

KANSAS CITY POWER & LIGHT COMPANY
Before the Public Service Commission of the State of Missouri
Case No. _____

Information Filed in Accordance with 4 CSR-240-3.030
Minimum Filing Requirements for Utility Company General Rate Increases

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**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI**

**In the Matter of the Application of Kansas)
City Power & Light Company for Approval) Case No. ER-2010-____
to Make Certain Changes in its Charges for)
Electric Service To Continue the)
Implementation of Its Regulatory Plan.)**

APPLICATION

Kansas City Power & Light Company (“KCP&L” or “Company”) files this Application with the Missouri Public Service Commission (“Commission”) for the purpose of making changes to KCP&L’s charges for electric service, pursuant to 4 CSR 240-2.060(1), 4 CSR 240-3.030 and 4 CSR 240-3.160. KCP&L respectfully requests that the proposed rate changes become effective in accordance with the statute and regulation, and in support of such request, KCP&L states the following:

1. KCP&L is a Missouri corporation, in good standing in all respects, with its principal office and place of business at 1200 Main Street, Kansas City, Missouri 64105. KCP&L is engaged in the generation, transmission, distribution and sale of electricity in western Missouri and eastern Kansas, operating primarily in the Kansas City metropolitan area. KCP&L is an “electrical corporation” and “public utility” as those terms are defined in Section 386.020 and, as such, is subject to the jurisdiction of the Commission as provided by law. KCP&L’s Certificate of Good Standing was filed in Case No. EM-2000-753 and is incorporated herein by reference.

2. All correspondence, pleadings, orders, decisions, and communications regarding this proceeding should be sent to:

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3. KCP&L has no pending actions or final unsatisfied judgments or decisions against it from any state or federal agency or court which involve customer service or rates, which action, judgment or decision has occurred within three (3) years of the date of the Application.

4. KCP&L has no annual reports or regulatory assessment fees that are overdue in Missouri.

5. With this Application, KCP&L hopes to continue the collaborative process and take constructive steps toward fulfillment of the obligations and commitments that were made by KCP&L in Case No. EO-2005-0329 (the "0329 Case"), which culminated in the approval of a Stipulation and Agreement (the "Stipulation") by the Commission.

6. In the 0329 Case, the Commission, KCP&L and various other interested parties conducted an extensive investigation into the supply, delivery and pricing of

electric service to be provided by KCP&L into the future. The 0329 Case resulted in a commitment by KCP&L to make substantial investments in its electric infrastructure over the next five years, which will enable KCP&L to meet the projected future energy demands of KCP&L's customers in an environmentally responsible manner, including the addition of wind-powered generation, the installation of pollution control equipment at existing power plants, the institution of programs designed to help conserve energy consumption (demand response and energy efficiency) and the construction of a new coal powered plant, all as contemplated in the resource plan (the "Resource Plan") that was included in the Stipulation.¹

7. In accordance with the Stipulation, KCP&L was to file this rate Application in 2009 (Rate Filing #4 (2009 Rate Case))². This rate Application is the fourth in a series of rate applications that are contemplated in the Rate Plan (Section III.B.3 in the Stipulation), in conjunction with KCP&L's implementation of the Resource Plan.³

¹ The 0329 Case was preceded by Case Nos. EO-2004-0577 and EW-2004-0596 which involved workshops, discovery, studies, modeling and discussions concerning historical peak loads, forecasted growth, various supply options, reliability issues, costs and financing, and other related topics. The process was complex and involved numerous interactions between KCP&L and many organizations in Kansas and Missouri responsible for protecting utility ratepayers, the environment and the public interest. These organizations include the Missouri Public Service Commission Staff, ("Staff"), Office of the Public Counsel ("Public Counsel"), the Missouri Department of Natural Resources ("MDNR"), the City of Kansas City, Missouri ("KCMO"), United States Department of Energy ("DOE"), Concerned Citizens of Platte County ("CCPC"), Sierra Club, PraxAir, Inc., Ford Motor Company, Missouri Industrial Energy Consumers ("MIEC") and several public utilities, among others.

² The primary purpose of this rate case is recovery of KCP&L's investment in Iatan 2, which is anticipated to be in service by December 31, 2010. Although the Regulatory Plan contemplated that KCP&L would file this rate case on October 1, 2009, the Stipulation also recognized that KCP&L might need to adjust the timing of its filings.

