

State	Region	Utility	Plant Name	Boiler	Year Operational	Nameplate (MW)	2009 Capacity Factor	2009 Net Generation (MWh)	2009 CO2 (tons)	2009 SO2 (tons)	2009 NOx (tons)	2008 Capacity Factor	2008 Net Generation (MWh)	2008 CO2 (tons)	2008 SO2 (tons)	2008 NOx (tons)	Off Coal Date	Announcement Date	Announcement Source
AL	SE	Tennessee Valley Authority	Widows Creek	1	1952	141	8%	96,134	118,672	599	249	47%	581,220	662,545	3,066	1,462	07/31/13	04/14/11	EPA TVA Settlement
AL	SE	Tennessee Valley Authority	Widows Creek	2	1952	141	9%	111,334	136,236	686	274	42%	519,400	590,205	2,753	1,285	07/31/13	04/14/11	EPA TVA Settlement
AL	SE	Tennessee Valley Authority	Widows Creek	3	1952	141	3%	40,763	51,207	250	109	50%	609,823	696,757	3,222	1,533	07/31/14	04/14/11	EPA TVA Settlement
AL	SE	Tennessee Valley Authority	Widows Creek	4	1953	141	13%	162,681	202,149	1,022	412	54%	670,170	772,265	3,614	1,694	07/31/14	04/14/11	EPA TVA Settlement
AL	SE	Tennessee Valley Authority	Widows Creek	5	1954	141	6%	75,924	96,844	434	182	54%	666,700	779,006	3,600	1,708	07/31/15	04/14/11	EPA TVA Settlement
AL	SE	Tennessee Valley Authority	Widows Creek	6	1954	141	36%	445,890	539,172	2,564	894	52%	643,788	746,554	3,449	1,643	07/31/15	04/14/11	EPA TVA Settlement
CA	W	Northern Star Generation Services Co	Mt Poso Cogeneration	TG01	1989	62	71%	384,140	399,427	-	-	76%	410,087				12/31/11	03/22/11	CA Alternative Energy and Advanced Transportation Financing Authority Application
CA	W	FPL Energy Operating Servs Inc	Port of Stockton District Energy Fac	STG	1987	54	11%	50,895	165,748	-	-	57%	267,746				12/31/13	06/04/10	CA PUC Renewable Energy Contract
CO	W	Public Service Co of Colorado	Arapahoe	3	1951	46	46%	184,826	346,455	924	1,425	69%	277,452	454,703	870	1,876	12/01/12	08/13/10	PUC Compliance with "Clean Air-Clean Jobs" Bill
CO	W	Public Service Co of Colorado	Arapahoe	4	1955	112	61%	598,550	849,508	1,722	1,057	61%	600,820	836,417	1,743	1,036	12/01/12	08/13/10	PUC Compliance with "Clean Air-Clean Jobs" Bill
CO	W	Public Service Co of Colorado	Cherokee	4	1968	381	47%	1,571,441	1,704,366	1,581	2,609	71%	2,359,021	2,708,271	1,687	4,226	12/31/17	08/13/10	PUC Compliance with "Clean Air-Clean Jobs" Bill
CO	W	Public Service Co of Colorado	Cherokee	1	1957	125	37%	409,726	558,991	1,548	869	59%	649,974	900,715	2,533	1,970	12/31/17	08/13/10	PUC Compliance with "Clean Air-Clean Jobs" Bill
CO	W	Public Service Co of Colorado	Cherokee	2	1959	125	40%	435,680	539,135	1,700	2,324	56%	608,674	808,496	1,900	3,148	12/31/17	08/13/10	PUC Compliance with "Clean Air-Clean Jobs" Bill
CO	W	Public Service Co of Colorado	Cherokee	3	1962	170	53%	793,325	1,019,348	884	1,695	61%	917,137	1,197,237	665	1,931	12/31/17	08/13/10	PUC Compliance with "Clean Air-Clean Jobs" Bill
CO	W	Public Service Co of Colorado	Valmont	5	1964	192	66%	1,108,389	1,384,822	1,776	2,040	71%	1,184,675	1,387,145	740	2,277	12/31/13	08/13/10	PUC Compliance with "Clean Air-Clean Jobs" Bill
CO	W	Black Hills/Colorado Electric Utility Co	WN Clark	1	1955	19	58%	95,620	146,451	-	-	66%	108,386				12/31/13	12/16/10	PUC Compliance with "Clean Air-Clean Jobs" Bill
CO	W	Black Hills/Colorado Electric Utility Co	WN Clark	2	1959	25	73%	159,100	201,887	-	-	72%	158,497				12/31/13	12/16/10	PUC Compliance with "Clean Air-Clean Jobs" Bill
DE	NE	Indian River Power LLC	Indian River Generating Station	1	1957	82	14%	101,731	416,665	-	-	53%	376,983				05/01/11	07/15/10	WGMD News Radio
DE	NE	Indian River Power LLC	Indian River Generating Station	3	1970	177	33%	516,429	548,515	4,177	746	48%	742,339	841,517	6,265	1,371	12/31/13	07/15/10	WGMD News Radio
FL	SE	Progress Energy	Crystal River	1	1966	440	49%	1,896,921	2,140,169	15,658	3,935	52%	2,018,678	2,007,980	14,482	3,699	12/31/20	12/18/08	FL Department of Environmental Protection
