,819
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		677,907	965,520
41	Customer Deposits (235)		72,222	13,586
42	Taxes Accrued (236)	262	481,227	402,365
43	Interest Accrued (237)		19,853	2,124
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		130,104	(1)
48	Miscellaneous Current and Accrued Liabilities (242)		918,778	39,735,459
49	Obligations Under Capital Leases-Current (243)			
50	Derivative Instrument Liabilities (244)			
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		2,527,075	41,448,872
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)			
57	Accumulated Deferred Investment Tax Credits (255)	266		
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	760,000	815,000
60	Other Regulatory Liabilities (254)	278	1,083,768	115,815
61	Unamortized Gain on Reaquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)		3,431,135	1,509,817
64	Accum. Deferred Income Taxes-Other (283)		738,320	207,593
65	Total Deferred Credits (lines 56 through 64)		6,013,223	2,648,225
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		221,972,589	194,444,934

Name of Respondent:
GridLiance High Plains LLC

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End of: 2022/ Q4

STATEMENT OF INCOME

Quarterly

- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

- Do not report fourth quarter data in columns (e) and (f)
- Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
- Use page 122 for important notes regarding the statement of income for any account thereof.
- Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
- Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	<u>UTILITY OPERATING INCOME</u>											
2	<u>Operating Revenues (400)</u>	300	22,005,499	19,674,050			22,005,499	19,674,050				
3	<u>Operating Expenses</u>											
4	<u>Operation Expenses (401)</u>	320	6,293,329	9,336,874			6,293,329	9,336,874				
5	<u>Maintenance Expenses (402)</u>	320	127,871	667,675			127,871	667,675				
6	<u>Depreciation Expense (403)</u>	336	2,314,592	2,423,161			2,314,592	2,423,161				
7	<u>Depreciation Expense for Asset Retirement Costs (403.1)</u>	336										
8	<u>Amort. & Depl. of Utility Plant (404-405)</u>	336	87,560				87,560					
9	<u>Amort. of Utility Plant Acq. Adj. (406)</u>	336										
10	<u>Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)</u>											
11	<u>Amort. of Conversion Expenses (407.2)</u>											
12	<u>Regulatory Debits (407.3)</u>		2,920,985				2,920,985					
13	<u>(Less) Regulatory Credits (407.4)</u>		2,364,359	3,498,137			2,364,359	3,498,137				
14	<u>Taxes Other Than Income Taxes (408.1)</u>	262	1,244,111	1,230,280			1,244,111	1,230,280				
15	<u>Income Taxes - Federal (409.1)</u>	262	40,951	2,419,359			40,951	2,419,359				
16	<u>Income Taxes - Other (409.1)</u>	262	11,256	717,033			11,256	717,033				
17	<u>Provision for Deferred Income Taxes (410.1)</u>	234, 272	3,427,250	4,252,359			3,427,250	4,252,359				
18	<u>(Less) Provision for Deferred Income Taxes-Cr. (411.1)</u>	234, 272	991,301	8,316,269			991,301	8,316,269				

55	Provision for Deferred Inc. Taxes (410.2)	234,272		34,753															
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,272	6,258	4,238															
57	Investment Tax Credit Adj.-Net (411.5)																		
58	(Less) Investment Tax Credits (420)																		
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		278,923	(3,714,139)															
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		(286,727)	4,296,430															
61	Interest Charges																		
62	Interest on Long-Term Debt (427)		1,835,561	776,713															
63	Amort. of Debt Disc. and Expense (428)		485,259	405,949															
64	Amortization of Loss on Reaquired Debt (428.1)																		
65	(Less) Amort. of Premium on Debt-Credit (429)																		
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)																		
67	Interest on Debt to Assoc. Companies (430)																		
68	Other Interest Expense (431)			81,098															
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		(1,253)	8,167															
70	Net Interest Charges (Total of lines 62 thru 69)		2,322,073	1,255,593															
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		6,284,454	13,482,552															
72	Extraordinary Items																		
73	Extraordinary Income (434)																		
74	(Less) Extraordinary Deductions (435)																		
75	Net Extraordinary Items (Total of line 73 less line 74)																		
76	Income Taxes-Federal and Other (409.3)	262																	
77	Extraordinary Items After Taxes (line 75 less line 76)																		
78	Net Income (Total of line 71 and 77)		6,284,454	13,482,552															

Name of Respondent:
GridLiance High Plains LLC

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Date of Report:
05/18/2023

Year/Period of Report
End of: 2022/ Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		39,944,190	26,461,638
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		6,284,454	13,482,552
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		46,228,644	39,944,190
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		46,228,644	39,944,190
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			

53	Balance-End of Year (Total lines 49 thru 52)			
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Name of Respondent: GridLiance High Plains LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2023	Year/Period of Report End of: 2022/ Q4
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STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	6,284,454	13,482,552
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	2,314,592	2,423,161
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of Asset Acquisition Goodwill	131,297	23,351
5.2	Amortization of Debt Financing Cost	485,259	487,964
5.3	Amortization of Regulatory Debits/Credits		
8	Deferred Income Taxes (Net)	2,429,570	(4,033,378)
9	Investment Tax Credit Adjustment (Net)		
10	Net (Increase) Decrease in Receivables	1,889,243	2,577,192
11	Net (Increase) Decrease in Inventory	(239,446)	(231,189)
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	(39,301,798)	13,873,082
14	Net (Increase) Decrease in Other Regulatory Assets	(14,836,771)	(18,706,763)
15	Net Increase (Decrease) in Other Regulatory Liabilities	967,953	
16	(Less) Allowance for Other Funds Used During Construction	17,953	37,416
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
18.1	Net (Increase) Decrease in Prepaid Expenses	(33,022)	265,330
18.2	Net (Increase) Decrease in Misc. Deferred Debits		63,048
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	(39,926,622)	10,186,934
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(2,684,441)	(6,363,680)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	(17,953)	(37,416)
31	Other (provide details in footnote):		

31.1	Other (provide details in footnote):		
31.2	Acquisition of Businesses		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(2,666,488)	(6,326,264)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	11,119,453	
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Other (provide details in footnote):		
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	8,452,965	(6,326,264)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	7,500,000	
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Other (provide details in footnote):		
64.2	Contributions (to)/from partner, net	49,300,000	
66	Net Increase in Short-Term Debt (c)		(918)
67	Other (provide details in footnote):		
67.1	Other (provide details in footnote): Principal payment long term debt		
70	Cash Provided by Outside Sources (Total 61 thru 69)	56,800,000	(918)
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Distributions to partner, net		(4,627,914)
76.2	Bond Issuance Costs		

78	Net Decrease in Short-Term Debt (c)		
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	56,800,000	(4,628,832)
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	25,326,343	(768,162)
88	Cash and Cash Equivalents at Beginning of Period	3,259,400	4,027,562
90	Cash and Cash Equivalents at End of Period	28,585,743	3,259,400

Name of Respondent: GridLiance High Plains LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: CashAndCashEquivalents

The Company had accrued but not paid for capital expenditures of \$1.0 million and \$0.7 million during the twelve months ended December 31, 2022 and 2021, respectively.

Name of Respondent:
GridLiance High Plains LLC

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Date of Report:
05/18/2023

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End of: 2022/ Q4

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

GRIDLIANCE HIGH PLAINS LLC
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Dollars in millions, unless otherwise noted)

Introduction

The accompanying financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting that varies from generally accepted accounting principles in the United States of America ("GAAP"). These requirements differ from GAAP related to (1) the presentation of regulatory debits and credits (2) the presentation of deferred income taxes (3) the presentation of regulatory assets and liabilities (4) treatment and presentation of goodwill. Accordingly, certain footnotes are not prepared on the same basis as the financial statements presented herein. The information below is presented in millions unless otherwise stated.

FERC Only Tax Disclosure

The components of income taxes are as follows for the years ended December 31:

	2022		
	Federal	State	Total
Current	\$ 0.3	\$ 0.1	\$ 0.4
Deferred	1.7	0.7	2.4
Total income tax expense	<u>\$ 2.0</u>	<u>\$ 0.8</u>	<u>\$ 2.8</u>
	2021		
	Federal	State	Total
Current	\$ (0.4)	\$ (0.1)	\$ (0.5)
Deferred	(2.8)	(1.2)	(4.0)
Total income tax expense	<u>\$ (3.2)</u>	<u>\$ (1.3)</u>	<u>\$ (4.5)</u>

The Company has not recorded any third-party payables or receivables for income taxes as the Company's taxable income is included in the consolidated federal income tax return of NextEra Energy. As of December 31, 2022 and 2021, the Company has accrued income taxes of \$0.4 and (\$0.5), respectively. The income tax effects of temporary differences giving rise to deferred income tax liabilities are as follows at December 31:

	2022	2021
Deferred Tax Liabilities:		
Property-related	\$ (3.4)	\$ (1.5)
AFUDC-equity	(0.1)	—
Other	(0.7)	(0.2)
Total deferred tax liability	<u>\$ (4.2)</u>	<u>\$ (1.7)</u>
Deferred Tax Assets:		
Other	\$ 0.1	\$ —
Total deferred tax assets	<u>\$ 0.1</u>	<u>\$ —</u>
Net accumulated deferred income taxes	<u>\$ (4.1)</u>	<u>\$ (1.7)</u>

The Effective Tax Rates are as follows at December 31:

	2022	2021
Statutory federal income tax rate	21.0 %	21.0 %
Increases (reductions) resulting from:		
State income taxes - net of federal income tax benefit	4.7 %	(10.9)%
AFUDC Equity	(3.5)%	(4.8)%
Other, net	— %	(53.5)%
Effective income tax rate	<u>22.3 %</u>	<u>(48.2)%</u>

Accounting guidance provides that a tax benefit from uncertain tax positions should be recognized when it is more likely than not that the position will be sustained upon examination, including resolutions of any related appeals or litigation processes, based on the technical merits. The Company recognizes interest expense related to unrecognized tax benefits in interest expense.

Legal Proceedings

The Company has an existing Co-Development Agreement ("CDA") with the Missouri Joint Municipal Electric Commission ("MJMEUC"), executed on June 30, 2014, but effective as of June 14, 2016. The CDA includes early termination provisions allowing either party to terminate in the event certain start up requirements necessary for the viability of the business are not met. On September 19, 2019 MJMEUC cited these provisions in a notice to terminate its CDA and repurchase the Southwest Missouri Assets. On September 20, 2019, as amended on October 28, 2019, MJMEUC filed suit in the United States District Court for the Western District of Missouri Southern Division (Case No. 6-19-cv-3338) seeking specific performance with respect to its right to terminate the CDA and, pursuant to the CDA and the asset purchase agreement ("APA") between Nixa and the Company, to repurchase the Southwest Missouri Assets. On June 3, 2021, the court issued an order granting MJMEUC's Motion for Summary Judgment. On August 2, 2021, the court issued a final judgment in this case in favor of MJMEUC. The Company appealed the decision. The Company has agreed to sell the Southwest Missouri Assets to MJMEUC, which was approved by FERC under Docket No. EC22-24-000 on May 19, 2022. On May 31, 2022, the Company sold 6.9 miles of 69kV and 3.92 miles of 161kV electric transmission lines and related substation equipment located in Christian County, Missouri to MUMUEC for \$11.1 million.

On October 5, 2020, MJMEUC provided notice to the Company that it was terminating the CDA effective upon the closing of the sale of GL to NEET, and exercising its option to repurchase the Southwest Missouri Assets. On October 10, 2020, MJMEUC filed a second suit in the United States District Court for the Western District of Missouri Southern Division seeking specific performance with respect to its right to terminate the CDA if there is a change in control of The Company (Case No. 6:20-cv-3316). On November 24, 2020, the court granted MJMEUC's motion to consolidate the cases. In light of the above ruling, on August 2, 2021, the court dismissed this case as moot.

On October 31, 2018, FERC accepted SPP's filing to add the Company's revenue requirement for the networked segments of Company's transmission facilities in the Oklahoma Panhandle ("Company Facilities") to its tariff, subject to refund and hearing and settlement proceedings. A hearing was held, and the Administrative Law Judge ("ALJ") issued an Initial Decision on June 3, 2021, finding that the assets are transmission, the zonal placement is just and reasonable, and the revenue requirement was the result of prudent decision making. Briefs and Briefs on Exception were filed July 6 and July 26, 2021, respectively. On September 22, 2022, FERC issued an order reversing the majority of the Presiding Judge's determinations in the Initial Decision. FERC's order concluded that the Company and SPP failed to meet their burden of demonstrating that the facilities are transmission facilities under FERC's 7-factor test, and rejected SPP's proposal to include the Company's revenue requirement associated with the Oklahoma Panhandle facilities in the SPP tariff for purposes of cost recovery. Furthermore, the FERC directed SPP and the Company to make refunds of the amounts associated with the Company's ATRR in Zone 11 collected from SPP customers, with interest. The Company and SPP have determined the total consolidated refund amount due was \$50.2 million for which the Company made the required refund to SPP on November 2, 2022. SPP has processed the aforementioned refunds through its November and December 2022 transmission billing invoices. As of December 31, 2022, the Company has also recorded a receivable to the extent that amounts can separately be billed to customers to whom service was provided.

The Company filed a request for rehearing or, in the alternative, clarification of FERC's order on October 24, 2022. The Company seeks rehearing on the grounds that the FERC violated the filed rate doctrine and the Federal Power Act by inappropriately shifting to the Company, the burden of proof to demonstrate that the Company facilities are transmission under the seven-factor test. The Company further seeks clarification that in reaching its conclusion, the FERC found that the Company Facilities are not Transmission Facilities under the FERC's seven-factor test. To the extent the FERC declines to grant this clarification, the Company seeks rehearing on the grounds that the FERC acted arbitrarily and capriciously and failed to engage in reasoned decision-making by failing to make a jurisdictional determination consistent with the Certified Question Rehearing Order. On November 11th and 14th, respectively, Xcel Energy Services Inc. and Midwest Energy Inc. filed impermissible Answers to the Company's request for rehearing. On November 25, 2022, the FERC issued a notice of denial of rehearing by operation of law and providing for further consideration.

