

**Exhibit No.:**  
**Issue:** Accounting Schedules  
**Witness:** MO PSC Auditors  
**Sponsoring Party:** MO PSC Staff  
**Case No:** ER-2010-0036  
**Date Prepared:** 4/8/2010



**MISSOURI PUBLIC SERVICE COMMISSION**

**UTILITY SERVICES DIVISION**

**TRUE-UP**

**STAFF ACCOUNTING SCHEDULES**

**AMEREN UE**

**CASE NO. ER-2010-0036**

**Jefferson City, MO**

**April 2010**

Ameren UE  
Case No. ER-2010-0036  
Test Year:  
12 Months Ending March 31, 2009 Trued-Up through January 31, 2010  
Capital Structure Schedule

Line Number	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>
	Description	Dollar Amount	Percentage of Total Capital Structure	Embedded Cost of Capital	Weighted Cost of Capital 9.00%	Weighted Cost of Capital 9.35%	Weighted Cost of Capital 9.70%
1	Common Stock	\$3,965,502,596	51.26%		4.613%	4.793%	4.972%
2	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
3	Preferred Stock	\$114,502,040	1.48%	5.19%	0.077%	0.077%	0.077%
4	Long Term Debt	\$3,656,349,214	47.26%	5.94%	2.806%	2.806%	2.806%
5	Short Term Debt	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
6	Other Security-Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
7	TOTAL CAPITALIZATION	<u>\$7,736,353,850</u>	<u>100.00%</u>		<u>7.496%</u>	<u>7.676%</u>	<u>7.855%</u>
8	PreTax Cost of Capital				10.351%	10.640%	10.928%

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Revenue Requirement

Line Number	<u>A</u> Description	<u>B</u> 7.50% Return	<u>C</u> 7.68% Return	<u>D</u> 7.86% Return
1	Net Orig Cost Rate Base	\$5,966,007,774	\$5,966,007,774	\$5,966,007,774
2	Rate of Return	7.50%	7.68%	7.86%
3	Net Operating Income Requirement	\$447,211,943	\$457,950,757	\$468,629,911
4	Net Income Available	\$356,224,513	\$356,224,513	\$356,224,513
5	Additional Net Income Required	\$90,987,430	\$101,726,244	\$112,405,398
6	Income Tax Requirement			
7	Required Current Income Tax	\$154,855,219	\$161,557,315	\$168,222,176
8	Current Income Tax Available	\$98,069,955	\$98,069,955	\$98,069,955
9	Additional Current Tax Required	\$56,785,264	\$63,487,360	\$70,152,221
10	Revenue Requirement	\$147,772,694	\$165,213,604	\$182,557,619
11	Allowance for Known and Measureable Changes/True-Up Estimate	\$0	\$0	\$0
12	Gross Revenue Requirement	\$147,772,694	\$165,213,604	\$182,557,619

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**RATE BASE SCHEDULE**

Line Number	A Rate Base Description	B Percentage Rate	C Dollar Amount
1	Plant In Service		\$12,675,624,638
2	Less Accumulated Depreciation Reserve		\$5,424,012,523
3	Net Plant In Service		\$7,251,612,115
4	ADD TO NET PLANT IN SERVICE		
5	Cash Working Capital		-\$30,787,096
6	Prepayments		\$6,193,581
7	Materials & Supplies		\$169,381,900
8	Fuel Inventory		\$233,248,819
9	Energy Efficiency Regulatory Asset		\$11,430,501
10	TOTAL ADD TO NET PLANT IN SERVICE		\$389,467,705
11	SUBTRACT FROM NET PLANT		
12	Federal Tax Offset	1.0630%	\$1,478,947
13	State Tax Offset	1.0630%	\$235,565
14	City Tax Offset	65.7534%	\$175,806
15	Interest Expense Offset	15.6849%	\$26,257,492
16	Customer Deposits		\$16,255,553
17	Customer Advances for Construction		\$3,485,447
18	Pension Tracker Liability ER-2008-0318		\$9,398,811
19	Pension Tracker Liability ER-2010-0036		-\$4,011,675
20	OPEB Tracker Liability ER-2008-0318		\$16,403,887
21	OPEB Tracker Liability ER-2010-0036		\$16,362,260
22	Deferred Taxes		\$1,589,029,953
23	TOTAL SUBTRACT FROM NET PLANT		\$1,675,072,046
24	Total Rate Base		<u>\$5,966,007,774</u>

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Plant In Service

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
1		INTANGIBLE PLANT							
2	302.000	Franchises and Consents	\$19,121,866	P-2	\$1,459,851	\$20,581,717	99.1300%	\$0	\$20,402,656
3	303.100	Miscellaneous Intangibles - Production	\$19,437,584	P-3	\$4,387,837	\$23,825,421	99.1300%	\$0	\$23,618,140
4	303.200	Miscellaneous Intangibles - Distribution	\$5,122,786	P-4	\$1,249,599	\$6,372,385	99.5200%	\$0	\$6,341,798
5		TOTAL PLANT INTANGIBLE	\$43,682,236		\$7,097,287	\$50,779,523		\$0	\$50,362,594
6		PRODUCTION PLANT							
7		STEAM PRODUCTION							
8		MERAMEC STEAM PRODUCTION PLANT							
9	310.000	Land/Land Rights - Meramec	\$272,391	P-9	\$0	\$272,391	99.1300%	\$0	\$270,021
10	311.000	Structures - Meramec	\$39,887,301	P-10	\$4,173,317	\$44,060,618	99.1300%	\$0	\$43,677,291
11	312.000	Boiler Plant Equipment - Meramec	\$419,716,013	P-11	\$14,684,416	\$434,400,429	99.1300%	\$0	\$430,621,145
12	312.300	Coal Cars - Meramec	\$0	P-12	\$0	\$0	99.1300%	\$0	\$0
13	314.000	Turbogenerator units - Meramec	\$83,885,893	P-13	\$3,485,028	\$87,370,921	99.1300%	\$0	\$86,610,794
14	315.000	Accessory Electric Equipment - Meramec	\$43,131,634	P-14	-\$224,809	\$42,906,825	99.1300%	\$0	\$42,533,536
15	316.000	Misc. Power Plant Equipment - Meramec	\$15,290,836	P-15	\$917,186	\$16,208,022	99.1300%	\$0	\$16,067,012
16	317.000	Meramec ARO	\$14,303,931	P-16	-\$14,303,931	\$0	99.1300%	\$0	\$0
17		TOTAL MERAMEC STEAM PRODUCTION PLANT	\$616,487,999		\$8,731,207	\$625,219,206		\$0	\$619,779,799
18		SIOUX STEAM PRODUCTION PLANT							
19	310.000	Land/Land Rights - Sioux	\$488,656	P-19	\$0	\$488,656	99.1300%	\$0	\$484,405
20	311.000	Structures - Sioux	\$36,386,434	P-20	\$8,726,081	\$45,112,515	99.1300%	\$0	\$44,720,036
21	312.000	Boiler Plant Equipment - Sioux	\$391,565,343	P-21	\$1,375,587	\$392,940,930	99.1300%	\$0	\$389,522,344
22	312.300	Coal Cars - Sioux	\$0	P-22	\$0	\$0	99.1300%	\$0	\$0
23	314.000	Turbogenerator Units - Sioux	\$98,478,377	P-23	\$121,953	\$98,600,330	99.1300%	\$0	\$97,742,507
24	315.000	Accessory Electric Equipment - Sioux	\$34,536,343	P-24	-\$15,051	\$34,521,292	99.1300%	\$0	\$34,220,957
25	316.000	Misc. power Plant Equipment - Sioux	\$9,602,741	P-25	\$245,322	\$9,848,063	99.1300%	\$0	\$9,762,385
26	317.000	Sioux ARO	\$2,987,425	P-26	-\$2,987,425	\$0	99.1300%	\$0	\$0
27		TOTAL SIOUX STEAM PRODUCTION PLANT	\$574,045,319		\$7,466,467	\$581,511,786		\$0	\$576,452,634
28		VENICE STEAM PRODUCTION PLANT							
29	310.000	Land/Land Rights - Venice	\$0	P-29	\$0	\$0	99.1300%	\$0	\$0
30	311.000	Structures - Venice	\$0	P-30	\$0	\$0	99.1300%	\$0	\$0
31	312.000	Boiler Plant Equipment - Venice	\$0	P-31	\$0	\$0	99.1300%	\$0	\$0
32	312.300	Coal Cars - Venice	\$0	P-32	\$0	\$0	99.1300%	\$0	\$0
33	314.000	Turbogenerator Units - Venice	\$0	P-33	\$0	\$0	99.1300%	\$0	\$0
34	315.000	Accessory Electric Equipment - Venice	\$0	P-34	\$0	\$0	99.1300%	\$0	\$0
35	316.000	Misc. Power Plant Equipment - Venice	\$0	P-35	\$0	\$0	99.1300%	\$0	\$0
36	317.000	Venice ARO	\$410,227	P-36	-\$410,227	\$0	99.1300%	\$0	\$0
37		TOTAL VENICE STEAM PRODUCTION PLANT	\$410,227		-\$410,227	\$0		\$0	\$0
38		LABADIE STEAM PRODUCTION PLANT							
39	310.000	Land/Land Rights - Labadie	\$16,519,454	P-39	\$11,065	\$16,530,519	99.1300%	\$0	\$16,386,703
40	311.000	Structures - Labadie	\$64,988,453	P-40	\$1,289,959	\$66,278,412	99.1300%	\$0	\$65,701,790
41	312.000	Boiler Plant Equipment - Labadie	\$594,971,198	P-41	\$2,172,288	\$597,143,486	99.1300%	\$0	\$591,948,338
42	312.300	Coal Cars - Labadie	\$115,777,669	P-42	-\$22,332,500	\$93,445,169	99.1300%	\$0	\$92,632,196
43	314.000	Turbogenerator Units - Labadie	\$208,454,979	P-43	-\$117,446	\$208,337,533	99.1300%	\$0	\$206,524,996
44	315.000	Accessory Electric Equipment - Labadie	\$81,021,825	P-44	\$1,791,893	\$82,813,718	99.1300%	\$0	\$82,093,239
45	316.000	Misc. Power Plant Equipment - Labadie	\$19,216,896	P-45	\$498,581	\$19,715,477	99.1300%	\$0	\$19,543,952
46	317.000	Labadie ARO	\$6,119,551	P-46	-\$6,119,551	\$0	99.1300%	\$0	\$0
47		TOTAL LABADIE STEAM PRODUCTION PLANT	\$1,107,070,025		-\$22,805,711	\$1,084,264,314		\$0	\$1,074,831,214
48		RUSH ISLAND STEAM PRODUCTION PLANT							
49	310.000	Land/Land Rights - Rush	\$746,958	P-49	\$0	\$746,958	99.1300%	\$0	\$740,459

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50	311.000	Structures - Rush	\$54,026,050	P-50	\$1,153,414	\$55,179,464	99.1300%	\$0	\$54,699,403
51	312.000	Boiler Plant Equipment - Rush	\$386,030,213	P-51	\$4,144,994	\$390,175,207	99.1300%	\$0	\$386,780,683
52	312.300	Coal Cars - Rush	\$0	P-52	\$0	\$0	99.1300%	\$0	\$0
53	314.000	Turbogenerator Units - Rush	\$136,992,203	P-53	-\$6,633	\$136,985,570	99.1300%	\$0	\$135,793,796
54	315.000	Accessory Electric Equipment - Rush	\$37,955,845	P-54	\$1,887,485	\$39,843,330	99.1300%	\$0	\$39,496,693
55	316.000	Misc. Power Plant Equipment - Rush	\$11,314,469	P-55	\$151,143	\$11,465,612	99.1300%	\$0	\$11,365,861
56	317.000	Rush Island ARO	\$2,279,813	P-56	-\$2,279,813	\$0	99.1300%	\$0	\$0
57		TOTAL RUSH ISLAND STEAM PRODUCTION PLANT	\$629,345,551		\$5,050,590	\$634,396,141		\$0	\$628,876,895
58		COMMON STEAM PRODUCTION PLANT							
59	310.000	Land/Land Rights - Common	\$0	P-59	\$0	\$0	99.1300%	\$0	\$0
60	311.000	Structures - Common	\$1,959,206	P-60	\$0	\$1,959,206	99.1300%	\$0	\$1,942,161
61	312.000	Boiler Plant Equipment - Common	\$36,983,418	P-61	\$0	\$36,983,418	99.1300%	\$0	\$36,661,662
62	312.300	Coal Cars - Common	\$0	P-62	\$0	\$0	99.1300%	\$0	\$0
63	314.000	Turbogenerator Units - Common	\$0	P-63	\$0	\$0	99.1300%	\$0	\$0
64	315.000	Accessory electric Equipment - Common	\$3,129,975	P-64	\$0	\$3,129,975	99.1300%	\$0	\$3,102,744
65	316.000	Misc. Power Plant Equipment - Common	\$20,843	P-65	\$24,538	\$45,381	99.1300%	\$0	\$44,986
66		TOTAL COMMON STEAM PRODUCTION PLANT	\$42,093,442		\$24,538	\$42,117,980		\$0	\$41,751,553
67		TOTAL STEAM PRODUCTION	\$2,969,452,563		-\$1,943,136	\$2,967,509,427		\$0	\$2,941,692,095
68		NUCLEAR PRODUCTION							
69		CALLAWAY NUCLEAR PRODUCTION PLANT							
70	320.000	Land/Land Rights - Callaway	\$6,184,103	P-70	\$1,110,731	\$7,294,834	99.1300%	\$0	\$7,231,369
71	321.000	Structures - Callaway	\$915,878,664	P-71	\$835,676	\$916,714,340	99.1300%	\$0	\$908,738,925
72	322.000	Reactor Plant Equipment - Callaway	\$1,013,911,877	P-72	\$2,610,334	\$1,016,522,211	99.1300%	\$0	\$1,007,678,468
73	323.000	Turbogenerator Units - Callaway	\$506,935,277	P-73	-\$6,924,956	\$500,010,321	99.1300%	\$0	\$495,660,231
74	324.000	Accessory Electric Equipment - Callaway	\$211,089,981	P-74	-\$215,271	\$210,874,710	99.1300%	\$0	\$209,040,100
75	325.000	Misc. Power Plant Equipment - Callaway	\$171,568,184	P-75	\$1,022,297	\$172,590,481	99.1300%	\$0	\$171,088,944
76		Callaway Disallowances	\$0	P-76	\$0	\$0	99.1600%	\$15,117,987	\$15,117,987
77	326.000	Callaway ARO	\$0	P-77	\$0	\$0	99.1300%	\$0	\$0
78	182.000	Callaway Post Operational Costs	\$116,730,946	P-78	\$0	\$116,730,946	99.1300%	\$0	\$115,715,387
79		TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT	\$2,942,299,032		-\$1,561,189	\$2,940,737,843		\$15,117,987	\$2,930,271,411
80		TOTAL NUCLEAR PRODUCTION	\$2,942,299,032		-\$1,561,189	\$2,940,737,843		\$15,117,987	\$2,930,271,411
81		HYDRAULIC PRODUCTION							
82		OSAGE HYDRAULIC PRODUCTION PLANT							
83	111.000	Accumulated Amortization of Land Appraisal Studies - Osage	\$0	P-83	\$0	\$0	100.0000%	\$0	\$0
84	330.000	Land/Land Rights - Osage	\$9,934,043	P-84	\$1,465	\$9,935,508	99.1300%	\$0	\$9,849,069
85	331.000	Structures - Osage	\$4,386,379	P-85	\$604,349	\$4,990,728	99.1300%	\$0	\$4,947,309
86	332.000	Reservoirs - Osage	\$30,760,749	P-86	\$656,213	\$31,416,962	99.1300%	\$0	\$31,143,634
87	333.000	Water wheels/Generators - Osage	\$34,262,814	P-87	\$15,663,428	\$49,926,242	99.1300%	\$0	\$49,491,884
88	334.000	Accessory Electric Equipment - Osage	\$6,077,560	P-88	\$178,700	\$6,256,260	99.1300%	\$0	\$6,201,831
89	335.000	Misc. power Plant Equipment - Osage	\$2,390,550	P-89	\$354,790	\$2,745,340	99.1300%	\$0	\$2,721,456
90	336.000	Roads, Railroads, Bridges - Osage	\$77,445	P-90	-\$66,231	\$11,214	99.1300%	\$0	\$11,116
91		TOTAL OSAGE HYDRAULIC PRODUCTION PLANT	\$87,889,540		\$17,392,714	\$105,282,254		\$0	\$104,366,299
92		TAUM SAUK HYDRAULIC PRODUCTION PLANT							
93	330.000	Land/Land Rights - Taum Sauk	\$263,467	P-93	\$2,873	\$266,340	99.1300%	\$0	\$264,023
94	331.000	Structures - Taum Sauk	\$6,011,195	P-94	\$2,259,379	\$8,270,574	99.1300%	\$0	\$8,198,620
95	332.000	Reservoirs - Taum Sauk	\$28,124,837	P-95	\$531,119	\$28,655,956	99.1300%	\$0	\$28,406,649

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96	333.000	Water Wheels/Generators - Taum Sauk	\$39,342,550	P-96	\$1,022,514	\$40,365,064	99.1300%	\$0	\$40,013,888
97	334.000	Accessory Electric Equipment - Taum Sauk	\$3,947,912	P-97	\$18,528	\$3,966,440	99.1300%	\$0	\$3,931,932
98	335.000	Misc. Power Plant Equipment - Taum Sauk	\$2,426,871	P-98	\$260,031	\$2,686,902	99.1300%	\$0	\$2,663,526
99	336.000	Roads, Railroads, Bridges - Taum Sauk	\$45,570	P-99	\$162,083	\$207,653	99.1300%	\$0	\$205,846
100		TOTAL TAUM SAUK HYDRAULIC PRODUCTION PLANT	\$80,162,402		\$4,256,527	\$84,418,929		\$0	\$83,684,484
101		KEOKUK HYDRAULIC PRODUCTION PLANT							
102	111.000	Accumulated Amort of Land Appraisal Studies - Keokuk	\$0	P-102	\$0	\$0	99.1300%	\$0	\$0
103	330.000	Land/Land Rights - Keokuk	\$7,589,124	P-103	\$837,175	\$8,426,299	99.1300%	\$0	\$8,352,990
104	331.000	Structures - Keokuk	\$5,643,620	P-104	-\$270,450	\$5,373,170	99.1300%	\$0	\$5,326,423
105	332.000	Reservoirs - Keokuk	\$14,294,539	P-105	\$285,635	\$14,580,174	99.1300%	\$0	\$14,453,326
106	333.000	Water Wheels/Generators - Keokuk	\$59,286,460	P-106	\$19,967,388	\$79,253,848	99.1300%	\$0	\$78,564,340
107	334.000	Accessory Electric Equipment - Keokuk	\$10,757,363	P-107	\$131,815	\$10,889,178	99.1300%	\$0	\$10,794,442
108	335.000	Misc. Power Plant Equipment - Keokuk	\$2,983,152	P-108	\$724,389	\$3,707,541	99.1300%	\$0	\$3,675,285
109	336.000	Roads, Railroads, Bridges - Keokuk	\$114,926	P-109	-\$16,006	\$98,920	99.1300%	\$0	\$98,059
110		TOTAL KEOKUK HYDRAULIC PRODUCTION PLANT	\$100,669,184		\$21,659,946	\$122,329,130		\$0	\$121,264,865
111		TOTAL HYDRAULIC PRODUCTION	\$268,721,126		\$43,309,187	\$312,030,313		\$0	\$309,315,648
112		OTHER PRODUCTION							
113		OTHER PRODUCTION PLANT							
114	340.000	Land/Land Rights - Other	\$6,682,317	P-114	-\$21,872	\$6,660,445	99.1300%	\$0	\$6,602,499
115	341.000	Structures - Other	\$26,117,918	P-115	\$4,911,900	\$31,029,818	99.1300%	\$0	\$30,759,859
116	342.000	Fuel Holders - Other	\$24,540,990	P-116	\$2,613,515	\$27,154,505	99.1300%	\$0	\$26,918,261
117	344.000	Generators - Other	\$1,053,198,585	P-117	-\$7,004,800	\$1,046,193,785	99.1300%	\$0	\$1,037,091,899
118	345.000	Accessory Electric Equipment - Other	\$72,177,453	P-118	\$7,340,003	\$79,517,456	99.1300%	\$0	\$78,825,654
119	346.000	Misc. Power Plant Equipment - Other	\$6,512,637	P-119	-\$1,368,558	\$5,144,079	99.1300%	\$0	\$5,099,326
120		TOTAL OTHER PRODUCTION PLANT	\$1,189,229,900		\$6,470,188	\$1,195,700,088		\$0	\$1,185,297,498
121		TOTAL OTHER PRODUCTION	\$1,189,229,900		\$6,470,188	\$1,195,700,088		\$0	\$1,185,297,498
122		TOTAL PRODUCTION PLANT	\$7,369,702,621		\$46,275,050	\$7,415,977,671		\$15,117,987	\$7,366,576,652
123		TRANSMISSION PLANT							
124	111.000	Accumulated Amortization of Electric Plant - TP	\$0	P-124	\$0	\$0	100.0000%	\$0	\$0
125	350.000	Land and Land Rights	\$38,080,376	P-125	\$430,036	\$38,510,412	100.0000%	\$0	\$38,510,412
126	352.000	Structures & Improvements - TP	\$6,271,363	P-126	-\$41,708	\$6,229,655	100.0000%	\$0	\$6,229,655
127	353.000	Station Equipment - TP	\$230,981,718	P-127	\$4,805,149	\$235,786,867	100.0000%	\$0	\$235,786,867
128	354.000	Towers and Fixtures - TP	\$70,394,412	P-128	\$243,445	\$70,637,857	100.0000%	\$0	\$70,637,857
129	355.000	Poles and Fixtures - TP	\$138,889,132	P-129	\$473,226	\$139,362,358	100.0000%	\$0	\$139,362,358
130	356.000	Overhead Conductors & Devices - TP	\$145,127,072	P-130	\$3,611,234	\$148,738,306	100.0000%	\$0	\$148,738,306
131	359.000	Roads and Trails - TP	\$71,788	P-131	-\$32,563	\$39,225	100.0000%	\$0	\$39,225
132		TOTAL TRANSMISSION PLANT	\$629,815,861		\$9,488,819	\$639,304,680		\$0	\$639,304,680
133		DISTRIBUTION PLANT							
134	360.000	Land and Land Rights - DP	\$29,324,810	P-134	\$757,267	\$30,082,077	99.5200%	\$0	\$29,937,683
135	361.000	Structures & Improvements - DP	\$15,367,043	P-135	\$775,780	\$16,142,823	99.5200%	\$0	\$16,065,337
136	362.000	Station Equipment - DP	\$606,325,936	P-136	\$50,492,941	\$656,818,877	99.5200%	\$0	\$653,666,146
137	364.000	Poles, Towers, & Fixtures - DP	\$801,478,967	P-137	\$31,900,698	\$833,379,665	99.5200%	\$0	\$829,379,443
138	365.000	Overhead Conductors & Devices - DP	\$875,903,680	P-138	\$50,065,610	\$925,969,290	99.5200%	\$0	\$921,524,637
139	366.000	Underground Conduit - DP	\$232,320,968	P-139	\$31,516,356	\$263,837,324	99.5200%	\$0	\$262,570,905
140	367.000	Underground Conductors & Devices - DP	\$538,957,670	P-140	\$26,366,864	\$565,324,534	99.5200%	\$0	\$562,610,976
141	368.000	Line Transformers - DP	\$401,445,679	P-141	\$6,932,444	\$408,378,123	99.5200%	\$0	\$406,417,908
142	369.100	Services - Overhead - DP	\$154,413,879	P-142	\$5,056,489	\$159,470,368	99.5200%	\$0	\$158,704,910
143	369.200	Services - Underground - DP	\$134,764,173	P-143	\$3,408,875	\$138,173,048	99.5200%	\$0	\$137,509,817
144	370.000	Meters - DP	\$105,088,324	P-144	\$2,402,762	\$107,491,086	99.5200%	\$0	\$106,975,129
145	371.000	Meter Installations - DP	\$164,613	P-145	\$0	\$164,613	99.5200%	\$0	\$163,823
146	373.000	Street Lighting and Signal Systems - DP	\$109,908,274	P-146	\$2,644,458	\$112,552,732	99.5200%	\$0	\$112,012,479