³ The Stipulation refers collectively to "An Experimental Regulatory Plan" that is comprised of a Rate Plan set forth in Section III.B, including the Demand Response, Efficiency and Affordability Programs set forth in Section III.B.5 and the Resource Plan set forth in Section III.B.1.a. References to the "Regulatory Plan" within this Application shall have the same meaning.

8. Because the Resource Plan involves major capital expenditures by KCP&L during an intensive period of construction, the Rate Plan was structured to incrementally address the rate treatment for such additions and improvements. This last rate case Application pursuant to the Rate Plan will also reflect KCP&L's investment in plant and equipment since the last time KCP&L's rate base was adjusted in Case No. ER-2009-0089.

9. The incremental series of rate cases helped to ameliorate the inherent strain that is typically placed on bond ratings of utilities that undertake major capital outlays, such as those required by the Resource Plan. By taking appropriate steps to protect and maintain the investment grade rating of such bonds, which KCP&L has worked diligently to establish, the Rate Plan attempts to preserve a lower cost of debt, which will thereby decrease the overall cost of service and result in lower customer rates than would otherwise occur over the useful life of the newly constructed improvements.

10. KCP&L and its customers have benefited greatly from prudent management practices that have avoided many of the difficulties experienced by other regulated energy companies during the last decade. Such practices have enabled KCP&L to maintain its debt at investment grade level since its last rate adjustment, and even prior to that time, which has significantly benefited customers whose cost of service has included a lower cost of financing KCP&L's operations.

11. In the 0329 Case, the Commission had the foresight to address many of the emerging issues and challenges affecting the supply, delivery and pricing of KCP&L's electric service into the future. During this proceeding, KCP&L hopes and intends to continue the collaborative, cooperative process that was promoted by the Commission in the 0329 Case. KCP&L is confident that the Commission and other parties to this case

will conclude that the best way for KCP&L to meet the challenges of providing safe and reliable electric service in the future is to have rates that are fair and that recognize that KCP&L is undertaking responsible steps to implement the Regulatory Plan that was approved in the 0329 Case.

12. This Application and the attached schedules and testimony filed on behalf of KCP&L in this proceeding reflect historical data and analyses concerning KCP&L's operations, based on a test year ending December 31, 2009.⁴

13. KCP&L's rates were last adjusted in Case No. ER-2009-0089 by a Report & Order of the Commission that was issued on June 10, 2009, which resulted in an increase of \$95 million in KCP&L's retail jurisdictional rates in Missouri. Since that time, KCP&L has undertaken substantial additional investment in rate base. KCP&L's costs of operation, maintenance, fuel and purchase power, net of off-system sales margins, and additional investments in plant and expenses have resulted in a revenue deficiency.

14. Pursuant to the Resource Plan, KCP&L is adding to rate base in this case its 465 MW share of the new coal-fired generation from Iatan Unit 2; completion of its investment in environmental cost equipment in Iatan Unit 1 and Iatan Common plant and distribution and transmission investments for improved reliability.

15. The schedules filed with this Application establish a gross revenue deficiency of approximately \$92.1 million, based upon normalized operating results for the 12 months ending December 31, 2009, adjusted for known and measurable changes in revenues, operating and maintenance expenses, cost of capital and taxes, and the other adjustments referred to herein. This represents a rate increase of approximately 13.78%

based on test year revenue of approximately \$668.3 million. Tariffs reflecting the proposed rate increases are being filed simultaneously with this Application and are attached as Appendix 1.

16. KCP&L is requesting in this Application a return on equity (“ROE”) of 11.0% based upon a projected capital structure of 46.16% equity capital structure of KCP&L’s parent holding company Great Plains Energy Incorporated. The proposed ROE is described in the Direct Testimony of KCP&L witnesses, Sam Hadaway.

17. KCP&L has also included its allocable share of the merger savings and transition cost amortization in the revenue requirement in this case, as ordered by the Commission in Case No. EM-2007-0374. These synergy savings help to offset the revenue requirement increases of KCP&L in this proceeding. Company witness Darrin Ives discusses the synergy savings issue in his Direct Testimony.