On December 14, 2022, the Company filed a petition for review of FERC's September 22, 2022 order in the United States Court of Appeals for the District of Columbia Circuit. On January 19, 2023, the FERC issued an order addressing arguments raised on rehearing and granting clarification of the FERC's order on SPP's proposal to incorporate an ATRR for the Company Facilities into SPP pricing zone 11. The FERC granted the Company's requested clarification and clarified that the Company Facilities may continue to be classified as distribution facilities. Furthermore, the FERC confirmed that the wholesale distribution rate remains the rate on file for recovery of service provided by the Company Facilities as distribution facilities, effective November 1, 2018, and going forward. The Company is directed to submit its proposed accounting entries for FERC approval for the reclassification of the plant assets from transmission to distribution and resubmit its FERC Form No. 1s for the impacted rate years. The proposed reclassification entries were approved on April 18, 2023. Furthermore, the Company filed a motion to voluntarily dismiss its petitions for review at the DC Circuit, which was granted on March 24, 2023.

Pursuant to the FERC order and approval for the reclassification of plant assets from transmission to distribution, the Company used historical data to identify the reclassified assets and recalculated revenue formula rates from 2018 to 2022 using the revised classification. Per the FERC order, the Company will resubmit FERC Form No. 1s for 2018-2021 to incorporate the financial impact of the revised asset classification including associated changes to regulatory assets, liabilities and revenue. The 2021 financial information presented comparatively within this Form 1 includes the revised changes associated with the asset reclassification. Based on the recalculated WDS Formula Rate, the Company recorded a \$55.4 million regulatory asset, including \$3.2 million in associated interest, as of December 31, 2022. This amount will be collected through the existing wholesale distribution tariff.

NOTE 1 - ORGANIZATION AND BUSINESS

GridLiance High Plains LLC ("the Company"), formed in 2014, is a wholly-owned subsidiary of GridLiance Holdco LP ("GL", "GridLiance LP"), a Delaware limited partnership, which in turn is a wholly owned subsidiary of NextEra Energy Transmission, LLC ("NEET"). NEET is an indirect subsidiary of NextEra Energy, Inc., a company listed on the New York Stock Exchange.

The Company, a single member limited liability company organized under the laws of Delaware, is a rate regulated transmission provider in Kansas and Oklahoma. Its purpose is to collaborate with rural electric cooperatives, municipal utilities, joint action agencies and others to plan for the future of the grid within Southwest Power Pool, Inc. ("SPP") located in the United States. The Company invests in necessary electric infrastructure and implements strategies to improve system reliability and resiliency and reduce overall costs to customers.

NOTE 2 - SIGNIFICANT ACCOUNTING POLICIES

Basis of Presentation - The financial statements have been prepared on the accrual basis of accounting in accordance with accounting principles generally accepted in the United States of America ("GAAP").

Use of Estimates - The preparation of financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Regulatory Accounting - As a regulated utility, the Company records assets and liabilities that result from the regulated ratemaking process that would otherwise not be recorded under GAAP for non-regulated companies. Regulatory assets represent costs that will be included as a component of future tariff rates and regulatory liabilities represent amounts that have been collected in current rates to recover costs that are expected to be incurred, or refunded to customers, in future periods.

When regulatory assets are probable of recovery through regulated rates, the Company records them as assets on the balance sheet. Once a regulatory asset is recorded on the balance sheet, the Company tests for probability of recovery at each balance sheet date, considering the impact of any changes or events during the period. If the likelihood of future recovery of any regulatory asset becomes less than probable, the Company will write off that regulatory asset as a charge against income.

See Note 3 – *Regulatory Matters* for additional information.

Revenue Recognition - Operating revenues are derived primarily from transmission services. Revenues are determined using approved tariff rates and are recognized as transmission service is provided. The tariff rates permit the Company to recover allowable costs and earn a return on investments in property, plant and equipment. The obligation to provide transmission services is satisfied over time as the customer simultaneously receives and consumes benefits.

See Note 3 – *Regulatory Matters* for additional information.

Utility Plant - Utility plant consists primarily of transmission assets. Utility plant is recorded at cost and depreciated on a straight-line average remaining life basis. Accumulated depreciation consists of the cost of units of utility property retired less estimated net salvage value. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of utility property are charged to operations and maintenance expenses.

Construction work in progress includes construction materials, progress payments on major equipment contracts, third-party engineering costs and other costs directly associated with the construction of various projects. Upon completion of the projects, these costs are transferred to utility plant in service.

See Note 4 - *Utility Plant* for additional information.

AFUDC - Allowance for funds used during construction ("AFUDC") represents the estimated costs of borrowed and equity funds used to finance regulated plant additions before they go into service and is capitalized as part of the cost of construction. AFUDC is recoverable through rates over the life of the related asset once that asset is placed in service. AFUDC related to the cost of borrowed funds is recorded as a reduction to interest expense. AFUDC related to the cost of equity funds is recorded as a component of other income.

Impairment of Long-Lived Assets - Long-lived assets that are held and used are reviewed for impairment whenever events or changes in circumstances indicate carrying values may not be recoverable.

Other Receivables - Other receivables represent a receivable for wholesale distribution revenue including interest for revenue collectable under the distribution tariff. If this receivable balance should be deemed uncollectible, it could have a material adverse effect on the Company's results of operations and financial condition. However, management does not believe significant risk existed at December 31, 2022. Receivable balances would be adjusted for any write-offs and any estimated allowance for doubtful accounts, which is reviewed periodically based on amounts past due and significance. There was no allowance for doubtful accounts recorded as of December 31, 2022. See Note 7 - *Commitments and Contingencies* for additional information.

Goodwill - Goodwill acquired in connection with business combinations represents the excess of consideration over the fair value of net assets acquired. For goodwill and intangible assets with indefinite lives, an assessment for impairment is performed annually or whenever an event indicating impairment may have occurred. The Company completes the annual impairment test for goodwill and indefinite-lived intangibles using an assessment date of October 1. The Company assesses qualitative factors to determine whether it is more likely than not (that is, a likelihood of more than 50 percent) that the fair value of a reporting unit is less than its carrying amount, including goodwill. These qualitative factors include (but are not limited to) macroeconomic, industry and market conditions, overall financial performance and cost factors. Based on the results of the qualitative assessment performed in 2022, no events or circumstances occurred during or for the year ended 2022 that would trigger further goodwill impairment tests. No goodwill impairment charge was required.

Debt Issuance Costs - Debt issuance costs are costs incurred and capitalized in connection with obtaining financing and are amortized over the expected term of the debt as interest expense using a method which approximates the effective-interest method.

Income Taxes - The Company is a limited liability company and is treated as a disregarded entity for tax purposes. Accordingly, the Company is not subject to federal or state income taxes, and no provision for income taxes has been recorded in the accompanying consolidated financial statements.

Legal Liabilities and Expenses - When the Company determines that an unfavorable outcome or loss of a particular matter is probable, and the amount of the loss can be reasonably estimated, a liability for the contingent obligation is recognized, as well as any expected insurance recovery amounts up to the accrued loss. As new information becomes available as a result of activities in such matters, conclusions regarding the probability of outcomes and estimated loss may change. The impact of subsequent changes to accruals may have a material effect on results of operations reported in a single period. The Company expenses all legal fees in the period the expenses are incurred. Except as set forth in Note 7 - *Commitments and Contingencies*, the Company currently does not have any significant outstanding litigation matters or claims.

Reference Rate Reform - In March 2020, the Financial Accounting Standards Board issued an accounting standards update which provides certain options to apply accounting guidance on contract modifications and hedge accounting as companies transition from the London Inter-Bank Offered Rate (LIBOR) and other interbank offered rates to alternative reference rates. The Company's contracts that reference LIBOR or other interbank offered rates mainly relate to debt and derivative instruments. The standards update was effective upon issuance but can be applied prospectively through December 31, 2024. During the fourth quarter of 2021, the Company began utilizing options provided by the standards update with regard to modifications to debt and debt-related hedging instruments. The Company will continue to evaluate reference rate modifications to debt and derivative instruments through December 31, 2024 and continue to apply the standards update if eligible. Although the full impact is unknown, to date there has not been a material impact to the Company.

NOTE 3 - REGULATORY MATTERS

Formula Rate Filings

In 2015, the FERC accepted the Company's proposed transmission formula rate template and protocols to be used in calculating the Company's Annual Transmission Revenue Requirement ("ATRR") once the Company became a transmission-owning member of SPP. The FERC approved a 50-basis points return on equity ("ROE") adder for the Company's participation in a regional transmission organization ("RTO"); approved the Company's use of a hypothetical capital structure of 60% equity and 40% debt, subject to a compliance filing to adopt the Company's actual capital structure upon the acquisition of assets and provided that the Company's actual capital structure will be capped at 60% equity once the first assets are placed in service; and granted the Company's request to establish a regulatory asset for prudently-incurred, non-capitalized start-up costs.

In 2016, the FERC accepted the Company's proposed wholesale distribution service formula rate ("WDS Formula Rate") and related agreements with governing rates, terms, and conditions of the Company's provision of wholesale service to Tri-County Electric Cooperative ("TCEC").

In January 2017, the FERC approved a settlement in which the Company agreed to apply a 10.3% rate consisting of a base ROE of 9.8% and a 50-basis points RTO participation adder that was previously approved by the FERC, to the calculation of its ATRR. It further agreed that the Company's total ROE, inclusive of all incentives and other adders, would not exceed 10.8%.

In October 2017, the FERC issued an order requiring the Company to include a fixed income tax rate component of 35% in its WDS Formula Rate and transmission formula rate templates. In February 2019, the FERC issued an order reversing its previous directive that required the Company to fix the income tax rate component in its formula rate templates and instead honored the Company's request to remove the fixed income tax components from its formula rate to allow the tax rate to be updated annually and subject to true-up. On April 5, 2019, the Company submitted a compliance filing to comply with several directives from the FERC's February 4, 2019 Order. On January 19, 2021, the Company submitted a supplemental compliance filing to address certain items raised in informal conversations with FERC staff. The compliance filings were accepted by the FERC on April 26, 2021.

In March 2018, as amended in April 2018, the Company submitted an OATT to govern requests for transmission service on the Panhandle Oklahoma Assets. FERC approved the Company's filing in August 2018 subject to the Company filing revisions to its OATT and formula rate on compliance. The Company submitted a compliance filing in October 2018, as amended in February and April 2019, and FERC approved the Company's compliance filing in August 2019.

In May 2018, the FERC issued orders accepting the Company's proposed revisions to its WDS Formula Rate and transmission formula rate templates to (i) revise its methodology for calculating Accumulated Deferred Income Tax ("ADIT") balances in its annual formula rate projections to comply with guidance from the Internal Revenue Service ("IRS"), pursuant to Section 1.167(I)-1(h)(6)(ii) of the Treasury Regulations, and (ii) utilize the Company's actual cost of long-term debt rather than a hypothetical rate in calculating the Company's revenue requirement. In November 2019, FERC issued an order directing utilities to revise their formula rate templates to revise their calculation of ADIT to account for changes caused by the Tax Cuts and Jobs Act of 2017. In June 2020, the Company submitted filings to revise its transmission formula rate template, WDS Formula Rate template, and OATT formula rate template, to comply with the directives in Order No. 864. In December 2022, the Company submitted supplemental compliance filings, which were accepted by the FERC, effective January 27, 2020.

On January 29, 2019, FERC instituted a proceeding pursuant to FPA section 206 to examine the Company's recovery of an income tax allowance in its formula rate template. The FERC found that the Company's recovery of an income tax allowance may result in an unjust double recovery of income taxes as described in the D.C. Circuit's United Airlines decision and FERC's Revised Policy Statement on Treatment of Income Taxes. The FERC set this issue for hearing and settlement proceedings. On July 29, 2019, the Company filed an offer of settlement to resolve the income tax allowance issue. As part of that offer of settlement, the Company's existing income tax allowance remained unchanged until June 30, 2020, after which it was set at a negotiated percentage (53.29%) effective July 1, 2020. On September 5, 2019, the Settlement Judge certified the uncontested settlement for FERC's approval. The FERC approved the settlement on December 19, 2019. The Company filed two sets of compliance filings in February and April of 2020 to fix its income tax allowance for its transmission formula rate template, WDS Formula Rate template, and OATT formula rate template pursuant to the settlement. These compliance filings were accepted by the FERC in orders dated October 13, 2021.

On May 20, 2021, FERC issued orders accepting further revised income tax allowances in the Company's transmission formula rate template, WDS Formula Rate template, and OATT formula rate template, this time to reflect a full income tax allowance, effective May 31, 2021, consistent with the acquisition of the Company's upstream ownership interests by NextEra Energy, Inc., a C corporation, on March 31, 2021.

On June 23, 2021, FERC issued an order accepting updated depreciation rates for the Company's formula rate templates.

Regulatory Assets

The Company's regulatory asset balances as of the dates presented is shown below:

	December 31,	
	2022	2021
Regulatory Assets:		
Start-up regulatory asset	\$ 30.2	\$ 29.8
2020 ATRR under accrual	0.5	5.0
2021 ATRR under accrual	—	1.6
Total regulatory assets	30.7	36.4
Less: current regulatory assets	(0.5)	(5.0)
Noncurrent regulatory assets	<u>\$ 30.2</u>	<u>\$ 31.4</u>
Regulatory Liabilities:		
2021 ATRR over accrual	\$ 0.3	\$ —
2022 ATRR over accrual	0.9	—
Total regulatory liabilities	1.2	—
Less: current regulatory liabilities	—	—
Noncurrent regulatory liabilities	<u>\$ 1.2</u>	<u>\$ —</u>

NOTE 4 - UTILITY PLANT

Electric utility plant consist of the following as of December 31:

	2022	2021
Miscellaneous Intangible Plant	\$ 0.3	\$ 0.6
Land and Land Rights	0.7	1.7
Structures and Improvements	14.2	15.8
Station Equipment	36.1	39.2
Poles and Fixtures	28.9	35.1
Overhead Conductors and Devices	21.7	24.5
Stores Equipment	0.1	—
Tools, Shop, Garage Equipment	—	—
Acquisition Adjustment	0.9	1.0
Less: Held for sale assets	—	(14.6)
Total Electric Plant and Equipment	102.9	103.3
Construction in progress	4.6	1.4
Total Property Plant and Equipment Gross	107.5	104.7
Less: Accumulated depreciation and amortization	(20.2)	(18.2)
Electric utility plant - net	<u>\$ 87.3</u>	<u>\$ 86.5</u>

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FERC FORM No. 1 (ED. 12-96)

The estimated useful lives of utility property, plant and equipment range from 50 to 60 years. The composite depreciation rate was 2.1% for 2021 and 2022.