FL	SE	Progress Energy	Crystal River	2	1969	524	55%	2,505,828	2,435,147	17,787	3,790	65%	2,967,288	2,936,681	20,703	5,540	12/31/20	12/18/08	FL Department of Environmental Protection
GA	SE	Georgia Power	Harlow Branch	1	1965	299	38%	998,370	996,190	9,256	2,210	60%	1,583,821	1,566,322	14,878	3,559	12/31/13	03/16/11	Georgia Power News Release
GA	SE	Georgia Power	Harlow Branch	2	1967	359	39%	1,241,107	1,233,695	11,259	2,621	67%	2,106,126	2,065,500	19,453	4,658	10/01/13	03/16/11	Georgia Power News Release
GA	SE	Georgia Power	Jack McDonough	1	1963	298	37%	964,138	1,028,681	7,471	1,184	63%	1,645,701	1,357,144	11,653	1,657	10/01/11	01/07/08	Title V Permit modification
GA	SE	Georgia Power	Jack McDonough	2	1964	298	42%	1,108,568	1,163,007	8,446	1,408	56%	1,470,455	1,493,170	12,672	1,832	10/01/11	01/07/08	Title V Permit modification
GA	SE	Georgia Power	Mitchell	3	1964	163	1%	20,857	31,088	223	93	37%	522,039	620,864	4,728	1,931	12/31/12	03/26/09	Georgia PSC
IA	MW	Interstate Power and Light Co	Dubuque	3	1959	29	22%	56,127	84,124	261	291	53%	135,518	220,864	656	700	01/01/15	11/01/10	IP&L Docket 08-673
IA	MW	Interstate Power and Light Co	Dubuque	4	1952	38	24%	78,264	131,669	397	378	41%	136,366	178,723	531	680	01/01/15	11/01/10	IP&L Docket 08-673
IA	MW	City of Pella	Pella	5	1964	12	5%	5,467	62,073	155	134	65%	65,607	84,226	226	169	12/31/12	06/16/11	Missouri River Energy Press Release
IA	MW	City of Pella	Pella	6	1972	27	24%	54,980	43,015	114	91	0%	-	0	0	0	12/31/12	06/16/11	Missouri River Energy Press Release
IA	MW	Interstate Power and Light Co	Sutherland	1	1955	38	48%	158,994	265,904	1,194	438	54%	178,741	288,854	1,054	448	01/01/15	11/01/10	IP&L Docket 08-673
IL	MW	Prairie Power, Inc.	Pearl Station	1	1967	22	22%	42,629	-	-	-	76%	147,240				12/31/13	04/04/11	EPA Region 5 Settlement
IL	MW	University of Illinois	Power Pit	T10	2004	13	6%	6,989	-	-	-	35%	37,971				12/31/17	08/17/10	Daily Illini
IL	MW	University of Illinois	Power Pit	T11	2004	13	1%	1,122	-	-	-	5%	5,618				12/31/17	08/17/10	Daily Illini
IL	MW	University of Illinois	Power Pit	T12	2004	7	45%	27,494	-	-	-	7%	4,315				12/31/17	08/17/10	Daily Illini

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State	Region	Utility	Plant Name	Boiler	Year Operational	Name, plate (MW)	2009 Capacity Factor	2009 Net Generation (MWh)	2009 CO2 (tons)	2009 SO2 (tons)	2009 NOx (tons)	2008 Capacity Factor	2008 Net Generation (MWh)	2008 CO2 (tons)	2008 SO2 (tons)	2008 NOx (tons)	Off Coal Date	Announcement Date	Announcement Source
IL	MW	University of Illinois	University of Illinois Abbott Power Plt	T6	1959	8	34%	22,331	52,149	-	-	45%	29,308				12/31/17	08/17/10	Daily Illini
IL	MW	University of Illinois	University of Illinois Abbott Power Plt	T7	1962	8	3%	2,152	68,018	-	-	8%	5,402				12/31/17	08/17/10	Daily Illini
IL	MW	Dynegy	Vermilion	ST1	1955	74	33%	211,224	289,407	700	327	55%	355,206	483,351	957	500	03/31/11	12/28/10	The News Gazette
IL	MW	Dynegy	Vermilion	2	1956	109	46%	435,577	562,962	1,380	641	61%	579,098	757,798	1,507	773	03/31/11	12/28/10	The News Gazette
IN	MW	Northern Indiana Public Service Co	Dean H Mitchell	11	1970	128			-	-	-	0%	-				12/01/12	07/20/10	Northwest Indiana Times
IN	MW	Northern Indiana Public Service Co	Dean H Mitchell	5	1959	128			-	-	-	0%	-				12/01/12	07/20/10	Northwest Indiana Times
IN	MW	Northern Indiana Public Service Co	Dean H Mitchell	6	1959	128			-	-	-	0%	-				12/01/12	07/20/10	Northwest Indiana Times
IN	MW	Northern Indiana Public Service Co	Dean H Mitchell	4	1956	138			-	-	-	0%	-				12/31/12	07/20/10	Northwest Indiana Times