18. The proposed revenues in this Application are just and reasonable, and necessary to assure continuing, adequate, efficient and reliable utility service, and to maintain the financial integrity of KCP&L during the final implementation of the Regulatory Plan, as approved by the Commission in the 0329 Case.

19. The testimony of 23 witnesses and schedules are filed in support of this Application. The names of the witnesses and the subject of each witness’ testimony are as follows:

⁴ Consistent with the Stipulation, KCP&L has initially filed test year data for 2009, with twelve (12) months actual data, trued up through December 31, 2010. The test year data will be updated with actual data in the anticipated June 30, 2010 update and true-up process of this case.

<u>Witness</u>	<u>Subject Matter</u>
Curtis D. Blanc	Overview and Policy
John P. Weisensee	Revenue Requirement Schedules; Accounting Adjustments
Michael W. Cline	Accounts Receivable
Jimmy D. Alberts	Customer Programs
Brent C. Davis	Iatan Project Overview and Iatan 2 Prudence
Samuel C. Hadaway	Cost of Capital
Kenneth M. Roberts	Project Controls
Wm. Edward Blunk	Fuel Prices, Fuel Hedging, Fuel Related Commodities, Future Fuel and Fuel Related Commodities, Inventory and emission Allowances including SO ₂
George M. McCollister	Weather Normalization, Customer Growth
Paul Normand	Class Cost of Service
Tim M. Rush	Minimum Filing Requirements, Revenues, Depreciation Study, Electric Class Cost of Service Study, Rate Design, Rules and Regulations, Interim Energy Charge, Transmission Tracker, Renewable Energy Standard, and Missouri Energy Efficiency Investment Act of 2009
Darrin Ives	Transition Costs Amortization and Synergy Savings Tracking Model
Larry Loos	Jurisdictional Cost Allocation
Burton Crawford	Fuel and Purchased Power, Electric Utility Fuel and Purchased Power Cost Recovery Mechanism
Michael Schnitzer	Risk from Off-System Sales
Robert Bell	Iatan Project Overview and Iatan 2 Prudence
Dan Meyer	Iatan Prudence
Gregg Clizer	Wolf Creek Funding Levels
William Downey	Iatan Prudence
Chris Giles	Iatan Project History
Steven Jones	Procurement
John J. Spanos	Depreciation Study
C. Kenneth Vogl	Pensions

24. Pursuant to 4 CSR 240-3.030, the following "Minimum Filing Requirements" information is attached in Appendix 2 and supported by Company Witness

Tim Rush: (a) the amount of dollars of the aggregate annual increase and the percentage of increase over current revenues which the tariffs propose; (b) names of counties and communities affected; (c) the number of customers to be affected in each general category of service and in all rate classifications within each general category of service; (d) the average change requested in dollars and percentage change from current rates for each general category of service and for all rate classifications within each general category of service; (e) the proposed annual aggregate change by general categories of service and by rate classification within each general category of service including dollar amounts and percentage of change in revenues from current rates; (f) copies of the press release relative to the filing issued by the company at the time of filing and (g) a summary of the reasons for the proposed changes in the rates and tariffs.

24. KCP&L provides gross receipts tax information required by 4 CSR 240-10.060 in Appendix 3.

25. KCP&L has attempted to keep the amount of confidential material in this filing to a minimum. However, some proprietary and highly confidential information is included in the testimony being filed with this Application. Pursuant to the Commission's Rule 4 CSR 240-2.135, it is KCP&L's understanding that such proprietary and highly confidential information will be protected without the need to file a separate Motion for Protective Order.

WHEREFORE, KCP&L respectfully requests that the Commission approve the proposed rate schedules and tariffs for electric service, order that they become effective as proposed, and that the Commission grant such other and further relief as it deems just and reasonable.

Respectfully submitted,

/s/ Roger W. Steiner

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Counsel for Kansas City Power & Light Company

CERTIFICATE OF SERVICE

I do hereby certify that a true and correct copy of the foregoing Application has been hand-delivered, emailed or mailed, First Class mail, postage prepaid, this 4th day of June 2010, to the Signatory Parties to the Stipulation and Agreement approved by the Commission in Case No. EO-2005-0329.