NOTE 5 - DEBT

Revolving Credit Agreement

On October 5, 2018, the Company entered into a revolving credit agreement of up to \$65.0 million. The Credit Agreement has a maturity date of October 5, 2023, which may be extended by the Company for up to one year, subject to the terms of the Credit Agreement.

Effective as of October 1, 2019, the Company entered into the First Amendment to the Credit Agreement (the "Amendment") with KeyBank and the Lenders. The Amendment modified the Credit Agreement by adding grid-based pricing for the annual interest rate and commitment fee calculation that is tied to the Company's credit rating. During the year ended December 31, 2022, the average annual interest rate was 3.07%, which is variable over the term of the Credit Agreement.

Long-term indebtedness was as follows as of December 31:

	2022	2021
Current maturities of long-term debt	\$ 59.6	\$ —
Long-term Debt	—	52.1
Less unamortized debt issuance costs	(0.4)	(0.9)
Current maturities of long-term debt, net	59.2	—
Total long-term debt, excluding current portion	<u>\$ —</u>	<u>\$ 51.2</u>

The revolving credit facility is secured by a first lien on substantially all the assets of the Company and a pledge of the equity interests of the Company.

As of the available for issuance date, the Company lacks sufficient cash to repay the maturing credit facility. To meet this obligation, Management intends to either extend the existing agreement (in accordance with the terms of the Credit Agreement) or secure alternative third-party financing. If the Company is unable to obtain third-party financing, NextEra Energy Capital Holdings ("NEECH") has committed to provide the Company with sufficient funds, in the form of an intercompany loan, through at least June 1, 2024.

Debt Covenants

The Credit Agreement contains representations and warranties given to the Lenders about the nature and status of the Company's business that serve as conditions to future borrowings, and affirmative, as well as negative, covenants typical of senior facilities of this kind that prohibit or limit a variety of actions by the Company generally without the Lenders' approval. These include covenants that affect the ability of the Company, among other things, to (a) incur or guarantee indebtedness, (b) create liens, (c) change its corporate form, merge, consolidate, liquidate, wind up or dissolve, (d) engage in other businesses except as those provided in the Credit Agreement, (e) make restricted payments that include distributions and redemptions of equity (f) make advances, investments or loans, (g) effect sales and leasebacks or (h) enter into certain transactions with affiliates. Among its affirmative covenants, the Credit Agreement requires that the Company maintain an interest coverage ratio of not less than 2.50x for the applicable test period, and at all times maintain a funded debt to total capitalization ratio of not greater than 0.65x. As of December 31, 2022 and December 31, 2021, the Company was not in violation of any financial covenant.

Interest Expense

Interest expense, net consists of the following:

	2022	2021
Interest expense	\$ 1.8	\$ 0.8
Amortization of debt issuance costs	0.5	0.5
	<u>\$ 2.3</u>	<u>\$ 1.3</u>

(a) The Company pays a 0.15% per year commitment fee on the average daily unused amount of the revolving credit facility. The commitment fees on the unused portion of the revolving credit facilities and the annual interest rate expense on current and future borrowings are subject to change in the event of a modification to the Company's credit ratings.

NOTE 6 - RELATED PARTY TRANSACTIONS

The Company entered into Corporate Support Services Agreements with subsidiaries of NextEra Energy whereby the costs incurred in connection with corporate and administrative services performed under these agreements, including but not limited to corporate oversight, human resources, records management, risk management, and payroll services, are charged to the Company.

In addition, certain plant, property, and equipment, including leasehold improvements, office furniture and equipment, computer hardware and software, and prepaid expenses (together the "Common Use Assets"), are held by subsidiaries of NextEra Energy but are used by the Company. A portion of the charges related to the Common Use Assets is allocated to the Company based on the "Direct Charge" allocation methodology.

Costs incurred by the Company for such fees for the years ended December 31 are as follows:

	2022	2021
Operating Charges ^(a)		
Support Service Agreements		

Capital Charges (B)
Common Use Assets Costs (1) An Original
GridLiance Management LLC (2) A Resubmission
Total

\$ 4.0 \$ 5.1
\$ 0.4 \$ 0.2
Date of Report: 0.8 \$ 0.9
05/18/2023 End of: 2022/ Q4
\$ 5.2 \$ 5.9

Name of Respondent:
GridLiance High Plains LLC

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

(a) Operating charges are recognized in operating activities in the Statements of Cash flows.
(b) Capital charges are recognized in investing activities in the Statements of Cash flows.
NOTE 7 - COMMITMENTS AND CONTINGENCIES
1. Report in columns (b), (c), (d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.
The Company has purchase obligations related to construction contract commitments of \$8.6 million for the purchase of materials, services, and equipment that had not yet been received or paid for as of December 31, 2022. The Company expects to pay for construction contract commitments in 2023.

Operation and Maintenance Agreement		Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
Upon closing of the Panhandle Oklahoma Assets on April 1, 2016, the Company and TCEC entered into an Operation and Maintenance ("O&M") Agreement, whereby TCEC provides operation and maintenance services for the Panhandle Oklahoma Assets. The Company incurred \$0 million and \$0.3 million of costs incurred by the Company for these services. Under this agreement, the Company incurred \$0 million and \$0.3 million of costs incurred by the Company for these services. Under this agreement, the Company incurred \$0 million and \$0.3 million of costs incurred by the Company for these services.										
1	Balance of Account 219 at Beginning of Preceding Year									
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)								13,482,552	13,482,552
5	Balance of Account 219 at End of Preceding Quarter/Year									
6	Balance of Account 219 at Beginning of Current Year									
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)								6,284,454	6,284,454
10	Balance of Account 219 at End of Current Quarter/Year									

Name of Respondent: GridLiance High Plains LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2023	Year/Period of Report End of: 2022/ Q4
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	44,563,480	44,563,480					
4	Property Under Capital Leases							
5	Plant Purchased or Sold							
6	Completed Construction not Classified	57,435,192	57,435,192					
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	101,998,672	101,998,672					
9	Leased to Others							
10	Held for Future Use							
11	Construction Work in Progress	4,563,695	4,563,695					
12	Acquisition Adjustments	2,135,564	2,135,564					
13	Total Utility Plant (8 thru 12)	108,697,931	108,697,931					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	20,303,000	20,303,000					
15	Net Utility Plant (13 less 14)	88,394,931	88,394,931					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	20,041,571	20,041,571					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	108,551	108,551					
22	Total in Service (18 thru 21)	20,150,122	20,150,122					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							
30	Total Held for Future Use (28 & 29)							
31	Abandonment of Leases (Natural Gas)							

32	Amortization of Plant Acquisition Adjustment	152,878	152,878				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	20,303,000	20,303,000				

Name of Respondent:
GridLiance High Plains LLC

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Year/Period of Report
End of: 2022/ Q4

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)					
2	Fabrication					
3	Nuclear Materials					
4	Allowance for Funds Used during Construction					
5	(Other Overhead Construction Costs, provide details in footnote)					
6	SUBTOTAL (Total 2 thru 5)					
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)					
9	In Reactor (120.3)					
10	SUBTOTAL (Total 8 & 9)					
11	Spent Nuclear Fuel (120.4)					
12	Nuclear Fuel Under Capital Leases (120.6)					
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)					
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)					
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					
18	Nuclear Materials held for Sale (157)					
19	Uranium					
20	Plutonium					
21	Other (Provide details in footnote)					
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)					

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End of: 2022/ Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization						
3	(302) Franchise and Consents						
4	(303) Miscellaneous Intangible Plant	632,580	(357,148)				275,432
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	632,580	(357,148)				275,432
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights						
9	(311) Structures and Improvements						
10	(312) Boiler Plant Equipment						
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units						
13	(315) Accessory Electric Equipment						
14	(316) Misc. Power Plant Equipment						
15	(317) Asset Retirement Costs for Steam Production						
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)						
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights						
19	(321) Structures and Improvements						
20	(322) Reactor Plant Equipment						
21	(323) Turbogenerator Units						
22	(324) Accessory Electric Equipment						
23	(325) Misc. Power Plant Equipment						
24	(326) Asset Retirement Costs for Nuclear Production						
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)						
26	C. Hydraulic Production Plant						

27	(330) Land and Land Rights					
28	(331) Structures and Improvements					
29	(332) Reservoirs, Dams, and Waterways					
30	(333) Water Wheels, Turbines, and Generators					
31	(334) Accessory Electric Equipment					
32	(335) Misc. Power Plant Equipment					
33	(336) Roads, Railroads, and Bridges					
34	(337) Asset Retirement Costs for Hydraulic Production					
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)					
36	D. Other Production Plant					
37	(340) Land and Land Rights					
38	(341) Structures and Improvements					
39	(342) Fuel Holders, Products, and Accessories					
40	(343) Prime Movers					
41	(344) Generators					
42	(345) Accessory Electric Equipment					
43	(346) Misc. Power Plant Equipment					
44	(347) Asset Retirement Costs for Other Production					
44.1	(348) Energy Storage Equipment - Production					
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)					
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)					
47	3. Transmission Plant					
48	(350) Land and Land Rights	954,510		954,510		
48.1	(351) Energy Storage Equipment - Transmission					
49	(352) Structures and Improvements	2,048,926		1,597,171		451,755
50	(353) Station Equipment	4,250,180	94,005	3,198,821		1,145,364
51	(354) Towers and Fixtures					
52	(355) Poles and Fixtures	10,445,859	(61,820)	5,316,385		5,067,654
53	(356) Overhead Conductors and Devices	5,550,948	(25,935)	3,576,141		1,948,872
54	(357) Underground Conduit					
55	(358) Underground Conductors and Devices					
56	(359) Roads and Trails					
57	(359.1) Asset Retirement Costs for Transmission Plant					
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	14,232,504	6,250	14,643,028		14,613,645
59	4. Distribution Plant					
60	(360) Land and Land Rights	725,078	(8,200)			716,878
61	(361) Structures and Improvements	13,780,584				13,780,584
62	(362) Station Equipment	34,918,085	(10,267)			34,907,818
63	(363) Energy Storage Equipment – Distribution					
64	(364) Poles, Towers, and Fixtures	23,723,725	136,444	38,974		23,821,195

65	(365) Overhead Conductors and Devices	19,803,896	(5,322)			19,798,574
66	(366) Underground Conduit					
67	(367) Underground Conductors and Devices					
68	(368) Line Transformers					
69	(369) Services					
70	(370) Meters					
71	(371) Installations on Customer Premises					
72	(372) Leased Property on Customer Premises					
73	(373) Street Lighting and Signal Systems					
74	(374) Asset Retirement Costs for Distribution Plant					
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	92,951,368	112,655	38,974		93,025,049
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT					
77	(380) Land and Land Rights					
78	(381) Structures and Improvements					
79	(382) Computer Hardware					
80	(383) Computer Software					
81	(384) Communication Equipment					
82	(385) Miscellaneous Regional Transmission and Market Operation Plant					
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper					
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)					
85	6. General Plant					
86	(389) Land and Land Rights					
87	(390) Structures and Improvements					
88	(391) Office Furniture and Equipment					
89	(392) Transportation Equipment					
90	(393) Stores Equipment	78,495		12,550		65,945
91	(394) Tools, Shop and Garage Equipment	18,601				18,601
92	(395) Laboratory Equipment					
93	(396) Power Operated Equipment					
94	(397) Communication Equipment					
95	(398) Miscellaneous Equipment					
96	SUBTOTAL (Enter Total of lines 86 thru 95)	97,096		12,550		84,546
97	(399) Other Tangible Property					
98	(399.1) Asset Retirement Costs for General Plant					
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	97,096		12,550		84,546
100	TOTAL (Accounts 101 and 106)	116,931,467	(238,243)	14,694,552		101,998,672
101	(102) Electric Plant Purchased (See Instr. 8)					
102	(Less) (102) Electric Plant Sold (See Instr. 8)					

103	(103) Experimental Plant Unclassified					
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	116,931,467	(238,243)	14,694,552		101,998,672 ⁽⁶⁾

Name of Respondent: GridLiance High Plains LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: TransmissionPlant

Allocation between Transmission and Distribution recorded in General plant Account 393 and 394 balance shown below.

	Balance Beginning of Year	
Transmission Plant	\$	23,250,423
(393) Stores Equipment related to Transmission Plant		12,550
Total Transmission Plant	\$	23,262,973

(b) Concept: DistributionPlant

Allocation between Transmission and Distribution recorded in General plant Account 393 and 394 balance shown below.

	Balance Beginning of Year	
Distribution Plant	\$	92,951,368
(393) Stores Equipment related to Wholesale Distribution Plant		65,945
(394) Tools, Shop and Garage Equipment		18,601
Total Distribution Plant	\$	93,035,914

(c) Concept: GeneralPlant

Allocation between Transmission and Distribution recorded in General plant Account 393 and 394 balance shown below.

	Balance Beginning of Year	
(393) Stores Equipment related to Transmission Plant	\$	12,550
(393) Stores Equipment related to Wholesale Distribution Plant		65,945
(394) Tools, Shop and Garage Equipment Wholesale Distribution Plant		18,601
Total General Plant	\$	97,096

(d) Concept: TransmissionPlant

Allocation between Transmission and Distribution recorded in General plant Account 393 and 394 balance shown below.