IN	MW	Duke Energy Indiana	R Gallagher	1	1959	150	27%	357,472	355,389	5,453	629	52%	677,658	661,735	9,867	1,250	12/31/12	12/22/09	Louisville Courier-Journal
IN	MW	Duke Energy Indiana	R Gallagher	3	1960	150	37%	490,731	475,644	6,831	802	43%	571,079	576,750	8,868	1,029	12/31/12	12/22/09	Louisville Courier-Journal
IN	MW	Dominion Energy	State Line	3	1955	125	63%	1,094,898	1,187,522	4,311	1,377	125%	1,363,915	1,561,902	4,748	1,836	12/31/12	05/06/11	Chicago Tribune
IN	MW	Dominion Energy	State Line	3A	1955	100			-	-	-	0%	-				12/31/12	05/06/11	Chicago Tribune
IN	MW	Dominion Energy	State Line	4	1962	209	60%	1,661,008	2,303,750	5,465	4,614	126%	2,303,750	2,476,382	6,877	7,266	12/31/12	05/06/11	Chicago Tribune
IN	MW	Dominion Energy	State Line	4A	1962	180			-	-	-	0%	-				12/31/12	05/06/11	Chicago Tribune
IN	MW	American Electric Power	Tanners Creek	1	1951	152	8%	101,584	84,355	440	118	56%	753,555	751,074	3,731	1,230	12/31/14	06/09/11	American Electric Power EPA Regulations Compliance
IN	MW	American Electric Power	Tanners Creek	2	1952	152	24%	321,889	305,966	1,612	426	63%	835,308	839,720	4,158	1,367	12/31/14	06/09/11	American Electric Power EPA Regulations Compliance
IN	MW	American Electric Power	Tanners Creek	3	1954	215	44%	823,711	664,045	3,493	937	55%	1,039,817	1,048,523	5,193	1,723	12/31/14	06/09/11	American Electric Power EPA Regulations Compliance
IN	MW	City of Richmond	Whitewater Valley	1	1955	33	14%	40,136	52,845	829	81	37%	113,895	134,389	2,357	241	02/28/13	08/02/11	Louisville Platts
IN	MW	City of Richmond	Whitewater Valley	2	1973	61	27%	145,743	185,613	3,090	289	59%	327,668	375,677	6,323	612	02/28/13	08/02/11	Louisville Platts
KY	MW	American Electric Power	Big Sandy	1	1963	281	54%	1,338,005	1,339,553	8,709	1,468	55%	1,313,001	1,240,588	8,287	2,882	12/31/14	06/09/11	American Electric Power EPA Regulations Compliance
KY	MW	American Electric Power	Big Sandy	2	1969	816	69%	4,924,160	4,900,630	31,516	3,402	67%	4,992,524	4,483,998	29,544	10,122	12/31/14	06/09/11	American Electric Power EPA Regulations Compliance
KY	MW	Tennessee Valley Authority	Shawnee	10	1956	175	27%	418,738	565,810	1,008	717	54%	827,474	1,073,139	2,281	1,917	12/31/15	08/24/10	Huntsville Times
MA	NE	Dominion Energy	Salem Harbor	1	1952	82	50%	359,203	427,016	1,491	273	52%	373,133	413,789	1,438	259	12/31/11	05/12/11	PR Newswire
MA	NE	Dominion Energy	Salem Harbor	2	1952	82	37%	263,383	318,059	1,142	193	49%	355,359	403,088	1,351	245	12/31/11	05/12/11	PR Newswire
MA	NE	Dominion Energy	Salem Harbor	3	1958	166	45%	658,688	706,848	2,495	477	27%	390,053	408,933	1,478	308	06/01/14	05/12/11	PR Newswire
MI	MW	Consumers Energy Co	J R Whiting	1	1952	106	70%	653,211	782,173	2,568	839	72%	667,110	831,999	2,792	943	12/31/15	09/14/10	Monroe News
MI	MW	Consumers Energy Co	J R Whiting	2	1952	106	69%	646,227	790,438	2,540	892	72%	670,777	814,395	2,804	943	12/31/15	09/14/10	Monroe News
MI	MW	Consumers Energy Co	J R Whiting	3	1953	133	36%	413,967	485,640	1,562	538	75%	873,315	1,044,484	3,663	1,161	12/31/15	09/14/10	Monroe News
MI	MW	Detroit Edison Co	Marysville	7	1943	75			-	-	-	0%	-				12/31/11	10/29/10	PSC Rate Increase Application
MI	MW	Detroit Edison Co	Marysville	8	1947	75			-	-	-	0%	-				12/31/11	10/29/10	PSC Rate Increase Application
MN	MW	Northern States Power Co	Black Dog	3	1955	114	53%	525,793	657,556	1,265	2,543	44%	436,911	546,956	1,016	1,892	12/31/16	08/03/10	Saint Paul Pioneer Press
MN	MW	Northern States Power Co	Black Dog	4	1960	180	48%	755,780	937,694	1,823	3,590	66%	1,037,190	1,288,179	2,335	4,485	12/31/16	08/03/10	Saint Paul Pioneer Press
NC	SE	Duke Energy Carolinas	Buck	3	1941	80	2%	12,977	23,919	123	27	20%	137,882				06/01/11	08/31/10	Duke Energy Carolinas IRP