/s/ Roger W. Steiner

Roger W. Steiner

VERIFICATION

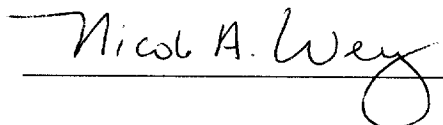
State of Missouri)
) ss.
County of Jackson)

I, Curtis D. Blanc, being duly affirmed according to law, depose and say that I am authorized to make this affidavit on behalf of Kansas City Power & Light Company being the Senior Director - Regulatory Affairs, and that the facts above set forth are true and correct to the best of my knowledge, information and belief.



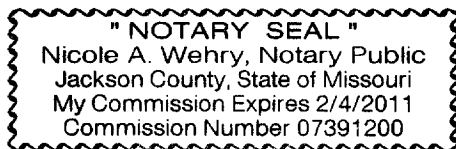
CURTIS D. BLANC

Subscribed and affirmed to before me this 4th day of June, 2010.



Notary Public

My commission expires:



APPENDIX 1

PROPOSED TARIFF SHEETS

LETTER OF TRANSMITTAL

Kansas City Power & Light Company

To the Missouri Public Service Commission

Accompanying schedules issued by the Kansas City Power & Light Company is sent to you for filing in compliance with the requirements of the Public Service Commission Law.

Issue Date June 4, 2010
Effective Date May 4, 2011



Curtis D. Blanc, Sr. Director
Kansas City Power & Light Company

Kansas City Power & Light Company
PSC Mo. No. 7, Electric Rates
Issue Date June 4, 2010
Effective Date May 4, 2011

- 9th Revised Sheet No. TOC-1, canceling 8th Revised Sheet No. TOC-1
- 6th Revised Sheet No. 5A, canceling 5th Revised Sheet No. 5A
- 6th Revised Sheet No. 5B, canceling 5th Revised Sheet No. 5B
- 1st Revised Sheet No. 6, canceling Original Sheet No. 6
- 6th Revised Sheet No. 8, canceling 5th Revised Sheet No. 8
- 5th Revised Sheet No. 8A, canceling 4th Revised Sheet No. 8A
- 6th Revised Sheet No. 9A, canceling 5th Revised Sheet No. 9A
- 6th Revised Sheet No. 9B, canceling 5th Revised Sheet No. 9B
- 6th Revised Sheet No. 10A, canceling 5th Revised Sheet No. 10A
- 6th Revised Sheet No. 10B, canceling 5th Revised Sheet No. 10B
- 6th Revised Sheet No. 10C, canceling 5th Revised Sheet No. 10C
- 6th Revised Sheet No. 11A, canceling 5th Revised Sheet No. 11A
- 6th Revised Sheet No. 11B, canceling 5th Revised Sheet No. 11B
- 6th Revised Sheet No. 11C, canceling 5th Revised Sheet No. 11C
- 6th Revised Sheet No. 14A, canceling 5th Revised Sheet No. 14A
- 6th Revised Sheet No. 14B, canceling 5th Revised Sheet No. 14B
- 6th Revised Sheet No. 14C, canceling 5th Revised Sheet No. 14C
- 6th Revised Sheet No. 17A, canceling 5th Revised Sheet No. 17A
- 6th Revised Sheet No. 18A, canceling 5th Revised Sheet No. 18A
- 6th Revised Sheet No. 18B, canceling 5th Revised Sheet No. 18B
- 6th Revised Sheet No. 18C, canceling 5th Revised Sheet No. 18C
- 6th Revised Sheet No. 19A, canceling 5th Revised Sheet No. 19A
- 6th Revised Sheet No. 19B, canceling 5th Revised Sheet No. 19B
- 6th Revised Sheet No. 19C, canceling 5th Revised Sheet No. 19C
- 6th Revised Sheet No. 20C, canceling 5th Revised Sheet No. 20C
- 1st Revised Sheet No. 24, canceling Original Sheet No. 24
- 11th Revised Sheet No. 24A, canceling 10th Revised Sheet No. 24A
- 1st Revised Sheet No. 24B, canceling Original Sheet No. 24B
- 5th Revised Sheet No. 28B, canceling 4th Revised Sheet No. 28B
- 6th Revised Sheet No. 30, canceling 5th Revised Sheet No. 30
- 6th Revised Sheet No. 33, canceling 5th Revised Sheet No. 33
- 6th Revised Sheet No. 35, canceling 5th Revised Sheet No. 35
- 6th Revised Sheet No. 35A, canceling 5th Revised Sheet No. 35A
- 6th Revised Sheet No. 35B, canceling 5th Revised Sheet No. 35B

