

**BEFORE THE PUBLIC SERVICE COMMISSION OF  
THE STATE OF MISSOURI**

In the Matter of Union Electric Company d/b/a        )  
Ameren Missouri's Annual Vegetation                )  
Management Report Pursuant to                        )        File No. EO-2013- \_\_\_\_\_  
4 CSR 240-23.030(6)(C).                                )

**ANNUAL REPORT FILING**

COMES NOW Union Electric Company d/b/a Ameren Missouri (Ameren Missouri or the Company) and, in compliance with the above-referenced Commission rule, hereby files its annual report relating to vegetation management for 2012.

1. Summary of the Documentation Required by 4 CSR 240-23.030(6)(B):

- a. *Identification of each circuit and substation where vegetation management work was performed: See attached file 2012and2013 Distribution Circuits to show which circuits were trimmed in 2012. See attached file AmerenAnnualTXWorkplan2012.CompletedWork for 138kV and above for work performed in 2012.*
- b. *The type of vegetation management performed including removal, trimming and spraying and methods used: See the general guidelines for removal, trimming and spraying and the methods that are used as described in the AmerenUE Vegetation Management Program and Practices document filed on July 1, 2008 in Case No. EO-2009-0012.*
- c. *The crew size and supervisor's name: Tree trimming crew sizes can vary from one to six or more crew members depending on the work. Each contractor supervisor is typically responsible for six to twelve crews. See attached file Example Crew Numbers (6)(B)3HC for an example of one contractor only, for one month on distribution. The entire*

file(s), along with hard copies of corresponding timesheets, as discussed with staff, can be updated and supplied upon request.

d. *The date of activity:* See attached files 2012and2013 Distribution Circuits and AmerenAnnualTXWorkplan2012.Completed Work.

e. *Any safety hazards encountered:* Due to the nature of vegetation management work on any given day, multiple safety hazards exist for each person engaged in the work. As part of Performance Management, Ameren Missouri required each vendor in the area of safety to

(i) report occurrences that result in an OSHA Recordable;

(ii) develop annual safety action plans; and

(iii) have individual goals each year for OSHA Recordable.

f. *Any unexpected occurrence or accident resulting in death, life threatening or serious injury to a person assigned to perform vegetation management activities or the public:* In 2012 there have been no unexpected occurrences or accident resulting in death, life-threatening or serious injury to the public that Ameren Missouri is aware of, as a result of any vegetation management work.

2. Other information required by 4 CSR 240-23.030(6)(C):

a. *Expenditures for vegetation management in the preceding year:* See attached file Vegetation Management(Historical Spend)includes Labor and Major 2011 and 2012.xlsx.

b. *Vegetation management budget for the current year:* The 2013 budget for vegetation management on the transmission and distribution system is \$55M.

c. *Circuits, completion dates and miles trimmed in the preceding year:* See

attached file 2012 and 2013 Distribution Circuits. The tab marked “Distribution Feeder Data” has all feeders that were completed in 2012 marked with completion dates in red. The tab marked “Distribution” shows that for 2012 a total of 4538 distribution miles were completed. *See also* attached file AmerenAnnualTXWorkplan2012CompletedWork which shows a total of 1,578 circuit miles for all activities, as shown, were completed on lines rated at 138kV and greater.

d. *Circuits, completion dates and miles scheduled for the current year: See* attached file 2012and2013 Distribution Circuits. The tab marked “Distribution Feeder Data” has all feeders that are scheduled to be trimmed in 2013 in black. The tab marked “Distribution” shows that for 2013 a total of 4701 distribution miles are scheduled. *See also* attached file AmerenAnnualTX2013.Scheduled Work which shows a total of 1,098 circuit miles, for all activities are scheduled for lines rated at 138kV or greater.

e. *Total distribution miles for the system and corresponding classification between rural and urban: See* attached file 2012and2013 Distribution Circuits. The tab marked “Distribution” shows that the AmerenMissouri system has a total of 21,343 overhead miles, of which 7991 miles are classified as urban and 13,353 miles are classified as rural.

Respectfully submitted,

UNION ELECTRIC COMPANY, d/b/a  
Ameren Missouri

/s/ *Wendy K. Tatro*

**Wendy K. Tatro**, #60261

Associate General Counsel

**Thomas M. Byrne**, #33340

Managing Associate General Counsel

1901 Chouteau Avenue, MC-1310

P.O. Box 66149, MC-1310

St. Louis, MO 63166-6149 (314)

554-3484 (Telephone) (314) 554-

2514 (Telephone) (314) 554-4014

(Facsimile)

[AmerenMOService@ameren.com](mailto:AmerenMOService@ameren.com)

Attorneys for Ameren Missouri

**CERTIFICATE OF SERVICE**

The undersigned hereby certifies that a true and correct copy of the foregoing Annual Report was served on the following parties via electronic mail (e-mail) on this 1<sup>st</sup> day of April, 2013.

General Counsel Office  
Missouri Public Service Commission  
200 Madison Street, Suite 800  
P.O. Box 360  
Jefferson City, MO 65102  
[staffcounsel@psc.mo.gov](mailto:staffcounsel@psc.mo.gov)

Lewis Mills  
Office Of Public Counsel  
200 Madison Street, Suite 650  
P.O. Box 2230  
Jefferson City, MO 65102  
[opc@ded.mo.gov](mailto:opc@ded.mo.gov)

*/s/ Wendy K. Tatro* \_\_\_\_\_

Wendy K. Tatro