NC	SE	Duke Energy Carolinas	Buck	4	1942	40	1%	4,237	11,572	59	17	26%	91,209				06/01/11	08/31/10	Duke Energy Carolinas IRP
NC	SE	Duke Energy Carolinas	Buck	5	1953	125	17%	181,803	189,257	986	147	41%	446,850				01/01/15	08/31/10	Duke Energy Carolinas IRP
NC	SE	Duke Energy Carolinas	Buck	6	1953	125	20%	221,278	229,999	1,226	184	57%	627,680				01/01/15	08/31/10	Duke Energy Carolinas IRP
NC	SE	Progress Energy	Cape Fear	5	1956	141	65%	806,369	683,146	4,534	760	72%	885,174	721,602	4,759	779	12/31/13	12/01/09	Progress Energy Retirement Plan
NC	SE	Progress Energy	Cape Fear	6	1958	188	57%	937,289	1,011,888	6,774	1,197	57%	930,997	1,000,184	6,578	1,237	12/31/13	12/01/09	Progress Energy Retirement Plan
NC	SE	Duke Energy Carolinas	Cliffside	1	1940	40	1%	4,173	160,741	-	-	21%	72,011				06/01/12	08/31/10	Duke Energy Carolinas IRP
NC	SE	Duke Energy Carolinas	Cliffside	2	1940	40	2%	6,699	69,739	-	-	16%	57,115				06/01/12	08/31/10	Duke Energy Carolinas IRP
NC	SE	Duke Energy Carolinas	Cliffside	3	1948	65	3%	15,161	177,362	-	-	28%	156,822				06/01/12	08/31/10	Duke Energy Carolinas IRP
NC	SE	Duke Energy Carolinas	Cliffside	4	1948	65	3%	17,225	188,289	-	-	29%	166,170				06/01/12	08/31/10	Duke Energy Carolinas IRP
NC	SE	Duke Energy Carolinas	Dan River	1	1949	70	4%	23,280	37,017	239	47	30%	183,440	232,267	1,286	282	06/01/11	08/31/10	Duke Energy Carolinas IRP
NC	SE	Duke Energy Carolinas	Dan River	2	1950	70	5%	31,239	39,611	257	53	31%	192,318	242,888	1,339	299	06/01/12	08/31/10	Duke Energy Carolinas IRP
NC	SE	Duke Energy Carolinas	Dan River	3	1955	150	9%	117,240	134,725	901	150	50%	654,542	714,602	4,062	685	06/01/13	08/31/10	Duke Energy Carolinas IRP
NC	SE	Progress Energy	L V Sutton	1	1954	113	32%	318,824	363,134	2,613	760	39%	379,564	429,043	2,792	782	12/31/14	12/01/09	Progress Energy Retirement Plan
NC	SE	Progress Energy	L V Sutton	2	1955	113	41%	408,774	460,626	3,307	944	50%	497,141	554,312	3,582	1,013	12/31/14	12/01/09	Progress Energy Retirement Plan
NC	SE	Progress Energy	L V Sutton	3	1972	447	43%	1,694,921	1,670,174	12,027	2,569	51%	2,008,336	1,966,715	13,076	3,184	12/31/14	12/01/09	Progress Energy Retirement Plan
NC	SE	Progress Energy	Lee	1	1952	75	50%	328,194	326,029	2,231	772	62%	408,899	410,759	2,765	995	12/31/13	12/01/09	Progress Energy Retirement Plan
NC	SE	Progress Energy	Lee	2	1951	75	43%	281,954	353,278	2,353	563	52%	341,489	412,846	2,769	683	12/31/13	12/01/09	Progress Energy Retirement Plan
NC	SE	Progress Energy	Lee	3	1962	252	57%	1,267,564	1,221,526	8,363	1,616	38%	832,369	833,180	5,660	1,181	12/31/13	12/01/09	Progress Energy Retirement Plan
NC	SE	Duke Energy Carolinas	Riverbend	4	1952	100	6%	52,265	62,016	445	61	43%	375,579	417,665	3,001	388	01/01/15	08/31/10	Duke Energy Carolinas IRP

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NC	SE	Duke Energy Carolinas	Riverbend	5	1952	100	6%	54,726	67,419	503	89	43%	373,701	438,091	3,196	392	01/01/15	08/31/10	Duke Energy Carolinas IRP
NC	SE	Duke Energy Carolinas	Riverbend	6	1954	133	16%	185,598	190,889	1,479	180	51%	592,657	651,609	4,798	627	01/01/15	08/31/10	Duke Energy Carolinas IRP
NC	SE	Duke Energy Carolinas	Riverbend	7	1954	133	17%	196,127	225,532	1,731	229	52%	610,982	686,701	4,946	656	01/01/15	08/31/10	Duke Energy Carolinas IRP
NC	SE	University of North Carolina	Univ of NC Chapel Hill	TG3	1991	28	21%	50,900	294,433	-	-	33%	82,114	-	-	-	12/31/20	05/04/10	UNC News
NC	SE	Progress Energy	W H Weatherspoon	1	1949	46	15%	58,519	78,802	659	318	45%	180,575	233,718	1,785	956	10/01/11	12/01/09	Progress Energy Retirement Plan
NC	SE	Progress Energy	W H Weatherspoon	2	1950	46	16%	64,076	89,470	741	368	44%	176,654	229,982	1,762	948	10/01/11	12/01/09	Progress Energy Retirement Plan