Kansas City Power & Light Company
PSC Mo. No. 7, Electric Rates
Issue Date June 4, 2010
Effective Date May 4, 2011
(Continued)

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6th Revised Sheet No. 37F, canceling 5th Revised Sheet No. 37F
6th Revised Sheet No. 37G, canceling 5th Revised Sheet No. 37G
6th Revised Sheet No. 45, canceling 5th Revised Sheet No. 45
6th Revised Sheet No. 45A, canceling 5th Revised Sheet No. 45A

Kansas City Power & Light Company
PSC Mo. No. 2, Electric Rules and Regulations
Issue Date June 4, 2010
Effective Date May 4, 2011

2nd Revised Sheet No. 1.17, canceling 1st Revised Sheet No. 1.17
3rd Revised Sheet No. 1.28, canceling 2nd Revised Sheet No. 1.28

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Ninth Original Sheet No. TOC-1
 Revised
 Cancelling P.S.C. MO. 7 Eighth Original Sheet No. TOC-1
 Revised
 For Missouri Retail Service Area

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DATE OF ISSUE: June 4, 2010 DATE EFFECTIVE: May 4, 2011
 ISSUED BY: Curtis D. Blanc, Sr. Director Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth Original Sheet No. 5A
 Revised
Cancelling P.S.C. MO. 7 Fifth Original Sheet No. 5A
 Revised
For Missouri Retail Service Area

RESIDENTIAL SERVICE Schedule R

(Continued)

RATE:

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. RESIDENTIAL GENERAL USE:

Customer Charge (Per Month) \$9.86

	Summer <u>Season</u>	Winter <u>Season</u>
Energy Charge (Per kWh)		
First 600 kWh per month	\$0.11936	\$0.10730
Next 400 kWh per month	\$0.11936	\$0.06433
Over 1000 kWh per month	\$0.11936	\$0.05376

B. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows:

Customer Charge (Per Month) \$9.86

	Summer <u>Season</u>	Winter <u>Season</u>
Energy Charge (Per kWh)		
First 1000 kWh per month	\$0.11936	\$0.07536
Over 1000 kWh per month	\$0.11936	\$0.05274

DATE OF ISSUE: June 4, 2010
ISSUED BY: Curtis D. Blanc, Sr. Director

DATE EFFECTIVE: May 4, 2011
Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth Original Sheet No. 5B
 Revised
 Cancelling P.S.C. MO. 7 Fifth Original Sheet No. 5B
 Revised
 For Missouri Retail Service Area

RESIDENTIAL SERVICE Schedule R

(Continued)

RATE: (continued)

C. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed as follows. The option of separately metered space heating is limited to premises connected prior to January 1, 2007.

Customer Charge (Per Month)	\$12.10	
	<u>Summer</u>	<u>Winter</u>
	<u>Season</u>	<u>Season</u>
Energy Charge (Per kWh):		
First 600 kWh per month	\$0.11936	\$0.10730
Next 400 kWh per month	\$0.11936	\$0.06433
Over 1000 kWh per month	\$0.11936	\$0.05376
Separately metered space heat rate:		
All kWh (Per kWh)	\$0.11936	\$0.05137

D. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.

E. MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

MINIMUM:

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable; plus
- (3) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

DATE OF ISSUE: June 4, 2010 DATE EFFECTIVE: May 4, 2011
 ISSUED BY: Curtis D. Blanc, Sr. Director Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First Original Sheet No. 6
 Revised
Cancelling P.S.C. MO. 7 Original Sheet No. 6
 Revised
For Missouri Retail Service Area

RESIDENTIAL OTHER USE Schedule ROU

AVAILABILITY:

This rate schedule applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

RATE:

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$17.34 per month	\$17.34 per month
Energy Charge All Energy	\$0.15469 per kWh	\$0.12020 per kWh

MINIMUM:

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable; plus
- (3) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: June 4, 2010 DATE EFFECTIVE: May 4, 2011
ISSUED BY: Curtis D. Blanc, Sr. Director Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth Original Sheet No. 8
 Revised
Cancelling P.S.C. MO. 7 Fifth Original Sheet No. 8
 Revised
For Missouri Retail Service Area

RESIDENTIAL TIME OF DAY SERVICE Schedule RTOD

AVAILABILITY:

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

Temporary or seasonal service will not be supplied under this schedule.