	Balance at End of Year	
Transmission Plant	\$	8,613,645
(393) Stores Equipment related to Transmission Plant		—
Total Transmission Plant	\$	8,613,645

(e) Concept: DistributionPlant

Allocation between Transmission and Distribution recorded in General plant Account 393 and 394 balance shown below.

	Balance at End of Year	
Distribution Plant	\$	93,025,049
(393) Stores Equipment related to Wholesale Distribution Plant		65,945
(394) Tools, Shop and Garage Equipment		18,601
Total Distribution Plant	\$	93,109,595

(f) Concept: GeneralPlant

Allocation between Transmission and Distribution recorded in General plant Account 393 and 394 balance shown below.

	Balance at End of Year	
(393) Stores Equipment related to Transmission Plant	\$	—
(393) Stores Equipment related to Wholesale Distribution Plant		65,945
(394) Tools, Shop and Garage Equipment Wholesale Distribution Plant		18,601
Total General Plant	\$	84,546

(g) Concept: ElectricPlantInService

GridLiance High Plains LLC uses a net plant ratio to allocate the total Form No. 1 value between transmission and wholesale distribution. The value applicable to transmission is used to update the formula rate initially accepted by the commission in Docket No. ER15-2594. The value applicable to wholesale distribution is used to update the formula rate initially accepted by the Commission in Docket No. ER16-505.

	Current Year End	
Total Transmission Plant - 13 month average	\$	100,432,687
Total Transmission Plant Accumulated Depreciation - 13 month average		(15,699,795)
Net Transmission Plant - 13 month average	\$	84,732,892
Total Wholesale Distribution Plant - 13 month average	\$	15,389,795
Total Wholesale Distribution Plant Accumulated Depreciation - 13 month average		(5,031,498)
Net Wholesale Distribution Plant - 13 month average	\$	10,358,297
Net Transmission Plant %		89.1 %
Net Wholesale Distribution Plant %		10.9 %

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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (a)	* (Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)
1						
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46						
47	TOTAL					

Name of Respondent:
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

<u>Line No.</u>	<u>Description and Location of Property</u> (a)	<u>Date Originally Included in This Account</u> (b)	<u>Date Expected to be used in Utility Service</u> (c)	<u>Balance at End of Year</u> (d)
1	Land and Rights:			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22				
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44				
45				
46				
47	TOTAL			

Name of Respondent:
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	<u>Description of Project</u> (a)	<u>Construction work in progress - Electric (Account 107)</u> (b)
1	TRANSMISSION PLANT	
2	Transmission - Substation	2,591,851
3	Transmission - Substation	581,836
4	DISTRIBUTION PLANT	
5	Substation - Distribution	240,040
6	Total Other Projects	1,149,968
43	Total	4,563,695

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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
Section A. Balances and Changes During Year					
1	Balance Beginning of Year	21,566,942	21,566,942		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	2,314,592	2,314,592		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9.1	Other Accounts (Specify, details in footnote):				
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	2,314,592	2,314,592		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(14,694,553)	(14,694,553)		
13	Cost of Removal	(72,064)	(72,064)		
14	Salvage (Credit)	10,926,654	10,926,654		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(3,839,963)	(3,839,963)		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):				
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	20,041,571	20,041,571		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission	1,094,741	1,094,741		
26	Distribution	18,932,086	18,932,086		
27	Regional Transmission and Market Operation				
28	General	14,744	14,744		
29	TOTAL (Enter Total of lines 20 thru 28)	20,041,571	20,041,571		

(a) Concept: AccumulatedDepreciationGeneral

General accumulated provision for depreciation of electric utility plant relate to the Company's distribution plant services.

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29								
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38								
39								
40								
41								
42	Total Cost of Account 123.1 \$		Total					

Name of Respondent:
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MATERIALS AND SUPPLIES

- For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
- Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)	\$106,558	\$82,685	Operations
9	Distribution Plant (Estimated)	445,698	516,924	
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	552,256	599,609	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies	552,256	599,609	

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FOOTNOTE DATA

(a) Concept: PlantMaterialsAndOperatingSuppliesTransmissionPlant

GridLiance High Plains LLC uses a net plant ratio to allocate the total Form No. 1 value between transmission and wholesale distribution. The value applicable to transmission is used to update the formula rate initially accepted by the commission in Docket No. ER15-2594. The value applicable to wholesale distribution is used to update the formula rate initially accepted by the Commission in Docket No. ER16-505.

Account

Balance Beginning of Year

Materials and Supplies (154) - Transmission portion

\$ 106,558

Materials and Supplies (154) - Wholesale Distribution portion

445,698

Total Materials and Supplies (154)

\$ 552,256

(b) Concept: PlantMaterialsAndOperatingSuppliesTransmissionPlant

GridLiance High Plains LLC uses a net plant ratio to allocate the total Form No. 1 value between transmission and wholesale distribution. The value applicable to transmission is used to update the formula rate initially accepted by the commission in Docket No. ER15-2594. The value applicable to wholesale distribution is used to update the formula rate initially accepted by the Commission in Docket No. ER16-505.

Account

Balance End of Year

Materials and Supplies (154) - Transmission portion

\$ 82,685

Materials and Supplies (154) - Wholesale Distribution portion

516,924

Total Materials and Supplies (154)

\$ 599,609

FERC FORM No. 1 (REV. 12-05)

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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr.)] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
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28						
20	TOTAL					

Name of Respondent:
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End of: 2022/ Q4

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL					

Name of Respondent:
GridLiance High Plains LLC

This report is:
(1) An Original
(2) A Resubmission

Date of Report:
05/18/2023

Year/Period of Report
End of: 2022/ Q4

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
20	Total				
21	Generation Studies				
22	Ponderosa Wind 2		562		232.1
39	Total				
40	Grand Total				

Name of Respondent:
GridLiance High Plains LLC

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05/18/2023

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End of: 2022/ Q4

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Start-Up Regulatory Asset, Including carrying changes (Docket ER15-2594)	41,186,663	2,529,488			43,716,151
2	Deferred Income Taxes	7,816	19,321	282	3,643	23,494
3	Formula rate revenue accrual, including interest (Docket ER16-505)	46,297,264	15,228,268	407.3	2,920,985	58,604,547
44	TOTAL	87,491,743	17,777,077		2,924,628	102,344,192

Name of Respondent:
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MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	Reliability Risk Management (Amortization Period June 2016 through May 2021)					
47	Miscellaneous Work in Progress					
48	Deferred Regulator Comm. Expenses (See pages 350 - 351)					
49	TOTAL					

Name of Respondent:
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05/18/2023

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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Tax Start-Up Costs		
3	Net Operating Loss		
7	Other	48,316	54,991
8	TOTAL Electric (Enter Total of lines 2 thru 7)	48,316	54,991
9	Gas		
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17.1	Other (Specify)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	48,316	54,991

Notes

Name of Respondent:
GridLiance High Plains LLC

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05/18/2023

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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxes

GridLiance High Plains LLC uses a net plant ratio to allocate the total Form No. 1 value between transmission and wholesale distribution. The value applicable to transmission is used to update the formula rate initially accepted by the Commission in Docket No. ER15-2594. The value applicable to wholesale distribution is used to update the formula rate initially accepted by the Commission in Docket No. ER16-505.

Description		Balance at Beginning of Year
(190) ADIT Transmission	\$	39,277
(190) ADIT Wholesale Distribution		4,802
(190) ADIT Total plant related balance		44,079
(190) ADIT Total Non-plant related balance		4,237
(190) ADIT Total	\$	48,316

(b) Concept: AccumulatedDeferredIncomeTaxes

GridLiance High Plains LLC uses a net plant ratio to allocate the total Form No. 1 value between transmission and wholesale distribution. The value applicable to transmission is used to update the formula rate initially accepted by the Commission in Docket No. ER15-2594. The value applicable to wholesale distribution is used to update the formula rate initially accepted by the Commission in Docket No. ER16-505.

Description		Balance at End of Year
(190) ADIT Transmission	\$	7,583
(190) ADIT Wholesale Distribution		47,408
(190) ADIT Total plant related balance		54,991
(190) ADIT Total Non-plant related balance		—
(190) ADIT Total	\$	54,991

Name of Respondent:
GridLiance High Plains LLC

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05/18/2023

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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2										
3										
4										
5	Total									
6	Preferred Stock (Account 204)									
7										
8										
9										
10	Total									
1	Capital Stock (Accounts 201 and 204) - Data Conversion									
2										
3										
4										
5	Total									

Name of Respondent:
GridLiance High Plains LLC

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Date of Report:
2023-05-18

Year/Period of Report
End of: 2022/ Q4

Other Paid-in Capital

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

- a. Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
- b. Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- c. Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- d. Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	<u>Beginning Balance Amount</u>	
3.1	<u>Increases (Decreases) from Sales of Donations Received from Stockholders</u>	
4	<u>Ending Balance Amount</u>	
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	<u>Beginning Balance Amount</u>	
7.1	<u>Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock</u>	
8	<u>Ending Balance Amount</u>	
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	<u>Beginning Balance Amount</u>	
11.1	<u>Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock</u>	
12	<u>Ending Balance Amount</u>	
13	Miscellaneous Paid-In Capital (Account 211)	
14	<u>Beginning Balance Amount</u>	58,303,647
15.1	<u>Increases (Decreases) Due to Miscellaneous Paid-In Capital</u>	49,300,000
16	<u>Ending Balance Amount</u>	107,603,647
17	Historical Data - Other Paid in Capital	
18	<u>Beginning Balance Amount</u>	
19.1	<u>Increases (Decreases) in Other Paid-In Capital</u>	
20	<u>Ending Balance Amount</u>	
40	<u>Total</u>	107,603,647

Name of Respondent:
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05/18/2023

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End of: 2022/ Q4

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Stock	
22	TOTAL	

Name of Respondent:
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in column (b) include the related account number.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received, and in column (b) include the related account number.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and in column (b) include the related account number.
5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (m). Explain in a footnote any difference between the total of column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)
1	Bonds (Account 221)												
2													
3													
4													
5	Subtotal												
6	Reacquired Bonds (Account 222)												
7													
8													
9													
10	Subtotal												
11	Advances from Associated Companies (Account 223)												
12													
13													
14													
15	Subtotal												
16	Other Long Term Debt (Account 224)												
17	Revolving credit facility due in October 2023		59,600,000					10/05/2018	10/05/2023	10/05/2018	10/05/2023	59,600,000	1,835,561
18	Subtotal		59,600,000									59,600,000	1,835,561
33	TOTAL		59,600,000									59,600,000	1,835,561

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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	6,284,454
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Method Life CPI	55,513
9	Deductions Recorded on Books Not Deducted for Return	
10	Provision for Federal Income Taxes	1,149,902
11	Provision for State Income Taxes	483,615
12	Reversal of Book Depreciation	2,422,029
13	Other	40,319
14	Income Recorded on Books Not Included in Return	
15	AFUDC - Debt	(1,253)
16	AFUDC - Equity	17,953
17	Debt Carrying Charges	492,770
18	Equity Carrying Charges	2,036,718
19	AFUDC - Depreciation	(706)
19	Deductions on Return Not Charged Against Book Income	
20	Tax Depreciation in Excess of Book Depreciation	8,374,671
21	Cost of Removal	72,261
22	Tax Amortization	
23	Tax Gain/Loss Asset	2,256,290
24	State Tax Deduction	(184,218)
27	Federal Tax Net Income	(2,628,654)
28	Show Computation of Tax:	
29	Statutory Federal Income Tax @ 21%	(552,017)
30	Less: Adjustment for Tax Exempt Ownership	
31	Misc Cash Adj	(75,171)
32	Total Federal Current Tax	(627,188)

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TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (n)	Other (o)	
40	TOTAL				402,365		1,527,527	1,448,665		481,227		1,296,318				285,182

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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%									
3	4%									
4	7%									
5	10%									
8	TOTAL Electric (Enter Total of lines 2 thru 7)									
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10										
47	OTHER TOTAL									
48	GRAND TOTAL									

Name of Respondent:
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End of: 2022/ Q4

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Winfield Asset Acquisition costs	815,000	131	55,000		760,000
47	TOTAL	815,000		55,000		760,000

Name of Respondent:
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Accelerated Amortization (Account 281)										
2	Electric										
3	Defense Facilities										
4	Pollution Control Facilities										
5	Other										
5.1	Other (provide details in footnote):										
8	TOTAL Electric (Enter Total of lines 3 thru 7)										
9	Gas										
10	Defense Facilities										
11	Pollution Control Facilities										
12	Other										
12.1	Other (provide details in footnote):										
15	TOTAL Gas (Enter Total of lines 10 thru 14)										
16	Other										
16.1	Other										
16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)										
18	Classification of TOTAL										
19	Federal Income Tax										
20	State Income Tax										
21	Local Income Tax										

Name of Respondent:
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Year/Period of Report
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	1,509,817	2,871,837	962,407					182.3	11,888	3,431,135
3	Gas										
4	Other (Specify)										
5	Total (Total of lines 2 thru 4)	1,509,817	2,871,837	962,407						11,888	3,431,135
6											
7											
8											
9	TOTAL Account 282 (Total of Lines 5 thru 8)	1,509,817	2,871,837	962,407						11,888	3,431,135
10	Classification of TOTAL										
11	Federal Income Tax	1,257,677	2,082,940	709,754						9,902	2,640,765
12	State Income Tax	252,140	788,897	252,653						1,986	790,370
13	Local Income Tax										

Name of Respondent: GridLiance High Plains LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

GridLiance High Plains LLC uses a net plant ratio to allocate the total Form No. 1 value between transmission and wholesale distribution. The value applicable to transmission is used to update the formula rate initially accepted by the Commission in Docket No. ER15-2594. The value applicable to wholesale distribution is used to update the formula rate initially accepted by the Commission in Docket No. ER16-505.