NC	SE	Progress Energy	W H Weatherspoon	3	1952	74	24%	154,975	202,285	1,703	437	59%	377,714	461,437	3,573	997	10/01/11	12/01/09	Progress Energy Retirement Plan
NM	W	Arizona Public Service Co	Four Corners	1	1963	190	82%	1,370,166	145,129	787	5,558	74%	1,237,265	1,379,237	705	5,215	12/31/12	11/08/10	Arizona Public Service Company News Release
NM	W	Arizona Public Service Co	Four Corners	2	1963	190	81%	1,344,311	1,523,808	857	4,771	78%	1,307,628	1,461,242	738	4,617	12/31/12	11/09/10	Arizona Public Service Company News Release
NM	W	Arizona Public Service Co	Four Corners	3	1964	253	73%	1,623,725	2,030,633	1,092	5,678	81%	1,812,958	2,269,731	1,410	6,558	12/31/12	11/10/10	Arizona Public Service Company News Release
NV	W	Nevada Power Co	Reid Gardner	1	1965	114	56%	559,399	645,540	172	998	58%	582,117	671,618	137	1,341	12/31/20	07/30/10	NV Energy IRP Final Order
NV	W	Nevada Power Co	Reid Gardner	2	1968	114	46%	463,045	572,183	154	948	68%	680,404	821,436	122	1,606	12/31/20	07/30/10	NV Energy IRP Final Order
NV	W	Nevada Power Co	Reid Gardner	3	1976	114	58%	581,965	783,836	221	969	62%	620,613	841,932	161	1,032	12/31/20	07/30/10	NV Energy IRP Final Order
NV	W	Nevada Power Co	Reid Gardner	4	1983	295	55%	1,417,956	1,558,907	698	1,726	57%	1,473,422	1,538,533	521	1,685	12/31/23	03/11/11	NV Energy IRP First Amendment
NY	NE	Cornell University	Cornell University Central Heat	TG1	1988	2	-	-	-	-	-	0%	-	0	0	0	06/01/11	01/10/10	Ithaca Journal
NY	NE	Cornell University	Cornell University Central Heat	TG2	1988	6	-	-	-	-	-	0%	-	0	0	0	06/01/11	01/10/10	Ithaca Journal
OH	MW	American Electric Power	Conesville	3	1962	162	32%	453,140	517,036	10,108	1,107	57%	800,978	-	0	0	06/01/11	01/10/10	American Electric Power EPA Regulations Compliance
OH	MW	Ohio University	Lausche Heating Plant	OUG1	1994	1	-	-	-	-	-	-	-	-	-	-	12/31/15	03/29/11	Sierra Club - OLU Press Release
OH	MW	Duke Energy	Miami Fort	6	1960	163	77%	1,103,488	1,062,387	19,971	1,443	81%	1,158,200	1,054,774	19,872	1,179	01/01/15	08/08/11	Cincinnati.com
OH	MW	American Electric Power	Muskingum River	1	1953	220	41%	789,273	743,640	15,543	1,638	63%	1,210,275	1,234,767	25,010	3,999	12/31/14	06/09/11	American Electric Power EPA Regulations Compliance
OH	MW	American Electric Power	Muskingum River	2	1954	220	35%	674,287	642,347	13,421	1,379	62%	1,184,000	1,214,765	24,370	3,858	12/31/14	06/09/11	American Electric Power EPA Regulations Compliance
OH	MW	American Electric Power	Muskingum River	3	1957	238	51%	1,054,730	1,055,730	22,168	2,026	59%	1,225,706	1,198,481	24,338	3,926	12/31/14	06/09/11	American Electric Power EPA Regulations Compliance
OH	MW	American Electric Power	Muskingum River	4	1958	238	54%	1,122,506	905,792	18,984	1,764	51%	1,058,089	1,028,050	21,002	3,263	12/31/14	06/09/11	American Electric Power EPA Regulations Compliance
OH	MW	American Electric Power	Picway	5	1955	106	68%	3,658,919	152,673	2,222	359	35%	329,338	439,245	6,269	1,014	12/31/14	06/09/11	American Electric Power EPA Regulations Compliance
OH	MW	AMP - Ohio	R H Gorsuch	1	1988	50	42%	185,380	272,783	5,034	439	63%	277,403	435,564	7,802	802	12/31/12	05/18/10	EPA Settlement
OH	MW	AMP - Ohio	R H Gorsuch	2	1988	50	45%	195,660	281,579	5,229	427	71%	311,808	426,052	7,601	770	12/31/12	05/18/10	EPA Settlement
OH	MW	AMP - Ohio	R H Gorsuch	3	1988	50	40%	174,235	367,733	6,808	566	70%	307,848	420,775	7,387	772	12/31/12	05/18/10	EPA Settlement
OH	MW	AMP - Ohio	R H Gorsuch	4	1988	50	59%	258,683	223,214	4,086	367	67%	292,350	440,176	7,773	817	12/31/12	05/18/10	EPA Settlement
OH	MW	City of Shelby	Shelby Municipal Light Plant	1	1968	12	38%	42,144	47,954	-	-	47%	51,531	-	-	-	03/31/11	10/01/10	WMFD TV
OH	MW	City of Shelby	Shelby Municipal Light Plant	2	1973	12	32%	34,993	63,369	-	-	28%	30,560	-	-	-	03/31/11	10/01/10	WMFD TV