RATE:

Single-phase kWh will be cumulated for billing under this schedule.

- A. Customer Charge:
\$15.20 per customer per month.

- B. Energy Charge:
 - Summer Season:
On-Peak Hours
\$0.18302 per kWh for all kWh per month.

 - Off-Peak Hours
\$0.10197 per kWh for all kWh per month.

 - Winter Season:
\$0.07537 per kWh for all kWh per month

DATE OF ISSUE: June 4, 2010
ISSUED BY: Curtis D. Blanc, Sr. Director

DATE EFFECTIVE: May 4, 2011
Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Original Sheet No. 8A
 Revised
Cancelling P.S.C. MO. 7 Fourth Original Sheet No. 8A
 Revised
For Missouri Retail Service Area

RESIDENTIAL TIME OF DAY SERVICE Schedule RTOD

(Continued)

MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

MINIMUM:

Minimum Monthly Bill:

- (i) \$15.20 per customer; plus
- (ii) Any additional charges for line extensions; plus
- (iii) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

WINTER SEASON:

Eight consecutive months, spanning the period October 1 to May 31 each year.

SUMMER SEASON:

Four consecutive months, spanning the period June 1 to September 30 each year.

SUMMER ON-PEAK AND OFF-PEAK PERIODS:

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth Original Sheet No. 9A
 Revised
Canceling P.S.C. MO. No. 7 Fifth Original Sheet No. 9A
 Revised
For Missouri Retail Service Area

SMALL GENERAL SERVICE
Schedule SGS (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:
Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:	
0-24 kW	\$17.34
25-199 kW	\$48.05
200-999 kW	\$97.61
1000 kW or above	\$833.42
Unmetered Service:	\$7.25

ADDITIONAL METER CHARGE (FROZEN):
Separately metered space heat: \$2.24

B. FACILITIES CHARGE:
Per kW of Facilities Demand per month
First 25 kW \$.000
All kW over 25 kW \$2.792

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.15469 per kWh	\$0.12020 per kWh
Next 180 Hours Use per month:	\$0.07339 per kWh	\$0.05868 per kWh
Over 360 Hours Use per month:	\$0.06540 per kWh	\$0.05295 per kWh

D. SEPARATELY METERED SPACE HEAT (FROZEN):
When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

- (i) Applicable during the Winter Season:
\$0.06437 per kWh per month.
- (ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

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KANSAS CITY POWER & LIGHT COMPANY

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 Revised
Cancelling P.S.C. MO. 7 Fifth Original Sheet No. 9B
 Revised
For Missouri Retail Service Area

SMALL GENERAL SERVICE Schedule SGS

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:	
0 - 24 kW	\$17.34
25-199 kW	\$48.05
200-999 kW	\$97.61
1000 kW or above	\$833.42
Unmetered Service:	\$7.25

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$2.24

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$.000
All kW over 26 kW	\$2.727

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.15115 per kWh	\$0.11746 per kWh
Next 180 Hours Use per month:	\$0.07173 per kWh	\$0.05734 per kWh
Over 360 Hours Use per month:	\$0.06389 per kWh	\$0.05173 per kWh

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth Original Sheet No. 10A
 Revised
 Cancelling P.S.C. MO. 7 Fifth Original Sheet No. 10A
 Revised
 For Missouri Retail Service Area

**MEDIUM GENERAL SERVICE
Schedule MGS**

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$47.99
25-199 kW	\$47.99
200-999 kW	\$97.49
1000 kW or above	\$832.40

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$2.24

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.788

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$3.649	Winter Season \$1.857
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D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.09537 per kWh	Winter Season \$0.08241 per kWh
Next 180 Hours Use per month:	\$0.06525 per kWh	\$0.04934 per kWh
Over 360 Hours Use per month:	\$0.05502 per kWh	\$0.04138 per kWh

E. SEPARATELY METERED SPACE HEAT (FROZEN):

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.05388 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth Original Sheet No. 10B
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 Cancelling P.S.C. MO. 7 Fifth Original Sheet No. 10B
 Revised
 For Missouri Retail Service Area