	Balance at Beginning of Year	
(282) ADIT-Other Property Transmission Plant	\$	291,319
(282) ADIT-Other Property Distribution Plant		1,218,498
(282) Total plant related balance	\$	1,509,817

(b) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

GridLiance High Plains LLC uses a net plant ratio to allocate the total Form No. 1 value between transmission and wholesale distribution. The value applicable to transmission is used to update the formula rate initially accepted by the Commission in Docket No. ER15-2594. The value applicable to wholesale distribution is used to update the formula rate initially accepted by the Commission in Docket No. ER16-505.

	Balance at End of Year	
(282) ADIT-Other Property Transmission Plant	\$	473,150
(282) ADIT-Other Property Distribution Plant		2,957,985
(282) Total plant related balance	\$	3,431,135

Name of Respondent:
GridLiance High Plains LLC

This report is:

- (1) An Original
 (2) A Resubmission

Date of Report:
05/18/2023

Year/Period of Report
End of: 2022/ Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3	Regulatory Assets	(363,375)	393,710	28,445		410	5,683	182	3,791		(2)
4	AFUDC Debt - Carrying Charges		161,670						410	570,969	732,639
5	AFUDC Equity								182	5,683	5,683
6	Other Liabilities	570,968				410	570,968				
9	TOTAL Electric (Total of lines 3 thru 8)	207,593	555,380	28,445			576,651			580,443	738,320
10	Gas										
11											
12											
13											
14											
15											
16											
17	TOTAL Gas (Total of lines 11 thru 16)										
18	TOTAL Other										
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	207,593	555,380	28,445			576,651			580,443	738,320
20	Classification of TOTAL										
21	Federal Income Tax	172,926	392,281						480,350		568,365
22	State Income Tax	34,668	163,099	28,445					96,301		169,955
23	Local Income Tax										

NOTES

(a) Concept: AccumulatedDeferredIncomeTaxesOther

GridLiance High Plains LLC uses a net plant ratio to allocate the total Form No. 1 value between transmission and wholesale distribution. The value applicable to transmission is used to update the formula rate initially accepted by the Commission in Docket No. ER15-2594. The value applicable to wholesale distribution is used to update the formula rate initially accepted by the Commission in Docket No. ER16-505.

	Balance at Beginning of Year
(283) ADIT-Other Transmission Plant	\$ 40,055
(283) ADIT-Other Distribution Plant	167,538
(283) Total plant related balance	207,593
(283) Total Non-plant related balance	—
(283) Total Plant and Non-plant	\$ 207,593

(b) Concept: AccumulatedDeferredIncomeTaxesOther

GridLiance High Plains LLC uses a net plant ratio to allocate the total Form No. 1 value between transmission and wholesale distribution. The value applicable to transmission is used to update the formula rate initially accepted by the Commission in Docket No. ER15-2594. The value applicable to wholesale distribution is used to update the formula rate initially accepted by the Commission in Docket No. ER16-505.

	Balance at End of Year
(283) ADIT-Other Transmission Plant	\$ 101,814
(283) ADIT-Other Distribution Plant	636,506
(283) Total plant related balance	738,320
(283) Total Non-plant related balance	—
(283) Total Plant and Non-plant	\$ 738,320

Name of Respondent:
GridLiance High Plains LLC

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End of: 2022/ Q4

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Excess Deferred Taxes (under ASC 740)	115,815				115,815
2	2022 Formula rate revenue accrual, including interest (Docket ER16-505)				967,953	967,953
41	TOTAL	115,815			967,953	1,083,768

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Electric Operating Revenues

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
- Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
- For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
- Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales						
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)						
5	Large (or Ind.) (See Instr. 4)						
6	(444) Public Street and Highway Lighting						
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers						
11	(447) Sales for Resale						
12	TOTAL Sales of Electricity						
13	(Less) (449.1) Provision for Rate Refunds						
14	TOTAL Revenues Before Prov. for Refunds						
15	Other Operating Revenues						
16	(450) Forfeited Discounts						
17	(451) Miscellaneous Service Revenues						
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	3,230					
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	19,592,148					
22	(456.1) Revenues from Transmission of Electricity of Others	2,410,121					
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						

26	TOTAL Other Operating Revenues	22,005,499				
27	TOTAL Electric Operating Revenues	22,005,499				

Line 12, column (b) includes \$ of unbilled revenues.

Line 12, column (d) includes MWH relating to unbilled revenues

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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
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42					
43					
44					
45					
46	TOTAL				

Name of Respondent:
GridLiance High Plains LLC

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05/18/2023

Year/Period of Report
End of: 2022/ Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2						
3						
4						
5						
6						
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36					
37					
38					
39					
40					
41	TOTAL Billed - All Accounts				
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts				
43	TOTAL - All Accounts				

Name of Respondent:
GridLiance High Plains LLC

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(2) A Resubmission

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	<u>1. POWER PRODUCTION EXPENSES</u>		
2	<u>A. Steam Power Generation</u>		
3	<u>Operation</u>		
4	<u>(500) Operation Supervision and Engineering</u>		
5	<u>(501) Fuel</u>		
6	<u>(502) Steam Expenses</u>		
7	<u>(503) Steam from Other Sources</u>		
8	<u>(Less) (504) Steam Transferred-Cr.</u>		
9	<u>(505) Electric Expenses</u>		
10	<u>(506) Miscellaneous Steam Power Expenses</u>		
11	<u>(507) Rents</u>		
12	<u>(509) Allowances</u>		
13	<u>TOTAL Operation (Enter Total of Lines 4 thru 12)</u>		
14	<u>Maintenance</u>		
15	<u>(510) Maintenance Supervision and Engineering</u>		
16	<u>(511) Maintenance of Structures</u>		
17	<u>(512) Maintenance of Boiler Plant</u>		
18	<u>(513) Maintenance of Electric Plant</u>		
19	<u>(514) Maintenance of Miscellaneous Steam Plant</u>		
20	<u>TOTAL Maintenance (Enter Total of Lines 15 thru 19)</u>		
21	<u>TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)</u>		
22	<u>B. Nuclear Power Generation</u>		
23	<u>Operation</u>		
24	<u>(517) Operation Supervision and Engineering</u>		
25	<u>(518) Fuel</u>		
26	<u>(519) Coolants and Water</u>		
27	<u>(520) Steam Expenses</u>		
28	<u>(521) Steam from Other Sources</u>		
29	<u>(Less) (522) Steam Transferred-Cr.</u>		
30	<u>(523) Electric Expenses</u>		
31	<u>(524) Miscellaneous Nuclear Power Expenses</u>		
32	<u>(525) Rents</u>		

33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of Lines 62 thru 67)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		

71	(553) Maintenance of Generating and Electric Plant		
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power		
76.1	(555.1) Power Purchased for Storage Operations	0	
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses		
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)		
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)		
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	65,025	38,250
85	(561.1) Load Dispatch-Reliability		(2,920)
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	594	9,549
87	(561.3) Load Dispatch-Transmission Service and Scheduling		(1,463)
88	(561.4) Scheduling, System Control and Dispatch Services	36,150	53,760
89	(561.5) Reliability, Planning and Standards Development	44,127	31,502
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies	722	
92	(561.8) Reliability, Planning and Standards Development Services		270
93	(562) Station Expenses	10,223	21,228
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	7,102	7,065
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others		
97	(566) Miscellaneous Transmission Expenses	5,620	14,136
98	(567) Rents	2,583	4,970
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	172,146	176,347
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	2,997	9,736
102	(569) Maintenance of Structures		3,562
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		238
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	21,922	37,565

107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines	25,841	38,336
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant	(32,313)	42,108
111	TOTAL Maintenance (Total of Lines 101 thru 110)	18,447	131,545
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	190,593	307,892
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	1,086,295	1,217,780
135	(581) Load Dispatching		
136	(582) Station Expenses	40,714	34,006
137	(583) Overhead Line Expenses	61,061	20,999
138	(584) Underground Line Expenses		
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses		
140	(586) Meter Expenses		
141	(587) Customer Installations Expenses		
142	(588) Miscellaneous Expenses		
143	(589) Rents		
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	1,188,070	1,272,785

145	Maintenance		
146	(590) Maintenance Supervision and Engineering		
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment		
148.1	(592.2) Maintenance of Energy Storage Equipment		
149	(593) Maintenance of Overhead Lines	3,451	15,043
150	(594) Maintenance of Underground Lines		
151	(595) Maintenance of Line Transformers		
152	(596) Maintenance of Street Lighting and Signal Systems		
153	(597) Maintenance of Meters		
154	(598) Maintenance of Miscellaneous Distribution Plant		
155	TOTAL Maintenance (Total of Lines 146 thru 154)	3,451	15,043
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	1,191,521	1,287,828
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision		
160	(902) Meter Reading Expenses		
161	(903) Customer Records and Collection Expenses		
162	(904) Uncollectible Accounts		
163	(905) Miscellaneous Customer Accounts Expenses		
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)		
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses		
169	(909) Informational and Instructional Expenses		
170	(910) Miscellaneous Customer Service and Informational Expenses		
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)		
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)		
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries		3,220,982
182	(921) Office Supplies and Expenses	374,798	337,901

183	(Less) (922) Administrative Expenses Transferred-Credit	54,002	196,385
184	(923) Outside Services Employed	4,026,793	1,721,990
185	(924) Property Insurance	56,915	198,322
186	(925) Injuries and Damages	19,366	30,854
187	(926) Employee Pensions and Benefits	143,628	118,520
188	(927) Franchise Requirements	330,489	
189	(928) Regulatory Commission Expenses		2,786,188
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses		
192	(930.2) Miscellaneous General Expenses	24,566	48,855
193	(931) Rents	116,533	141,602
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	5,039,086	8,408,829
195	Maintenance		
196	(935) Maintenance of General Plant		
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	5,039,086	8,408,829
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	6,421,200	10,004,549

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FOOTNOTE DATA

(a) Concept: AdministrativeAndGeneralExpenses

GridLiance High Plains LLC uses a net plant ratio to allocate the total Form No. 1 value between transmission and wholesale distribution. The value applicable to transmission is used to update the formula rate initially accepted by the Commission in Docket No. ER15-2594. The value applicable to wholesale distribution is used to update the formula rate initially accepted by the Commission in Docket No. ER16-505.

	Balance at End of Year
Administrative & General Expenses - Transmission portion	\$ 694,884
Administrative & General Expenses - Wholesale Distribution portion	4,344,202
Total Administrative & General Expenses	<u>\$ 5,039,084</u>

13														
14														
15	TOTAL						0	0	0	0				

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
- Report in column (i) and (j) the total megawatthours received and delivered.
- In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
- Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
1	Southwest Power Pool	Southwest Power Pool	Zone 10	OS	SPP Tariff	Various	Various						(1,789,150) ^(a)	(1,789,150)
2	Southwest Power Pool	Southwest Power Pool	Zone 11	OS	SPP Tariff	Various	Various						(12,135,255) ^(b)	(12,135,255)
3	Southwest Power Pool	Southwest Power Pool	Zone 14	OS	SPP Tariff	Various	Various						(2,864,128) ^(c)	(2,864,128)
4	Southwest Power Pool	Southwest Power Pool	Various	LFP	SPP Tariff	Various	Various						44(445,759)	(445,759)
35	TOTAL							0	0	0			(17,234,292)	(17,234,292)

Name of Respondent: GridLiance High Plains LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

<u>(a)</u> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charges based on annual Transmission Revenue Requirement as approved by the FERC
<u>(b)</u> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charges based on annual Transmission Revenue Requirement as approved by the FERC
<u>(c)</u> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charges based on annual Transmission Revenue Requirement as approved by the FERC
<u>(d)</u> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Point-to-Point Revenue

Name of Respondent:
GridLiance High Plains LLC

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(1) An Original

(2) A Resubmission

Date of Report:
05/18/2023

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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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36					
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41					
42					
43					
44					
45					
46					
47					
48					
49					
40	TOTAL				

Name of Respondent:
GridLiance High Plains LLC

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Date of Report:
05/18/2023

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End of: 2022/ Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter ""TOTAL"" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		0	0	0	0	0	0

Name of Respondent:
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Year/Period of Report
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	4,461
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	353
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000	
6	Industry Conventions and Meetings	15,690
7	Other Expn <=5,000	4,062
8	Other - Fitch Rating for Gridliance Credit ranking	
46	<u>TOTAL</u>	24,566

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Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

- Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			87,560		87,560
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant	126,277				126,277
8	Distribution Plant	2,183,799				2,183,799
9	Regional Transmission and Market Operation					
10	General Plant	4,516				4,516
11	Common Plant-Electric					
12	TOTAL	2,314,592		87,560		2,402,152

B. Basis for Amortization Charges

The basis, as of December 31, 2022, used to compute amortization charges for electric plant (Account 404) was \$275,432.

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	303	0.275	5 years		2.000%		
13	350				0%		
14	352	0.452	46 years	(10)%	218%	60-R3	
15	353	1.145	45 years	(10)%	220%	55-R2	
16	355	5.068	48 years	(25)%	208%	60-R2.5	
17	356	1.949	44 years	(25)%	227%	60-R2.5	
18	360	0.717			0%		
19	361	13.781	46 years		218%		
20	362	34.908	45 years		220%		
21	364	23.821	48 years		208%		
22	365	19.799	44 years		227%		

23	393	0.066	20 years		512%	20-SQ	
24	394	0.019	21 years		482%	20-SQ	

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FOOTNOTE DATA

(a) Concept: DepreciationExpenseExcludingAmortizationOfAcquisitionAdjustments

Allocation between Transmission and Distribution for General Plant depreciation expense is shown below.

	Balance at End of Year	
Transmission Plant	\$	126,277
General Plant - Transmission portion		635
Total Transmission Plant	\$	126,912

(b) Concept: DepreciationExpenseExcludingAmortizationOfAcquisitionAdjustments

Allocation between Transmission and Distribution recorded in General plant Account 393 and 394 balance shown below.

	Balance at End of Year	
Distribution Plant	\$	2,183,799
General Plant - Wholesale Distribution portion		3,817
Total Distribution Plant	\$	2,187,616

(c) Concept: DepreciationExpenseExcludingAmortizationOfAcquisitionAdjustments

Allocation between Transmission and Distribution recorded in General plant Account 393 and 394 balance shown below.