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Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
147		TOTAL DISTRIBUTION PLANT	\$4,005,464,016		\$212,320,544	\$4,217,784,560		\$0	\$4,197,539,193
148		GENERAL PLANT							
149	389.000	Land and Land Rights - GP	\$11,529,793	P-149	-\$257,351	\$11,272,442	99.3100%	\$0	\$11,194,662
150	390.000	Structures & Improvements - GP	\$191,963,509	P-150	\$4,472,309	\$196,435,818	99.3100%	\$0	\$195,080,411
151	391.000	Office Furniture & Equipment - GP	\$42,661,875	P-151	-\$18,879,375	\$23,782,500	99.3100%	\$0	\$23,618,401
152	391.100	Mainframe Computers - GP	\$434,166	P-152	\$0	\$434,166	99.3100%	\$0	\$431,170
153	391.200	Personal Computers - GP	\$14,853,462	P-153	-\$176,565	\$14,676,897	99.3100%	\$0	\$14,575,626
154	392.000	Transportation Equipment - GP	\$97,521,107	P-154	\$1,319,149	\$98,840,256	99.3100%	\$0	\$98,158,258
155	393.000	Stores Equipment - GP	\$2,930,247	P-155	-\$511,175	\$2,419,072	99.3100%	\$0	\$2,402,380
156	394.000	Laboratory Equipment	\$13,498,054	P-156	\$978,530	\$14,476,584	99.3100%	\$0	\$14,376,696
157	395.000	Tools, Shop, & Garage Equipment - GP	\$7,840,929	P-157	-\$833,056	\$7,007,873	99.3100%	\$0	\$6,959,519
158	396.000	Power Operated Equipment - GP	\$8,551,226	P-158	\$324,757	\$8,875,983	99.3100%	\$0	\$8,814,739
159	397.000	Communication Equipment - GP	\$135,336,298	P-159	-\$70,821,989	\$64,514,309	99.3100%	\$0	\$64,069,160
160	398.000	Miscellaneous Equipment - GP	\$780,085	P-160	-\$21,259	\$758,826	99.3100%	\$0	\$753,590
161	399.000	General Plant ARO	\$231,782	P-161	-\$231,782	\$0	99.3100%	\$0	\$0
162		TOTAL GENERAL PLANT	\$528,132,533		-\$84,637,807	\$443,494,726		\$0	\$440,434,612
163		INCENTIVE COMPENSATION CAPITALIZATION							
164		ICC Adjustment	\$0	P-164	-\$18,722,277	-\$18,722,277	99.3100%	\$0	-\$18,593,093
165		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		-\$18,722,277	-\$18,722,277		\$0	-\$18,593,093
166		TOTAL PLANT IN SERVICE	\$12,576,797,267		\$171,821,616	\$12,748,618,883		\$15,117,987	\$12,675,624,638



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P-2	Franchises and Consents	302.000		\$1,459,851		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$1,459,851		\$0	
P-3	Miscellaneous Intangibles - Production	303.100		\$4,387,837		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$4,387,837		\$0	
P-4	Miscellaneous Intangibles - Distribution	303.200		\$1,249,599		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$1,249,599		\$0	
P-10	Structures - Meramec	311.000		\$4,173,317		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$4,173,317		\$0	
P-11	Boiler Plant Equipment - Meramec	312.000		\$14,684,416		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$14,684,416		\$0	
P-13	Turbogenerator units - Meramec	314.000		\$3,485,028		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$3,485,028		\$0	
P-14	Accessory Electric Equipment - Meramec	315.000		-\$224,809		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		-\$224,809		\$0	
P-15	Misc. Power Plant Equipment - Meramec	316.000		\$917,186		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$917,186		\$0	
P-16	Meramec ARO	317.000		-\$14,303,931		\$0
	1. To reduce ARO Assets. (Ferguson)		-\$14,303,931		\$0	

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P-20	Structures - Sioux	311.000		\$8,726,081		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$8,726,081		\$0	
P-21	Boiler Plant Equipment - Sioux	312.000		\$1,375,587		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$1,375,587		\$0	
P-23	Turbogenerator Units - Sioux	314.000		\$121,953		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$121,953		\$0	
P-24	Accessory Electric Equipment - Sioux	315.000		-\$15,051		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		-\$15,051		\$0	
P-25	Misc. power Plant Equipment - Sioux	316.000		\$245,322		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$245,322		\$0	
P-26	Sioux ARO	317.000		-\$2,987,425		\$0
	1. To reduce ARO Assets. (Ferguson)		-\$2,987,425		\$0	
P-36	Venice ARO	317.000		-\$410,227		\$0
	1. To reduce ARO Assets. (Ferguson)		-\$410,227		\$0	
P-39	Land/Land Rights - Labadie	310.000		\$11,065		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$11,065		\$0	
P-40	Structures - Labadie	311.000		\$1,289,959		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$1,289,959		\$0	

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P-41	Boiler Plant Equipment - Labadie	312.000		\$2,172,288		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$2,172,288		\$0	
P-42	Coal Cars - Labadie	312.300		-\$22,332,500		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		-\$22,332,500		\$0	
P-43	Turbogenerator Units - Labadie	314.000		-\$117,446		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		-\$117,446		\$0	
P-44	Accessory Electric Equipment - Labadie	315.000		\$1,791,893		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$1,791,893		\$0	
P-45	Misc. Power Plant Equipment - Labadie	316.000		\$498,581		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$498,581		\$0	
P-46	Labadie ARO	317.000		-\$6,119,551		\$0
	1. To reduce ARO Assets. (Ferguson)		-\$6,119,551		\$0	
P-50	Structures - Rush	311.000		\$1,153,414		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$1,153,414		\$0	
P-51	Boiler Plant Equipment - Rush	312.000		\$4,144,994		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$4,144,994		\$0	
P-53	Turbogenerator Units - Rush	314.000		-\$6,633		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		-\$6,633		\$0	

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P-54	Accessory Electric Equipment - Rush	315.000		\$1,887,485		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$1,887,485		\$0	
P-55	Misc. Power Plant Equipment - Rush	316.000		\$151,143		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$151,143		\$0	
P-56	Rush Island ARO	317.000		-\$2,279,813		\$0
	1. To reduce ARO Assets. (Ferguson)		-\$2,279,813		\$0	
P-65	Misc. Power Plant Equipment - Common	316.000		\$24,538		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$24,538		\$0	
P-70	Land/Land Rights - Callaway	320.000		\$1,110,731		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$1,110,731		\$0	
P-71	Structures - Callaway	321.000		\$835,676		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$835,676		\$0	
P-72	Reactor Plant Equipment - Callaway	322.000		\$2,610,334		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$2,610,334		\$0	
P-73	Turbogenerator Units - Callaway	323.000		-\$6,924,956		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		-\$6,924,956		\$0	
P-74	Accessory Electric Equipment - Callaway	324.000		-\$215,271		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		-\$215,271		\$0	

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P-75	Misc. Power Plant Equipment - Callaway	325.000		\$1,022,297		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$1,022,297		\$0	
P-76	Callaway Disallowances			\$0		\$15,117,987
	1. To restore callaway disallowance for allocation difference. (Rackers)		\$0		\$15,117,987	
P-84	Land/Land Rights - Osage	330.000		\$1,465		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$1,465		\$0	
P-85	Structures - Osage	331.000		\$604,349		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$604,349		\$0	
P-86	Reservoirs - Osage	332.000		\$656,213		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$656,213		\$0	
P-87	Water wheels/Generators - Osage	333.000		\$15,663,428		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$15,663,428		\$0	
P-88	Accessory Electric Equipment - Osage	334.000		\$178,700		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$178,700		\$0	
P-89	Misc. power Plant Equipment - Osage	335.000		\$354,790		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$354,790		\$0	
P-90	Roads, Railroads, Bridges - Osage	336.000		-\$66,231		\$0
	1. To reduce plant consistent with square curve depreciation rates. (Rice)		-\$66,231		\$0	

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P-93	Land/Land Rights - Taum Sauk	330.000		\$2,873		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$2,873		\$0	
P-94	Structures - Taum Sauk	331.000		\$2,259,379		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$2,259,379		\$0	
P-95	Reservoirs - Taum Sauk	332.000		\$531,119		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$531,119		\$0	
P-96	Water Wheels/Generators - Taum Sauk	333.000		\$1,022,514		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$1,022,514		\$0	
P-97	Accessory Electric Equipment - Taum Sauk	334.000		\$18,528		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$18,528		\$0	
P-98	Misc. Power Plant Equipment - Taum Sauk	335.000		\$260,031		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$260,031		\$0	
P-99	Roads, Railroads, Bridges - Taum Sauk	336.000		\$162,083		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$162,083		\$0	
P-103	Land/Land Rights - Keokuk	330.000		\$837,175		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$837,175		\$0	
P-104	Structures - Keokuk	331.000		-\$270,450		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		-\$270,450		\$0	

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P-105	Reservoirs - Keokuk	332.000		\$285,635		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$285,635		\$0	
P-106	Water Wheels/Generators - Keokuk	333.000		\$19,967,388		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$19,967,388		\$0	
P-107	Accessory Electric Equipment - Keokuk	334.000		\$131,815		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$131,815		\$0	
P-108	Misc. Power Plant Equipment - Keokuk	335.000		\$724,389		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$724,389		\$0	
P-109	Roads, Railroads, Bridges - Keokuk	336.000		-\$16,006		\$0
	1. To reduce plant consistent with square curve depreciation rates. (Rice)		-\$16,006		\$0	
P-114	Land/Land Rights - Other	340.000		-\$21,872		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		-\$21,872		\$0	
P-115	Structures - Other	341.000		\$4,911,900		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$4,911,900		\$0	
P-116	Fuel Holders - Other	342.000		\$2,613,515		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$2,613,515		\$0	
P-117	Generators - Other	344.000		-\$7,004,800		\$0

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	1. To include true-up plant additions through January 31, 2010. (Rackers)		-\$7,004,800		\$0	
P-118	Accessory Electric Equipment - Other	345.000		\$7,340,003		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$7,340,003		\$0	
P-119	Misc. Power Plant Equipment - Other	346.000		-\$1,368,558		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		-\$1,368,558		\$0	
P-125	Land and Land Rights	350.000		\$430,036		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$430,036		\$0	
P-126	Structures & Improvements - TP	352.000		-\$41,708		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		-\$41,708		\$0	
P-127	Station Equipment - TP	353.000		\$4,805,149		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$4,805,149		\$0	
P-128	Towers and Fixtures - TP	354.000		\$243,445		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$243,445		\$0	
P-129	Poles and Fixtures - TP	355.000		\$473,226		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$473,226		\$0	
P-130	Overhead Conductors & Devices - TP	356.000		\$3,611,234		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$3,611,234		\$0	
P-131	Roads and Trails - TP	359.000		-\$32,563		\$0



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	1. To reduce plant consistent with square curve depreciation rates. (Rice)		-\$32,563		\$0	
P-134	Land and Land Rights - DP	360.000		\$757,267		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$757,267		\$0	
P-135	Structures & Improvements - DP	361.000		\$775,780		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$775,780		\$0	
P-136	Station Equipment - DP	362.000		\$50,492,941		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$50,492,941		\$0	
P-137	Poles, Towers, & Fixtures - DP	364.000		\$31,900,698		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$31,900,698		\$0	
P-138	Overhead Conductors & Devices - DP	365.000		\$50,065,610		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$50,065,610		\$0	
P-139	Underground Conduit - DP	366.000		\$31,516,356		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$31,516,356		\$0	
P-140	Underground Conductors & Devices - DP	367.000		\$26,366,864		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$26,366,864		\$0	
P-141	Line Transformers - DP	368.000		\$6,932,444		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$6,932,444		\$0	

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Adjustments to Plant in Service

<u>A</u> Plant Adj. Number	<u>B</u> Plant In Service Adjustment Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment Amount	<u>F</u> Jurisdictional Adjustments	<u>G</u> Total Jurisdictional Adjustments
P-142	Services - Overhead - DP	369.100		\$5,056,489		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$5,056,489		\$0	
P-143	Services - Underground - DP	369.200		\$3,408,875		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$3,408,875		\$0	
P-144	Meters - DP	370.000		\$2,402,762		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$2,402,762		\$0	
P-146	Street Lighting and Signal Systems - DP	373.000		\$2,644,458		\$0
	1. To reduce ARO Assets. (Ferguson)		-\$337,836		\$0	
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$2,982,294		\$0	
P-149	Land and Land Rights - GP	389.000		-\$257,351		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		-\$5,118		\$0	
	2. To Allocate to MO gas operations. (Ferguson)		-\$252,233		\$0	
P-150	Structures & Improvements - GP	390.000		\$4,472,309		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$9,488,890		\$0	
	2. To Allocate to MO gas operations. (Ferguson)		-\$5,016,581		\$0	
P-151	Office Furniture & Equipment - GP	391.000		-\$18,879,375		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$2,291,109		\$0	
	2. To reduce plant consistent with square curve depreciation rates. (Rice)		-\$20,568,865		\$0	

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	3. To Allocate to MO gas operations. (Ferguson)		-601,619		\$0	
P-153	Personal Computers - GP	391.200		-\$176,565		\$0
	1. To reduce plant consistent with square curve depreciation rates. (Rice)		-\$773,522		\$0	
	2. To include true-up plant additions through January 31, 2010. (Rackers)		\$596,957		\$0	
P-154	Transportation Equipment - GP	392.000		\$1,319,149		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$1,319,149		\$0	
P-155	Stores Equipment - GP	393.000		-\$511,175		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$366,126		\$0	
	2. To reduce plant consistent with square curve depreciation rates. (Rice)		-\$795,282		\$0	
	3. To Allocate to MO gas operations. (Ferguson)		-\$82,019		\$0	
P-156	Laboratory Equipment	394.000		\$978,530		\$0
	1. To reduce plant consistent with square curve depreciation rates. (Rice)		-\$1,472,511		\$0	
	2. To Allocate to MO gas operations. (Ferguson)		-\$44,490		\$0	
	3. To include true-up plant additions through January 31, 2010. (Rackers)		\$2,495,531		\$0	
P-157	Tools, Shop, & Garage Equipment - GP	395.000		-\$833,056		\$0
	1. To reduce plant consistent with square curve depreciation rates. (Rice)		-\$1,316,650		\$0	
	2. To allocate to MO gas operations. (Ferguson)		-\$47,577		\$0	

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	3. To include true-up plant additions through January 31, 2010. (Rackers)		\$531,171		\$0	
P-158	Power Operated Equipment - GP	396.000		\$324,757		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$324,757		\$0	
P-159	Communication Equipment - GP	397.000		-\$70,821,989		\$0
	1. To include true-up plant additions through January 31, 2010. (Rackers)		\$1,980,842		\$0	
	2. To reduce plant consistent with square curve depreciation rates. (Rice)		-\$72,802,831		\$0	
P-160	Miscellaneous Equipment - GP	398.000		-\$21,259		\$0
	1. To reduce plant consistent with square curve depreciation rates. (Rice)		-\$24,765		\$0	
	2. To Allocate to MO gas operations. (Ferguson)		-\$8,596		\$0	
	3. To include true-up plant additions through January 31, 2010. (Rackers)		\$12,102		\$0	
P-161	General Plant ARO	399.000		-\$231,782		\$0
	1. To reduce ARO Assets. (Ferguson)		-\$231,782		\$0	
P-164	ICC Adjustment			-\$18,722,277		\$0
	1. To remove capitalized incentive comp. (Boateng)		-\$18,722,277		\$0	
Total Plant Adjustments				<u>\$171,821,616</u>		<u>\$15,117,987</u>

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Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
1		INTANGIBLE PLANT							
2	302.000	Franchises and Consents	\$1,165,987	R-2	\$641,380	\$1,807,367	99.1300%	\$0	\$1,791,643
3	303.100	Miscellaneous Intangibles - Production	\$12,769,064	R-3	\$2,955,256	\$15,724,320	99.1300%	\$0	\$15,587,518
4	303.200	Miscellaneous Intangibles - Distribution	\$4,697,626	R-4	\$115,480	\$4,813,106	99.5200%	\$0	\$4,790,003
5		TOTAL PLANT INTANGIBLE	\$18,632,677		\$3,712,116	\$22,344,793		\$0	\$22,169,164
6		PRODUCTION PLANT							
7		STEAM PRODUCTION							
8		MERAMEC STEAM PRODUCTION PLANT							
9	310.000	Land/Land Rights - Meramec	\$0	R-9	\$0	\$0	99.1300%	\$0	\$0
10	311.000	Structures - Meramec	\$27,403,364	R-10	\$197,457	\$27,600,821	99.1300%	\$0	\$27,360,694
11	312.000	Boiler Plant Equipment - Meramec	\$122,788,460	R-11	\$4,662,880	\$127,451,340	99.1300%	\$0	\$126,342,513
12	312.300	Coal Cars - Meramec	\$0	R-12	\$0	\$0	99.1300%	\$0	\$0
13	314.000	Turbogenerator units - Meramec	\$54,291,333	R-13	\$1,094,252	\$55,385,585	99.1300%	\$0	\$54,903,730
14	315.000	Accessory Electric Equipment - Meramec	\$22,825,269	R-14	\$434,605	\$23,259,874	99.1300%	\$0	\$23,057,513
15	316.000	Misc. Power Plant Equipment - Meramec	\$5,252,150	R-15	\$124,108	\$5,376,258	99.1300%	\$0	\$5,329,485
16	317.000	Meramec ARO	\$3,701,864	R-16	-\$3,701,864	\$0	99.1300%	\$0	\$0
17		TOTAL MERAMEC STEAM PRODUCTION PLANT	\$236,262,440		\$2,811,438	\$239,073,878		\$0	\$236,993,935
18		SIOUX STEAM PRODUCTION PLANT							
19	310.000	Land/Land Rights - Sioux	\$0	R-19	\$0	\$0	99.1300%	\$0	\$0
20	311.000	Structures - Sioux	\$15,001,911	R-20	\$78,886	\$15,080,797	99.1300%	\$0	\$14,949,594
21	312.000	Boiler Plant Equipment - Sioux	\$126,508,887	R-21	\$6,653,621	\$133,162,508	99.1300%	\$0	\$132,003,994
22	312.300	Coal Cars - Sioux	\$0	R-22	\$0	\$0	99.1300%	\$0	\$0
23	314.000	Turbogenerator Units - Sioux	\$34,129,046	R-23	\$1,163,883	\$35,292,929	99.1300%	\$0	\$34,985,881
24	315.000	Accessory Electric Equipment - Sioux	\$13,025,137	R-24	\$333,187	\$13,358,324	99.1300%	\$0	\$13,242,107
25	316.000	Misc. power Plant Equipment - Sioux	\$2,945,429	R-25	\$143,513	\$3,088,942	99.1300%	\$0	\$3,062,068
26	317.000	Sioux ARO	\$1,308,348	R-26	-\$1,308,348	\$0	99.1300%	\$0	\$0
27		TOTAL SIOUX STEAM PRODUCTION PLANT	\$192,918,758		\$7,064,742	\$199,983,500		\$0	\$198,243,644
28		VENICE STEAM PRODUCTION PLANT							
29	310.000	Land/Land Rights - Venice	\$0	R-29	\$0	\$0	99.1300%	\$0	\$0
30	311.000	Structures - Venice	-\$4,503,961	R-30	-\$2,046,341	-\$6,550,302	99.1300%	\$0	-\$6,493,314
31	312.000	Boiler Plant Equipment - Venice	\$1,909,383	R-31	-\$686	\$1,908,697	99.1300%	\$0	\$1,892,091
32	312.300	Coal Cars - Venice	\$0	R-32	\$0	\$0	99.1300%	\$0	\$0
33	314.000	Turbogenerator Units - Venice	\$551,400	R-33	\$0	\$551,400	99.1300%	\$0	\$546,603
34	315.000	Accessory Electric Equipment - Venice	\$0	R-34	\$0	\$0	99.1300%	\$0	\$0
35	316.000	Misc. Power Plant Equipment - Venice	-\$116,122	R-35	\$0	-\$116,122	99.1300%	\$0	-\$115,112
36	317.000	Venice ARO	\$397,212	R-36	-\$397,212	\$0	99.1300%	\$0	\$0
37		TOTAL VENICE STEAM PRODUCTION PLANT	-\$1,762,088		-\$2,444,239	-\$4,206,327		\$0	-\$4,169,732
38		LABADIE STEAM PRODUCTION PLANT							
39	310.000	Land/Land Rights - Labadie	\$0	R-39	\$0	\$0	99.1300%	\$0	\$0
40	311.000	Structures - Labadie	\$37,585,458	R-40	-\$115,674	\$37,469,784	99.1300%	\$0	\$37,143,797
41	312.000	Boiler Plant Equipment - Labadie	\$314,983,443	R-41	\$5,904,012	\$320,887,455	99.1300%	\$0	\$318,095,734
42	312.300	Coal Cars - Labadie	\$72,924,397	R-42	-\$15,272,392	\$57,652,005	99.1300%	\$0	\$57,150,433
43	314.000	Turbogenerator Units - Labadie	\$73,201,437	R-43	\$2,693,247	\$75,894,684	99.1300%	\$0	\$75,234,400
44	315.000	Accessory Electric Equipment - Labadie	\$42,089,848	R-44	\$772,687	\$42,862,535	99.1300%	\$0	\$42,489,631
45	316.000	Misc. Power Plant Equipment - Labadie	\$8,506,142	R-45	\$210,965	\$8,717,107	99.1300%	\$0	\$8,641,268
46	317.000	Labadie ARO	\$1,993,303	R-46	-\$1,993,303	\$0	99.1300%	\$0	\$0
47		TOTAL LABADIE STEAM PRODUCTION PLANT	\$551,284,028		-\$7,800,458	\$543,483,570		\$0	\$538,755,263
48		RUSH ISLAND STEAM PRODUCTION PLANT							
49	310.000	Land/Land Rights - Rush	\$0	R-49	\$0	\$0	99.1300%	\$0	\$0
50	311.000	Structures - Rush	\$34,741,506	R-50	\$63,248	\$34,804,754	99.1300%	\$0	\$34,501,953
51	312.000	Boiler Plant Equipment - Rush	\$205,653,454	R-51	\$3,720,372	\$209,373,826	99.1300%	\$0	\$207,552,274