OH	MW	City of Shelby	Shelby Municipal Light Plant	3	1948	5	-	-	-	-	-	0%	-	-	-	-	03/31/11	10/01/10	WMFD TV
OH	MW	City of Shelby	Shelby Municipal Light Plant	4	1954	7	0%	22	-	-	-	0%	-	-	-	-	03/31/11	10/01/10	WMFD TV
OH	MW	Duke Energy Ohio	Walter C. Beckjord	1	1952	115	26%	258,400	302,252	2,098	932	40%	327,046	336,477	2,432	1,014	01/01/15	07/15/11	Wall Street Journal
OH	MW	Duke Energy Ohio	Walter C. Beckjord	2	1953	113	34%	338,339	355,465	2,527	1,221	39%	238,710	236,546	1,738	753	01/01/15	07/15/11	Wall Street Journal
OH	MW	Duke Energy Ohio	Walter C. Beckjord	3	1954	125	39%	426,303	465,617	3,347	1,017	39%	441,570	490,008	3,564	1,151	01/01/15	07/15/11	Wall Street Journal
OH	MW	Duke Energy Ohio	Walter C. Beckjord	4	1958	163	62%	880,327	958,588	6,756	1,873	57%	753,255	703,223	4,986	1,517	01/01/15	07/15/11	Wall Street Journal
OH	MW	Duke Energy Ohio	Walter C. Beckjord	5	1962	245	39%	846,468	909,409	7,567	1,764	5%	97,391	658,671	4,713	1,312	01/01/15	07/15/11	Wall Street Journal
OH	MW	Duke Energy Ohio	Walter C. Beckjord	6	1969	461	58%	2,335,489	2,449,435	19,669	4,142	33%	1,203,007	1,259,228	8,978	1,801	01/01/15	07/15/11	Wall Street Journal
OR	W	Portland General Electric Co	Boardman	1	1980	601	61%	3,200,200	3,304,845	11,057	6,561	77%	4,047,841	4,231,860	11,315	8,734	12/31/19	11/23/10	Power-Gen Worldwide
PA	NE	Exelon Power	Cromby Generating Station	1	1954	188	25%	414,169	526,223	1,986	1,001	39%	635,474	925,061	3,306	1,836	12/31/11	12/02/09	Power-Gen Worldwide
PA	NE	Exelon Power	Eddystone Generating Station	1	1960	354	30%	939,152	1,301,217	2,545	2,252	31%	969,635	1,335,570	2,612	2,251	12/31/12	12/02/09	Power-Gen Worldwide
PA	NE	Exelon Power	Eddystone Generating Station	2	1960	354	34%	1,037,977	1,305,451	2,511	1,419	37%	1,143,415	1,371,673	2,638	1,794	12/31/12	12/03/09	Power-Gen Worldwide
PA	NE	Penn State University	Penn State University	1	-	-	-	-	-	-	-	-	-	-	-	-	12/31/14	01/21/11	Central Daily Times
PA	NE	Penn State University	Penn State University	2	-	-	-	-	-	-	-	-	-	-	-	-	12/31/14	01/21/11	Central Daily Times
PA	NE	Penn State University	Penn State University	4	-	-	-	-	-	-	-	-	-	-	-	-	12/31/14	01/21/11	Central Daily Times
PA	NE	Penn State University	Penn State University	5	-	-	-	-	-	-	-	-	-	-	-	-	12/31/14	01/21/11	Central Daily Times

State	Region	Utility	Plant Name	Boiler	Year Operational	Name plate (MW)	2009 Capacity Factor	2009 Net Generation (MWh)	2009 CO2 (tons)	2009 SO2 (tons)	2009 NOx (tons)	2008 Capacity Factor	2008 Net Generation (MWh)	2008 CO2 (tons)	2008 SO2 (tons)	2008 NOx (tons)	Off Coal Date	Announcement Date	Announcement Source
PA	NE	Penn State University	Penn State University	6													12/31/14	01/21/11	Central Daily Times
SC	SE	Duke Energy Carolinas	W S Lee	1	1951	90	8%	60,700	79,222	580	91	46%	362,586	413,777	3,052	506	10/01/14	08/31/10	Duke Energy Carolinas IRP
SC	SE	Duke Energy Carolinas	W S Lee	2	1951	90	9%	69,565	84,123	627	100	55%	434,518	495,989	3,672	582	10/01/14	08/31/10	Duke Energy Carolinas IRP
SC	SE	Duke Energy Carolinas	W S Lee	3	1958	175	19%	287,160	304,615	2,315	356	31%	475,715	473,182	3,508	556	10/01/14	08/31/10	Duke Energy Carolinas IRP
TN	SE	Tennessee Valley Authority	John Sevier	1	1955	200	53%	921,991	992,783	5,374	1,192	70%	1,225,336	1,275,032	7,157	2,039	12/31/12	04/14/11	EPA TVA Settlement
TN	SE	Tennessee Valley Authority	John Sevier	2	1955	200	44%	776,512	842,419	4,590	1,018	68%	1,168,444	1,212,032	6,824	1,980	12/31/12	04/14/11	EPA TVA Settlement
TN	SE	Tennessee Valley Authority	Johnsonville	1	1951	125	53%	575,075	798,814	4,564	1,172	50%	550,909	717,009	4,355	1,301	12/31/15	04/14/11	EPA TVA Settlement