	Balance at End of Year	
General Plant - Transmission portion	\$	635
General Plant - Wholesale Distribution portion		3,817
Total General Plant	\$	4,452

(d) Concept: DepreciablePlantBase

The Depreciable Plant Base is the average Depreciable Plant Base for the year-endedDecember 31, 2021.

FERC FORM NO. 1 (REV. 12-03)

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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (d)	Deferred in Account 182.3 at Beginning of Year (e)	EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			
						CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
						Department (f)	Account No. (g)	Amount (h)				
1	Various FERC and State required filings		330,489	330,489			928	330,489				
46	TOTAL		330,489	330,489				330,489				

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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:
Classifications:

A. Electric R, D and D Performed Internally:

1. Generation

a. hydroelectric

- i. Recreation fish and wildlife
- ii. Other hydroelectric

- b. Fossil-fuel steam
- c. Internal combustion or gas turbine
- d. Nuclear
- e. Unconventional generation
- f. Siting and heat rejection

2. Transmission

- a. Overhead
- b. Underground

- 3. Distribution
- 4. Regional Transmission and Market Operation
- 5. Environment (other than equipment)
- 6. Other (Classify and include items in excess of \$50,000.)
- 7. Total Cost Incurred

B. Electric, R, D and D Performed Externally:

- 1. Research Support to the electrical Research Council or the Electric Power Research Institute
- 2. Research Support to Edison Electric Institute
- 3. Research Support to Nuclear Power Groups
- 4. Research Support to Others (Classify)
- 5. Total Cost Incurred

3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""

7. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	
1							
2							
3							
4							
5							
6							
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Name of Respondent:
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission			
5	Regional Market			
6	Distribution			
7	Customer Accounts			
8	Customer Service and Informational			
9	Sales			
10	Administrative and General			
11	TOTAL Operation (Enter Total of lines 3 thru 10)			
12	Maintenance			
13	Production			
14	Transmission			
15	Regional Market			
16	Distribution			
17	Administrative and General			
18	TOTAL Maintenance (Total of lines 13 thru 17)			
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)			
21	Transmission (Enter Total of lines 4 and 14)			
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)			
24	Customer Accounts (Transcribe from line 7)			
25	Customer Service and Informational (Transcribe from line 8)			
26	Sales (Transcribe from line 9)			
27	Administrative and General (Enter Total of lines 10 and 17)			
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)			
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production-Nat. Gas (Including Expl. And Dev.)			

33	<u>Other Gas Supply</u>			
34	<u>Storage, LNG Terminaling and Processing</u>			
35	<u>Transmission</u>			
36	<u>Distribution</u>			
37	<u>Customer Accounts</u>			
38	<u>Customer Service and Informational</u>			
39	<u>Sales</u>			
40	<u>Administrative and General</u>			
41	<u>TOTAL Operation (Enter Total of lines 31 thru 40)</u>			
42	<u>Maintenance</u>			
43	<u>Production - Manufactured Gas</u>			
44	<u>Production-Natural Gas (Including Exploration and Development)</u>			
45	<u>Other Gas Supply</u>			
46	<u>Storage, LNG Terminaling and Processing</u>			
47	<u>Transmission</u>			
48	<u>Distribution</u>			
49	<u>Administrative and General</u>			
50	<u>TOTAL Maint. (Enter Total of lines 43 thru 49)</u>			
51	<u>Total Operation and Maintenance</u>			
52	<u>Production-Manufactured Gas (Enter Total of lines 31 and 43)</u>			
53	<u>Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,</u>			
54	<u>Other Gas Supply (Enter Total of lines 33 and 45)</u>			
55	<u>Storage, LNG Terminaling and Processing (Total of lines 31 thru</u>			
56	<u>Transmission (Lines 35 and 47)</u>			
57	<u>Distribution (Lines 36 and 48)</u>			
58	<u>Customer Accounts (Line 37)</u>			
59	<u>Customer Service and Informational (Line 38)</u>			
60	<u>Sales (Line 39)</u>			
61	<u>Administrative and General (Lines 40 and 49)</u>			
62	<u>TOTAL Operation and Maint. (Total of lines 52 thru 61)</u>			
63	<u>Other Utility Departments</u>			
64	<u>Operation and Maintenance</u>			
65	<u>TOTAL All Utility Dept. (Total of lines 28, 62, and 64)</u>			
66	<u>Utility Plant</u>			
67	<u>Construction (By Utility Departments)</u>			
68	<u>Electric Plant</u>			
69	<u>Gas Plant</u>			
70	<u>Other (provide details in footnote):</u>			
71	<u>TOTAL Construction (Total of lines 68 thru 70)</u>			

72	Plant Removal (By Utility Departments)			
73	Electric Plant			
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)			
77	Other Accounts (Specify, provide details in footnote):			
78	Other Accounts (Specify, provide details in footnote):			
79				
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81				
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89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts			
96	TOTAL SALARIES AND WAGES			

Name of Respondent:
GridLiance High Plains LLC

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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.

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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
8					
9					
10					
11					
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44					
45					
46	TOTAL				

Name of Respondent:
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch						
2	Reactive Supply and Voltage						
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)						

Name of Respondent:
GridLiance High Plains LLC

This report is:

- (1) An Original
 (2) A Resubmission

Date of Report:
05/18/2023

Year/Period of Report
End of: 2022/ Q4

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: 0									
1	January	109	6	9						
2	February	112	3	10						
3	March	106	10	9						
4	Total for Quarter 1				0	0	0			0
5	April	107	22	16						
6	May	121	17	17						
7	June	133	14	16						
8	Total for Quarter 2				0	0	0			0
9	July	143	19	16						
10	August	140	5	16						
11	September	133	7	16						
12	Total for Quarter 3				0	0	0			0
13	October	112	3	16						
14	November	110	30	7						
15	December	115	22	8						
16	Total for Quarter 4				0	0	0			0
17	Total				0	0	0	0	0	0

Name of Respondent:
GridLiance High Plains LLC

This report is:

- (1) An Original
 (2) A Resubmission

Date of Report:
05/18/2023

Year/Period of Report
End of: 2022/ Q4

Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: 0									
1	January									
2	February									
3	March									
4	Total for Quarter 1				0	0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0

Name of Respondent:
GridLiance High Plains LLC

This report is:
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Date of Report:
2023-05-18

Year/Period of Report
End of: 2022/ Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	
7	Other		27	Total Energy Losses	
8	Less Energy for Pumping		27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	0	28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	0
10	Purchases (other than for Energy Storage)	0			
10.1	Purchases for Energy Storage	0			
11	Power Exchanges:				
12	Received	0			
13	Delivered	0			
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)	0			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	0			

Name of Respondent:
GridLiance High Plains LLC

This report is:
(1) An Original
(2) A Resubmission

Date of Report:
05/18/2023

Year/Period of Report
End of: 2022/ Q4

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: 0					
29	January					
30	February					
31	March					
32	April					
33	May					
34	June					
35	July					
36	August					
37	September					
38	October					
39	November					
40	December					
41	Total	0	0			

Name of Respondent: GridLiance High Plains LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2023	Year/Period of Report End of: 2022/ Q4
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Steam Electric Generating Plant Statistics

1. Report data for plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
9. Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name:	Plant Name:
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)		
6	Net Peak Demand on Plant - MW (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water		
10	When Limited by Condenser Water		
11	Average Number of Employees		
12	Net Generation, Exclusive of Plant Use - kWh		
13	Cost of Plant: Land and Land Rights		
14	Structures and Improvements		
15	Equipment Costs		
16	Asset Retirement Costs		
17	Total cost (total 13 thru 20)		
18	Cost per KW of Installed Capacity (line 17/5) Including		
19	Production Expenses: Oper, Supv, & Engr		
20	Fuel		
21	Coolants and Water (Nuclear Plants Only)		
22	Steam Expenses		
23	Steam From Other Sources		
24	Steam Transferred (Cr)		
25	Electric Expenses		
26	Misc Steam (or Nuclear) Power Expenses		

27	Rents		
28	Allowances		
29	Maintenance Supervision and Engineering		
30	Maintenance of Structures		
31	Maintenance of Boiler (or reactor) Plant		
32	Maintenance of Electric Plant		
33	Maintenance of Misc Steam (or Nuclear) Plant		
34	Total Production Expenses		
35	Expenses per Net kWh		
35	Plant Name		
36	Fuel Kind		
37	Fuel Unit		
38	Quantity (Units) of Fuel Burned		
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)		
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		
41	Average Cost of Fuel per Unit Burned		
42	Average Cost of Fuel Burned per Million BTU		
43	Average Cost of Fuel Burned per kWh Net Gen		
44	Average BTU per kWh Net Generation		

Name of Respondent:
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05/18/2023

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End of: 2022/ Q4

Hydroelectric Generating Plant Statistics

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	<u>Kind of Plant (Run-of-River or Storage)</u>	
2	<u>Plant Construction type (Conventional or Outdoor)</u>	
3	<u>Year Originally Constructed</u>	
4	<u>Year Last Unit was Installed</u>	
5	<u>Total installed cap (Gen name plate Rating in MW)</u>	
6	<u>Net Peak Demand on Plant-Megawatts (60 minutes)</u>	
7	<u>Plant Hours Connect to Load</u>	
8	<u>Net Plant Capability (in megawatts)</u>	
9	<u>(a) Under Most Favorable Oper Conditions</u>	
10	<u>(b) Under the Most Adverse Oper Conditions</u>	
11	<u>Average Number of Employees</u>	
12	<u>Net Generation, Exclusive of Plant Use - kWh</u>	
13	<u>Cost of Plant</u>	
14	<u>Land and Land Rights</u>	
15	<u>Structures and Improvements</u>	
16	<u>Reservoirs, Dams, and Waterways</u>	
17	<u>Equipment Costs</u>	
18	<u>Roads, Railroads, and Bridges</u>	
19	<u>Asset Retirement Costs</u>	
20	<u>Total cost (total 13 thru 20)</u>	
21	<u>Cost per KW of Installed Capacity (line 20 / 5)</u>	
22	<u>Production Expenses</u>	
23	<u>Operation Supervision and Engineering</u>	
24	<u>Water for Power</u>	
25	<u>Hydraulic Expenses</u>	
26	<u>Electric Expenses</u>	
27	<u>Misc Hydraulic Power Generation Expenses</u>	
28	<u>Rents</u>	
29	<u>Maintenance Supervision and Engineering</u>	

30	Maintenance of Structures	
31	Maintenance of Reservoirs, Dams, and Waterways	
32	Maintenance of Electric Plant	
33	Maintenance of Misc Hydraulic Plant	
34	Total Production Expenses (total 23 thru 33)	
35	Expenses per net kWh	

Name of Respondent:
GridLiance High Plains LLC

This report is:

- (1) An Original
(2) A Resubmission

Date of Report:
05/18/2023

Year/Period of Report
End of: 2022/ Q4

Pumped Storage Generating Plant Statistics

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWh as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	0
6	Plant Hours Connect to Load While Generating	0
7	Net Plant Capability (in megawatts)	0
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - kWh	0
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	0
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	0
15	Reservoirs, Dams, and Waterways	0
16	Water Wheels, Turbines, and Generators	0
17	Accessory Electric Equipment	0
18	Miscellaneous Powerplant Equipment	0
19	Roads, Railroads, and Bridges	0
20	Asset Retirement Costs	0
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	0
25	Water for Power	0
26	Pumped Storage Expenses	0
27	Electric Expenses	0

28	Misc Pumped Storage Power generation Expenses	0
29	Rents	0
30	Maintenance Supervision and Engineering	0
31	Maintenance of Structures	0
32	Maintenance of Reservoirs, Dams, and Waterways	0
33	Maintenance of Electric Plant	0
34	Maintenance of Misc Pumped Storage Plant	0
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per kWh (line 37 / 9)	
39	Expenses per kWh of Generation and Pumping (line 37/(line 9 + line 10))	0

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
4. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.
6. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
7. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
8. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
9. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES			
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs	Operation Expenses	Maintenance Expenses	Rents	Total Expenses
	(a)	(b)	(c)	(d)		(f)	(g)			(j)	(k)	(l)	(m)	(n)	(o)	(p)
1											7,016,526	7,016,526	1,102,949	199,616	17,882	1,320,447
2	KS- East Sub	Viking Sub	69		Wood	2.13		1								
3	KS - Strothers Sub	Tie Sub	69		Wood	1.28		1								
4	KS - Tie Sub	East Sub	69		Wood	5.67		1								
5	KS -Tie Sub	West Sub	69		Wood	3		1								
6	KS- West Sub	Viking Sub	69		Wood	3		1								
7	KS- Westar Interconnection	Strothers Sub (A)	69		Wood	6		1								
8	KS- Westar Interconnection (Timber Jct)	Tie Sub (A)	69		Wood	3		1								
9	KS- Westar Interconnection (Rainbow)	Tie Sub (B)	69	138	Steel	1		2								
10	KS-Tie Sub	Strothers Sub (B)	69	138	Steel	1		2								
11	KS- Westar Interconnection (Rainbow)	Tie Sub (B)	69	138	Steel	3		1								
36	TOTAL					29	0	12			7,016,526	7,016,526	1,102,949	199,616	17,882	1,320,447

29																	
30																	
31																	
32																	
33																	
34																	
35																	
36																	
37																	
38																	
39																	
40																	
41																	
42																	
43																	
44	TOTAL		0		0	0	0										

23	Western Farmers at Elmwood (Texas County, OK)	Distribution	Unattended	69								
24	Y Road 115 kV Switching Station (Texas County, OK)	Distribution	Unattended	115								
25	Y Road 115 kV Switching Station (Non SPP)	Distribution	Unattended	115								
26		Distribution	Unattended									
27	Total											0

Name of Respondent:
GridLiance High Plains LLC

This report is:

(1) An Original

(2) A Resubmission

Date of Report:
05/18/2023

Year/Period of Report
End of: 2022/ Q4

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Management and Admin Support/capital projects	GridLiance Management LLC	234	4,797,912
3	Management and Admin Support	NextEra Energy Transmission LLC	234	443,304
19				
20	Non-power Goods or Services Provided for Affiliated			
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
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41				
42				

Name of Respondent:
GridLiance High Plains LLC

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05/18/2023

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End of: 2022/ Q4

FOOTNOTE DATA

(a) Concept: DueToOrChargedByTheTransactionsWithAssociatedAffiliatedCompanies

GridLiance Management LLC		
Outside services & Labor I/C	\$	742,657
Payroll, Payroll Taxes & Benefits		2,894,832
Other Expenses		1,160,423
	\$	<u>4,797,912</u>

(b) Concept: DueToOrChargedByTheTransactionsWithAssociatedAffiliatedCompanies

NextEra Energy Transmission		
Outside services & Labor I/C	\$	318,716
Payroll, Payroll Taxes & Benefits		48,509
Other Expenses		76,079
	\$	<u>443,304</u>

GRIDLIANCE HIGH PLAINS LLC

APPENDIX

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
GridLiance High Plains LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 5/15/2023	End of 2022/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	0	
3	Construction Work in Progress (107)	200-201	0	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		0	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	0	
6	Net Utility Plant (Enter Total of line 4 less 5)		0	
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	
10	Spent Nuclear Fuel (120.4)		0	
11	Nuclear Fuel Under Capital Lease (120.6)		0	
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	
13	Net Nuclear Fuel (Enter Total of line 7-11 less 12)		0	
14	Net Utility Plant (Enter Total of lines 6 and 13)		0	
15	Utility Plant Adjustments (116)		0	
16	Gas Stored Underground - Noncurrent (117)		0	
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		0	
19	(Less) Accum. Prov. for Depr. and Amort. (122)		0	
20	Investments in Associated Companies (123)		0	
21	Investment in Subsidiary Companies (123.1)	224-225	0	
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	
24	Other Investments (124)		0	
25	Sinking Funds (125)		0	
26	Depreciation Fund (126)		0	
27	Amortization Fund - Federal (127)		0	
28	Other Special Funds (128)		0	
29	Special Funds (Non Major Only) (129)		0	
30	Long-Term Portion of Derivative Assets (175)		0	
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	
32	TOTAL Other Property and Investments (lines 18-21, 23-31)		0	
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	
35	Cash (131)		0	
36	Special Deposits (132-134)		0	
37	Working Fund (135)		0	
38	Temporary Cash Investments (136)		0	
39	Notes Receivable (141)		0	
40	Customer Accounts Receivable (142)		0	
41	Other Accounts Receivable (143)		0	
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	
43	Notes Receivable from Associated Companies (145)		0	
44	Accounts Receivable from Assoc. Companies (146)		0	
45	Fuel Stock (151)	227	0	
46	Fuel Stock Expenses Undistributed (152)	227	0	
47	Residuals (Elec) and Extracted Products (153)	227	0	
48	Plant Material and Operating Supplies (154)	227	0	
49	Merchandise (155)	227	0	
50	Other Materials and Supplies (156)	227	0	
51	Nuclear Materials Held for Sale (157)	202-203/227	0	
52	Allowances (158.1 and 158.2)	228-229	0	

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	
54	Stores Expenses Undistributed (163)	227	0	
55	Gas Stored Underground - Current (164.1)		0	
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	
57	Prepayments (165)		0	
58	Advances for Gas (166-167)		0	
59	Interest and Dividends Receivable (171)		0	
60	Rents Receivable (172)		0	
61	Accrued Utility Revenues (173)		0	
62	Miscellaneous Current and Accrued Assets (174)		0	
63	Derivative Instrument Assets (175)		0	
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	
65	Derivative Instrument Assets - Hedges (176)		0	
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	
67	Total Current and Accrued Assets (Lines 34 thru 66)		0	
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		0	
70	Extraordinary Property Losses (182.1)	230a	0	
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	
72	Other Regulatory Assets (182.3)	232	0	
73	Prelim. Survey and Investigation Charges (Electric) (183)		0	
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	
75	Other Preliminary Survey and Investigation Charges (183.2)		0	
76	Clearing Accounts (184)		0	
77	Temporary Facilities (185)		0	
78	Miscellaneous Deferred Debits (186)	233	0	
79	Def. Losses from Disposition of Utility Plt. (187)		0	
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	
81	Unamortized Loss on Reacquired Debt (189)		0	
82	Accumulated Deferred Income Taxes (190)	234	0	
83	Unrecovered Purchased Gas Costs (191)		0	
84	Total Deferred Debits (lines 69 thru 83)		0	
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		0	

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	0	
3	Preferred Stock Issued (204)	250-251	0	
4	Capital Stock Subscribed (202,205)		0	
5	Stock Liability for Conversion (203, 206)		0	
6	Premium on Capital Stock (207)		0	
7	Other Paid-In Capital (208-211)	253	0	
8	Installments Received on Capital Stock (212)	252	0	
9	(Less) Discount on Capital Stock (213)	254	0	
10	(Less) Capital Stock Expense (214)	254b	0	
11	Retained Earnings (215, 215.1, 216)	118-119	0	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	
13	(Less) Reacquired Capital Stock (217)	250-251	0	
14	Noncorporate Proprietorship (Non-major only) (218)		0	
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	0	
16	Total Proprietary Capital (lines 2 thru 15)		0	
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	0	
19	(Less) Reacquired Bonds (222)	256-257	0	
20	Advances from Associated Companies (223)	256-257	0	
21	Other Long-Term Debt (224)	256-257	0	
22	Unamortized Premium on Long-Term Debt (225)		0	
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		0	
24	Total Long-Term Debt (lines 18 through 23)		0	
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		0	
27	Accumulated Provision for Property Insurance (228.1)		0	
28	Accumulated Provision for Injuries and Damages (228.2)		0	
29	Accumulated Provision for Pensions and Benefits (228.3)		0	
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	
31	Accumulated Provision for Rate Refunds (229)		0	
32	Long-Term Portion of Derivative Instrument Liabilities		0	
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	
34	Asset Retirement Obligations (230)		0	
35	Total Other Noncurrent Liabilities (lines 26 through 34)		0	
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	
38	Accounts Payable (232)		0	
39	Notes Payable to Associated Companies (233)		0	
40	Accounts Payable to Associated Companies (234)		0	
41	Customer Deposits (235)		0	
42	Taxes Accrued (236)	262-263	0	
43	Interest Accrued (237)		0	
44	Dividends Declared (238)		0	
45	Matured Long-Term Debt (239)		0	

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	
47	Tax Collections Payable (241)		0	
48	Miscellaneous Current and Accrued Liabilities (242)		0	
49	Obligations Under Capital Leases-Current (243)		0	
50	Derivative Instrument Liabilities (244)		0	
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	
52	Derivative Instrument Liabilities - Hedges (245)		0	
53	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	
54	Total Current and Accrued Liabilities (lines 37 through 53)		0	
55	DEFERRED CREDITS		0	
56	Customer Advances for Construction (252)		0	
57	Accumulated Deferred Investment Tax Credits (255)	266-267	0	
58	Deferred Gains from Disposition of Utility Plant (256)		0	
59	Other Deferred Credits (253)	269	0	
60	Other Regulatory Liabilities (254)	278	0	
61	Unamortized Gain on Reacquired Debt (257)		0	
62	Accum. Deferred Income Taxes-Accel. Amort. (281)	272-277	0	
63	Accum. Deferred Income Taxes-Other Property (282)		0	
64	Accum. Deferred Income Taxes-Other (283)		0	
65	Total Deferred Credits (lines 56 through 64)		0	
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54, and 65)		0	

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STATEMENT OF INCOME

Quarterly

- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

- Do not report fourth quarter data in columns (e) and (f)
- Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-3	866,977			0
3	Operating Expenses					
4	Operating Expenses (401)	320-3	333,629			0
5	Maintenance Expenses (402)	320-3	6,779			0
6	Depreciation Expense (403)	336-3	122,704			0
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-3	0			0
8	Amort. & Depl. Of Utility Plant (404-405)	336-3	0			0
9	Amort. of Utility Plant Acq. Adj. (406)	336-3	0			0
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		0			0
11	Amort. of Conversion Expenses (407)		0			0
12	Regulatory Debits (407.3)		0			0
13	(Less) Regulatory Credits (407.4)		0			0
14	Taxes Other Than Income Taxes (408.1)	262-2	0			0
15	Income Taxes - Federal (409.1)	262-2	0			0
16	Income Taxes - State (409.1)	262-2	0			0
17	Provision for Deferred Income Taxes (410.1)	234,	0			0
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234,	0			0
19	Investment Tax Credit Adj. - Net (411.4)	266	0			0
20	(Less) Gains from Disp. Of Utility Plant (411.6)		0			0
21	Losses from Disp. Of Utility Plant (411.7)		0			0
22	(Less) Gains from Disposition of Allowances (411.8)		0			0
23	Losses from Disposition of Allowances (411.9)		0			0
24	Accretion Expense (411.10)		0			0
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		463,111		0	0
26	Net Util Oper Inc (Enter Tot Line 2 less 25), Carry to Pg117, line 27		403,866		0	0

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STATEMENT OF INCOME FOR THE YEAR (continued)						
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		403,866		0	0
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		0		0	0
32	(Less) Costs and Exp. Of Merchandising, Job. & Contract Work (416)		0		0	0
33	Revenues from Nonutility Operations (417)		0		0	0
34	(Less) Expenses of Nonutility Operations (417.1)		0		0	0
35	Nonoperating Rental Income (418)		0		0	0
36	Equity in Earnings of Subsidiary Companies (418.1)	119	0		0	0
37	Interest and Dividend Income (419)		0		0	0
38	Allowance for Other Funds Used During Construction (419.1)		0			0
39	Miscellaneous Nonoperating Income (421)		0		0	0
40	Gain on Disposition of Property (421.1)		0		0	0
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		0		0	0
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		0		0	0
44	Miscellaneous Amortization (425)		0			0
45	Donations (426.1)		0		0	0
46	Life Insurance (426.2)		0		0	0
47	Penalties (426.3)		0		0	0
48	Exp for Certain Civic, Political & Related Activities (426.4)		0			0
49	Other Deductions (426.5)		0			0
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		0		0	0
51	Taxes Applic. To Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	0		0	0
53	Income Taxes - Federal (409.2)	262-263	0			0
54	Income Taxes - Other (409.2)	262-263	0			0
55	Provision for Deferred Income Taxes (410.2)	234, 272-	0			0
56	(Less) Provision for Deferred Income Taxes-Cr (411.2)	234, 272-	0			0
57	Investment Tax Credit Adj. - Net (411.5)		0			0
58	(Less) Investment Tax Credits (420)		0		0	0
59	TOTAL Taxes on Other Income and Deduction (Total of lines 52-		0		0	0
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		0		0	0
61	Interest Charges					
62	Interest on Long-Term Debt (427)		0			0
63	Amort. of Debt Disc. and Expense (428)		0			0
64	Amortization of Loss on Recquired Debt (428.1)		0			0
65	(Less) Amort. of Premium on Debt-Credit (429)		0			0
66	(Less) Amortization of Gain on Recquired Debt-Credit (429.1)		0		0	0
67	Interest on Debt to Assoc. Companies (430)		0		0	0
68	Other Interest Expense (431)		0		0	0
69	(Less) Allowance for Borrowed Funds Used During Construction-		0			0
70	Net Interest Charges (Total of lines 62 thru 69)		0		0	0
71	Income Before Extraordinary Items (Total of Lines 27, 60 and 70)		403,866		0	0
72	Extraordinary Items					
73	Extraordinary Income (434)		0		0	0
74	(Less) Extraordinary Deductions (435)		0		0	0
75	Net Extraordinary Items (Total of Line 73 less line 74)		0		0	0
76	Income Taxes-Federal and Other (409.3)	262-263	0		0	0
77	Extraordinary Items After Taxes (line 75 less line 76)		0		0	0
78	Net Income (Total of lines 71 and 77)		403,866		0	0

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)			
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.</p> <p>5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the</p>			
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	0	
3	(302) Franchises and Consents	0	
4	(303) Miscellaneous Intangible Plant	0	0
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	0	0
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	0	
9	(311) Structures and Improvements	0	
10	(312) Boiler Plant Equipment	0	
11	(313) Engines and Engine-Driven Generators	0	
12	(314) Turbogenerator Units	0	
13	(315) Accessory Electric Equipment	0	
14	(316) Misc. Power Plant Equipment	0	
15	(317) Asset Retirement Costs for Steam Production	0	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	0	0
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights	0	
19	(321) Structures and Improvements	0	
20	(322) Reactor Plant Equipment	0	
21	(323) Turbogenerator Units	0	
22	(324) Accessory Electric Equipment	0	
23	(325) Misc. Power Plant Equipment	0	
24	(326) Asset Retirement Costs for Nuclear Production	0	
25	TOTAL Nuclear Production Plant (Enter Total of Lines 18 thru 24)	0	0
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	0	
28	(331) Structures and Improvements	0	
29	(332) Reservoirs, Dams, and Waterways	0	
30	(333) Water Wheels, Turbines, and Generators	0	
31	(334) Accessory Electric Equipment	0	
32	(335) Misc. Power Plant Equipment	0	
33	(336) Roads, Railroads, and Bridges	0	
34	(337) Asset Retirement Costs for Hydraulic Production	0	
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	0	0
36	D. Other Production Plant		
37	(340) Land and Land Rights	0	
38	(341) Structures and Improvements	0	
39	(342) Fuel Holders, Products and Accessories	0	
40	(343) Prime Movers	0	
41	(344) Generators	0	
42	(345) Accessory Electric Equipment	0	
43	(346) Misc. Power Plant Equipment	0	
44	(347) Asset Retirement Costs for Other Production	0	
44.1	(348) Energy Storage Equipment - Production	0	
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	0	0
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	0	0