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52	312.300	Coal Cars - Rush	\$0	R-52	\$0	\$0	99.1300%	\$0	\$0
53	314.000	Turbogenerator Units - Rush	\$57,978,527	R-53	\$1,794,789	\$59,773,316	99.1300%	\$0	\$59,253,288
54	315.000	Accessory Electric Equipment - Rush	\$17,592,040	R-54	\$216,698	\$17,808,738	99.1300%	\$0	\$17,653,802
55	316.000	Misc. Power Plant Equipment - Rush	\$5,064,798	R-55	-\$58,900	\$5,005,898	99.1300%	\$0	\$4,962,347
56	317.000	Rush Island ARO	\$464,176	R-56	-\$464,176	\$0	99.1300%	\$0	\$0
57		TOTAL RUSH ISLAND STEAM PRODUCTION PLANT	\$321,494,501		\$5,272,031	\$326,766,532		\$0	\$323,923,664
58		COMMON STEAM PRODUCTION PLANT							
59	310.000	Land/Land Rights - Common	\$0	R-59	\$0	\$0	99.1300%	\$0	\$0
60	311.000	Structures - Common	\$337,491	R-60	\$17,143	\$354,634	99.1300%	\$0	\$351,549
61	312.000	Boiler Plant Equipment - Common	\$7,586,965	R-61	\$420,620	\$8,007,585	99.1300%	\$0	\$7,937,919
62	312.300	Coal Cars - Common	\$0	R-62	\$0	\$0	99.1300%	\$0	\$0
63	314.000	Turbogenerator Units - Common	\$0	R-63	\$0	\$0	99.1300%	\$0	\$0
64	315.000	Accessory electric Equipment - Common	\$534,951	R-64	\$31,561	\$566,512	99.1300%	\$0	\$561,583
65	316.000	Misc. Power Plant Equipment - Common	\$4,071	R-65	\$382	\$4,453	99.1300%	\$0	\$4,414
66		TOTAL COMMON STEAM PRODUCTION PLANT	\$8,463,478		\$469,706	\$8,933,184		\$0	\$8,855,465
67		TOTAL STEAM PRODUCTION	\$1,308,661,117		\$5,373,220	\$1,314,034,337		\$0	\$1,302,602,239
68		NUCLEAR PRODUCTION							
69		CALLAWAY NUCLEAR PRODUCTION PLANT							
70	320.000	Land/Land Rights - Callaway	\$0	R-70	\$0	\$0	99.6700%	\$0	\$0
71	321.000	Structures - Callaway	\$503,398,183	R-71	\$13,564,337	\$516,962,520	99.6700%	\$0	\$515,256,544
72	322.000	Reactor Plant Equipment - Callaway	\$345,571,470	R-72	\$19,811,429	\$365,382,899	99.6700%	\$0	\$364,177,135
73	323.000	Turbogenerator Units - Callaway	\$207,511,900	R-73	\$1,034,529	\$208,546,429	99.6700%	\$0	\$207,858,226
74	324.000	Accessory Electric Equipment - Callaway	\$123,225,036	R-74	\$3,365,944	\$126,590,980	99.6700%	\$0	\$126,173,230
75	325.000	Misc. Power Plant Equipment - Callaway	\$34,828,271	R-75	\$426,220	\$35,254,491	99.6700%	\$0	\$35,138,151
76		Callaway Disallowances	\$0	R-76	\$0	\$0	99.6700%	\$0	\$0
77	326.000	Callaway ARO	\$0	R-77	\$0	\$0	99.6700%	\$0	\$0
78	182.000	Callaway Post Operational Costs	\$59,267,938	R-78	\$3,072,890	\$62,340,828	99.6700%	\$0	\$62,135,103
79		TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT	\$1,273,802,798		\$41,275,349	\$1,315,078,147		\$0	\$1,310,738,389
80		TOTAL NUCLEAR PRODUCTION	\$1,273,802,798		\$41,275,349	\$1,315,078,147		\$0	\$1,310,738,389
81		HYDRAULIC PRODUCTION							
82		OSAGE HYDRAULIC PRODUCTION PLANT							
83	111.000	Accumulated Amortization of Land Appraisal Studies - Osage	\$5,309,553	R-83	\$78,601	\$5,388,154	99.1300%	\$0	\$5,341,277
84	330.000	Land/Land Rights - Osage	\$0	R-84	\$0	\$0	99.1300%	\$0	\$0
85	331.000	Structures - Osage	\$1,288,962	R-85	\$77,627	\$1,366,589	99.1300%	\$0	\$1,354,700
86	332.000	Reservoirs - Osage	\$14,133,443	R-86	\$145,771	\$14,279,214	99.1300%	\$0	\$14,154,985
87	333.000	Water wheels/Generators - Osage	\$6,909,778	R-87	-\$303,735	\$6,606,043	99.1300%	\$0	\$6,548,570
88	334.000	Accessory Electric Equipment - Osage	\$1,793,741	R-88	\$31,296	\$1,825,037	99.1300%	\$0	\$1,809,159
89	335.000	Misc. power Plant Equipment - Osage	\$450,740	R-89	-\$15,582	\$435,158	99.1300%	\$0	\$431,372
90	336.000	Roads, Railroads, Bridges - Osage	\$119,474	R-90	-\$65,179	\$54,295	99.1300%	\$0	\$53,823
91		TOTAL OSAGE HYDRAULIC PRODUCTION PLANT	\$30,005,691		-\$51,201	\$29,954,490		\$0	\$29,693,886
92		TAUM SAUK HYDRAULIC PRODUCTION PLANT							
93	330.000	Land/Land Rights - Taum Sauk	\$0	R-93	\$0	\$0	99.1300%	\$0	\$0
94	331.000	Structures - Taum Sauk	\$1,107,891	R-94	\$778,432	\$1,886,323	99.1300%	\$0	\$1,869,912
95	332.000	Reservoirs - Taum Sauk	\$7,637,385	R-95	\$3,033,422	\$10,670,807	99.1300%	\$0	\$10,577,971
96	333.000	Water Wheels/Generators - Taum Sauk	\$9,494,807	R-96	\$691,048	\$10,185,855	99.1300%	\$0	\$10,097,238
97	334.000	Accessory Electric Equipment - Taum Sauk	\$1,604,816	R-97	-\$196,662	\$1,408,154	99.1300%	\$0	\$1,395,903

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98	335.000	Misc. Power Plant Equipment - Taum Sauk	\$530,983	R-98	\$49,631	\$580,614	99.1300%	\$0	\$575,563
99	336.000	Roads, Railroads, Bridges - Taum Sauk	\$58,959	R-99	\$1,059	\$60,018	99.1300%	\$0	\$59,496
100		TOTAL TAUM SAUK HYDRAULIC PRODUCTION PLANT	\$20,434,841		\$4,356,930	\$24,791,771		\$0	\$24,576,083
101		KEOKUK HYDRAULIC PRODUCTION PLANT							
102	111.000	Accumulated Amort of Land Appraisal Studies - Keokuk	\$3,693,959	R-102	\$59,852	\$3,753,811	99.1300%	\$0	\$3,721,153
103	330.000	Land/Land Rights - Keokuk	\$47,568	R-103	-\$1,083	\$46,485	99.1300%	\$0	\$46,081
104	331.000	Structures - Keokuk	\$1,504,594	R-104	-\$18,041	\$1,486,553	99.1300%	\$0	\$1,473,620
105	332.000	Reservoirs - Keokuk	\$6,059,495	R-105	\$67,236	\$6,126,731	99.1300%	\$0	\$6,073,428
106	333.000	Water Wheels/Generators - Keokuk	\$8,300,265	R-106	\$963,657	\$9,263,922	99.1300%	\$0	\$9,183,326
107	334.000	Accessory Electric Equipment - Keokuk	\$1,257,956	R-107	-\$142,704	\$1,115,252	99.1300%	\$0	\$1,105,549
108	335.000	Misc. Power Plant Equipment - Keokuk	\$754,503	R-108	\$20,235	\$774,738	99.1300%	\$0	\$767,998
109	336.000	Roads, Railroads, Bridges - Keokuk	\$64,944	R-109	-\$14,444	\$50,500	99.1300%	\$0	\$50,061
110		TOTAL KEOKUK HYDRAULIC PRODUCTION PLANT	\$21,683,284		\$934,708	\$22,617,992		\$0	\$22,421,216
111		TOTAL HYDRAULIC PRODUCTION	\$72,123,816		\$5,240,437	\$77,364,253		\$0	\$76,691,185
112		OTHER PRODUCTION							
113		OTHER PRODUCTION PLANT							
114	340.000	Land/Land Rights - Other	-\$51,256	R-114	\$0	-\$51,256	99.1300%	\$0	-\$50,810
115	341.000	Structures - Other	\$7,608,221	R-115	\$567,429	\$8,175,650	99.1300%	\$0	\$8,104,522
116	342.000	Fuel Holders - Other	\$5,647,495	R-116	\$589,026	\$6,236,521	99.1300%	\$0	\$6,182,263
117	344.000	Generators - Other	\$437,842,254	R-117	\$17,534,554	\$455,376,808	99.1300%	\$0	\$451,415,030
118	345.000	Accessory Electric Equipment - Other	\$14,180,445	R-118	\$1,729,148	\$15,909,593	99.1300%	\$0	\$15,771,180
119	346.000	Misc. Power Plant Equipment - Other	\$1,474,943	R-119	\$107,328	\$1,582,271	99.1300%	\$0	\$1,568,505
120		TOTAL OTHER PRODUCTION PLANT	\$466,702,102		\$20,527,485	\$487,229,587		\$0	\$482,990,690
121		TOTAL OTHER PRODUCTION	\$466,702,102		\$20,527,485	\$487,229,587		\$0	\$482,990,690
122		TOTAL PRODUCTION PLANT	\$3,121,289,833		\$72,416,491	\$3,193,706,324		\$0	\$3,173,022,503
123		TRANSMISSION PLANT							
124	111.000	Accumulated Amortization of Electric Plant - TP	\$6,826,139	R-124	\$200,511	\$7,026,650	100.0000%	\$0	\$7,026,650
125	350.000	Land and Land Rights	\$1,013,323	R-125	-\$9	\$1,013,314	100.0000%	\$0	\$1,013,314
126	352.000	Structures & Improvements - TP	\$2,355,366	R-126	\$49,445	\$2,404,811	100.0000%	\$0	\$2,404,811
127	353.000	Station Equipment - TP	\$63,958,084	R-127	\$2,688,340	\$66,646,424	100.0000%	\$0	\$66,646,424
128	354.000	Towers and Fixtures - TP	\$44,422,544	R-128	\$1,099,175	\$45,521,719	100.0000%	\$0	\$45,521,719
129	355.000	Poles and Fixtures - TP	\$52,872,140	R-129	\$2,791,571	\$55,663,711	100.0000%	\$0	\$55,663,711
130	356.000	Overhead Conductors & Devices - TP	\$50,796,279	R-130	\$3,302,346	\$54,098,625	100.0000%	\$0	\$54,098,625
131	359.000	Roads and Trails - TP	\$80,931	R-131	-\$31,366	\$49,565	100.0000%	\$0	\$49,565
132		TOTAL TRANSMISSION PLANT	\$222,324,806		\$10,100,013	\$232,424,819		\$0	\$232,424,819
133		DISTRIBUTION PLANT							
134	360.000	Land and Land Rights - DP	\$363,937	R-134	\$0	\$363,937	99.5200%	\$0	\$362,190
135	361.000	Structures & Improvements - DP	\$5,247,368	R-135	\$228,722	\$5,476,090	99.5200%	\$0	\$5,449,805
136	362.000	Station Equipment - DP	\$191,754,435	R-136	\$6,584,564	\$198,338,999	99.5200%	\$0	\$197,386,972
137	364.000	Poles, Towers, & Fixtures - DP	\$587,162,496	R-137	\$30,121,967	\$617,284,463	99.5200%	\$0	\$614,321,498
138	365.000	Overhead Conductors & Devices - DP	\$274,157,614	R-138	\$9,034,259	\$283,191,873	99.5200%	\$0	\$281,832,552
139	366.000	Underground Conduit - DP	\$70,053,915	R-139	\$4,622,646	\$74,676,561	99.5200%	\$0	\$74,318,114
140	367.000	Underground Conductors & Devices - DP	\$154,994,015	R-140	\$8,757,761	\$163,751,776	99.5200%	\$0	\$162,965,767
141	368.000	Line Transformers - DP	\$123,770,975	R-141	\$4,757,939	\$128,528,914	99.5200%	\$0	\$127,911,975
142	369.100	Services - Overhead - DP	\$174,535,785	R-142	\$9,294,853	\$183,830,638	99.5200%	\$0	\$182,948,251
143	369.200	Services - Underground - DP	\$86,402,854	R-143	\$4,180,056	\$90,582,910	99.5200%	\$0	\$90,148,112
144	370.000	Meters - DP	\$36,996,118	R-144	\$1,266,758	\$38,262,876	99.5200%	\$0	\$38,079,214
145	371.000	Meter Installations - DP	\$140,567	R-145	\$6,859	\$147,426	99.5200%	\$0	\$146,718
146	373.000	Street Lighting and Signal Systems - DP	\$55,220,320	R-146	\$2,829,862	\$58,050,182	99.5200%	\$0	\$57,771,541
147		TOTAL DISTRIBUTION PLANT	\$1,760,800,399		\$81,686,246	\$1,842,486,645		\$0	\$1,833,642,709
148		GENERAL PLANT							
149	389.000	Land and Land Rights - GP	\$0	R-149	\$0	\$0	99.3100%	\$0	\$0
150	390.000	Structures & Improvements - GP	\$55,858,050	R-150	-\$433,474	\$55,424,576	99.3100%	\$0	\$55,042,146

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Accumulated Depreciation Reserve

Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
151	391.000	Office Furniture & Equipment - GP	\$37,997,807	R-151	-\$31,252,959	\$6,744,848	99.3100%	\$0	\$6,698,309
152	391.100	Mainframe Computers - GP	\$0	R-152	\$332,101	\$332,101	99.3100%	\$0	\$329,810
153	391.200	Personal Computers - GP	\$0	R-153	\$13,216,038	\$13,216,038	99.3100%	\$0	\$13,124,847
154	392.000	Transportation Equipment - GP	\$37,151,345	R-154	-\$2,625,402	\$34,525,943	99.3100%	\$0	\$34,287,714
155	393.000	Stores Equipment - GP	\$1,567,746	R-155	-\$682,693	\$885,053	99.3100%	\$0	\$878,946
156	394.000	Laboratory Equipment	\$6,699,932	R-156	-\$829,223	\$5,870,709	99.3100%	\$0	\$5,830,201
157	395.000	Tools, Shop, & Garage Equipment - GP	\$4,086,235	R-157	-\$987,151	\$3,099,084	99.3100%	\$0	\$3,077,700
158	396.000	Power Operated Equipment - GP	\$2,993,226	R-158	-\$161,982	\$2,831,244	99.3100%	\$0	\$2,811,708
159	397.000	Communication Equipment - GP	\$109,313,901	R-159	-\$65,716,015	\$43,597,886	99.3100%	\$0	\$43,297,061
160	398.000	Miscellaneous Equipment - GP	\$292,094	R-160	\$7,719	\$299,813	99.3100%	\$0	\$297,744
161	399.000	General Plant ARO	\$147,878	R-161	-\$147,878	\$0	99.3100%	\$0	\$0
162		TOTAL GENERAL PLANT	\$256,108,214		-\$89,280,919	\$166,827,295		\$0	\$165,676,186
163		INCENTIVE COMPENSATION CAPITALIZATION							
164		ICC Adjustment	\$0	R-164	-\$2,943,166	-\$2,943,166	99.3100%	\$0	-\$2,922,858
165		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		-\$2,943,166	-\$2,943,166		\$0	-\$2,922,858
166		TOTAL DEPRECIATION RESERVE	\$5,379,155,929		\$75,690,781	\$5,454,846,710		\$0	\$5,424,012,523



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R-2	Franchises and Consents	302.000		\$641,380		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$641,380		\$0	
R-3	Miscellaneous Intangibles - Production	303.100		\$2,955,256		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$2,955,256		\$0	
R-4	Miscellaneous Intangibles - Distribution	303.200		\$115,480		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$115,480		\$0	
R-10	Structures - Meramec	311.000		\$197,457		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$197,457		\$0	
R-11	Boiler Plant Equipment - Meramec	312.000		\$4,662,880		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$4,662,880		\$0	
R-13	Turbogenerator units - Meramec	314.000		\$1,094,252		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$1,094,252		\$0	
R-14	Accessory Electric Equipment - Meramec	315.000		\$434,605		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$434,605		\$0	
R-15	Misc. Power Plant Equipment - Meramec	316.000		\$124,108		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$124,108		\$0	
R-16	Meramec ARO	317.000		-\$3,701,864		\$0

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	1. To remove ARO's. (Ferguson)		- \$3,701,864		\$0	
R-20	Structures - Sioux	311.000		\$78,886		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$78,886		\$0	
R-21	Boiler Plant Equipment - Sioux	312.000		\$6,653,621		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$6,653,621		\$0	
R-23	Turbogenerator Units - Sioux	314.000		\$1,163,883		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$1,163,883		\$0	
R-24	Accessory Electric Equipment - Sioux	315.000		\$333,187		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$333,187		\$0	
R-25	Misc. power Plant Equipment - Sioux	316.000		\$143,513		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$143,513		\$0	
R-26	Sioux ARO	317.000		-\$1,308,348		\$0
	1. To remove ARO's. (Ferguson)		-\$1,308,348		\$0	
R-30	Structures - Venice	311.000		-\$2,046,341		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		-\$2,046,341		\$0	
R-31	Boiler Plant Equipment - Venice	312.000		-\$686		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		-\$686		\$0	

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R-36	Venice ARO	317.000		-\$397,212		\$0
	1. To remove ARO's. (Ferguson)		-\$397,212		\$0	
R-40	Structures - Labadie	311.000		-\$115,674		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		-\$115,674		\$0	
R-41	Boiler Plant Equipment - Labadie	312.000		\$5,904,012		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$5,904,012		\$0	
R-42	Coal Cars - Labadie	312.300		-\$15,272,392		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		-\$15,272,392		\$0	
R-43	Turbogenerator Units - Labadie	314.000		\$2,693,247		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$2,693,247		\$0	
R-44	Accessory Electric Equipment - Labadie	315.000		\$772,687		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$772,687		\$0	
R-45	Misc. Power Plant Equipment - Labadie	316.000		\$210,965		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$210,965		\$0	
R-46	Labadie ARO	317.000		-\$1,993,303		\$0
	1. To remove ARO's		-\$1,993,303		\$0	
R-50	Structures - Rush	311.000		\$63,248		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$63,248		\$0	

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R-51	Boiler Plant Equipment - Rush	312.000		\$3,720,372		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$3,720,372		\$0	
R-53	Turbogenerator Units - Rush	314.000		\$1,794,789		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$1,794,789		\$0	
R-54	Accessory Electric Equipment - Rush	315.000		\$216,698		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$216,698		\$0	
R-55	Misc. Power Plant Equipment - Rush	316.000		-\$58,900		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		-\$58,900		\$0	
R-56	Rush Island ARO	317.000		-\$464,176		\$0
	1. To remove ARO's. (Ferguson)		-\$464,176		\$0	
R-60	Structures - Common	311.000		\$17,143		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$17,143		\$0	
R-61	Boiler Plant Equipment - Common	312.000		\$420,620		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$420,620		\$0	
R-64	Accessory electric Equipment - Common	315.000		\$31,561		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$31,561		\$0	
R-65	Misc. Power Plant Equipment - Common	316.000		\$382		\$0

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<u>A</u> Reserve Adjustment Number	<u>B</u> Accumulated Depreciation Reserve Adjustments Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment Amount	<u>F</u> Jurisdictional Adjustments	<u>G</u> Total Jurisdictional Adjustments
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$382		\$0	
R-71	Structures - Callaway	321.000		\$13,564,337		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$13,564,337		\$0	
R-72	Reactor Plant Equipment - Callaway	322.000		\$19,811,429		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$19,811,429		\$0	
R-73	Turbogenerator Units - Callaway	323.000		\$1,034,529		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$1,034,529		\$0	
R-74	Accessory Electric Equipment - Callaway	324.000		\$3,365,944		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$3,365,944		\$0	
R-75	Misc. Power Plant Equipment - Callaway	325.000		\$426,220		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$426,220		\$0	
R-78	Callaway Post Operational Costs	182.000		\$3,072,890		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$3,072,890		\$0	
R-83	Accumulated Amortization of Land Appraisal S	111.000		\$78,601		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$78,601		\$0	
R-85	Structures - Osage	331.000		\$77,627		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$77,627		\$0	

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<u>A</u> Reserve Adjustment Number	<u>B</u> Accumulated Depreciation Reserve Adjustments Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment Amount	<u>F</u> Jurisdictional Adjustments	<u>G</u> Total Jurisdictional Adjustments
R-86	Reservoirs - Osage	332.000		\$145,771		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$145,771		\$0	
R-87	Water wheels/Generators - Osage	333.000		-\$303,735		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		-\$303,735		\$0	
R-88	Accessory Electric Equipment - Osage	334.000		\$31,296		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$31,296		\$0	
R-89	Misc. power Plant Equipment - Osage	335.000		-\$15,582		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		-\$15,582		\$0	
R-90	Roads, Railroads, Bridges - Osage	336.000		-\$65,179		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$1,052		\$0	
	2. To reduce reserve consistent with square curve depreciation rates. (Rice)		-\$66,231		\$0	
R-94	Structures - Taum Sauk	331.000		\$778,432		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		-\$511,121		\$0	
	2. To eliminate Taum Sauk cost of Removal. (Rackers)		\$1,289,553		\$0	
R-95	Reservoirs - Taum Sauk	332.000		\$3,033,422		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$132,517		\$0	
	2. To eliminate Taum Sauk cost of Removal. (Rackers)		\$2,900,905		\$0	

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R-96	Water Wheels/Generators - Taum Sauk	333.000		\$691,048		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$619,725		\$0	
	2. To eliminate Taum Sauk cost of Removal. (Rackers)		\$71,323		\$0	
R-97	Accessory Electric Equipment - Taum Sauk	334.000		-\$196,662		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		-\$201,062		\$0	
	2. To eliminate Taum Sauk cost of Removal. (Rackers)		\$4,400		\$0	
R-98	Misc. Power Plant Equipment - Taum Sauk	335.000		\$49,631		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$49,631		\$0	
R-99	Roads, Railroads, Bridges - Taum Sauk	336.000		\$1,059		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$1,059		\$0	
R-102	Accumulated Amort of Land Appraisal Studies	111.000		\$59,852		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$59,852		\$0	
R-103	Land/Land Rights - Keokuk	330.000		-\$1,083		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		-\$1,083		\$0	
R-104	Structures - Keokuk	331.000		-\$18,041		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		-\$18,041		\$0	
R-105	Reservoirs - Keokuk	332.000		\$67,236		\$0

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<u>A</u> Reserve Adjustment Number	<u>B</u> Accumulated Depreciation Reserve Adjustments Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment Amount	<u>F</u> Jurisdictional Adjustments	<u>G</u> Total Jurisdictional Adjustments
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$67,236		\$0	
R-106	Water Wheels/Generators - Keokuk	333.000		\$963,657		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$963,657		\$0	
R-107	Accessory Electric Equipment - Keokuk	334.000		-\$142,704		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		-\$142,704		\$0	
R-108	Misc. Power Plant Equipment - Keokuk	335.000		\$20,235		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$20,235		\$0	
R-109	Roads, Railroads, Bridges - Keokuk	336.000		-\$14,444		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$1,562		\$0	
	2. To reduce reserve consistent with square curve depreciation rates. (Rice)		-\$16,006		\$0	
R-115	Structures - Other	341.000		\$567,429		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$567,429		\$0	
R-116	Fuel Holders - Other	342.000		\$589,026		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$589,026		\$0	
R-117	Generators - Other	344.000		\$17,534,554		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$17,534,554		\$0	
R-118	Accessory Electric Equipment - Other	345.000		\$1,729,148		\$0



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	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$1,729,148		\$0	
R-119	Misc. Power Plant Equipment - Other	346.000		\$107,328		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$107,328		\$0	
R-124	Accumulated Amortization of Electric Plant - TP	111.000		\$200,511		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$200,511		\$0	
R-125	Land and Land Rights	350.000		-\$9		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		-\$9		\$0	
R-126	Structures & Improvements - TP	352.000		\$49,445		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$49,445		\$0	
R-127	Station Equipment - TP	353.000		\$2,688,340		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$2,688,340		\$0	
R-128	Towers and Fixtures - TP	354.000		\$1,099,175		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$1,099,175		\$0	
R-129	Poles and Fixtures - TP	355.000		\$2,791,571		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$2,791,571		\$0	
R-130	Overhead Conductors & Devices - TP	356.000		\$3,302,346		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$3,302,346		\$0	

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<u>A</u> Reserve Adjustment Number	<u>B</u> Accumulated Depreciation Reserve Adjustments Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment Amount	<u>F</u> Jurisdictional Adjustments	<u>G</u> Total Jurisdictional Adjustments
R-131	Roads and Trails - TP	359.000		-\$31,366		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$1,197		\$0	
	2. To reduce reserve consistent with square curve depreciation rates. (Rice)		-\$32,563		\$0	
R-135	Structures & Improvements - DP	361.000		\$228,722		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$228,722		\$0	
R-136	Station Equipment - DP	362.000		\$6,584,564		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$6,584,564		\$0	
R-137	Poles, Towers, & Fixtures - DP	364.000		\$30,121,967		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$30,121,967		\$0	
R-138	Overhead Conductors & Devices - DP	365.000		\$9,034,259		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$9,034,259		\$0	
R-139	Underground Conduit - DP	366.000		\$4,622,646		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$4,622,646		\$0	
R-140	Underground Conductors & Devices - DP	367.000		\$8,757,761		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$8,757,761		\$0	
R-141	Line Transformers - DP	368.000		\$4,757,939		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$4,757,939		\$0	

