

RENEWABLE ENERGY GENERATOR REGISTRATION FORM AND ATTESTATION

I. Facility information

Name of Generation Facility ("Facility"): Elk River

Company or Person that Owns Facility ("Seller"): Elk River Windfarm, LLC

Address of Facility: 14980 SE 190th, Latham, KS 67072

North American Electricity Reliability Corporation (NERC) region in which Facility is located: SPP

Facility ID Number: ² 56303 ⊠ EIA or □ QF? (check one) Nameplate Capacity (MW): 150

Date Facility was First Operational: 12/15/2005

Contact Person: Kelley Biskey

Title: Originator, Power Origination and Business Development

Telephone: 503-478-6382 Email Address: kelley.biskey@iberdrolaren.com

II. Renewable electricity or RECs³ supplied to Purchaser indicated below, by fuel type

On the table below, list the renewable megawatt-hours (MWh) sold or transferred to Purchaser, broken down by quarter of generation in separate rows:

Fuel Type⁴	# MWh RECs / Renewable Elec. Sold	Period of Generation (quarter/yy or mm/yy)
Wind	62,381	Jan 2012
Wind	41,755	Feb 2012
Wind	55,804	Mar 2012
Wind	49,749	Apr 2012
Wind	54,445	May 2012
Wind	47,007	Jun 2012
Wind	35,693	Jul 2012
Wind	28,727	Aug 2012
Wind	36,880	Sep 2012
Wind	52,851	Oct 2012
Wind	54,145	Nov 2012
Wind	52,708	Dec 2012

¹ If you are unsure of which region Facility is in, see http://www.nerc.com/regional/

² Enter Energy Information Administration (EIA) identification number for the generating facility; if no EIA number, enter the utility-assigned Qualifying Facility (QF) identification number.

³ Renewable Energy Certificates, which represent the renewable attributes of 1 MWh of renewable electricity generation.

If using biomass fuels, list out the specific type (i.e. landfill gas, wood waste, etc.) and fill in section IV below.

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III. Declaration	I	II.	Dec	larat	tion
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III. Declaration
I, Ryan Ohira, Manager, Risk Control, declare that the $oxtime Z$ renewable electricity (electricity bundled with
renewable attributes) / \square renewable attributes only ⁵ (check one) generated by Facility during the Period of
Generation were sold exclusively from Seller to Empire District Electric Company ("Purchaser").
I further declare that:
1) all the renewable attributes (including CO ₂ benefits), including any emissions offsets, reductions or claims,
represented by the renewable electricity generation listed above were transferred to Purchaser;
2) to the best of my knowledge, the renewable attributes were not sold, marketed or otherwise claimed by a third
party other than Purchaser;
3) Seller sold the renewable attributes only once;
4) the renewable attributes or the electricity that was generated with the attributes was not used to meet any
federal, state or local renewable energy requirement, renewable energy procurement, renewable portfolio
standard, or other renewable energy mandate by Seller, nor to the best of my knowledge, by any other entity
other than Purchaser; ⁶
5) the renewable electricity sold or electricity associated with the attributes sold was not used on-site for
powering electric generation equipment (parasitic load);
6) if Purchaser is receiving electricity bundled with renewable attributes from Seller, the renewable electricity
was delivered into the NERC region in which Facility is located;
7) if Facility is located in Canada, it is EcoLogo certified and was throughout the Period of Generation; and
8) the electricity that was generated with the attributes was not separately sold, separately marketed or
otherwise separately represented as renewable energy by Seller, or, to the best of my knowledge, any other
entity other than Purchaser.
Please indicate the following:
Is Facility owner reporting its direct greenhouse gas emissions in a legally binding cap and trade program for the
time period of generation listed on this form?
Yes; Ist the cap and trade program: No
If Seller is providing only RECs to Purchaser and selling the associated electricity to a utility or load-serving
entity, please write the name of the utility or load-serving entity here:
☐ Check box if sale is part of a Qualifying Facility (QF) contract

⁵ If selling renewable attributes to Purchaser without electricity, please fill in the name of the load serving entity buying the undifferentiated electricity, if applicable, at the bottom of this Declaration section.

⁶ Renewable attributes used by Purchaser for any of the purposes listed in 4) are ineligible for Green-e Energy certification.

The this case the renewable energy or RECs reported on this form may be ineligible for Green-e Energy.

certification. For more information, contact Green-e Energy Staff at 415-561-2100.

IV. Additional statement required for and applicable to biomass facilities only

- 1) I attest that no more than five percent (5%) fossil fuels and other fuels that are not Green-e Energy eligible, measured on a BTU basis, were used, including as a start-up, pilot or supplemental fuel, to produce the electricity and/or RECs in the above Green-e Energy eligible biomass generation plant or biomass boiler;
- 2) I attest that this facility was in substantial compliance with its operating permit regarding emissions during the Period of Generation reported above;
- 3) I attest that if this facility is subject to New Source Review (NSR), it was compliant with all standards pertaining to NSR during the period of generation reported above; and
- 4) I attest that Seller owned the renewable and environmental attributes of the biomass fuels I have listed in the table below at the time of the fuel's use for electricity generation.

Biomass Fuel Type	Facility that Produced Fuel or Origin/Source of Fuel

06/19/13

V. Signature

As an authorized agent of Seller, I attest that the above statements are true and correct.

Signature

_Portland, OR

Place of Execution

This Attestation form is used by the Center for Resource Solutions to verify the accuracy of claims made by Participant renewable energy providers. The information on this form is held strictly confidential and will not be shared with any other party except in aggregate form.