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)			
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	954,510	0
48.1	(351) Energy Storage Equipment - Transmission	0	
49	(352) Structures and Improvements	1,597,171	0
50	(353) Station Equipment	3,162,624	0
51	(354) Towers and Fixtures	0	
52	(355) Poles and Fixtures	5,321,892	0
53	(356) Overhead Conductors and Devices	3,575,670	0
54	(357) Underground Conduit	0	
55	(358) Underground Conductors and Devices	0	
56	(359) Roads and Trails	0	
57	(359.1) Asset Retirement Costs for Transmission Plant	0	
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	14,611,867	0
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	0	0
61	(361) Structures and Improvements	0	0
62	(362) Station Equipment	0	0
63	(363) Storage Battery Equipment	0	
64	(364) Poles, Towers, and Fixtures	0	0
65	(365) Overhead Conductors and Devices	0	0
66	(366) Underground Conduit	0	
67	(367) Underground Conductors and Devices	0	
68	(368) Line Transformers	0	
69	(369) Services	0	
70	(370) Meters	0	
71	(371) Installations on Customer Premises	0	
72	(372) Leased Property on Customer Premises	0	
73	(373) Street Lighting and Signal Systems	0	
74	(374) Asset Retirement Costs for Distribution Plant	0	
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	0	0
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights	0	
78	(381) Structure and Improvements	0	
79	(382) Computer Hardware	0	
80	(383) Computer Software	0	
81	(384) Communication Equipment	0	
82	(385) Miscellaneous Regional Transmission and Market Operation Plant	0	
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper	0	
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)	0	0
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	0	
87	(390) Structures and Improvements	0	
88	(391) Office Furniture and Equipment	0	
89	(392) Transportation Equipment	0	
90	(393) Stores Equipment	12,550	0
91	(394) Tools, Shop and Garage Equipment	0	0
92	(395) Laboratory Equipment	0	
93	(396) Power Operated Equipment	0	
94	(397) Communication Equipment	0	
95	(398) Miscellaneous Equipment	0	0
96	SUBTOTAL (Enter Total of lines 86 thru 95)	12,550	0
97	(399) Other Tangible Property	0	
98	(399.1) Asset Retirement Costs for General Plant	0	
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	12,550	0
100	TOTAL (Accounts 101 and 106)	14,624,417	0
101	(102) Electric Plant Purchased (See instr. 8)	0	
102	(Less) (102) Electric Plant Sold (See Instr. 8)	0	
103	(103) Experimental Plant Unclassified	0	
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	14,624,417	0

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase and date of transaction. If proposed journal entries have been filed with the Commission as required by the

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			0		2
			0		3
			0		4
0	0	0	0		5
					6
					7
			0		8
			0		9
			0		10
			0		11
			0		12
			0		13
			0		14
			0		15
0	0	0	0		16
					17
			0		18
			0		19
			0		20
			0		21
			0		22
			0		23
			0		24
0	0	0	0		25
					26
			0		27
			0		28
			0		29
			0		30
			0		31
			0		32
			0		33
			0		34
0	0	0	0		35
					36
			0		37
			0		38
			0		39
			0		40
			0		41
			0		42
			0		43
			0		44
			0		44.1
0	0	0	0		45
0	0	0	0		46

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
954,510			0	48
0			0	48.1
1,597,171			0	49
3,162,624			0	50
0			0	51
5,321,892			0	52
3,575,670			0	53
0			0	54
0			0	55
0			0	56
0			0	57
14,611,867	0	0	0	58
				59
0			0	60
0			0	61
0			0	62
0			0	63
0			0	64
0			0	65
0			0	66
0			0	67
0			0	68
0			0	69
0			0	70
0			0	71
0			0	72
0			0	73
0			0	74
0	0	0	0	75
				76
0			0	77
0			0	78
0			0	79
0			0	80
0			0	81
0			0	82
0			0	83
0	0	0	0	84
				85
0			0	86
0			0	87
0			0	88
0			0	89
12,550			0	90
0			0	91
0			0	92
0			0	93
0			0	94
0			0	95
12,550	0	0	0	96
0			0	97
0			0	98
12,550	0	0	0	99
14,624,417			0	100
0			0	101
0			0	102
0			0	103
14,624,417	0	0	0	104

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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales		
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)		
5	Large (or Ind.) (See Instr. 4)		
6	(444) Public Street and Highway Lighting		
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	0	
11	(447) Sales for Resale		
12	TOTAL Sales of Electricity	0	
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	0	
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues		
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	0	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	0	
22	(456.1) Revenues from Transmission of Electricity of Others	866,977	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	866,977	
27	TOTAL Electric Operating Revenues	866,977	

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ELECTRIC OPERATING REVENUES (Account 400)				
6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)				
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.				
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.				
MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
	0		0	2
				3
	0		0	4
	0		0	5
	0		0	6
	0		0	7
	0		0	8
	0		0	9
0	0	0	0	10
	0		0	11
0	0	0	0	12
	0		0	13
0	0	0	0	14

Line 12, column (b) includes of unbilled revenues
Line 12, column (d) includes MWH relating to unbilled revenues

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SALES OF ELECTRICITY BY RATE SCHEDULES						
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant</p>						
Line No.	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers	KWh of Sales Per Customer	Revenue Per KWh Sold
	(a)	(b)	(c)	(d)	(e)	(f)
1	Residential					
2						
3	Subtotal					
4	Commercial					
5						
6	Subtotal					
7	Industrial					
8						
9	Subtotal					
10	Total Commercial and Industrial					
11						
12	Subtotal					
13	Public Street and Highway Lighting					
14						
15	Subtotal					
16	Other Sales to Public Authorities					
17						
18	Subtotal					
19	Sales to Railroads and Railways					
20						
21	Subtotal					
22	Interdepartmental Sales					
23						
24	Subtotal					
25	Provision for Rate Refunds					
26						
27	Subtotal					
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
If the amount for previous year is not derived from previously reported figures, explain in footnote.			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	0	
5	(501) Fuel	0	
6	(502) Steam Expenses	0	
7	(503) Steam from Other Sources	0	
8	(Less) (504) Steam Transferred-Cr.	0	
9	(505) Electric Expenses	0	
10	(506) Miscellaneous Steam Power Expenses	0	
11	(507) Rents	0	
12	(509) Allowances	0	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	0	
14	Maintenance		
15	(510) Maintenance of Supervision and Engineering	0	
16	(511) Maintenance of Structures	0	
17	(512) Maintenance of Boiler Plant	0	
18	(513) Maintenance of Electric Plant	0	
19	(514) Maintenance of Miscellaneous Steam Plant	0	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	0	
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	0	
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steamed Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	0	
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	0	
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	0	
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of lines 44 thru 49)	0	
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structure		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	0	
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	0	

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)			
If the amount for previous year is not derived from previously reported figures, explain in footnote.			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	0	
63	(547) Fuel	0	
64	(548) Generation Expenses	0	
65	(549) Miscellaneous Other Power Generation Expenses	0	
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	0	
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	0	
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	0	
75	E. Other Power Supply Expenses		
76	(555) Purchased Power		
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	0	
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	0	
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	3,447	
84			
85	(561.1) Load Dispatch-Reliability	0	
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	31	
87	(561.3) Load Dispatch-Transmission Service and Scheduling	0	
88	(561.4) Scheduling, System Control and Dispatch Services	1,916	
89	(561.5) Reliability, Planning and Standards Development	2,339	
90	(561.6) Transmission Service Studies	0	
91	(561.7) Generation Interconnection Studies	38	
92	(561.8) Reliability, Planning and Standards Development Services	0	
93	(562) Station Expenses	542	
94	(563) Overhead Lines Expenses	376	
95	(564) Underground Lines Expenses	0	
96	(565) Transmission of Electricity by Others	0	
97	(566) Miscellaneous Transmission Expenses	298	
98	(567) Rents	137	
99	TOTAL Operation (Enter Total of lines 83 thru 98)	9,126	
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	159	
102	(569) Maintenance of Structures	0	
103	(569.1) Maintenance of Computer Hardware	0	
104	(569.2) Maintenance of Computer Software	0	
105	(569.3) Maintenance of Communication Equipment	0	
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	0	
107	(570) Maintenance of Station Equipment	1,162	
108	(571) Maintenance of Overhead Lines	1,370	
109	(572) Maintenance of Underground Lines	0	
110	(573) Maintenance of Miscellaneous Transmission Plant	(1,713)	
111	TOTAL Maintenance (Total of lines 101 thru 110)	978	
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	10,104	

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)			
If the amount for previous year is not derived from previously reported figures, explain in footnote.			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	0	
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)	0	
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)	0	
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	0	
135	(581) Load Dispatching	0	
136	(582) Station Expenses	0	
137	(583) Overhead Line Expenses	0	
138	(584) Underground Line Expenses	0	
139	(585) Street Lighting and Signal System Expenses	0	
140	(586) Meter Expenses	0	
141	(587) Customer Installations Expenses	0	
142	(588) Miscellaneous Expenses	0	
143	(589) Rents	0	
144	TOTAL Operation (Enter Total of lines 134 thru 143)	0	
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	0	
147	(591) Maintenance of Structures	0	
148	(592) Maintenance of Station Equipment	0	
149	(593) Maintenance of Overhead Lines	0	
150	(594) Maintenance of Underground Lines	0	
151	(595) Maintenance of Line Transformers	0	
152	(596) Maintenance of Street Lighting and Signal Systems	0	
153	(597) Maintenance of Meters	0	
154	(598) Maintenance of Miscellaneous Distribution Plant	0	
155	TOTAL Maintenance (Total of lines 146 thru 154)	0	
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	0	
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	0	
160	(902) Meter Reading Expenses	0	
161	(903) Customer Records and Collection Expenses	0	
162	(904) Uncollectible Accounts	0	
163	(905) Miscellaneous Customer Accounts Expenses	0	
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	0	

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)			
If the amount for previous year is not derived from previously reported figures, explain in footnote.			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses		
169	(909) Informational and Instructional Expenses		
170	(910) Miscellaneous Customer Service and Informational Expenses		
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	0	
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	0	
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	0	
182	(921) Office Supplies and Expenses	19,869	
183	(Less) (922) Administrative Expenses Transferred-Credit	2,863	
184	(923) Outside Services Employed	213,473	
185	(924) Property Insurance	3,017	
186	(925) Injuries and Damages	1,027	
187	(926) Employee Pensions and Benefits	17,520	
188	(927) Franchise Requirements	0	
189	(928) Regulatory Commission Expenses	0	
190	(929) (Less) Duplicate Charges-Cr.	0	
191	(930.1) General Advertising Expenses	0	
192	(930.2) Miscellaneous General Expenses	1,302	
193	(931) Rents	6,178	
194	TOTAL Operation (Enter Total of lines 181 thru 193)	267,137	
195	Maintenance		
196	(935) Maintenance of General Plant	0	
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	267,137	
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	286,367	

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of acquisition adjustments)						
<p>1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.</p> <p>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.</p> <p>In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.</p> <p>For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b)</p>						
A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant					0
2	Steam Production Plant					0
3	Nuclear Production Plant					0
4	Hydraulic Production Plant-Conventional					0
5	Hydraulic Production Plant-Pumped Storage					0
6	Other Production Plant					0
7	Transmission Plant	122,704				122,704
8	Distribution Plant					0
9	Regional Transmission and Market					0
10	General Plant					0
11	Common Plant - Electric					0
12	Total	122,704	0	0	0	122,704
B. Basis for Amortization Charges						

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DISTRIBUTION OF SALARIES AND WAGES				
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission			
5	Regional Market			
6	Distribution			
7	Customer Accounts			
8	Customer Service and Informational			
9	Sales			
10	Administrative and General			
11	TOTAL Operation (Enter Total of lines 3 thru 10)	0		
12	Maintenance			
13	Production			
14	Transmission			
15	Regional Market			
16	Distribution			
17	Administrative and General			
18	TOTAL Maintenance (Total of lines 13 thru 17)	0		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	0		
21	Transmission (Enter Total of lines 4 and 14)	0		
22	Regional Market (Enter Total of Lines 5 and 15)	0		
23	Distribution (Enter Total of lines 6 and 16)	0		
24	Customer Accounts (Transcribe from line 7)	0		
25	Customer Service and Informational (Transcribe from line 8)	0		
26	Sales (Transcribe from line 9)	0		
27	Administrative and General (Enter Total of lines 10 and 17)	0		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	0		
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminating and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)	0		
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminating and Processing			
47	Transmission			

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DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	0		
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)	0		
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32	0		
54	Other Gas Supply (Enter Total of lines 33 and 45)	0		
55	Storage, LNG Terminating and Processing (Total of lines 34 and	0		
56	Transmission (Lines 35 and 47)	0		
57	Distribution (Lines 36 and 48)	0		
58	Customer Accounts (Line 37)	0		
59	Customer Service and Informational (Line 38)	0		
60	Sales (Line 39)	0		
61	Administrative and General (Lines 40 and 49)	0		
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	0		
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	0	0	0
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant			
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	0	0	0
72	Plant Removal (By Utility Departments)			
73	Electric Plant			
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	0	0	0
77	Other Accounts (Specify, provide details in footnote):			
78				
79				
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	0	0	0
96	TOTAL SALARIES AND WAGES	0	0	0

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ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including	
3	Steam				
4	Nuclear		23	Requirements Sales for Resale (See	
5	Hydro-Conventional				
6	Hydro-Pumped Storage		24	Non-Requirements Sales for Resale (See	
7	Other				
8	Less Energy for Pumping		25	Energy Furnished Without Charge	
9	Net Generation (Enter Total of lines 3 through 8)	0	26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	
10	Purchases (other than for Energy Storage)		27	Total Energy Losses	
10.1	Purchases for Energy Storage		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	0
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus 17)	0			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	0			

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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & (c)	MONTHLY PEAK		
				Megawatts (See Instr.) ^ (d)	Day of Month (e)	Hour (f)
29	January					
30	February					
31	March					
32	April					
33	May					
34	June					
35	July					
36	August					
37	September					
38	October					
39	November					
40	December					
41		—	—			