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<u>A</u> Reserve Adjustment Number	<u>B</u> Accumulated Depreciation Reserve Adjustments Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment Amount	<u>F</u> Jurisdictional Adjustments	<u>G</u> Total Jurisdictional Adjustments
R-142	Services - Overhead - DP	369.100		\$9,294,853		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$9,294,853		\$0	
R-143	Services - Underground - DP	369.200		\$4,180,056		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$4,180,056		\$0	
R-144	Meters - DP	370.000		\$1,266,758		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$1,266,758		\$0	
R-145	Meter Installations - DP	371.000		\$6,859		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$6,859		\$0	
R-146	Street Lighting and Signal Systems - DP	373.000		\$2,829,862		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$2,829,862		\$0	
R-150	Structures & Improvements - GP	390.000		-\$433,474		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$2,525,503		\$0	
	2. To allocate to gas reserve. (Rackers)		-\$2,958,977		\$0	
R-151	Office Furniture & Equipment - GP	391.000		-\$31,252,959		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		-\$10,684,094		\$0	
	2. To reduce reserve consistent with square curve depreciation rates. (Rice)		-\$20,568,865		\$0	
R-152	Mainframe Computers - GP	391.100		\$332,101		\$0

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<u>A</u> Reserve Adjustment Number	<u>B</u> Accumulated Depreciation Reserve Adjustments Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment Amount	<u>F</u> Jurisdictional Adjustments	<u>G</u> Total Jurisdictional Adjustments
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$332,101		\$0	
R-153	Personal Computers - GP	391.200		\$13,216,038		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$13,989,560		\$0	
	2. To reduce reserve consistent with square curve depreciation rates. (Rice)		-\$773,522		\$0	
R-154	Transportation Equipment - GP	392.000		-\$2,625,402		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		-\$2,625,402		\$0	
R-155	Stores Equipment - GP	393.000		-\$682,693		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$112,589		\$0	
	2. To reduce reserve consistent with square curve depreciation rates. (Rice)		-\$795,282		\$0	
R-156	Laboratory Equipment	394.000		-\$829,223		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$643,288		\$0	
	2. To reduce reserve consistent with square curve depreciation rates. (Rice)		-\$1,472,511		\$0	
R-157	Tools, Shop, & Garage Equipment - GP	395.000		-\$987,151		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$329,499		\$0	
	2. To reduce reserve consistent with square curve depreciation rates. (Rice)		-\$1,316,650		\$0	
R-158	Power Operated Equipment - GP	396.000		-\$161,982		\$0

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<u>A</u> Reserve Adjustment Number	<u>B</u> Accumulated Depreciation Reserve Adjustments Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment Amount	<u>F</u> Jurisdictional Adjustments	<u>G</u> Total Jurisdictional Adjustments
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		-\$161,982		\$0	
R-159	Communication Equipment - GP	397.000		-\$65,716,015		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$7,086,816		\$0	
	2. To reduce reserve consistent with square curve depreciation rates. (Rice)		-\$72,802,831		\$0	
R-160	Miscellaneous Equipment - GP	398.000		\$7,719		\$0
	1. To include true-up reserve additions through January 31, 2010. (Rackers)		\$32,484		\$0	
	2. To reduce reserve consistent with square curve depreciation rates. (Rice)		-\$24,765		\$0	
R-161	General Plant ARO	399.000		-\$147,878		\$0
	1. To remove ARO's. (Ferguson)		-\$147,878		\$0	
R-164	ICC Adjustment			-\$2,943,166		\$0
	1. To remove capitalized incentive comp. (Boateng)		-\$2,943,166		\$0	
Total Reserve Adjustments				\$75,690,781		\$0

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<b>Line Number</b>	<b>A Account Number</b>	<b>B Plant Account Description</b>	<b>C MO Adjusted Jurisdictional</b>	<b>D Depreciation Rate</b>	<b>E Depreciation Expense</b>
1		<b>INTANGIBLE PLANT</b>			
2	302.000	Franchises and Consents	\$20,402,656	0.00%	\$0
3	303.100	Miscellaneous Intangibles - Production	\$23,618,140	0.0000%	\$0
4	303.200	Miscellaneous Intangibles - Distribution	\$6,341,798	0.00%	\$0
5		<b>TOTAL PLANT INTANGIBLE</b>	<b>\$50,362,594</b>		<b>\$0</b>
6		<b>PRODUCTION PLANT</b>			
7		<b>STEAM PRODUCTION</b>			
8		<b>MERAMEC STEAM PRODUCTION PLANT</b>			
9	310.000	Land/Land Rights - Meramec	\$270,021	0.0000%	\$0
10	311.000	Structures - Meramec	\$43,677,291	2.5900%	\$1,131,242
11	312.000	Boiler Plant Equipment - Meramec	\$430,621,145	2.7300%	\$11,755,957
12	312.300	Coal Cars - Meramec	\$0	2.6900%	\$0
13	314.000	Turbogenerator units - Meramec	\$86,610,794	2.3600%	\$2,044,015
14	315.000	Accessory Electric Equipment - Meramec	\$42,533,536	2.2000%	\$935,738
15	316.000	Misc. Power Plant Equipment - Meramec	\$16,067,012	2.2200%	\$356,688
16	317.000	Meramec ARO	\$0	0.0000%	\$0
17		<b>TOTAL MERAMEC STEAM PRODUCTION PLANT</b>	<b>\$619,779,799</b>		<b>\$16,223,640</b>
18		<b>SIOUX STEAM PRODUCTION PLANT</b>			
19	310.000	Land/Land Rights - Sioux	\$484,405	0.0000%	\$0
20	311.000	Structures - Sioux	\$44,720,036	2.5900%	\$1,158,249
21	312.000	Boiler Plant Equipment - Sioux	\$389,522,344	2.7300%	\$10,633,960
22	312.300	Coal Cars - Sioux	\$0	2.6900%	\$0
23	314.000	Turbogenerator Units - Sioux	\$97,742,507	2.3600%	\$2,306,723
24	315.000	Accessory Electric Equipment - Sioux	\$34,220,957	2.2000%	\$752,861
25	316.000	Misc. power Plant Equipment - Sioux	\$9,762,385	2.2200%	\$216,725
26	317.000	Sioux ARO	\$0	0.0000%	\$0
27		<b>TOTAL SIOUX STEAM PRODUCTION PLANT</b>	<b>\$576,452,634</b>		<b>\$15,068,518</b>
28		<b>VENICE STEAM PRODUCTION PLANT</b>			
29	310.000	Land/Land Rights - Venice	\$0	0.0000%	\$0
30	311.000	Structures - Venice	\$0	2.5900%	\$0
31	312.000	Boiler Plant Equipment - Venice	\$0	2.7300%	\$0
32	312.300	Coal Cars - Venice	\$0	2.6900%	\$0
33	314.000	Turbogenerator Units - Venice	\$0	2.3600%	\$0
34	315.000	Accessory Electric Equipment - Venice	\$0	2.2000%	\$0
35	316.000	Misc. Power Plant Equipment - Venice	\$0	2.2200%	\$0
36	317.000	Venice ARO	\$0	0.0000%	\$0

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<b>Line Number</b>	<b>A Account Number</b>	<b>B Plant Account Description</b>	<b>C MO Adjusted Jurisdictional</b>	<b>D Depreciation Rate</b>	<b>E Depreciation Expense</b>
37		<b>TOTAL VENICE STEAM PRODUCTION PLANT</b>	\$0		\$0
38		<b>LABADIE STEAM PRODUCTION PLANT</b>			
39	310.000	Land/Land Rights - Labadie	\$16,386,703	0.0000%	\$0
40	311.000	Structures - Labadie	\$65,701,790	2.5900%	\$1,701,676
41	312.000	Boiler Plant Equipment - Labadie	\$591,948,338	2.7300%	\$16,160,190
42	312.300	Coal Cars - Labadie	\$92,632,196	2.6900%	\$2,491,806
43	314.000	Turbogenerator Units - Labadie	\$206,524,996	2.3600%	\$4,873,990
44	315.000	Accessory Electric Equipment - Labadie	\$82,093,239	2.2000%	\$1,806,051
45	316.000	Misc. Power Plant Equipment - Labadie	\$19,543,952	2.2200%	\$433,876
46	317.000	Labadie ARO	\$0	0.0000%	\$0
47		<b>TOTAL LABADIE STEAM PRODUCTION PLANT</b>	\$1,074,831,214		\$27,467,589
48		<b>RUSH ISLAND STEAM PRODUCTION PLANT</b>			
49	310.000	Land/Land Rights - Rush	\$740,459	0.0000%	\$0
50	311.000	Structures - Rush	\$54,699,403	2.5900%	\$1,416,715
51	312.000	Boiler Plant Equipment - Rush	\$386,780,683	2.7300%	\$10,559,113
52	312.300	Coal Cars - Rush	\$0	2.6900%	\$0
53	314.000	Turbogenerator Units - Rush	\$135,793,796	2.3600%	\$3,204,734
54	315.000	Accessory Electric Equipment - Rush	\$39,496,693	2.2000%	\$868,927
55	316.000	Misc. Power Plant Equipment - Rush	\$11,365,861	2.2200%	\$252,322
56	317.000	Rush Island ARO	\$0	0.0000%	\$0
57		<b>TOTAL RUSH ISLAND STEAM PRODUCTION PLANT</b>	\$628,876,895		\$16,301,811
58		<b>COMMON STEAM PRODUCTION PLANT</b>			
59	310.000	Land/Land Rights - Common	\$0	0.0000%	\$0
60	311.000	Structures - Common	\$1,942,161	2.5900%	\$50,302
61	312.000	Boiler Plant Equipment - Common	\$36,661,662	2.7300%	\$1,000,863
62	312.300	Coal Cars - Common	\$0	2.6900%	\$0
63	314.000	Turbogenerator Units - Common	\$0	2.3600%	\$0
64	315.000	Accessory electric Equipment - Common	\$3,102,744	2.2000%	\$68,260
65	316.000	Misc. Power Plant Equipment - Common	\$44,986	2.2200%	\$999
66		<b>TOTAL COMMON STEAM PRODUCTION PLANT</b>	\$41,751,553		\$1,120,424
67		<b>TOTAL STEAM PRODUCTION</b>	\$2,941,692,095		\$76,181,982
68		<b>NUCLEAR PRODUCTION</b>			

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<b>Line Number</b>	<b>A Account Number</b>	<b>B Plant Account Description</b>	<b>C MO Adjusted Jurisdictional</b>	<b>D Depreciation Rate</b>	<b>E Depreciation Expense</b>
69		<b>CALLAWAY NUCLEAR PRODUCTION PLANT</b>			
70	320.000	Land/Land Rights - Callaway	\$7,231,369	0.0000%	\$0
71	321.000	Structures - Callaway	\$908,738,925	1.9500%	\$17,720,409
72	322.000	Reactor Plant Equipment - Callaway	\$1,007,678,468	2.5500%	\$25,695,801
73	323.000	Turbogenerator Units - Callaway	\$495,660,231	2.2800%	\$11,301,053
74	324.000	Accessory Electric Equipment - Callaway	\$209,040,100	1.8700%	\$3,909,050
75	325.000	Misc. Power Plant Equipment - Callaway	\$171,088,944	2.8800%	\$4,927,362
76		Callaway Disallowances	\$15,117,987	0.0000%	\$0
77	326.000	Callaway ARO	\$0	0.0000%	\$0
78	182.000	Callaway Post Operational Costs	\$115,715,387	0.0000%	\$0
79		<b>TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT</b>	<b>\$2,930,271,411</b>		<b>\$63,553,675</b>
80		<b>TOTAL NUCLEAR PRODUCTION</b>	<b>\$2,930,271,411</b>		<b>\$63,553,675</b>
81		<b>HYDRAULIC PRODUCTION</b>			
82		<b>OSAGE HYDRAULIC PRODUCTION PLANT</b>			
83	111.000	Accumulated Amortization of Land	\$0	0.0000%	\$0
84	330.000	Land/Land Rights - Osage	\$9,849,069	0.0000%	\$0
85	331.000	Structures - Osage	\$4,947,309	0.9200%	\$45,515
86	332.000	Reservoirs - Osage	\$31,143,634	1.5700%	\$488,955
87	333.000	Water wheels/Generators - Osage	\$49,491,884	2.0600%	\$1,019,533
88	334.000	Accessory Electric Equipment - Osage	\$6,201,831	2.1500%	\$133,339
89	335.000	Misc. power Plant Equipment - Osage	\$2,721,456	2.0800%	\$56,606
90	336.000	Roads, Railroads, Bridges - Osage	\$11,116	2.0000%	\$222
91		<b>TOTAL OSAGE HYDRAULIC PRODUCTION PLANT</b>	<b>\$104,366,299</b>		<b>\$1,744,170</b>
92		<b>TAUM SAUK HYDRAULIC PRODUCTION PLANT</b>			
93	330.000	Land/Land Rights - Taum Sauk	\$264,023	0.0000%	\$0
94	331.000	Structures - Taum Sauk	\$8,198,620	0.9200%	\$75,427
95	332.000	Reservoirs - Taum Sauk	\$28,406,649	1.5700%	\$445,984
96	333.000	Water Wheels/Generators - Taum Sauk	\$40,013,888	2.0600%	\$824,286
97	334.000	Accessory Electric Equipment - Taum Sauk	\$3,931,932	2.1500%	\$84,537
98	335.000	Misc. Power Plant Equipment - Taum Sauk	\$2,663,526	2.0800%	\$55,401
99	336.000	Roads, Railroads, Bridges - Taum Sauk	\$205,846	2.0000%	\$4,117



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Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense
100		TOTAL TAUM SAUK HYDRAULIC PRODUCTION PLANT	\$83,684,484		\$1,489,752
101		KEOKUK HYDRAULIC PRODUCTION PLANT			
102	111.000	Accumulated Amort of Land Appraisal Studies - Keokuk	\$0	0.0000%	\$0
103	330.000	Land/Land Rights - Keokuk	\$8,352,990	0.0000%	\$0
104	331.000	Structures - Keokuk	\$5,326,423	0.9200%	\$49,003
105	332.000	Reservoirs - Keokuk	\$14,453,326	1.5700%	\$226,917
106	333.000	Water Wheels/Generators - Keokuk	\$78,564,340	2.0600%	\$1,618,425
107	334.000	Accessory Electric Equipment - Keokuk	\$10,794,442	2.1500%	\$232,081
108	335.000	Misc. Power Plant Equipment - Keokuk	\$3,675,285	2.0800%	\$76,446
109	336.000	Roads, Railroads, Bridges - Keokuk	\$98,059	2.0000%	\$1,961
110		TOTAL KEOKUK HYDRAULIC PRODUCTION PLANT	\$121,264,865		\$2,204,833
111		TOTAL HYDRAULIC PRODUCTION	\$309,315,648		\$5,438,755
112		OTHER PRODUCTION			
113		OTHER PRODUCTION PLANT			
114	340.000	Land/Land Rights - Other	\$6,602,499	0.0000%	\$0
115	341.000	Structures - Other	\$30,759,859	2.6300%	\$808,984
116	342.000	Fuel Holders - Other	\$26,918,261	2.6300%	\$707,950
117	344.000	Generators - Other	\$1,037,091,899	2.6300%	\$27,275,517
118	345.000	Accessory Electric Equipment - Other	\$78,825,654	2.6300%	\$2,073,115
119	346.000	Misc. Power Plant Equipment - Other	\$5,099,326	3.8800%	\$197,854
120		TOTAL OTHER PRODUCTION PLANT	\$1,185,297,498		\$31,063,420
121		TOTAL OTHER PRODUCTION	\$1,185,297,498		\$31,063,420
122		TOTAL PRODUCTION PLANT	\$7,366,576,652		\$176,237,832
123		TRANSMISSION PLANT			
124	111.000	Accumulated Amortization of Electric Plant - TP	\$0	0.0000%	\$0
125	350.000	Land and Land Rights	\$38,510,412	0.00%	\$0
126	352.000	Structures & Improvements - TP	\$6,229,655	1.67%	\$104,035
127	353.000	Station Equipment - TP	\$235,786,867	1.58%	\$3,725,432
128	354.000	Towers and Fixtures - TP	\$70,637,857	1.63%	\$1,151,397
129	355.000	Poles and Fixtures - TP	\$139,362,358	3.30%	\$4,598,958
130	356.000	Overhead Conductors & Devices - TP	\$148,738,306	1.85%	\$2,751,659
131	359.000	Roads and Trails - TP	\$39,225	2.00%	\$785
132		TOTAL TRANSMISSION PLANT	\$639,304,680		\$12,332,266

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Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense
133		DISTRIBUTION PLANT			
134	360.000	Land and Land Rights - DP	\$29,937,683	0.00%	\$0
135	361.000	Structures & Improvements - DP	\$16,065,337	1.67%	\$268,291
136	362.000	Station Equipment - DP	\$653,666,146	1.89%	\$12,354,290
137	364.000	Poles, Towers, & Fixtures - DP	\$829,379,443	5.68%	\$47,108,752
138	365.000	Overhead Conductors & Devices - DP	\$921,524,637	3.24%	\$29,857,398
139	366.000	Underground Conduit - DP	\$262,570,905	2.00%	\$5,251,418
140	367.000	Underground Conductors & Devices - DP	\$562,610,976	2.27%	\$12,771,269
141	368.000	Line Transformers - DP	\$406,417,908	2.33%	\$9,469,537
142	369.100	Services - Overhead - DP	\$158,704,910	7.88%	\$12,505,947
143	369.200	Services - Underground - DP	\$137,509,817	3.27%	\$4,496,571
144	370.000	Meters - DP	\$106,975,129	3.85%	\$4,118,542
145	371.000	Meter Installations - DP	\$163,823	5.10%	\$8,355
146	373.000	Street Lighting and Signal Systems - DP	\$112,012,479	3.97%	\$4,446,895
147		TOTAL DISTRIBUTION PLANT	\$4,197,539,193		\$142,657,265
148		GENERAL PLANT			
149	389.000	Land and Land Rights - GP	\$11,194,662	0.00%	\$0
150	390.000	Structures & Improvements - GP	\$195,080,411	2.71%	\$5,286,679
151	391.000	Office Furniture & Equipment - GP	\$23,618,401	6.00%	\$1,417,104
152	391.100	Mainframe Computers - GP	\$431,170	20.00%	\$86,234
153	391.200	Personal Computers - GP	\$14,575,626	20.00%	\$2,915,125
154	392.000	Transportation Equipment - GP	\$98,158,258	8.27%	\$8,117,688
155	393.000	Stores Equipment - GP	\$2,402,380	5.00%	\$120,119
156	394.000	Laboratory Equipment	\$14,376,696	5.00%	\$718,835
157	395.000	Tools, Shop, & Garage Equipment - GP	\$6,959,519	5.0000%	\$347,976
158	396.000	Power Operated Equipment - GP	\$8,814,739	5.67%	\$499,796
159	397.000	Communication Equipment - GP	\$64,069,160	6.67%	\$4,273,413
160	398.000	Miscellaneous Equipment - GP	\$753,590	5.00%	\$37,680
161	399.000	General Plant ARO	\$0	0.00%	\$0
162		TOTAL GENERAL PLANT	\$440,434,612		\$23,820,649
163		INCENTIVE COMPENSATION CAPITALIZATION			
164		ICC Adjustment	-\$18,593,093	2.72%	-\$505,732
165		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	-\$18,593,093		-\$505,732
166		Total Depreciation	\$12,675,624,638		\$354,542,280

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Cash Working Capital

Line Number	A Description	B Test Year Adj. Expenses	C Revenue Lag	D Expense Lag	E Net Lag C - D	F Factor (Col E / 365)	G CWC Req B x F
1	OPERATION AND MAINT. EXPENSE						
2	Payroll	\$331,344,263	34.00	12.90	21.10	0.057808	\$19,154,349
3	Employee Benefits	\$100,007,667	34.00	82.39	-48.39	-0.132575	-\$13,258,516
4	Fuel - Nuclear	\$59,287,167	34.00	15.21	18.79	0.051479	\$3,052,044
5	Fuel - Coal	\$669,670,476	34.00	21.31	12.69	0.034767	\$23,282,433
6	Fuel - Gas	\$8,289,061	34.00	39.45	-5.45	-0.014932	-\$123,772
7	Fuel - Oil	\$1,551,351	34.00	13.18	20.82	0.057041	\$88,491
8	Purchased Power	\$35,618,042	34.00	22.50	11.50	0.031507	\$1,122,218
9	Uncollectible Expense	\$11,071,317	34.00	35.00	-1.00	-0.002740	-\$30,335
10	Cash Vouchers	\$515,254,149	34.00	42.14	-8.14	-0.022301	-\$11,490,683
11	TOTAL OPERATION AND MAINT. EXPENSE	\$1,732,093,493					\$21,796,229
12	TAXES						
13	FICA Payroll Tax	\$20,382,687	34.00	13.16	20.84	0.057096	\$1,163,770
14	St. Louis Payroll Expense Tax	\$165,846	34.00	76.38	-42.38	-0.116110	-\$19,256
15	Federal Unemployment Taxes	\$216,617	34.00	76.38	-42.38	-0.116110	-\$25,151
16	State Unemployment Taxes	\$524,385	34.00	76.38	-42.38	-0.116110	-\$60,886
17	Corporate Franchise	\$1,981,600	34.00	-77.00	111.00	0.304110	\$602,624
18	Property Tax	\$106,426,047	34.00	182.50	-148.50	-0.406849	-\$43,299,331
19	TOTAL TAXES	\$129,697,182					-\$41,638,230
20	OTHER EXPENSES						
21	Decommissioning Fees	\$6,736,302	34.00	70.63	-36.63	-0.100356	-\$676,028
22	Use Taxes	\$1,224,284	34.00	76.38	-42.38	-0.116110	-\$142,152
23	Sales Taxes	\$42,798,235	20.46	35.21	-14.75	-0.040411	-\$1,729,519
24	Gross Receipts Taxes	\$100,198,024	20.46	51.05	-30.59	-0.083808	-\$8,397,396
25	TOTAL OTHER EXPENSES	\$150,956,845					-\$10,945,095
26	CWC REQ'D BEFORE RATE BASE OFFSETS						-\$30,787,096
27	TAX OFFSET FROM RATE BASE						
28	Federal Tax Offset	\$139,129,584	34.00	37.88	-3.88	-0.010630	-\$1,478,947
29	State Tax Offset	\$22,160,360	34.00	37.88	-3.88	-0.010630	-\$235,565
30	City Tax Offset	\$267,371	34.00	274.00	-240.00	-0.657534	-\$175,806
31	Interest Expense Offset	\$167,406,178	34.00	91.25	-57.25	-0.156849	-\$26,257,492
32	TOTAL OFFSET FROM RATE BASE	\$328,963,493					-\$28,147,810
33	TOTAL CASH WORKING CAPITAL REQUIRED						-\$58,934,906