TN	SE	Tennessee Valley Authority	Johnsonville	2	1951	125	55%	597,970	801,830	4,587	1,180	53%	577,775	778,132	4,724	1,423	12/31/15	04/14/11	EPA TVA Settlement
TN	SE	Tennessee Valley Authority	Johnsonville	3	1952	125	37%	409,140	552,336	3,119	853	57%	627,308	847,963	5,125	1,558	12/31/15	04/14/11	EPA TVA Settlement
TN	SE	Tennessee Valley Authority	Johnsonville	4	1952	125	46%	498,457	638,814	3,808	933	57%	628,657	756,060	4,562	1,386	12/31/15	04/14/11	EPA TVA Settlement
TN	SE	Tennessee Valley Authority	Johnsonville	5	1952	147	31%	404,602	467,643	2,692	742	58%	750,490	831,037	5,029	1,525	12/31/15	04/14/11	EPA TVA Settlement
TN	SE	Tennessee Valley Authority	Johnsonville	6	1953	147	31%	395,727	468,379	2,701	738	59%	759,164	832,997	5,033	1,539	12/31/15	04/14/11	EPA TVA Settlement
TN	SE	Tennessee Valley Authority	Johnsonville	7	1958	173	24%	367,790	405,364	2,400	650	57%	863,728	886,156	5,367	1,648	12/31/17	04/14/11	EPA TVA Settlement
TN	SE	Tennessee Valley Authority	Johnsonville	8	1959	173	22%	339,573	380,032	2,334	620	59%	890,769	924,981	5,605	1,711	12/31/17	04/14/11	EPA TVA Settlement
TN	SE	Tennessee Valley Authority	Johnsonville	9	1959	173	28%	426,744	470,854	2,880	760	63%	958,000	990,183	6,006	1,836	12/31/17	04/14/11	EPA TVA Settlement
TN	SE	Tennessee Valley Authority	Johnsonville	10	1959	173	30%	451,937	479,213	2,923	774	53%	795,851	827,813	4,991	1,502	12/31/17	04/14/11	EPA TVA Settlement
TX	SC	City of San Antonio	JT Deely	1	1977	496	54%	2,319,135	2,584,938	8,413	1,793	59%	2,513,511	3,175,908	10,709	2,057	12/31/17	06/20/11	CPS CEO Announcement
TX	SC	City of San Antonio	JT Deely	2	1978	446	59%	2,292,326	2,640,542	8,618	1,862	70%	2,740,059	3,399,873	11,366	2,150	12/31/17	06/20/11	CPS CEO Announcement
TX	SC	American Electric Power	Welsh	2	1980	558	74%	3,632,433	4,080,659	9,517	3,386	76%	3,696,477	3,970,631	9,044	3,189	12/31/14	06/09/11	American Electric Power EPA Regulations Compliance
UT	W	Kennecott Utah Copper Corporation	Kennecott Utah Power Plant	1	1943	50	49%	213,317									12/31/13	12/15/10	Rio Tinto News Release
UT	W	Kennecott Utah Copper Corporation	Kennecott Utah Power Plant	2	1943	25	61%	133,113									12/31/13	12/15/10	Rio Tinto News Release
UT	W	Kennecott Utah Copper Corporation	Kennecott Utah Power Plant	3	1946	25	57%	125,820									12/31/13	12/15/10	Rio Tinto News Release
VA	NE	Dominion Energy	Altavista	1	1992	71	21%	129,685	162,567	29	226	74%	185,557	114,905	30	154	12/31/12	04/01/11	Dominion Resources News Release
VA	NE	Dominion Energy	Bromo Bluff	3	1950	69	29%	174,872	199,597	1,445	644	52%	317,021	361,750	2,505	1,243	12/31/14	09/01/10	Dominion Resources IRP
VA	NE	Dominion Energy	Bromo Bluff	4	1958	185	46%	746,750	771,420	5,524	959	54%	880,649	897,167	6,186	1,576	12/31/14	09/01/10	Dominion Resources IRP
VA	NE	Appalachian Power Co	Clinch River	1	1958	238	20%	410,476	477,038	2,026	554	53%	1,146,411	1,104,573	6,483	2,081	12/31/14	06/09/11	American Electric Power EPA Regulations Compliance
VA	NE	Appalachian Power Co	Clinch River	2	1958	238	17%	358,491	254,421	1,149	310	60%	1,339,734	1,299,677	7,521	2,426	12/31/14	06/09/11	American Electric Power EPA Regulations Compliance
VA	NE	Appalachian Power Co	Clinch River	3	1961	238	36%	756,842	895,626	3,829	940	62%	1,377,408	1,222,879	7,132	2,002	12/31/14	06/09/11	American Electric Power EPA Regulations Compliance
VA	NE	American Electric Power	Glen Lyn	5	1944	100	4%	30,959	48,696	327	98	44%	384,881	416,412	2,701	811	12/31/14	06/09/11	American Electric Power EPA Regulations Compliance
VA	NE	American Electric Power	Glen Lyn	6	1957	238	21%	431,777	404,368	2,888	814	49%	1,018,168	1,129,739	7,465	2,325	12/31/14	06/09/11	American Electric Power EPA Regulations Compliance
