

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI**

In the Matter of Union Electric Company d/b/a)
AmerenUE's Annual Vegetation Management)
Report Pursuant to 4 CSR 240-23.030(6)(C).) File No. EO-2010-_____

ANNUAL REPORT FILING

COMES NOW Union Electric Company d/b/a AmerenUE (AmerenUE or the Company) and, in compliance with the above-referenced Commission rule, hereby files its annual report relating to vegetation management for 2009.

1. Summary of the Documentation Required by 4 CSR 240-23.030(6)(B):

- a. *Identification of each circuit and substation where vegetation management work was performed: See attached file 2009 Distribution Circuits.*
- b. *The type of vegetation management performed including removal, trimming and spraying and methods used: See the general guidelines for removal, trimming and spraying and the methods that are used as described in the AmerenUE Vegetation Management Program and Practices document filed on July 1, 2008 in Case No. EX-2008-0232.*
- c. *The crew size and supervisor's name: Tree trimming crew sizes can vary from one to six or more crew members depending on the work. Each contractor supervisor is typically responsible for six to twelve crews.*
- d. *The date of activity: See attached files 2009 Distribution Circuits and AmerenUEAnnualTX2009Completed Work.*

- e. *Any safety hazards encountered:* Due to the nature of vegetation management work on any given day, multiple safety hazards exist for each person engaged in the work. As part of Performance Management, AmerenUE required each vendor in the area of safety to (i) report occurrences that result in an OSHA Recordable/LWA; (ii) develop annual safety action plans; and (iii) have individual goals each year for OSHA Recordable/LWAs.
- f. *Any unexpected occurrence or accident resulting in death, life-threatening or serious injury to a person assigned to perform vegetation management activities or the public:* There have been no unexpected occurrences or accident resulting in death, life-threatening or serious injury to the public that AmerenUE is aware of, as a result of any vegetation management work. However, there have been three serious injuries that AmerenUE is aware of that resulted from vegetation management work by employees of contractors retained by AmerenUE, as follows: (i) fracture to a hand; (ii) fracture to a jaw; (iii) fracture to neck between C6 and C7.

2. Other information required by 4 CSR 240-23.030(6)(C):

- a. *Expenditures for vegetation management in the preceding year:* See attached file Response to MPSC DR-2009 Actual Tree Trimming Expense-FERC Major.

- b. *Vegetation management budget for the current year:* The 2010 budget for vegetation management on the transmission and distribution system is \$52.9M.
- c. *Circuits, completion dates and miles trimmed in the preceding year:*
See attached file 2009 Distribution Circuits. The tab marked “Distribution Feeder Data” has all feeders that were completed in 2009 marked with completion dates in red. The tab marked “Distribution” shows that for 2009 a total of 4,514 distribution miles were completed. *See also* attached file AmerenUEAnnualTX 2009CompletedWork which shows a total of 1,097 circuit miles for all activities, as shown, were completed on lines rated at 138kV and greater.
- d. *Circuits, completion dates and miles scheduled for the current year:*
See attached file 2009 Distribution Circuits. The tab marked “Distribution Feeder Data” has all feeders that are scheduled to be trimmed in 2010 in black. The tab marked “Distribution” shows that for 2010 a total of 3,371 distribution miles are scheduled. *See also* attached file AmerenUEAnnualTX2010Scheduled Work which shows a total of 1,484 circuit miles, for all activities are scheduled for lines rated at 138kV or greater.
- e. *Total distribution miles for the system and corresponding classification between rural and urban:* *See* attached file 2009 Distribution Circuits. The tab marked “Distribution” shows that the AmerenUE system has a total of 21,444 overhead miles, of which

8.270 miles are classified as urban and 13,174 miles are classified as rural.

Respectfully submitted,

UNION ELECTRIC COMPANY,
d/b/a AmerenUE

Wendy K. Tatro

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CERTIFICATE OF SERVICE

The undersigned hereby certifies that a true and correct copy of the foregoing Annual Report was served on the following parties via electronic mail (e-mail) on this 31st day of March, 2010.

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/s/ Wendy K. Tatro

Wendy K. Tatro

VERIFICATION

STATE OF MISSOURI)
)
CITY OF ST. LOUIS) SS

David N. Wakeman, first being duly sworn upon oath, depose and say that he is Vice President Energy Delivery – Distribution Services of UNION ELECTRIC COMPANY d/b/a AmerenUE, a Missouri corporation; that he is the individual who sponsors the attached reports filed in accordance with 4 CSR 240-23.030; that said reports were prepared under his direction and supervision; that if inquiries are made as to the facts, he would respond as therein set forth; and that the aforesaid is true and correct to the best of his knowledge, information, and belief.



David N. Wakeman

Subscribed and sworn to before me this 31st day of March, 2010.



Notary Public