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Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
Rev-1		RETAIL RATE REVENUE											
Rev-2		Retail Rate Revenue- Missouri as booked	\$2,148,192,877			Rev-2		\$2,148,192,877	100.0000%	\$53,174,400	\$2,201,367,277		
Rev-3		TOTAL RETAIL RATE REVENUE	\$2,148,192,877					\$2,148,192,877		\$53,174,400	\$2,201,367,277		
Rev-4		OTHER OPERATING REVENUES											
Rev-5	411.000	Disposition of Allowances	\$4,331,155			Rev-5		\$4,331,155	100.0000%	\$0	\$4,331,155		
Rev-6	445.000	Public Authorities	\$59,729			Rev-6		\$59,729	100.0000%	\$0	\$59,729		
Rev-7		Wholesale	\$24,199,875			Rev-7		\$24,199,875	0.0000%	\$0	\$0		
Rev-8	447.001	Off System Sales Revenue - Energy	\$465,444,394			Rev-8		\$465,444,394	99.1300%	-\$76,147,359	\$385,247,669		
Rev-9	447.002	Off System Sales Revenue - Capacity	\$8,050,610			Rev-9		\$8,050,610	99.1300%	\$5,278,790	\$13,259,360		
Rev-10		Other Electric Revenues - Ultimate Customers	\$59,289,620			Rev-10		\$59,289,620	98.2625%	\$0	\$58,259,463		
Rev-11	456.000	Wholesale Dist. Revenue	\$2,005,501			Rev-11		\$2,005,501	0.0000%	-\$1,442,130	-\$1,442,130		
Rev-12	449.000	Provisions for Rate Refunds	-\$12,695,890			Rev-12		-\$12,695,890	100.0000%	\$12,695,890	\$0		
Rev-13		TOTAL OTHER OPERATING REVENUES	\$550,684,994					\$550,684,994		-\$59,614,809	\$459,715,246		
Rev-14		TOTAL OPERATING REVENUES	\$2,698,877,871					\$2,698,877,871		-\$6,440,409	\$2,661,082,523		
1		POWER PRODUCTION EXPENSES											
2		STEAM POWER GENERATION											
3		OPERATION & MAINTENANCE EXPENSE											
4	500.000	S&E Labor	\$7,428,204	\$7,428,204	\$0	E-4	-\$159,838	\$7,268,366	99.1300%	\$0	\$7,205,131	\$7,205,131	\$0
5	500.000	S&E Non-Labor	\$36,275	\$0	\$36,275	E-5	\$0	\$36,275	99.1600%	\$0	\$35,970	\$0	\$35,970
6	501.000	Fuel - Labor	\$7,206,317	\$7,206,317	\$0	E-6	-\$155,064	\$7,051,253	99.1600%	\$0	\$6,992,022	\$6,992,022	\$0
7	501.000	Fuel Handling- Non-Labor	\$4,248,678	\$0	\$4,248,678	E-7	\$0	\$4,248,678	99.1600%	\$0	\$4,212,989	\$0	\$4,212,989
8	501.000	Fuel for Baseload	\$412,205,040	\$0	\$412,205,040	E-8	\$83,350,484	\$495,555,524	99.1600%	\$0	\$491,392,858	\$0	\$491,392,858
9	501.100	Fuel for Interchange	\$147,049,758	\$0	\$147,049,758	E-9	\$29,734,397	\$176,784,155	99.1300%	\$0	\$175,246,133	\$0	\$175,246,133
10	502.000	Steam Expenses - Labor	\$18,689,224	\$18,689,224	\$0	E-10	-\$402,151	\$18,287,073	99.1300%	\$0	\$18,127,975	\$18,127,975	\$0
11	502.000	Steam Expenses - Non-Labor	\$4,104,816	\$0	\$4,104,816	E-11	\$4,583,032	\$8,687,848	99.1600%	\$0	\$8,614,870	\$0	\$8,614,870
12	503.000	Steam from Other Sources - SP	\$0	\$0	\$0	E-12	\$0	\$0	99.1600%	\$0	\$0	\$0	\$0
13	504.000	Steam Transferred, Credit - SP	\$0	\$0	\$0	E-13	\$0	\$0	99.1600%	\$0	\$0	\$0	\$0
14	505.000	Electric Expenses - Labor	\$8,576,148	\$8,576,148	\$0	E-14	-\$184,540	\$8,391,608	99.1300%	\$0	\$8,318,601	\$8,318,601	\$0
15	505.000	Electric Expenses - Non-Labor	\$77,980	\$0	\$77,980	E-15	\$0	\$77,980	99.1600%	\$0	\$77,325	\$0	\$77,325
16	506.000	Misc. Steam Power Expenses - Labor	\$5,655,844	\$5,655,844	\$0	E-16	-\$121,701	\$5,534,143	99.1300%	\$0	\$5,485,996	\$5,485,996	\$0
17	506.000	Misc. Steam Power Expenses - Non-Labor	\$11,338,359	\$0	\$11,338,359	E-17	-\$12,377	\$11,325,982	99.1600%	\$0	\$11,230,844	\$0	\$11,230,844
18	507.000	Rents - Labor	\$0	\$0	\$0	E-18	\$0	\$0	99.1300%	\$0	\$0	\$0	\$0
19	507.000	Rents - Non-Labor	\$87,325	\$0	\$87,325	E-19	\$0	\$87,325	99.1600%	\$0	\$86,591	\$0	\$86,591
20	509.000	Allowances - Non-Labor	\$0	\$0	\$0	E-20	\$0	\$0	99.1600%	\$0	\$0	\$0	\$0
21		TOTAL OPERATION & MAINTENANCE EXPENSE	\$626,703,968	\$47,555,737	\$579,148,231		\$116,632,242	\$743,336,210		\$0	\$737,027,305	\$46,129,725	\$690,897,580
22		TOTAL STEAM POWER GENERATION	\$626,703,968	\$47,555,737	\$579,148,231		\$116,632,242	\$743,336,210		\$0	\$737,027,305	\$46,129,725	\$690,897,580
23		ELECTRIC MAINTENANCE EXPENSE											
24	510.000	Maint. Superv. & Engineering - SP	\$10,752,531	\$10,233,580	\$518,951	E-24	-\$251,248	\$10,501,283	99.1600%	\$0	\$10,413,073	\$9,929,264	\$483,809
25	511.000	Maintenance of Structures - SP	\$7,665,387	\$3,480,210	\$4,185,177	E-25	\$151,856	\$7,817,243	99.1600%	\$0	\$7,751,578	\$3,376,719	\$4,374,859
26	512.000	Maintenance of Boiler Plant - SP	\$74,697,351	\$22,075,857	\$52,621,494	E-26	-\$11,629,328	\$63,068,023	99.1600%	\$0	\$62,538,252	\$21,419,387	\$41,118,865
27	513.000	Maintenance of Electric Plant - SP	\$13,973,585	\$3,330,139	\$10,643,446	E-27	-\$3,861,791	\$10,111,794	99.1600%	\$0	\$10,026,855	\$3,231,111	\$6,795,744
28	514.000	Maintenance of Misc. Steam Plant - SP	\$12,645,948	\$4,597,793	\$8,048,155	E-28	-\$290,028	\$12,355,920	99.1600%	\$0	\$12,252,131	\$4,461,069	\$7,791,062
29	515.000	Maint. of Steam Prod. Plant - SP	\$0	\$0	\$0	E-29	\$0	\$0	99.1600%	\$0	\$0	\$0	\$0
30		TOTAL ELECTRIC MAINTENANCE EXPENSE	\$119,734,802	\$43,717,579	\$76,017,223		-\$15,880,539	\$103,854,263		\$0	\$102,981,889	\$42,417,550	\$60,564,339

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Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
31		NUCLEAR POWER GENERATION											
32		OPERATION - NUCLEAR											
33	517.000	Operation Superv. & Engineering - Labor	\$27,903,283	\$27,903,283	\$0	E-33	\$1,117,902	\$29,021,185	99.1300%	\$0	\$28,768,701	\$28,768,701	\$0
34	517.000	Operation S&E - Non-Labor	\$1,812,653	\$0	\$1,812,653	E-34	\$0	\$1,812,653	99.1600%	\$0	\$1,797,427	\$0	\$1,797,427
35	518.000	Operation Fuel	\$49,328,347	\$0	\$49,328,347	E-35	\$10,461,051	\$59,789,398	99.1300%	\$0	\$59,269,230	\$0	\$59,269,230
36	518.000	Westinghouse Credits	-\$1,922,050	\$0	-\$1,922,050	E-36	-\$43,513	-\$1,965,563	99.1300%	\$0	-\$1,948,463	\$0	-\$1,948,463
37	519.000	Coolants and Water - Labor	\$0	\$0	\$0	E-37	\$0	\$0	99.1300%	\$0	\$0	\$0	\$0
38	519.000	Coolants - Non-Labor	\$216	\$0	\$216	E-38	\$0	\$216	99.1600%	\$0	\$214	\$0	\$214
39	520.000	Steam Expense - NP	-\$1,284	\$0	-\$1,284	E-39	\$0	-\$1,284	99.1600%	\$0	-\$1,273	\$0	-\$1,273
40	521.000	Steam from Other Sources - NP	\$0	\$0	\$0	E-40	\$0	\$0	99.1600%	\$0	\$0	\$0	\$0
41	522.000	Steam Transferred, Credit - NP	\$0	\$0	\$0	E-41	\$0	\$0	99.1600%	\$0	\$0	\$0	\$0
42	523.000	Operation Nuclear Electric Expenses - Labor	\$0	\$0	\$0	E-42	\$0	\$0	99.1300%	\$0	\$0	\$0	\$0
43	523.000	Operation Nuclear Electric Expenses - Non-Labor	-\$1,512	\$0	-\$1,512	E-43	\$0	-\$1,512	99.1600%	\$0	-\$1,499	\$0	-\$1,499
44	524.000	Misc. Nuclear Power Expenses - Labor	\$24,556,153	\$24,556,153	\$0	E-44	-\$3,878,677	\$20,677,476	99.1300%	\$0	\$20,497,582	\$20,497,582	\$0
45	524.000	Misc. Nuclear Power Expenses - Non-Labor	\$32,847,610	\$0	\$32,847,610	E-45	-\$1,000	\$32,846,610	99.1600%	\$0	\$32,570,698	\$0	\$32,570,698
46	525.000	Nuclear Rents - Non-Labor	\$0	\$0	\$0	E-46	\$0	\$0	99.1600%	\$0	\$0	\$0	\$0
47		TOTAL OPERATION - NUCLEAR	\$134,523,416	\$52,459,436	\$82,063,980		\$7,655,763	\$142,179,179		\$0	\$140,952,617	\$49,266,283	\$91,686,334
48		MAINTENANCE - NP											
49	528.000	Maint. Superv. & Engineering - NP	\$13,913,193	\$12,667,848	\$1,245,345	E-49	-\$905,917	\$13,007,276	99.1600%	\$0	\$12,898,015	\$11,663,131	\$1,234,884
50	529.000	Maint. Of Structures - NP	\$9,674,407	\$5,190,840	\$4,483,567	E-50	-\$311,696	\$9,362,711	99.1600%	\$0	\$9,284,064	\$4,838,159	\$4,445,905
51	530.000	Maint. Of Reactor Plant Equip. - NP	\$20,798,312	\$5,643,989	\$15,154,323	E-51	-\$8,044,482	\$12,753,830	99.1600%	\$0	\$12,646,698	\$5,211,727	\$7,434,971
52	531.000	Maint. Of Electric Plant - NP	\$10,003,291	\$5,445,689	\$4,557,602	E-52	-\$317,179	\$9,686,112	99.1600%	\$0	\$9,604,749	\$5,085,431	\$4,519,318
53	532.000	Maint. Of Misc. Nuclear Plant - NP	\$6,980,596	\$2,109,388	\$4,871,208	E-53	-\$45,390	\$6,935,206	99.1600%	\$0	\$6,876,950	\$2,046,660	\$4,830,290
54		TOTAL MAINTENANCE - NP	\$61,369,799	\$31,057,754	\$30,312,045		-\$9,624,664	\$51,745,135		\$0	\$51,310,476	\$28,845,108	\$22,465,368
55		TOTAL NUCLEAR POWER GENERATION	\$195,893,215	\$83,517,190	\$112,376,025		-\$1,968,901	\$193,924,314		\$0	\$192,263,093	\$78,111,391	\$114,151,702
56		HYDRAULIC POWER GENERATION											
57		OPERATION - HP											
58	535.000	Hydraulic Oper. S&E - Labor	\$779,195	\$779,195	\$0	E-58	-\$16,767	\$762,428	99.1300%	\$0	\$755,795	\$755,795	\$0
59	535.000	Hydraulic Oper. S&E - Non-Labor	\$5,172	\$0	\$5,172	E-59	\$0	\$5,172	99.1600%	\$0	\$5,129	\$0	\$5,129
60	536.000	Water for Power - Non-Labor	\$414,393	\$0	\$414,393	E-60	\$0	\$414,393	99.1600%	\$0	\$410,912	\$0	\$410,912
61	537.000	Hydraulic Expenses - Labor	\$368,622	\$368,622	\$0	E-61	-\$7,932	\$360,690	99.1300%	\$0	\$357,552	\$357,552	\$0
62	537.000	Hydraulic Expenses - Non-Labor	\$612,514	\$0	\$612,514	E-62	\$0	\$612,514	99.1600%	\$0	\$607,369	\$0	\$607,369
63	538.000	Hydraulic Electric Expenses - Labor	\$965,173	\$965,173	\$0	E-63	-\$20,768	\$944,405	99.1300%	\$0	\$936,189	\$936,189	\$0
64	538.000	Hydraulic Electric Expenses - Non-Labor	\$69,424	\$0	\$69,424	E-64	\$0	\$69,424	99.1600%	\$0	\$68,841	\$0	\$68,841
65	539.000	Misc. Hydraulic Power Gen. Expenses - Labor	\$2,726,937	\$2,726,937	\$0	E-65	-\$58,678	\$2,668,259	99.1300%	\$0	\$2,645,045	\$2,645,045	\$0
66	539.000	Misc. Hydraulic Power Gen. Expenses - Non-Labor	\$2,040,242	\$0	\$2,040,242	E-66	-\$22,724	\$2,017,518	99.1600%	\$0	\$2,000,571	\$0	\$2,000,571
67	540.000	Hydraulic Rents - Non-Labor	\$0	\$0	\$0	E-67	\$0	\$0	99.1600%	\$0	\$0	\$0	\$0
68	540.100	Operation Supplies & Expenses - HP	\$0	\$0	\$0	E-68	\$0	\$0	99.1600%	\$0	\$0	\$0	\$0
69		TOTAL OPERATION - HP	\$7,981,672	\$4,839,927	\$3,141,745		-\$128,869	\$7,854,803		\$0	\$7,787,403	\$4,694,581	\$3,092,822
70		MAINTENANCE - HP											
71	541.000	Maint. Superv. & Engineering - HP	\$939,124	\$540,568	\$398,556	E-71	-\$11,632	\$927,492	99.1600%	\$0	\$919,701	\$524,493	\$395,208
72	542.000	Maint. of Structures - HP	\$1,051,360	\$501,792	\$549,568	E-72	-\$13,298	\$1,038,062	99.1600%	\$0	\$1,029,343	\$486,870	\$542,473
73	543.000	Maint. of Reservoirs, Dams & Waterways - HP	\$672,248	\$49,361	\$622,887	E-73	-\$1,062	\$671,186	99.1600%	\$0	\$665,548	\$47,893	\$617,655

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74	544.000	Maint. of Electric Plant - HP	\$3,992,106	\$591,478	\$3,400,628	E-74	-\$12,728	\$3,979,378	99.1600%	\$0	\$3,945,952	\$573,889	\$3,372,063
75	545.000	Maint. of Misc. Hydraulic Plant - HP	\$1,857,418	\$272,192	\$1,585,226	E-75	-\$8,327	\$1,849,091	99.1600%	\$0	\$1,833,559	\$264,098	\$1,569,461
76		TOTAL MAINTANENCE - HP	\$8,512,256	\$1,955,391	\$6,556,865		-\$47,047	\$8,465,209		\$0	\$8,394,103	\$1,897,243	\$6,496,860
77		TOTAL HYDRAULIC POWER GENERATION	\$16,493,928	\$6,795,318	\$9,698,610		-\$173,916	\$16,320,012		\$0	\$16,181,506	\$6,591,824	\$9,589,682
78		OTHER POWER GENERATION											
79		OPERATION - OP											
80	546.000	Operation Superv. & Engineering - Labor - OP	\$786,190	\$786,190	\$0	E-80	-\$16,917	\$769,273	99.1300%	\$0	\$762,580	\$762,580	\$0
81	546.000	OP - S&E Non-Labor	\$124,468	\$0	\$124,468	E-81	\$0	\$124,468	99.1600%	\$0	\$123,422	\$0	\$123,422
82	547.000	OP - Fuel for Baseload	\$13,324,512	\$0	\$13,324,512	E-82	-\$7,465,997	\$5,858,515	99.1600%	\$0	\$5,809,303	\$0	\$5,809,303
83	547.000	OP - Fuel for interchange	\$29,400,778	\$0	\$29,400,778	E-83	-\$16,473,859	\$12,926,919	99.1300%	\$0	\$12,814,455	\$0	\$12,814,455
84	548.000	Generation Expenses - Labor - OP	\$161,610	\$161,610	\$0	E-84	-\$3,477	\$158,133	99.1300%	\$0	\$156,757	\$156,757	\$0
85	548.000	Generation Expenses - Non-Labor - OP	\$929,362	\$0	\$929,362	E-85	\$0	\$929,362	99.1600%	\$0	\$921,555	\$0	\$921,555
86	549.000	Misc. Other Power Generation Exp. - Labor - OP	\$406,359	\$406,359	\$0	E-86	-\$8,744	\$397,615	99.1300%	\$0	\$394,156	\$394,156	\$0
87	549.000	OP - Misc. Expense Non-Labor	\$397,319	\$0	\$397,319	E-87	\$0	\$397,319	99.1600%	\$0	\$393,982	\$0	\$393,982
88	550.000	Rents - Non-Labor - OP	\$60	\$0	\$60	E-88	\$0	\$60	99.1600%	\$0	\$59	\$0	\$59
89	550.100	Operation Supplies & Expenses - OP	\$0	\$0	\$0	E-89	\$0	\$0	99.1600%	\$0	\$0	\$0	\$0
90		TOTAL OPERATION - OP	\$45,530,658	\$1,354,159	\$44,176,499		-\$23,968,994	\$21,561,664		\$0	\$21,376,269	\$1,313,493	\$20,062,776
91		MAINTANENCE - OP											
92	551.000	Maint. Superv. & Engineering - OP	\$453	\$0	\$453	E-92	\$0	\$453	99.1600%	\$0	\$449	\$0	\$449
93	552.000	Maint. Of Structures - OP	\$505,085	\$83,130	\$421,955	E-93	-\$1,789	\$503,296	99.1600%	\$0	\$499,069	\$80,658	\$418,411
94	553.000	Maint. Of Generating & Electric Plant - OP	\$7,062,164	\$804,630	\$6,257,534	E-94	-\$17,313	\$7,044,851	99.1600%	\$0	\$6,985,675	\$780,704	\$6,204,971
95	554.000	Maint. Of Misc. Other Power Gen. Plant - OP	\$318,009	\$25,052	\$292,957	E-95	-\$3,798	\$314,211	99.1600%	\$0	\$311,571	\$21,075	\$290,496
96		TOTAL MAINTANENCE - OP	\$7,885,711	\$912,812	\$6,972,899		-\$22,900	\$7,862,811		\$0	\$7,796,764	\$882,437	\$6,914,327
97		TOTAL OTHER POWER GENERATION	\$53,416,369	\$2,266,971	\$51,149,398		-\$23,991,894	\$29,424,475		\$0	\$29,173,033	\$2,195,930	\$26,977,103
98		OTHER POWER SUPPLY EXPENSES											
99	555.100	Purchased Power For Baseload	\$56,047,607	\$0	\$56,047,607	E-99	-\$22,377,606	\$33,670,001	99.1600%	\$0	\$33,387,173	\$0	\$33,387,173
100	555.200	Capacity Purchased For Baseload	\$22,275,000	\$0	\$22,275,000	E-100	-\$22,275,000	\$0	99.1600%	\$0	\$0	\$0	\$0
101	555.300	Purchased Power For Interchange	\$39,459,948	\$0	\$39,459,948	E-101	-\$4,194,631	\$35,265,317	99.1300%	\$0	\$34,958,509	\$0	\$34,958,509
102	555.400	Capacity Purchased for Interchange	\$699,000	\$0	\$699,000	E-102	-\$699,000	\$0	100.0000%	\$0	\$0	\$0	\$0
103	556.000	System Control and load Disp. - OPE - Labor	\$0	\$0	\$0	E-103	\$0	\$0	99.1300%	\$0	\$0	\$0	\$0
104	556.000	System Control & Load Disp. - Non-Labor	\$937	\$0	\$937	E-104	\$0	\$937	99.1600%	\$0	\$929	\$0	\$929
105	557.000	Other Expenses - OPE - Labor	\$11,101,159	\$11,101,159	\$0	E-105	-\$238,873	\$10,862,286	99.1300%	\$0	\$10,767,784	\$10,767,784	\$0
106	557.000	Other Expenses - OPE - Non-Labor	\$4,380,002	\$0	\$4,380,002	E-106	-\$475	\$4,379,527	99.1600%	\$0	\$4,342,739	\$0	\$4,342,739
107		TOTAL OTHER POWER SUPPLY EXPENSES	\$133,963,653	\$11,101,159	\$122,862,494		-\$49,785,585	\$84,178,068		\$0	\$83,457,134	\$10,767,784	\$72,689,350
108		TOTAL POWER PRODUCTION EXPENSES	\$1,146,205,935	\$194,953,954	\$951,251,981		\$24,831,407	\$1,171,037,342		\$0	\$1,161,083,960	\$186,214,204	\$974,869,756
109		TRANSMISSION EXPENSES											
110		OPERATION - TRANSMISSION EXP.											
111	560.000	Operation Supervision & Engineering - TE	\$1,241,549	\$921,893	\$319,656	E-111	-\$19,837	\$1,221,712	100.0000%	\$0	\$1,221,712	\$902,056	\$319,656
112	561.000	Load Dispatching - TE	\$9,519,323	\$1,792,835	\$7,726,488	E-112	-\$38,578	\$9,480,745	100.0000%	\$0	\$9,480,745	\$1,754,257	\$7,726,488
113	562.000	Station Expenses - TE	\$312,392	\$225,928	\$86,464	E-113	-\$4,862	\$307,530	100.0000%	\$0	\$307,530	\$221,066	\$86,464
114	563.000	Overhead Line Expenses - TE	\$7,574	\$0	\$7,574	E-114	\$0	\$7,574	100.0000%	\$0	\$7,574	\$0	\$7,574
115	564.000	Underground Line Expenses - TE	\$0	\$0	\$0	E-115	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0

Ameren UE  
Case No. ER-2010-0036  
Test Year:  
12 Months Ending March 31, 2009 Trued-Up through January 31, 2010  
Income Statement Detail