VA	NE	Dominion Energy	Hopewell	1	1992	71	17%	103,516	132,457	16	180	41%	254,077	158,011	30	215	12/31/12	04/01/11	Dominion Resources News Release
VA	NE	Dominion Energy	Southampton Power Station	1	1992	71	19%	117,082	100,849	27	191	44%	273,016	189,932	64	362	12/31/12	04/01/11	Dominion Resources News Release
WA	W	Transalta CentraIla Gen	Transalta CentraIla	1	1972	730	54%	3,450,627	4,383,465	2,423	4,519	74%	4,720,934	5,674,132	1,470	5,696	12/31/20	03/05/11	Governor's Agreement with TransAlta
WA	W	Transalta CentraIla Gen	Transalta CentraIla	2	1973	730	63%	3,999,380	4,994,302	1,115	5,852	63%	4,016,150	4,807,662	844	5,117	12/31/25	03/05/11	Governor's Agreement with TransAlta
WI	MW	State of Wisconsin	Charter Street Plant	1	1965	10			-	-	-	40%	34,180				12/31/11	02/19/10	Wisconsin State Journal
WI	MW	Wisconsin Electric Power Co	Valley	1	1968	136	42%	505,171	752,617	2,857	959	49%	579,743	435,195	1,642	687	12/31/15	05/05/11	Milwaukee Journal-Sentinel
WI	MW	Wisconsin Electric Power Co	Valley	2	1969	136	31%	372,889	665,151	2,520	855	53%	636,635	429,910	1,627	676	12/31/15	05/05/11	Milwaukee Journal-Sentinel
WI	MW	State of Wisconsin	Waupun Correctional Central Heating Pit	1	1951	1			-	-	-	21%	1,798				12/31/11	03/13/10	Wisconsin State Journal
WI	MW	State of Wisconsin	Waupun Correctional Central Heating Pit	2	1951	1			-	-	-	21%	1,798				12/31/11	03/13/10	Wisconsin State Journal
WV	NE	American Electric Power	Kammer	1	1958	238	26%	542,835	544,850	5,392	1,028	49%	1,021,988	998,498	10,447	2,054	12/31/14	06/09/11	American Electric Power EPA Regulations Compliance

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State	Region	Utility	Plant Name	Boiler	Year Operational	Name plate (MW)	2009 Capacity Factor	2009 Net Generation (MWh)	2009 CO2 (tons)	2009 SO2 (tons)	2009 NOx (tons)	2008 Capacity Factor	2008 Net Generation (MWh)	2008 CO2 (tons)	2008 SO2 (tons)	2008 NOx (tons)	Off Coal Date	Announcement Date	Announcement Source
WV	NE	American Electric Power	Kammer	2	1958	238	19%	400,985	393,566	3,880	772	51%	1,055,342	1,040,819	11,011	2,176	12/31/14	06/09/11	American Electric Power EPA Regulations Compliance
WV	NE	American Electric Power	Kammer	3	1959	238	38%	787,695	767,097	7,484	1,468	50%	1,037,949	1,011,442	10,587	2,067	12/31/14	06/09/11	American Electric Power EPA Regulations Compliance
WV	NE	American Electric Power	Kanawha River	1	1953	220	48%	931,956	889,507	5,799	1,346	67%	1,298,711	1,209,158	7,508	2,056	12/31/14	06/09/11	American Electric Power EPA Regulations Compliance
WV	NE	American Electric Power	Kanawha River	2	1953	220	37%	720,828	772,206	5,057	1,065	70%	1,359,650	1,270,523	7,918	2,106	12/31/14	06/09/11	American Electric Power EPA Regulations Compliance
WV	NE	Dominion Energy	North Branch	1	1992	80	17%	117,704	170,109	111	295	79%	552,185	780,613	995	1,436	12/31/15	12/03/10	Wheeling News-Register
WV	NE	American Electric Power	Phillip Sporn	1	1950	152	18%	238,039	250,545	1,675	321	56%	753,631	768,759	5,571	1,245	12/31/14	06/09/11	American Electric Power EPA Regulations Compliance
WV	NE	American Electric Power	Phillip Sporn	2	1950	152	38%	512,923	521,446	3,525	835	55%	740,883	748,832	5,389	1,208	12/31/14	06/09/11	American Electric Power EPA Regulations Compliance
WV	NE	American Electric Power	Phillip Sporn	3	1951	152	43%	575,053	579,344	4,042	851	66%	877,957	888,209	6,434	1,424	12/31/14	06/09/11	American Electric Power EPA Regulations Compliance
WV	NE	American Electric Power	Phillip Sporn	4	1952	152	23%	305,985	305,449	2,089	502	55%	736,868	755,931	5,480	1,209	12/31/14	06/09/11	American Electric Power EPA Regulations Compliance
WV	NE	American Electric Power	Phillip Sporn	5	1960	496	20%	863,273	1,721,176	-	-	42%	1,829,095				12/31/11	10/01/10	American Electric Power 2010 IRP