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
116	565.000	Trans. Of Electric by Others - TE	\$12,660,140	\$0	\$12,660,140	E-116	\$2,391,118	\$15,051,258	100.0000%	\$0	\$15,051,258	\$0	\$15,051,258
117	566.000	Misc. Transmission Expenses - TE	\$2,668,642	\$1,007,242	\$1,661,400	E-117	-\$47,420	\$2,621,222	100.0000%	\$0	\$2,621,222	\$985,569	\$1,635,653
118	567.000	Rents - TE	\$1,688,798	\$0	\$1,688,798	E-118	\$0	\$1,688,798	100.0000%	\$0	\$1,688,798	\$0	\$1,688,798
119		TOTAL OPERATION - TRANSMISSION EXP.	\$28,098,418	\$3,947,898	\$24,150,520		\$2,280,421	\$30,378,839		\$0	\$30,378,839	\$3,862,948	\$26,515,891
120		MAINTENANCE - TRANSMISSION EXP.											
121	568.000	Maint. Supervision & Engineering - TE	\$489,037	\$352,233	\$136,804	E-121	-\$7,579	\$481,458	100.0000%	\$0	\$481,458	\$344,654	\$136,804
122	569.000	Maint. Of Structures - TE	\$448,600	\$1,011	\$447,589	E-122	-\$22	\$448,578	100.0000%	\$0	\$448,578	\$989	\$447,589
123	570.000	Maint. Of Station Equipment - TE	\$1,868,746	\$1,004,357	\$864,389	E-123	-\$21,612	\$1,847,134	100.0000%	\$0	\$1,847,134	\$982,745	\$864,389
124	571.000	Maint. Of Overhead Lines - TE	\$4,407,000	\$52,249	\$4,354,751	E-124	-\$1,124	\$4,405,876	100.0000%	\$0	\$4,405,876	\$51,125	\$4,354,751
125	573.000	Maint. Of Misc. Transmission Plant - TE	\$1,563,262	\$1,027,595	\$535,667	E-125	-\$22,112	\$1,541,150	100.0000%	\$0	\$1,541,150	\$1,005,483	\$535,667
126	575.000	MISO Admin Charges	\$8,534,459	\$0	\$8,534,459	E-126	\$573,535	\$9,107,994	100.0000%	\$0	\$9,107,994	\$573,535	\$8,534,459
127		TOTAL MAINTENANCE - TRANSMISSION EXP.	\$17,311,104	\$2,437,445	\$14,873,659		\$521,086	\$17,832,190		\$0	\$17,832,190	\$2,958,531	\$14,873,659
128		TOTAL TRANSMISSION EXPENSES	\$45,409,522	\$6,385,343	\$39,024,179		\$2,801,507	\$48,211,029		\$0	\$48,211,029	\$6,821,479	\$41,389,550
129		DISTRIBUTION EXPENSES											
130		OPERATION - DIST. EXPENSES											
131	580.000	Operation Supervision & Engineering - DE	\$3,980,747	\$3,040,533	\$940,214	E-131	-\$65,425	\$3,915,322	99.5200%	\$0	\$3,896,528	\$2,960,827	\$935,701
132	581.000	Load Dispatching - DE	\$4,158,001	\$4,194,065	-\$36,064	E-132	-\$90,247	\$4,067,754	99.5200%	\$0	\$4,048,229	\$4,084,120	-\$35,891
133	582.000	Station Expenses - DE	\$4,586,682	\$3,069,111	\$1,517,571	E-133	-\$66,041	\$4,520,641	99.5200%	\$0	\$4,498,942	\$2,988,655	\$1,510,287
134	583.000	Overhead Line Expenses - DE	\$10,042,725	\$5,374,444	\$4,668,281	E-134	\$599,291	\$10,642,016	99.5200%	\$0	\$10,590,935	\$5,233,556	\$5,357,379
135	584.000	Underground Line Expenses - DE	\$3,082,883	\$1,805,766	\$1,277,117	E-135	-\$38,856	\$3,044,027	99.5200%	\$0	\$3,029,416	\$1,758,429	\$1,270,987
136	585.000	Street Lighting & Signal System Expenses	\$680,643	\$486,358	\$194,285	E-136	-\$10,465	\$670,178	99.5200%	\$0	\$666,961	\$473,609	\$193,352
137	586.000	Meters	\$5,385,055	\$4,061,790	\$1,323,265	E-137	-\$87,400	\$5,297,655	99.5200%	\$0	\$5,272,226	\$3,955,313	\$1,316,913
138	587.000	Cust Install	\$1,547,709	\$1,555,111	-\$7,402	E-138	-\$33,462	\$1,514,247	99.5200%	\$0	\$1,506,979	\$1,514,345	-\$7,366
139	588.000	Miscellaneous	\$34,940,546	\$7,166,438	\$27,774,108	E-139	-\$126,747	\$34,813,799	99.5200%	\$0	\$34,646,692	\$6,978,573	\$27,668,119
140	589.000	Rents - DE	\$478,200	\$0	\$478,200	E-140	\$1,140	\$479,340	99.5200%	\$0	\$477,039	\$0	\$477,039
141		TOTAL OPERATION - DIST. EXPENSES	\$68,883,191	\$30,753,616	\$38,129,575		\$81,788	\$68,964,979		\$0	\$68,633,947	\$29,947,427	\$38,686,520
142		MAINTENANCE - DISTRIB. EXPENSES											
143	590.000	S&E Maintenance	\$3,130,959	\$2,524,554	\$606,405	E-143	-\$54,322	\$3,076,637	99.5200%	\$0	\$3,061,869	\$2,458,375	\$603,494
144	591.000	Structures Maintenance	\$626,707	\$351,395	\$275,312	E-144	-\$7,561	\$619,146	99.5200%	\$0	\$616,175	\$342,184	\$273,991
145	592.000	Station Equipment Maintenance	\$14,465,196	\$9,116,962	\$5,348,234	E-145	-\$196,176	\$14,269,020	99.5200%	\$0	\$14,200,528	\$8,877,966	\$5,322,562
146	593.000	OH Lines Maintenance	\$50,951,442	\$21,430,062	\$29,521,380	E-146	\$35,088,362	\$86,039,804	99.5200%	\$0	\$85,626,813	\$20,868,284	\$64,758,529
147	594.000	UG Lines Maintenance	\$9,242,634	\$4,500,289	\$4,742,345	E-147	-\$96,836	\$9,145,798	99.5200%	\$0	\$9,101,898	\$4,382,316	\$4,719,582
148	595.000	Line Transformers Maintenance	\$1,957,284	\$1,142,727	\$814,557	E-148	-\$24,589	\$1,932,695	99.5200%	\$0	\$1,923,418	\$1,112,771	\$810,647
149	596.000	Street Light & Signals Maintenance	\$2,873,435	\$1,940,744	\$932,691	E-149	-\$41,760	\$2,831,675	99.5200%	\$0	\$2,818,083	\$1,889,869	\$928,214
150	597.000	Meters Maintenance	\$716,673	\$608,339	\$108,334	E-150	-\$13,090	\$703,583	99.5200%	\$0	\$700,206	\$592,392	\$107,814
151	598.000	Misc. Plt Maintenance	\$3,006,859	\$682,221	\$2,324,638	E-151	-\$14,680	\$2,992,179	99.5200%	\$0	\$2,977,817	\$664,337	\$2,313,480
152		TOTAL MAINTENANCE - DISTRIB. EXPENSES	\$86,971,189	\$42,297,293	\$44,673,896		\$34,639,348	\$121,610,537		\$0	\$121,026,807	\$41,188,494	\$79,838,313
153		TOTAL DISTRIBUTION EXPENSES	\$155,854,380	\$73,050,909	\$82,803,471		\$34,721,136	\$190,575,516		\$0	\$189,660,754	\$71,135,921	\$118,524,833
154		CUSTOMER ACCOUNTS EXPENSE											
155	901.000	Supervision - CAE	\$1,834,567	\$1,823,590	\$10,977	E-155	-\$39,239	\$1,795,328	100.0000%	\$0	\$1,795,328	\$1,784,351	\$10,977
156	902.000	Meter Reading Expenses - CAE	\$17,541,800	\$83,391	\$17,458,409	E-156	-\$1,794	\$17,540,006	100.0000%	\$0	\$17,540,006	\$81,597	\$17,458,409
157	903.000	Customer Records & Collection Expenses	\$24,613,264	\$12,723,077	\$11,890,187	E-157	-\$273,772	\$24,339,492	100.0000%	\$0	\$24,339,492	\$12,449,305	\$11,890,187
158	904.000	Uncollectible Accounts - CAE	\$11,690,000	\$0	\$11,690,000	E-158	-\$618,683	\$11,071,317	100.0000%	\$0	\$11,071,317	\$0	\$11,071,317
159	905.000	Misc. Customer Accounts Expense - CAE	\$276,374	\$8,254	\$268,120	E-159	\$812,601	\$1,088,975	100.0000%	\$0	\$1,088,975	\$8,077	\$1,080,898
160		TOTAL CUSTOMER ACCOUNTS EXPENSE	\$55,956,005	\$14,638,312	\$41,317,693		-\$120,887	\$55,835,118		\$0	\$55,835,118	\$14,323,330	\$41,511,788

Ameren UE  
Case No. ER-2010-0036  
Test Year:  
12 Months Ending March 31, 2009 Trued-Up through January 31, 2010  
Income Statement Detail

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
161		CUSTOMER SERVICE & INFO. EXP.											
162	906.000	Customer Service & Informational Expense	\$0	\$0	\$0	E-162	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
163	907.000	Supervision - CSIE	\$41,348	\$33,866	\$7,482	E-163	-\$728	\$40,620	100.0000%	\$0	\$40,620	\$33,138	\$7,482
164	908.000	Customer Assistance Expenses - CSIE	\$3,198,331	\$2,572,849	\$625,482	E-164	-\$66,331	\$3,132,000	100.0000%	\$0	\$3,132,000	\$2,517,487	\$614,513
165	909.000	Informational & Instructional Advertising Expense	\$4,290,274	\$78,141	\$4,212,133	E-165	-\$2,304,280	\$1,985,994	100.0000%	\$0	\$1,985,994	\$76,460	\$1,909,534
166	910.000	Misc. Customer Service & Informational Expense	\$2,728,907	\$960,174	\$1,768,733	E-166	\$536,475	\$3,265,382	100.0000%	\$0	\$3,265,382	\$939,514	\$2,325,868
167		TOTAL CUSTOMER SERVICE & INFO. EXP.	\$10,258,860	\$3,645,030	\$6,613,830		-\$1,834,864	\$8,423,996		\$0	\$8,423,996	\$3,566,599	\$4,857,397
168		SALES EXPENSES											
169	911.000	Supervision - SE	\$63,083	\$63,083	\$0	E-169	-\$1,358	\$61,725	100.0000%	\$0	\$61,725	\$61,725	\$0
170	912.000	Demonstrating & Selling Expenses - SE	\$1,061,265	\$598,882	\$462,383	E-170	-\$62,144	\$999,121	100.0000%	\$0	\$999,121	\$585,996	\$413,125
171	913.000	Advertising Expenses - SE	\$628	\$0	\$628	E-171	\$0	\$628	100.0000%	\$0	\$628	\$0	\$628
172	916.000	Misc. Sales Expenses - SE	\$63,804	\$35,405	\$28,399	E-172	-\$1,725	\$62,079	100.0000%	\$0	\$62,079	\$34,643	\$27,436
173		TOTAL SALES EXPENSES	\$1,188,780	\$697,370	\$491,410		-\$65,227	\$1,123,553		\$0	\$1,123,553	\$682,364	\$441,189
174		ADMIN. & GENERAL EXPENSES											
175		OPERATION- ADMIN. & GENERAL EXP.											
176	920.000	Admin. & General Salaries - AGE	\$67,126,470	\$40,521,872	\$26,604,598	E-176	-\$2,471,940	\$64,654,530	99.3100%	\$0	\$64,208,413	\$37,787,387	\$26,421,026
177	921.000	Office Supplies & Expenses - AGE	\$21,699,360	\$2,324,261	\$19,375,099	E-177	-\$71,071	\$21,628,289	99.3100%	\$0	\$21,479,054	\$2,258,556	\$19,220,498
178	922.000	Admin. Expenses Transferred - Credit	-\$4,322,373	\$0	-\$4,322,373	E-178	\$0	-\$4,322,373	99.3100%	\$0	-\$4,292,549	\$0	-\$4,292,549
179	923.000	Outside Services Employed	\$35,503,302	\$636,350	\$34,866,952	E-179	-\$321,111	\$35,182,191	99.3100%	\$0	\$34,939,434	\$618,361	\$34,321,073
180	924.000	Property Insurance	\$12,158,992	\$0	\$12,158,992	E-180	-\$3,595,817	\$8,563,175	99.3100%	\$0	\$8,504,089	\$0	\$8,504,089
181	925.000	Injuries & Damages	\$7,814,911	\$653,320	\$7,161,591	E-181	-\$1,927,196	\$5,887,715	99.3100%	\$0	\$5,847,090	\$634,851	\$5,212,239
182	926.000	Employee Pensions & Benefits	\$92,317,304	\$0	\$92,317,304	E-182	\$8,385,210	\$100,702,514	99.3100%	\$0	\$100,007,667	\$744,690	\$99,262,977
183	927.000	Franchise Requirements	-\$16,638	\$0	-\$16,638	E-183	\$0	-\$16,638	99.3100%	\$0	-\$16,523	\$0	-\$16,523
184	928.000	Regulatory Commission Expenses	\$12,466,587	\$0	\$12,466,587	E-184	\$1,512,154	\$13,978,741	100.0000%	\$0	\$13,978,741	\$0	\$13,978,741
185	929.000	Duplicate Charges - Credit	\$0	\$0	\$0	E-185	\$0	\$0	99.3100%	\$0	\$0	\$0	\$0
186	930.000	Misc. A&G	\$1,741,540	\$557,578	\$1,183,962	E-186	-\$1,948,088	-\$206,548	99.3100%	\$2,500,000	\$2,294,877	\$1,936,085	\$358,792
187	930.100	Misc. A&G - Direct (Includes EPRI)	\$6,087,000	\$0	\$6,087,000	E-187	-\$665,588	\$5,421,412	100.0000%	\$0	\$5,421,412	-\$20,160	\$5,441,572
188	931.000	Rents - AGE	\$8,810,641	\$0	\$8,810,641	E-188	-\$160,719	\$8,649,922	99.3100%	\$0	\$8,590,238	\$0	\$8,590,238
189		TOTAL OPERATION- ADMIN. & GENERAL EXP.	\$261,387,096	\$44,693,381	\$216,693,715		-\$1,264,166	\$260,122,930		\$2,500,000	\$260,961,943	\$43,959,770	\$217,002,173
190		MAINT., ADMIN. & GENERAL EXP.											
191	935.000	Maint. Of General Plant	\$6,899,158	\$2,727,076	\$4,172,082	E-191	-\$58,820	\$6,840,338	99.3100%	\$0	\$6,793,140	\$2,649,983	\$4,143,157
192		TOTAL MAINT., ADMIN. & GENERAL EXP.	\$6,899,158	\$2,727,076	\$4,172,082		-\$58,820	\$6,840,338		\$0	\$6,793,140	\$2,649,983	\$4,143,157
193		TOTAL ADMIN. & GENERAL EXPENSES	\$268,286,254	\$47,420,457	\$220,865,797		-\$1,322,986	\$266,963,268		\$2,500,000	\$267,755,083	\$46,609,753	\$221,145,330
194		DEPRECIATION EXPENSE											
195	403.000	Depreciation Expense, Dep. Exp.	\$307,548,526	See note (1)	See note (1)	E-195	See note (1)	\$307,548,526	99.4300%	\$16,930,796	\$322,726,295	See note (1)	See note (1)
196	403.010	Nuclear Decommissioning	\$6,758,605			E-196		\$6,758,605	99.6700%	\$0	\$6,736,302		
197		TOTAL DEPRECIATION EXPENSE	\$314,307,131	\$0	\$0		\$0	\$314,307,131		\$16,930,796	\$329,462,597	\$0	\$0
198		AMORTIZATION EXPENSE											
199	404.002	Hydraulic Amortization Expense	\$4,340,000	\$0	\$4,340,000	E-199	\$0	\$4,340,000	99.1300%	\$0	\$4,302,242	\$0	\$4,302,242
200	404.003	Transmission Amortization	\$240,613	\$0	\$240,613	E-200	\$0	\$240,613	100.0000%	\$0	\$240,613	\$0	\$240,613
201	0.000	Intangible Amortization	\$3,750,633	\$0	\$3,750,633	E-201	\$0	\$3,750,633	96.2067%	\$0	\$3,608,360	\$0	\$3,608,360
202	407.300	Callaway Post Op Amortization	\$3,687,468	\$0	\$3,687,468	E-202	\$0	\$3,687,468	99.5200%	\$0	\$3,669,768	\$0	\$3,669,768
203	407.331	Merger Cost Amortization	\$416,156	\$0	\$416,156	E-203	\$0	\$416,156	100.0000%	\$0	\$416,156	\$0	\$416,156
204	407.332	MO Y2K Amortization	\$156,686	\$0	\$156,686	E-204	\$0	\$156,686	100.0000%	\$0	\$156,686	\$0	\$156,686



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Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
205	407.346	2006 Storm Costs	\$800,000	\$0	\$800,000	E-205	\$0	\$800,000	100.0000%	\$0	\$800,000	\$0	\$800,000
206	407.347	Rate Case Expense	\$71,436	\$0	\$71,436	E-206	-\$71,436	\$0	100.0000%	\$0	\$0	\$0	\$0
207	0.000	Pension Tracker Amortization	-\$193,121	\$0	-\$193,121	E-207	-\$1,316,687	-\$1,509,808	100.0000%	\$0	-\$1,509,808	\$0	-\$1,509,808
208	0.000	OPEB Tracker Amortization	-\$2,337,104	\$0	-\$2,337,104	E-208	-\$7,003,280	-\$9,340,384	100.0000%	\$0	-\$9,340,384	\$0	-\$9,340,384
209	407.348	2007 Storm AAO Amortization	\$409,353	\$0	\$409,353	E-209	\$4,502,883	\$4,912,236	100.0000%	\$0	\$4,912,236	\$0	\$4,912,236
210	407.351	2008 Storm Costs	\$80,950	\$0	\$80,950	E-210	\$890,450	\$971,400	99.5200%	\$0	\$966,737	\$0	\$966,737
211	407.352	Vegetation and Inspections 1/1 - 9/30/2008	\$175,000	\$0	\$175,000	E-211	\$1,775,000	\$1,950,000	99.5200%	\$0	\$1,940,640	\$0	\$1,940,640
212	407.353	Vegetation and Inspections 10/1/08 - 02/01/09	\$80,575	\$0	\$80,575	E-212	\$0	\$80,575	100.0000%	\$0	\$80,575	\$0	\$80,575
213	407.354	RSG Adjustment	\$509,958	\$0	\$509,958	E-213	\$1,529,874	\$2,039,832	99.1600%	\$0	\$2,022,697	\$0	\$2,022,697
214	407.355	Storm Cost Amortization ER-2010-0036	\$0	\$0	\$0	E-214	\$795,535	\$795,535	100.0000%	\$0	\$795,535	\$0	\$795,535
215	407.356	VSE/ISP Severance Pay	\$0	\$0	\$0	E-215	\$1,871,814	\$1,871,814	100.0000%	\$0	\$1,871,814	\$1,871,814	\$0
216	0.000	Energy Efficiency Reg. Asset Amortization	\$7,300	\$0	\$7,300	E-216	\$0	\$7,300	100.0000%	\$1,905,084	\$1,912,384	\$0	\$1,912,384
217	0.000	Flotation Costs	\$0	\$0	\$0	E-217	\$2,740,000	\$2,740,000	99.4300%	\$0	\$2,724,382	\$0	\$2,724,382
218	0.000	Power Plant Training Equipment	\$0	\$0	\$0	E-218	\$0	\$0	99.1300%	\$0	\$0	\$0	\$0
219		TOTAL AMORTIZATION EXPENSE	\$12,195,903	\$0	\$12,195,903		\$5,714,153	\$17,910,056		\$1,905,084	\$19,570,633	\$1,871,814	\$17,698,819
220		OTHER OPERATING EXPENSES											
221	408.011	Property Taxes	\$103,439,210	\$0	\$103,439,210	E-221	\$6,198,115	\$109,637,325	99.4300%	\$0	\$109,012,392	\$0	\$109,012,392
222	408.010	Payroll Taxes	\$21,275,503	\$0	\$21,275,503	E-222	\$119,624	\$21,395,127	99.3100%	\$0	\$21,247,501	\$118,799	\$21,128,702
223	408.012	Gross Receipts Tax	\$98,361,058	\$0	\$98,361,058	E-223	-\$98,361,058	\$0	99.1600%	\$0	\$0	\$0	\$0
224	408.013	Missouri Franchise Taxes/Misc.	\$2,190,531	\$0	\$2,190,531	E-224	-\$197,571	\$1,992,960	99.4300%	\$0	\$1,981,600	\$0	\$1,981,600
225		TOTAL OTHER OPERATING EXPENSES	\$225,266,302	\$0	\$225,266,302		-\$92,240,890	\$133,025,412		\$0	\$132,241,493	\$118,799	\$132,122,694
226		TOTAL OPERATING EXPENSE	\$2,234,929,072	\$340,791,375	\$1,579,830,566		-\$27,516,651	\$2,207,412,421		\$21,335,880	\$2,213,368,216	\$331,344,263	\$1,552,561,356
227		NET INCOME BEFORE TAXES	\$463,948,799					\$491,465,450		-\$27,776,289	\$447,714,307		
228		INCOME TAXES											
229	409.000	Current Income Taxes	\$203,608,127	See note (1)	See note (1)	E-229	See note (1)	\$203,608,127	99.1600%	-\$103,827,864	\$98,069,954	See note (1)	See note (1)
230		TOTAL INCOME TAXES	\$203,608,127					\$203,608,127		-\$103,827,864	\$98,069,954		
231		DEFERRED INCOME TAXES											
232	0.000	Deferred Income Taxes - Def. Inc. Tax.	-\$2,318,395	See note (1)	See note (1)	E-232	See note (1)	-\$2,318,395	99.4300%	\$407,648	-\$1,897,532	See note (1)	See note (1)
233	0.000	Amortization of Deferred ITC	-\$4,819,502			E-233		-\$4,819,502	99.4300%	\$109,403	-\$4,682,628		
234		TOTAL DEFERRED INCOME TAXES	-\$7,137,897					-\$7,137,897		\$517,051	-\$6,580,160		
235		NET OPERATING INCOME	\$267,478,569					\$294,995,220		\$75,534,524	\$356,224,513		

(1) Labor and Non Labor Detail not applicable to Revenue, Taxes, and Depreciation Expense

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Rev-2	Retail Rate Revenue- Missouri as booked		\$0	\$0	\$0	\$0	\$53,174,400	\$53,174,400
	1. Residential 1M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	\$4,903,586	
	2. Residential 1M - To Correct Billing Errors. (Boateng)		\$0	\$0		\$0	-\$2,334	
	3. Residential 1M - To remove test year gross receipts taxes. (Boateng)		\$0	\$0		\$0	-\$37,137,567	
	4. Residential 1M - To reflect Customer Growth (Boateng)		\$0	\$0		\$0	\$4,096,887	
	5. Small General Service 2M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	-\$297,626	
	6. Small General Service 2M - To Correct Billing Errors. (Boateng)		\$0	\$0		\$0	\$2,334	
	7. Small General Service 2M - To remove test year gross receipts taxes. (Boateng)		\$0	\$0		\$0	-\$13,293,170	
	8. Small General Service 2M - To reflect Customer Growth. (Boateng)		\$0	\$0		\$0	\$1,337,658	
	9. Large General Service 3M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	\$1,221,010	
	10. Large General Service 3M - To remove test year gross receipts taxes. (Boateng)		\$0	\$0		\$0	-\$28,082,984	
	11. Large General Service 3M - To reflect Customer Growth. (Boateng)		\$0	\$0		\$0	\$2,328,026	
	12. Small Primary Service 4M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	\$2,024,963	
	13. Small Primary Service 4M - To remove test year gross receipts taxes. (Boateng)		\$0	\$0		\$0	-\$11,531,498	
	14. Small Primary Service 4M - To reflect Customer Growth. (Boateng)		\$0	\$0		\$0	\$297,844	
	15. Large Primary Service 11M - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	\$3,750,683	
	16. Large Primary Service 11M - To remove test year gross receipts taxes. (Boateng)		\$0	\$0		\$0	-\$8,969,159	
	17. Lighting and MSD - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	-\$74,399	
	18. Lighting and MSD - To remove test year gross receipts taxes. (Boateng)		\$0	\$0		\$0	-\$946,609	
	19. LTS - To remove test year unbilled revenue. (Boateng)		\$0	\$0		\$0	\$4,468,784	
	20. Residential 1M - To adjust to Primary Month Billing Determinates. (Wells)		\$0	\$0		\$0	-\$6,651	
	21. Small General Service 2M - To adjust to Primary Month Billing Determinates. (Wells)		\$0	\$0		\$0	\$221	
	22. Large General Service 3M - To adjust to Primary Month Billing Determinates. (Wells)		\$0	\$0		\$0	-\$627,222	

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	23. Small General Service 4M - To adjust to Primary Month Billing Determinates. (Wells)		\$0	\$0		\$0	-\$2,065	
	24. Large Primary Service 11M - To adjust to Primary Month Billing Determinates. (Wells)		\$0	\$0		\$0	\$1,513,450	
	25. Lighting and MSD - To adjust to Primary Month Billing Determinates. (Wells)		\$0	\$0		\$0	-\$170	
	26. Residential 1M - To adjust for Update Period. (Wells)		\$0	\$0		\$0	\$28,871,786	
	27. Small General Service 2M - To adjust for Update Period. (Wells)		\$0	\$0		\$0	\$4,546,495	
	28. Large General Service 3M - To adjust for Update Period. (Wells)		\$0	\$0		\$0	\$11,567,927	
	29. Small Primary Service 4M - To adjust for Update Period. (Wells)		\$0	\$0		\$0	\$1,099,843	
	30. Large Primary Service 11M - To adjust for Update Period. (Wells)		\$0	\$0		\$0	\$497,642	
	31. Lighting and MSD - To adjust for Update Period. (Wells)		\$0	\$0		\$0	\$737,263	
	32. LTS - To adjust for Update Period. (Wells)		\$0	\$0		\$0	-\$20,133,617	
	33. Residential 1M - Billing Adjustments. (Wells)		\$0	\$0		\$0	-\$9,451,743	
	34. Small General Service 2M - Billing Adjustments. (Wells)		\$0	\$0		\$0	-\$2,307,346	
	35. Large General Service 3M - Billing Adjustments. (Wells)		\$0	\$0		\$0	-\$3,302,608	
	36. Small Primary Service 4M- Billing Adjustments. (Wells)		\$0	\$0		\$0	-\$1,179,862	
	37. Large Primary Service 11M - Billing Adjustments. (Wells)		\$0	\$0		\$0	\$25,479	
	38. Large Primary Service 11M - To annualize Large Customer Revenue. (Wells)		\$0	\$0		\$0	-\$7,017,265	
	39. LTS - To annualize Large Customer Revenue. (Wells)		\$0	\$0		\$0	\$30,599,864	
	40. Small Primary Service 4M - To Adjust for Rate Switcher. (Wells)		\$0	\$0		\$0	-\$5,180,075	
	41. Large Primary Service 11M To adjust for Rate Switcher. (Wells)		\$0	\$0		\$0	\$4,544,681	
	42. Residential 1M - To adjust for Rate Change. (Wells)		\$0	\$0		\$0	\$46,341,261	
	43. Small General Service 2M - To adjust for Rate Change. (Wells)		\$0	\$0		\$0	\$11,289,781	
	44. Large General Service 3M - To adjust for Rate Change. (Wells)		\$0	\$0		\$0	\$20,854,670	
	45. Small Primary Service 4M - To adjust for Rate Change. (Wells)		\$0	\$0		\$0	\$8,638,521	
	46. Large Primary Service 11M - To adjust for Rate Change. (Wells)		\$0	\$0		\$0	\$7,166,089	

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	47. Lighting and MSD - To adjust for Rate Change. (Wells)		\$0	\$0		\$0	\$1,529,937	
	48. LTS - To adjust for Rate Change. (Wells)		\$0	\$0		\$0	\$4,551,016	
	49. Residential 1M - To adjust for Weather Normalization. (Wells)		\$0	\$0		\$0	\$457,756	
	50. Small General Service 2M - To adjust for Weather Normalization. (Wells)		\$0	\$0		\$0	-\$261,678	
	51. Large General Service 3M - To adjust for Weather Normalization. (Wells)		\$0	\$0		\$0	-\$798,075	
	52. Small Primary Service 4M - To adjust for Weather Normalization. (Wells)		\$0	\$0		\$0	-\$565,507	
	53. Residential 1M - To adjust to a 365 Day Test Year. (Wells)		\$0	\$0		\$0	-\$2,823,611	
	54. Small General Service 2M - To adjust to a 365 Day Test Year. (Wells)		\$0	\$0		\$0	-\$369,392	
	55. Large General Service 3M - To adjust to a 365 Day Test Year. (Wells)		\$0	\$0		\$0	-\$531,093	
	56. Small Primary Service 4M - To adjust to a 365 Day Test Year. (Wells)		\$0	\$0		\$0	-\$1,205,833	
	57. Large Primary Service 11M - To adjust to a 365 Day Test Year. (Wells)		\$0	\$0		\$0	\$8,102	
Rev-8	Off System Sales Revenue - Energy	447.001	\$0	\$0	\$0	\$0	-\$76,147,359	-\$76,147,359
	1. To annualize MISO Day 2 Revenue Sufficiency Guarantee (RSG) Payments Revenue. (Boateng)		\$0	\$0		\$0	-\$6,310,379	
	2. To annualize MISO Day 3 Ancillary Services Revenue Prior to MISO ASM. (Boateng)		\$0	\$0		\$0	-\$12,012,545	
	3. To annualize Ancillary Services ASM Market Revenues. (Boateng)		\$0	\$0		\$0	\$4,074,658	
	4. To annualize Off-system sales revenue. (Grissum)		\$0	\$0		\$0	-\$61,899,093	
Rev-9	Off System Sales Revenue - Capacity	447.002	\$0	\$0	\$0	\$0	\$5,278,790	\$5,278,790
	1. To annualize Capacity Sales Revenues. (Grissum)		\$0	\$0		\$0	\$1,871,111	
	2. To annualize Taum Sauk Capacity Sales Revenues. (Grissum)		\$0	\$0		\$0	\$3,407,679	
Rev-11	Wholesale Dist. Revenue	456.000	\$0	\$0	\$0	\$0	-\$1,442,130	-\$1,442,130
	1. To annualize MISO Day 1 Transmission Revenues. (Boateng)		\$0	\$0		\$0	-\$2,277,425	
	2. To annualize MISO Day 1 Network Integrated Transmission Service Revenues. (Boateng)		\$0	\$0		\$0	\$835,295	
	3. To annualize MISO Day 1 New Transmission Service - Bootheel. (Boateng)		\$0	\$0		\$0	\$0	
Rev-12	Provisions for Rate Refunds	449.000	\$0	\$0	\$0	\$0	\$12,695,890	\$12,695,890
	1. To Eliminate Rate Refunds (Boateng)		\$0	\$0		\$0	\$12,695,890	

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<u>A</u> Income Adj. Number	<u>B</u> Income Adjustment Description	<u>C</u> Account Number	<u>D</u> Company Adjustment Labor	<u>E</u> Company Adjustment Non Labor	<u>F</u> Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	<u>H</u> Jurisdictional Adjustment Non Labor	<u>I</u> Jurisdictional Adjustments Total
E-4	S&E Labor	500.000	-\$159,838	\$0	-\$159,838	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$268,576	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$108,738	\$0		\$0	\$0	
E-6	Fuel - Labor	501.000	-\$155,064	\$0	-\$155,064	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$260,554	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$105,490	\$0		\$0	\$0	
E-8	Fuel for Baseload	501.000	\$0	\$83,350,484	\$83,350,484	\$0	\$0	\$0
	1. To True-Up Fuel Expense. (Grissum)		\$0	\$83,350,484		\$0	\$0	
E-9	Fuel for Interchange	501.100	\$0	\$29,734,397	\$29,734,397	\$0	\$0	\$0
	1. To True-Up Fuel Expense. (Grissum)		\$0	\$29,734,397		\$0	\$0	
E-10	Steam Expenses - Labor	502.000	-\$402,151	\$0	-\$402,151	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$675,733	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$273,582	\$0		\$0	\$0	
E-11	Steam Expenses - Non-Labor	502.000	\$0	\$4,583,032	\$4,583,032	\$0	\$0	\$0
	1. To increase production expense to reflect amortization of SO2 tracker. (Grissum)		\$0	\$5,861,609		\$0	\$0	
	2. To remove expense associated with discontinued fuel additive. (Grissum)		\$0	-\$972,685		\$0	\$0	
	3. To normalize ongoing fuel additive expense. (Grissum)		\$0	-\$305,892		\$0	\$0	
E-14	Electric Expenses - Labor	505.000	-\$184,540	\$0	-\$184,540	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$310,082	\$0		\$0	\$0	
	1. To annualize Payroll. (Cassidy)		\$125,542	\$0		\$0	\$0	
E-16	Misc. Steam Power Expenses - Labor	506.000	-\$121,701	\$0	-\$121,701	\$0	\$0	\$0
	1. To disallow certain incentive comp & restrictive stock. (Boateng)		-\$204,494	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$82,793	\$0		\$0	\$0	
E-17	Misc. Steam Power Expenses - Non-Labor	506.000	\$0	-\$12,377	-\$12,377	\$0	\$0	\$0
	1. To disallow certain dues and donations. (Ferguson)		\$0	-\$13,927		\$0	\$0	
	2. To annualize lease agreements. (Ferguson)		\$0	\$1,550		\$0	\$0	

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E-24	Maint. Superv. & Engineering - SP	510.000	-\$220,204	-\$31,044	-\$251,248	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$370,008	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$149,804	\$0		\$0	\$0	
	3. To true-up coal plant non-labor maintenance expense. (Grissum)		\$0	-\$31,044		\$0	\$0	
E-25	Maintenance of Structures - SP	511.000	-\$74,886	\$226,742	\$151,856	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$125,831	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$50,945	\$0		\$0	\$0	
	3. To true-up coal plant non-labor maintenance expense. (Grissum)		\$0	\$226,742		\$0	\$0	
E-26	Maintenance of Boiler Plant - SP	512.000	-\$475,023	-\$11,154,305	-\$11,629,328	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$798,181	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$323,158	\$0		\$0	\$0	
	3. To true-up coal plant non-labor maintenance expense. (Grissum)		\$0	-\$11,154,305		\$0	\$0	
E-27	Maintenance of Electric Plant - SP	513.000	-\$71,657	-\$3,790,134	-\$3,861,791	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$120,405	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$48,748	\$0		\$0	\$0	
	3. To true-up coal plant non-labor maintenance expense. (Grissum)		\$0	-\$3,790,134		\$0	\$0	
E-28	Maintenance of Misc. Steam Plant - SP	514.000	-\$98,934	-\$191,094	-\$290,028	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$166,239	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$67,305	\$0		\$0	\$0	
	3. To true-up coal plant non-labor maintenance expense. (Grissum)		\$0	-\$191,094		\$0	\$0	
E-33	Operation Superv. & Engineering - Labor	517.000	\$1,117,902	\$0	\$1,117,902	\$0	\$0	\$0
	1. To include labor costs associated with new security force. (Cassidy)		\$2,133,252	\$0		\$0	\$0	
	2. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$1,008,879	\$0		\$0	\$0	
	3. To annualize Payroll. (Cassidy)		\$408,463	\$0		\$0	\$0	
	4. To annualize the reduction in Security Cost at Coal Plants. (Rackers)		-\$414,934	\$0		\$0	\$0	
E-35	Operation Fuel	518.000	\$0	\$10,461,051	\$10,461,051	\$0	\$0	\$0

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	1. To True-Up Fuel Expense. (Grissum)		\$0	\$10,461,051		\$0	\$0	
E-36	Westinghouse Credits	518.000	\$0	-\$43,513	-\$43,513	\$0	\$0	\$0
	1. To True-Up Westinghouse Credits to January 2010. (Grissum)		\$0	-\$43,513		\$0	\$0	
E-44	Misc. Nuclear Power Expenses - Labor	524.000	-\$3,878,677	\$0	-\$3,878,677	\$0	\$0	\$0
	1. To eliminate discontinued security force contract. (Cassidy)		-\$9,746,964	\$0		\$0	\$0	
	2. To include labor costs associated with new security force. (Cassidy)		\$7,563,347	\$0		\$0	\$0	
	3. To normalize overtime labor costs for Callaway refueling. (Cassidy)		-\$1,166,667	\$0		\$0	\$0	
	4. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$887,859	\$0		\$0	\$0	
	5. To annualize Payroll. (Cassidy)		\$359,466	\$0		\$0	\$0	
E-45	Misc. Nuclear Power Expenses - Non-Labor	524.000	\$0	-\$1,000	-\$1,000	\$0	\$0	\$0
	1. To disallow certain dues and donations. (Ferguson)		\$0	-\$1,000		\$0	\$0	
E-49	Maint. Superv. & Engineering - NP	528.000	-\$905,917	\$0	-\$905,917	\$0	\$0	\$0
	1. To normalize overtime labor costs for Callaway Refueling. (Cassidy)		-\$633,333	\$0		\$0	\$0	
	2. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$458,022	\$0		\$0	\$0	
	3. To annualize Payroll. (Cassidy)		\$185,438	\$0		\$0	\$0	
E-50	Maint. Of Structures - NP	529.000	-\$311,696	\$0	-\$311,696	\$0	\$0	\$0
	1. To normalize overtime labor costs for Callaway Refueling. (Cassidy)		-\$200,000	\$0		\$0	\$0	
	2. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$187,682	\$0		\$0	\$0	
	3. To annualize Payroll. (Cassidy)		\$75,986	\$0		\$0	\$0	
E-51	Maint. Of Reactor Plant Equip. - NP	530.000	-\$388,113	-\$7,656,369	-\$8,044,482	\$0	\$0	\$0
	1. To annualize O&M Non-Labor Cost for Callaway Refuel 16. (Grissum)		\$0	-\$7,656,369		\$0	\$0	
	2. To normalize overtime labor costs for Callaway Refueling. (Cassidy)		-\$266,667	\$0		\$0	\$0	
	3. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$204,066	\$0		\$0	\$0	
	4. To annualize Payroll. (Cassidy)		\$82,620	\$0		\$0	\$0	
E-52	Maint. Of Electric Plant - NP	531.000	-\$317,179	\$0	-\$317,179	\$0	\$0	\$0

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	1. To normalize overtime labor costs for Callaway Refueling. (Cassidy)		-\$200,000	\$0		\$0	\$0	
	2. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$196,896	\$0		\$0	\$0	
	3. To annualize Payroll. (Cassidy)		\$79,717	\$0		\$0	\$0	
E-53	Maint. Of Misc. Nuclear Plant - NP	532.000	-\$45,390	\$0	-\$45,390	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$76,268	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$30,878	\$0		\$0	\$0	
E-58	Hydraulic Oper. S&E - Labor	535.000	-\$16,767	\$0	-\$16,767	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$28,173	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$11,406	\$0		\$0	\$0	
E-61	Hydraulic Expenses - Labor	537.000	-\$7,932	\$0	-\$7,932	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$13,328	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$5,396	\$0		\$0	\$0	
E-63	Hydraulic Electric Expenses - Labor	538.000	-\$20,768	\$0	-\$20,768	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$34,897	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$14,129	\$0		\$0	\$0	
E-65	Misc. Hydraulic Power Gen. Expenses - Labor	539.000	-\$58,678	\$0	-\$58,678	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$98,596	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$39,918	\$0		\$0	\$0	
E-66	Misc. Hydraulic Power Gen. Expenses - Non-Labor	539.000	\$0	-\$22,724	-\$22,724	\$0	\$0	\$0
	1. To disallow certain dues and donations. (Ferguson)		\$0	-\$22,724		\$0	\$0	
E-71	Maint. Superv. & Engineering - HP	541.000	-\$11,632	\$0	-\$11,632	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$19,545	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$7,913	\$0		\$0	\$0	
E-72	Maint. of Structures - HP	542.000	-\$10,798	-\$2,500	-\$13,298	\$0	\$0	\$0
	1. To disallow certain dues and donations. (Ferguson)		\$0	-\$2,500		\$0	\$0	
	2. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$18,143	\$0		\$0	\$0	



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	3. To annualize Payroll. (Cassidy)		\$7,345	\$0		\$0	\$0	
E-73	Maint. of Reservoirs, Dams & Waterways - HP	543.000	-\$1,062	\$0	-\$1,062	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$1,785	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$723	\$0		\$0	\$0	
E-74	Maint. of Electric Plant - HP	544.000	-\$12,728	\$0	-\$12,728	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$21,386	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$8,658	\$0		\$0	\$0	
E-75	Maint. of Misc. Hydraulic Plant - HP	545.000	-\$5,857	-\$2,470	-\$8,327	\$0	\$0	\$0
	1. To disallow certain dues and donations. (Ferguson)		\$0	-\$2,470		\$0	\$0	
	2. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$9,841	\$0		\$0	\$0	
	3. To annualize Payroll. (Cassidy)		\$3,984	\$0		\$0	\$0	
E-80	Operation Superv. & Engineering - Labor - OP	546.000	-\$16,917	\$0	-\$16,917	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$28,426	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$11,509	\$0		\$0	\$0	
E-82	OP - Fuel for Baseload	547.000	\$0	-\$7,465,997	-\$7,465,997	\$0	\$0	\$0
	1. To True-Up Fuel Expense. (Grissum)		\$0	-\$7,465,997		\$0	\$0	
E-83	OP - Fuel for interchange	547.000	\$0	-\$16,473,859	-\$16,473,859	\$0	\$0	\$0
	1. To adjust Fuel Expense. (Grissum)		\$0	-\$16,473,859		\$0	\$0	
E-84	Generation Expenses - Labor - OP	548.000	-\$3,477	\$0	-\$3,477	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$5,843	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$2,366	\$0		\$0	\$0	
E-86	Misc. Other Power Generation Exp. - Labor - OP	549.000	-\$8,744	\$0	-\$8,744	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$14,692	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$5,948	\$0		\$0	\$0	
E-93	Maint. Of Structures - OP	552.000	-\$1,789	\$0	-\$1,789	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$3,006	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$1,217	\$0		\$0	\$0	

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E-94	Maint. Of Generating & Electric Plant - OP	553.000	-\$17,313	\$0	-\$17,313	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$29,092	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$11,779	\$0		\$0	\$0	
E-95	Maint. Of Misc. Other Power Gen. Plant - OP	554.000	-\$3,798	\$0	-\$3,798	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$906	\$0		\$0	\$0	
	2. To eliminate Taum Sauk expenses. (Rackers)		-\$3,259	\$0		\$0	\$0	
	3. To annualize Payroll. (Cassidy)		\$367	\$0		\$0	\$0	
E-99	Purchased Power For Baseload	555.100	\$0	-\$22,377,606	-\$22,377,606	\$0	\$0	\$0
	1. To True-Up purchases for baseload. (Grissum)		\$0	-\$5,395,101		\$0	\$0	
	2. To True-up MISO Day 2 Expense. (Boateng)		\$0	-\$16,982,505		\$0	\$0	
E-100	Capacity Purchased For Baseload	555.200	\$0	-\$22,275,000	-\$22,275,000	\$0	\$0	\$0
	2. To remove discontinued capacity costs for baseload. (Grissum)		\$0	-\$22,275,000		\$0	\$0	
E-101	Purchased Power For Interchange	555.300	\$0	-\$4,194,631	-\$4,194,631	\$0	\$0	\$0
	1. To annualize ancillary services market (MISO ASM) Expenses. (Boateng)		\$0	\$4,711,280		\$0	\$0	
	2. To True-Up purchases for off-system sales. (Grissum)		\$0	-\$8,905,911		\$0	\$0	
E-102	Capacity Purchased for Interchange	555.400	\$0	-\$699,000	-\$699,000	\$0	\$0	\$0
	1. To remove discontinued capacity costs for interchange. (Grissum)		\$0	-\$699,000		\$0	\$0	
E-105	Other Expenses - OPE - Labor	557.000	-\$238,873	\$0	-\$238,873	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$401,377	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$162,504	\$0		\$0	\$0	
E-106	Other Expenses - OPE - Non-Labor	557.000	\$0	-\$475	-\$475	\$0	\$0	\$0
	1. To disallow certain dues and donations. (Ferguson)		\$0	-\$475		\$0	\$0	
E-111	Operation Supervision & Engineering - TE	560.000	-\$19,837	\$0	-\$19,837	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$33,332	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$13,495	\$0		\$0	\$0	
E-112	Load Dispatching - TE	561.000	-\$38,578	\$0	-\$38,578	\$0	\$0	\$0

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	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$64,822	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$26,244	\$0		\$0	\$0	
E-113	Station Expenses - TE	562.000	-\$4,862	\$0	-\$4,862	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$8,169	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$3,307	\$0		\$0	\$0	
E-116	Trans. Of Electric by Others - TE	565.000	\$0	\$2,391,118	\$2,391,118	\$0	\$0	\$0
	1. To annualize MISO Day 1 Transmission Expenses. (Boateng)		\$0	\$1,311,118		\$0	\$0	
	2. To annualize MISO Day 1 New Transmission Service - Bootheel. (Boateng)		\$0	\$1,080,000		\$0	\$0	
E-117	Misc. Transmission Expenses - TE	566.000	-\$21,673	-\$25,747	-\$47,420	\$0	\$0	\$0
	1. To disallow certain dues and donations. (Ferguson)		\$0	-\$25,747		\$0	\$0	
	2. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$36,418	\$0		\$0	\$0	
	3. To annualize Payroll. (Cassidy)		\$14,745	\$0		\$0	\$0	
E-121	Maint. Supervision & Engineering - TE	568.000	-\$7,579	\$0	-\$7,579	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$12,735	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$5,156	\$0		\$0	\$0	
E-122	Maint. Of Structures - TE	569.000	-\$22	\$0	-\$22	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$37	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$15	\$0		\$0	\$0	
E-123	Maint. Of Station Equipment - TE	570.000	-\$21,612	\$0	-\$21,612	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$36,314	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$14,702	\$0		\$0	\$0	
E-124	Maint. Of Overhead Lines - TE	571.000	-\$1,124	\$0	-\$1,124	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$1,889	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$765	\$0		\$0	\$0	
E-125	Maint. Of Misc. Transmission Plant - TE	573.000	-\$22,112	\$0	-\$22,112	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$37,154	\$0		\$0	\$0	

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	2. To annualize Payroll. (Cassidy)		\$15,042	\$0		\$0	\$0	
E-126	MISO Admin Charges	575.000	\$573,535	\$0	\$573,535	\$0	\$0	\$0
	1. To True-up for MISO Day 2 Administrative Expense. (Boateng)		\$573,535	\$0		\$0	\$0	
E-131	Operation Supervision & Engineering - DE	580.000	-\$65,425	\$0	-\$65,425	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$109,934	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$44,509	\$0		\$0	\$0	
E-132	Load Dispatching - DE	581.000	-\$90,247	\$0	-\$90,247	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$151,642	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$61,395	\$0		\$0	\$0	
E-133	Station Expenses - DE	582.000	-\$66,041	\$0	-\$66,041	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$110,968	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$44,927	\$0		\$0	\$0	
E-134	Overhead Line Expenses - DE	583.000	-\$115,646	\$714,937	\$599,291	\$0	\$0	\$0
	1. To normalize test year non-labor related storm costs. (Rackers)		\$0	-\$1,179,664		\$0	\$0	
	2. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$194,320	\$0		\$0	\$0	
	3. To annualize Payroll. (Cassidy)		\$78,674	\$0		\$0	\$0	
	4. To annualize vegetation management. (Rackers)		\$0	\$50,296		\$0	\$0	
	5. To annualize reliability inspections. (Rackers)		\$0	\$1,844,305		\$0	\$0	
E-135	Underground Line Expenses - DE	584.000	-\$38,856	\$0	-\$38,856	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$65,290	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$26,434	\$0		\$0	\$0	
E-136	Street Lighting & Signal System Expenses	585.000	-\$10,465	\$0	-\$10,465	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$17,585	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$7,120	\$0		\$0	\$0	
E-137	Meters	586.000	-\$87,400	\$0	-\$87,400	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$146,859	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$59,459	\$0		\$0	\$0	

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E-138	Cust Install	587.000	-\$33,462	\$0	-\$33,462	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$56,227	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$22,765	\$0		\$0	\$0	
E-139	Miscellaneous	588.000	-\$154,206	\$27,459	-\$126,747	\$0	\$0	\$0
	1. To disallow certain dues and donations. (Ferguson)		\$0	-\$30,090		\$0	\$0	
	2. To increase depreciation expense charged to O&M. (Ferguson)		\$0	\$57,549		\$0	\$0	
	3. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$259,112	\$0		\$0	\$0	
	4. To annualize Payroll. (Cassidy)		\$104,906	\$0		\$0	\$0	
E-140	Rents - DE	589.000	\$0	\$1,140	\$1,140	\$0	\$0	\$0
	1. To annualize lease agreements. (Ferguson)		\$0	\$1,140		\$0	\$0	
E-143	S&E Maintenance	590.000	-\$54,322	\$0	-\$54,322	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$91,278	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$36,956	\$0		\$0	\$0	
E-144	Structures Maintenance	591.000	-\$7,561	\$0	-\$7,561	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$12,705	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$5,144	\$0		\$0	\$0	
E-145	Station Equipment Maintenance	592.000	-\$196,176	\$0	-\$196,176	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$329,635	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$133,459	\$0		\$0	\$0	
E-146	OH Lines Maintenance	593.000	-\$461,127	\$35,549,489	\$35,088,362	\$0	\$0	\$0
	1. To normalize test year non-labor related storm costs. (Rackers)		\$0	-\$2,798,011		\$0	\$0	
	2. To disallow certain dues and donations. (Ferguson)		\$0	-\$1,500		\$0	\$0	
	3. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$774,831	\$0		\$0	\$0	
	4. To eliminate adjustment to expense to establish amortization for 2007 Storm AAO Costs. (Rackers)		\$0	\$24,560,000		\$0	\$0	
	5. To eliminate adjustment to expense to establish amortization for 2008 Storm Costs. (Rackers)		\$0	\$4,857,000		\$0	\$0	

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	6. To eliminate adjustment to expense to establish amortization for Vegetation Management-Jan-Sept 2008. (Rackers)		\$0	\$6,300,000		\$0	\$0	
	7. To eliminate adjustment to expense to establish amortization for Vegetation Management-Oct 2008-Feb 2009. (Rackers)		\$0	\$2,900,000		\$0	\$0	
	8. To annualize Payroll. (Cassidy)		\$313,704	\$0		\$0	\$0	
	9. To adjust the level of repairs expense through January 31, 2010. (Rackers)		\$0	-\$268,000		\$0	\$0	
E-147	UG Lines Maintenance	594.000	-\$96,836	\$0	-\$96,836	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$162,714	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$65,878	\$0		\$0	\$0	
E-148	Line Transformers Maintenance	595.000	-\$24,589	\$0	-\$24,589	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$41,317	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$16,728	\$0		\$0	\$0	
E-149	Street Light & Signals Maintenance	596.000	-\$41,760	\$0	-\$41,760	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$70,170	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$28,410	\$0		\$0	\$0	
E-150	Meters Maintenance	597.000	-\$13,090	\$0	-\$13,090	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$21,995	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$8,905	\$0		\$0	\$0	
E-151	Misc. Plt Maintenance	598.000	-\$14,680	\$0	-\$14,680	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$24,667	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$9,987	\$0		\$0	\$0	
E-155	Supervision - CAE	901.000	-\$39,239	\$0	-\$39,239	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$65,934	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$26,695	\$0		\$0	\$0	
E-156	Meter Reading Expenses - CAE	902.000	-\$1,794	\$0	-\$1,794	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$3,015	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$1,221	\$0		\$0	\$0	
E-157	Customer Records & Collection Expenses	903.000	-\$273,772	\$0	-\$273,772	\$0	\$0	\$0

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	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$460,019	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$186,247	\$0		\$0	\$0	
E-158	Uncollectible Accounts - CAE	904.000	\$0	-\$618,683	-\$618,683	\$0	\$0	\$0
	1. To adjust test year uncollectible account. (Boateng)		\$0	-\$618,683		\$0	\$0	
E-159	Misc. Customer Accounts Expense - CAE	905.000	-\$177	\$812,778	\$812,601	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$298	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$121	\$0		\$0	\$0	
	3. To annualize interest on customer deposits. (Ferguson)		\$0	\$812,778		\$0	\$0	
E-163	Supervision - CSIE	907.000	-\$728	\$0	-\$728	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$1,224	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$496	\$0		\$0	\$0	
E-164	Customer Assistance Expenses - CSIE	908.000	-\$55,362	-\$10,969	-\$66,331	\$0	\$0	\$0
	1. To disallow certain dues and donations. (Ferguson)		\$0	-\$10,969		\$0	\$0	
	2. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$93,025	\$0		\$0	\$0	
	3. To annualize Payroll. (Cassidy)		\$37,663	\$0		\$0	\$0	
E-165	Informational & Instructional Advertising Expense	909.000	-\$1,681	-\$2,302,599	-\$2,304,280	\$0	\$0	\$0
	1. To disallow certain institutional or promotional items. (Ferguson)		\$0	-\$93,598		\$0	\$0	
	2. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$2,825	\$0		\$0	\$0	
	3. To annualize Payroll. (Cassidy)		\$1,144	\$0		\$0	\$0	
	4. To disallow institutional and promotional advertising. (Ferguson)		\$0	-\$2,209,001		\$0	\$0	
E-166	Misc. Customer Service & Informational Expense	910.000	-\$20,660	\$557,135	\$536,475	\$0	\$0	\$0
	1. To remove items that provide no ratepayer benefit. (Ferguson)		\$0	-\$106,630		\$0	\$0	
	2. To disallow certain dues and donations. (Ferguson)		\$0	-\$63,033		\$0	\$0	
	3. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$34,716	\$0		\$0	\$0	
	4. To annualize Payroll. (Cassidy)		\$14,056	\$0		\$0	\$0	

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	4. To increase funding for low-income weatherization programs. (Rackers)		\$0	\$726,798		\$0	\$0	
E-169	Supervision - SE	911.000	-\$1,358	\$0	-\$1,358	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$2,281	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$923	\$0		\$0	\$0	
E-170	Demonstrating & Selling Expenses - SE	912.000	-\$12,886	-\$49,258	-\$62,144	\$0	\$0	\$0
	1. To remove items that provide no rate payer benefit and charges in regard to Callaway II. (Ferguson)		\$0	-\$45,268		\$0	\$0	
	2. To disallow certain dues and donations. (Ferguson)		\$0	-\$3,990		\$0	\$0	
	3. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$21,653	\$0		\$0	\$0	
	4. To annualize Payroll. (Cassidy)		\$8,767	\$0		\$0	\$0	
E-172	Misc. Sales Expenses - SE	916.000	-\$762	-\$963	-\$1,725	\$0	\$0	\$0
	1. To remove finance charges. (Ferguson)		\$0	-\$463		\$0	\$0	
	2. To disallow certain dues and donations. (Ferguson)		\$0	-\$500		\$0	\$0	
	3. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$1,280	\$0		\$0	\$0	
	4. To annualize Payroll. (Cassidy)		\$518	\$0		\$0	\$0	
E-176	Admin. & General Salaries - AGE	920.000	-\$2,471,940	\$0	-\$2,471,940	\$0	\$0	\$0
	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$1,465,120	\$0		\$0	\$0	
	2. To annualize Payroll. (Cassidy)		\$593,180	\$0		\$0	\$0	
	3. To reduce executive compensation in accordance with Stipulation 2. (Rackers)		-\$1,600,000	\$0		\$0	\$0	
E-177	Office Supplies & Expenses - AGE	921.000	-\$50,013	-\$21,058	-\$71,071	\$0	\$0	\$0
	1. To disallow certain dues and donations. (Ferguson)		\$0	-\$16,778		\$0	\$0	
	2. To annualize Lease agreements. (Ferguson)		\$0	-\$4,280		\$0	\$0	
	3. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$84,037	\$0		\$0	\$0	
	4. To annualize Payroll. (Cassidy)		\$34,024	\$0		\$0	\$0	
E-179	Outside Services Employed	923.000	-\$13,693	-\$307,418	-\$321,111	\$0	\$0	\$0
	1. To remove finance charges, gifts, and other items with no ratepayer benefit. (Ferguson)		\$0	-\$68,831		\$0	\$0	
	2. To disallow certain dues and donations. (Ferguson)		\$0	-\$238,587		\$0	\$0	



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	3. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$23,008	\$0		\$0	\$0	
	4. To annualize Payroll. (Cassidy)		\$9,315	\$0		\$0	\$0	
E-180	Property Insurance	924.000	\$0	-\$3,595,817	-\$3,595,817	\$0	\$0	\$0
	1. To annualize insurance premiums. (Ferguson)		\$0	-\$3,595,817		\$0	\$0	
E-181	Injuries & Damages	925.000	-\$14,058	-\$1,913,138	-\$1,927,196	\$0	\$0	\$0
	1. To disallow certain dues and donations. (Ferguson)		\$0	-\$514		\$0	\$0	
	2. To normalize injuries and damages accruals. (Ferguson)		\$0	-\$2,714,208		\$0	\$0	
	3. To annualize insurance premiums. (Ferguson)		\$0	\$801,584		\$0	\$0	
	4. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$23,622	\$0		\$0	\$0	
	5. To annualize Payroll. (Cassidy)		\$9,564	\$0		\$0	\$0	
E-182	Employee Pensions & Benefits	926.000	\$749,864	\$7,635,346	\$8,385,210	\$0	\$0	\$0
	1. To annualize pension expense. (Boateng)		\$0	\$9,170,216		\$0	\$0	
	2. To adjust test year Pension expense consistent with the VSE/ISP program. (Boateng)		\$0	-\$802,264		\$0	\$0	
	3. To annualize OPEB expense. (Boateng)		\$0	-\$437,182		\$0	\$0	
	4. To adjust test year OPEB expense consistent with the VSE/ISP program. (Boateng)		\$0	-\$295,424		\$0	\$0	
	5. To annualize employee benefits. (Cassidy)		\$749,864	\$0		\$0	\$0	
E-184	Regulatory Commission Expenses	928.000	\$0	\$1,512,154	\$1,512,154	\$0	\$0	\$0
	1. To annualize PSC assessment. (Ferguson)		\$0	\$512,154		\$0	\$0	
	2. To normalize rate case expense. (Ferguson)		\$0	\$1,000,000		\$0	\$0	
E-186	Misc. A&G	930.000	\$1,391,959	-\$3,340,047	-\$1,948,088	\$0	\$2,500,000	\$2,500,000
	1. To remove charges that provide no ratepayer benefit. (Ferguson)		\$0	-\$29,207		\$0	\$0	
	2. To disallow certain dues and donations. (Ferguson)		\$0	-\$765,875		\$0	\$0	
	3. To increase expense for Union Training. (Rackers)		\$1,383,797	\$250,877		\$0	\$0	
	4. To eliminate Taum Sauk Expenses booked during the test year. (Rackers)		\$0	-\$2,795,842		\$0	\$0	
	5. To annualize Payroll. (Cassidy)		\$8,162	\$0		\$0	\$0	
	6. To Settle Cash Working Capital. (Rackers)		\$0	\$0		\$0	\$2,400,000	
	7. To Settle Advertising, Incentive Compensation, and Dues and Donations. (Rackers)		\$0	\$0		\$0	\$100,000	
E-187	Misc. A&G - Direct (Includes EPRI)	930.100	-\$20,160	-\$645,428	-\$665,588	\$0	\$0	\$0

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	1. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$20,160	\$0		\$0	\$0	
	2. To disallow institutional and promotional advertising. (Ferguson)		\$0	-\$645,428		\$0	\$0	
E-188	Rents - AGE	931.000	\$0	-\$160,719	-\$160,719	\$0	\$0	\$0
	1. To annualize the UE portion of AMS leases. (Ferguson)		\$0	-\$160,719		\$0	\$0	
E-191	Maint. Of General Plant	935.000	-\$58,681	-\$139	-\$58,820	\$0	\$0	\$0
	1. To remove items that provide no ratepayer benefit. (Ferguson)		\$0	-\$139		\$0	\$0	
	2. To disallow certain incentive comp and restrictive stock. (Boateng)		-\$98,601	\$0		\$0	\$0	
	3. To annualize Payroll. (Cassidy)		\$39,920	\$0		\$0	\$0	
E-195	Depreciation Expense, Dep. Exp.	403.000	\$0	\$0	\$0	\$0	\$16,930,796	\$16,930,796
	1. To Annualize Depreciation Expense		\$0	\$0		\$0	\$48,746,781	
	2. To eliminate test year depreciation expense on coal cars that is addressed by the Staff's fuel expense annualization and normalization adjustments. (Grissum)		\$0	\$0		\$0	-\$2,491,806	
	3. To eliminate annualized depreciation on power operated equipment and transportation equipment charged to O&M and construction. (Ferguson)		\$0	\$0		\$0	-\$8,617,484	
	4. To amortize nuclear production plant depreciation reserve. (Rice)		\$0	\$0		\$0	-\$7,136,826	
	5. To amortize other production plant reserve - Acct 341-346. (Rice)		\$0	\$0		\$0	-\$7,125,637	
	6. To eliminate depreciation on CTG acquisition. (Rackers)		\$0	\$0		\$0	-\$6,444,232	
E-206	Rate Case Expense	407.347	\$0	-\$71,436	-\$71,436	\$0	\$0	\$0
	1. To remove rate case amortization. (Ferguson)		\$0	-\$71,436		\$0	\$0	
E-207	Pension Tracker Amortization		\$0	-\$1,316,687	-\$1,316,687	\$0	\$0	\$0
	1. To adjust Pension Tracker Amortization for ER-2008-0318. (Boateng)		\$0	-\$2,124,597		\$0	\$0	
	2. To adjust Pension Tracker Amortization for ER-2010-0036. (Boateng)		\$0	\$807,910		\$0	\$0	
E-208	OPEB Tracker Amortization		\$0	-\$7,003,280	-\$7,003,280	\$0	\$0	\$0
	1. To adjust OPEB Tracker Amortization ER-2008-0318. (Boateng)		\$0	-\$3,708,091		\$0	\$0	
	2. To adjust OPEB Tracker Amortization ER-2010-0036. (Boateng)		\$0	-\$3,295,189		\$0	\$0	

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E-209	2007 Storm AAO Amortization	407.348	\$0	\$4,502,883	\$4,502,883	\$0	\$0	\$0
	1. To annualize January 2007 AAO storm cost amortization from Case No. ER-2008-0318. (Rackers)		\$0	\$4,502,883		\$0	\$0	
E-210	2008 Storm Costs	407.351	\$0	\$890,450	\$890,450	\$0	\$0	\$0
	1. To annualize storm cost amortization from Case No. ER-2008-0318. (Rackers)		\$0	\$890,450		\$0	\$0	
E-211	Vegetation and Inspections 1/1 - 9/30/2008	407.352	\$0	\$1,775,000	\$1,775,000	\$0	\$0	\$0
	1. To amortize amounts allowed in ER-2008-0318. (Rackers)		\$0	\$1,775,000		\$0	\$0	
E-213	RSG Adjustment	407.354	\$0	\$1,529,874	\$1,529,874	\$0	\$0	\$0
	1. To amortize RSG resettlement. (Boateng)		\$0	\$1,529,874		\$0	\$0	
E-214	Storm Cost Amortization ER-2010-0036	407.355	\$0	\$795,535	\$795,535	\$0	\$0	\$0
	1. To annualize Staff proposed amortization of test year storm costs from Case No. ER-2010-0036. (Rackers)		\$0	\$795,535		\$0	\$0	
E-215	VSE/ISP Severance Pay	407.356	\$1,871,814	\$0	\$1,871,814	\$0	\$0	\$0
	1. To amortize severance pay associated with VSE/ISP. (Cassidy)		\$1,871,814	\$0		\$0	\$0	
E-216	Energy Efficiency Reg. Asset Amortization		\$0	\$0	\$0	\$0	\$1,905,084	\$1,905,084
	1. To amortize energy efficiency regulatory asset. (Rackers)		\$0	\$0		\$0	\$1,905,084	
E-217	Flotation Costs		\$0	\$2,740,000	\$2,740,000	\$0	\$0	\$0
	1. To include a five year amortization of flotation cost in accordance with Stipulation 2. (Rackers)		\$0	\$2,740,000		\$0	\$0	
E-221	Property Taxes	408.011	\$0	\$6,198,115	\$6,198,115	\$0	\$0	\$0
	1. To annualize Property Tax Expense. (Ferguson)		\$0	\$6,198,115		\$0	\$0	
E-222	Payroll Taxes	408.010	\$119,624	\$0	\$119,624	\$0	\$0	\$0
	1. To annualize FICA payroll taxes. (Cassidy)		\$151,509	\$0		\$0	\$0	
	2. To annualize Federal Unemployment Payroll Taxes. (Cassidy)		-\$31,885	\$0		\$0	\$0	
E-223	Gross Receipts Tax	408.012	\$0	-\$98,361,058	-\$98,361,058	\$0	\$0	\$0
	1. To annualize Gross Receipts Tax. (Ferguson)		\$0	-\$200		\$0	\$0	
	2. To eliminate Gross Receipts Tax (Boateng)		\$0	-\$98,360,858		\$0	\$0	
E-224	Missouri Franchise Taxes/Misc.	408.013	\$0	-\$197,571	-\$197,571	\$0	\$0	\$0
	1. To annualize corporate franchise tax. (Ferguson)		\$0	-\$110,639		\$0	\$0	

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	2. To remove excise tax on NEIL Excise Tax for Replacement Power. (Ferguson)		\$0	-\$86,932		\$0	\$0	
E-229	Current Income Taxes	409.000	\$0	\$0	\$0	\$0	-\$103,827,864	-\$103,827,864
	1. To Annualize Current Income Taxes		\$0	\$0		\$0	-\$103,827,864	
E-232	Deferred Income Taxes - Def. Inc. Tax.		\$0	\$0	\$0	\$0	\$407,648	\$407,648
	1. To Annualize Deferred Income Taxes - Def. Inc. Tax.		\$0	\$0		\$0	\$407,648	
E-233	Amortization of Deferred ITC		\$0	\$0	\$0	\$0	\$109,403	\$109,403
	1. To Annualize Amortization of Deferred ITC		\$0	\$0		\$0	\$109,403	
Total Operating Revenues			\$0	\$0	\$0	\$0	-\$6,440,409	-\$6,440,409
Total Operating & Maint. Expense			-\$7,169,657	-\$20,346,994	-\$27,516,651	\$0	-\$81,974,933	-\$81,974,933

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Income Tax Calculation

Line Number	A Description	B Percentage Rate	C Test Year	D 7.50% Return	E 7.68% Return	F 7.86% Return
1	TOTAL NET INCOME BEFORE TAXES		\$447,714,307	\$595,487,001	\$612,927,911	\$630,271,926
2	ADD TO NET INCOME BEFORE TAXES					
3	Book Depreciation Expense		\$329,462,597	\$329,462,597	\$329,462,597	\$329,462,597
4	Book Depreciation Charged to O&M		\$7,337,098	\$7,337,098	\$7,337,098	\$7,337,098
5	Plant Related Amortizations:		\$0	\$0	\$0	\$0
6	Hydraulic Amortization		\$4,148,606	\$4,148,606	\$4,148,606	\$4,148,606
7	Transmission Amortization		\$240,613	\$240,613	\$240,613	\$240,613
8	Intangible Amortization		\$5,604,649	\$5,604,649	\$5,604,649	\$5,604,649
9	Callaway Post Op Amortization		\$3,669,768	\$3,669,768	\$3,669,768	\$3,669,768
10	TOTAL ADD TO NET INCOME BEFORE TAXES		\$350,463,331	\$350,463,331	\$350,463,331	\$350,463,331
11	SUBT. FROM NET INC. BEFORE TAXES					
12	Interest Expense calculated at the Rate of	2.8060%	\$167,406,178	\$167,406,178	\$167,406,178	\$167,406,178
13	Tax Straight-Line Depreciation		\$365,252,884	\$365,252,884	\$365,252,884	\$365,252,884
14	Production Income Deduction		\$6,334,252	\$6,334,252	\$6,334,252	\$6,334,252
15	TOTAL SUBT. FROM NET INC. BEFORE TAXES		\$538,993,314	\$538,993,314	\$538,993,314	\$538,993,314
16	NET TAXABLE INCOME		\$259,184,324	\$406,957,018	\$424,397,928	\$441,741,943
17	PROVISION FOR FED. INCOME TAX					
18	Net Taxable Inc. - Fed. Inc. Tax		\$259,184,324	\$406,957,018	\$424,397,928	\$441,741,943
19	Deduct Missouri Income Tax at the Rate of	100.000%	\$13,552,755	\$21,251,691	\$22,160,360	\$23,063,981
20	Deduct City Inc Tax - Fed. Inc. Tax		\$163,286	\$256,383	\$267,371	\$278,297
21	Federal Taxable Income - Fed. Inc. Tax		\$245,468,283	\$385,448,944	\$401,970,197	\$418,399,665
22	Federal Income Tax at the Rate of	35.00%	\$85,913,899	\$134,907,130	\$140,689,569	\$146,439,883
23	Subtract Federal Income Tax Credits					
24	Research Credit		\$630,928	\$630,928	\$630,928	\$630,928
25	Production Tax Credit		\$929,058	\$929,058	\$929,058	\$929,058
26	Net Federal Income Tax		\$84,353,914	\$133,347,145	\$139,129,584	\$144,879,898
27	PROVISION FOR MO. INCOME TAX					
28	Net Taxable Income - MO. Inc. Tax		\$259,184,324	\$406,957,018	\$424,397,928	\$441,741,943
29	Deduct Federal Income Tax at the Rate of	50.000%	\$42,176,957	\$66,673,572	\$69,564,792	\$72,439,949
30	Deduct City Income Tax - MO. Inc. Tax		\$163,286	\$256,383	\$267,371	\$278,297
31	Missouri Taxable Income - MO. Inc. Tax		\$216,844,081	\$340,027,063	\$354,565,765	\$369,023,697
32	Missouri Income Tax at the Rate of	6.250%	\$13,552,755	\$21,251,691	\$22,160,360	\$23,063,981
33	PROVISION FOR CITY INCOME TAX					
34	Net Taxable Income - City Inc. Tax		\$259,184,324	\$406,957,018	\$424,397,928	\$441,741,943
35	Deduct Federal Income Tax - City Inc. Tax		\$0	\$0	\$0	\$0
36	Deduct Missouri Income Tax - City Inc. Tax		\$0	\$0	\$0	\$0
37	City Taxable Income		\$259,184,324	\$406,957,018	\$424,397,928	\$441,741,943
38	City Income Tax at the Rate of	0.063%	\$163,286	\$256,383	\$267,371	\$278,297
39	SUMMARY OF CURRENT INCOME TAX					
40	Federal Income Tax		\$84,353,914	\$133,347,145	\$139,129,584	\$144,879,898
41	State Income Tax		\$13,552,755	\$21,251,691	\$22,160,360	\$23,063,981
42	City Income Tax		\$163,286	\$256,383	\$267,371	\$278,297
43	TOTAL SUMMARY OF CURRENT INCOME TAX		\$98,069,955	\$154,855,219	\$161,557,315	\$168,222,176
44	DEFERRED INCOME TAXES					
45	Deferred Income Taxes - Def. Inc. Tax.		-\$1,897,532	-\$1,897,532	-\$1,897,532	-\$1,897,532
46	Amortization of Deferred ITC		-\$4,682,628	-\$4,682,628	-\$4,682,628	-\$4,682,628
47	TOTAL DEFERRED INCOME TAXES		-\$6,580,160	-\$6,580,160	-\$6,580,160	-\$6,580,160
48	TOTAL INCOME TAX		\$91,489,795	\$148,275,059	\$154,977,155	\$161,642,016

Ameren UE  
Case No. ER-2010-0036  
Test Year:  
12 Months Ending March 31, 2009 Trued-Up through January 31, 2010  
Rate Revenue Summary

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>
Line Number	Description	As Billed	Adjustments				Rate Switcher Adjustment
			Adjust to Primary/Rate Month	Update Period Adjustment	Billing Adjustments	Large Customer Annualization	
1	MISSOURI RATE REVENUES						
2	RATE REVENUE BY RATE SCHEDULE						
3	Residential	\$898,846,712	-\$6,651	\$28,871,786	-\$9,451,743	\$0	\$0
4	Small General Service	\$235,522,261	\$221	\$4,546,495	-\$2,307,346	\$0	\$0
5	Medium General Service	\$439,587,786	-\$627,222	\$11,567,927	-\$3,302,608	\$0	\$0
6	Large General Service	\$177,739,964	-\$2,065	\$1,099,843	-\$1,179,862	\$0	-\$5,180,075
7	Large Power	\$159,364,853	\$1,513,450	\$497,642	\$25,479	-\$7,017,265	\$4,544,681
8	Lighting	\$29,028,129	-\$170	\$737,263	\$0	\$0	\$0
9	Billing Adjustment to match FERC form 1a	\$124,139,184	\$0	-\$20,133,617	\$0	\$30,599,864	\$0
10	TOTAL RATE REVENUE BY RATE SCHEDULE	\$2,064,228,889	\$877,563	\$27,187,339	-\$16,216,080	\$23,582,599	-\$635,394
11	OTHER RATE REVENUE						
12	TOTAL OTHER RATE REVENUE	\$0	\$0	\$0	\$0	\$0	\$0
13	TOTAL MISSOURI RATE REVENUES	\$2,064,228,889	\$877,563	\$27,187,339	-\$16,216,080	\$23,582,599	-\$635,394

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Rate Revenue Summary

<u>A</u>	<u>B</u>	<u>I</u>	<u>J</u>	<u>K</u>	<u>L</u>	<u>M</u>	<u>N</u>
Line Number	Description	Adjustments				Total Adjustments	MO Adjusted Jurisdictional
		Annualize for Rate Change	Weather Normalization Adjustment	365 Days Adjustment	Growth Adjustment		
1	MISSOURI RATE REVENUES						
2	RATE REVENUE BY RATE SCHEDULE						
3	Residential	\$46,341,261	\$457,756	-\$2,823,611	\$4,096,887	\$67,485,685	\$966,332,397
4	Small General Service	\$11,289,781	-\$261,678	-\$369,392	\$1,337,658	\$14,235,739	\$249,758,000
5	Medium General Service	\$20,854,670	-\$798,075	-\$531,093	\$2,328,026	\$29,491,625	\$469,079,411
6	Large General Service	\$8,638,521	-\$565,507	-\$1,205,833	\$297,844	\$1,902,866	\$179,642,830
7	Large Power	\$7,166,089	\$0	\$8,102	\$0	\$6,738,178	\$166,103,031
8	Lighting	\$1,529,937	\$0	\$0	\$0	\$2,267,030	\$31,295,159
9	Billing Adjustment to match FERC form 1a	\$4,551,016	\$0	\$0	\$0	\$15,017,263	\$139,156,447
10	TOTAL RATE REVENUE BY RATE SCHEDULE	\$100,371,275	-\$1,167,504	-\$4,921,827	\$8,060,415	\$137,138,386	\$2,201,367,275
11	OTHER RATE REVENUE						
12	TOTAL OTHER RATE REVENUE	\$0	\$0	\$0	\$0	\$0	\$0
13	TOTAL MISSOURI RATE REVENUES	\$100,371,275	-\$1,167,504	-\$4,921,827	\$8,060,415	\$137,138,386	\$2,201,367,275