**MEDIUM GENERAL SERVICE
Schedule MGS**

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$47.99
25-199 kW	\$47.99
200-999 kW	\$97.49
1000 kW or above	\$832.40

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$2.24

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.311

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	3.565	\$1.813

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.09310 per kWh	\$0.08048 per kWh
Next 180 Hours Use per month:	\$0.06377 per kWh	\$0.04820 per kWh
Over 360 Hours Use per month:	\$0.05377 per kWh	\$0.04058 per kWh

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth Original Sheet No. 10C
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Cancelling P.S.C. MO. 7 Fifth Original Sheet No. 10C
 Revised
For Missouri Retail Service Area

MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.69910 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

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KANSAS CITY POWER & LIGHT COMPANY

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 Revised
Cancelling P.S.C. MO. 7 Fifth Original Sheet No. 11A
 Revised
For Missouri Retail Service Area

LARGE GENERAL SERVICE Schedule LGS

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$96.87
25-199 kW	\$96.87
200-999 kW	\$96.87
1000 kW or above	\$827.11

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$2.23

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.771

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
	\$5.535	\$2.978

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.08128 per kWh	\$0.07468 per kWh
Next 180 Hours Use per month:	\$0.06195 per kWh	\$0.04763 per kWh
Over 360 Hours Use per month:	\$0.04843 per kWh	\$0.04070 per kWh

E. SEPARATELY METERED SPACE HEAT (FROZEN):

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.05024 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

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KANSAS CITY POWER & LIGHT COMPANY

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 Revised
 For Missouri Retail Service Area

LARGE GENERAL SERVICE Schedule LGS

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$96.87
25-199 kW	\$96.87
200-999 kW	\$96.87
1000 kW or above	\$827.11

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$2.23

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.296

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$5.408	\$2.911

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.07946 per kWh	\$0.07298 per kWh
Next 180 Hours Use per month:	\$0.06048 per kWh	\$0.04649 per kWh
Over 360 Hours Use per month:	\$0.04729 per kWh	\$0.03990 per kWh

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KANSAS CITY POWER & LIGHT COMPANY

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Cancelling P.S.C. MO. 7 Fifth Original Sheet No. 11C
 Revised
For Missouri Retail Service Area

LARGE GENERAL SERVICE Schedule LGS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.695 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth Original Sheet No. 14A
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 Cancelling P.S.C. MO. No. 7 Fifth Original Sheet No. 14A
 Revised
 For Missouri Retail Service Area

LARGE POWER SERVICE Schedule LPS

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month):		\$859.03
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month		\$ 2.875
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	Summer Season	Winter Season
First 2443 kW	\$11.162	\$7.586
Next 2443 kW	\$ 8.928	\$5.920
Next 2443 kW	\$ 7.479	\$5.223
All kW over 7329 kW	\$ 5.460	\$4.021
D. ENERGY CHARGE:		
	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.06989 per kWh	\$0.05925 per kWh
Next 180 Hours Use per month:	\$0.04861 per kWh	\$0.04422 per kWh
Over 360 Hours Use per month:	\$0.02917 per kWh	\$0.02888 per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):		\$859.03
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month		\$ 2.384
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	Summer Season	Winter Season
First 2500 kW	\$10.905	\$7.413
Next 2500 kW	\$ 8.725	\$5.786
Next 2500 kW	\$ 7.307	\$5.104
All kW over 7500 kW	\$ 5.335	\$3.929
D. ENERGY CHARGE:		
	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.06830 per kWh	\$0.05791 per kWh
Next 180 Hours Use per month:	\$0.04750 per kWh	\$0.04320 per kWh
Over 360 Hours Use per month:	\$0.02850 per kWh	\$0.02824 per kWh

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KANSAS CITY POWER & LIGHT COMPANY

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 Revised
 For Missouri Retail Service Area

LARGE POWER SERVICE Schedule LPS

(Continued)

RATE FOR SERVICE AT SUBSTATION VOLTAGE:

A. CUSTOMER CHARGE (per month):		\$859.03
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month		\$ 0.719
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	Summer Season	Winter Season
First 2530 kW	\$10.775	\$7.325
Next 2530 kW	\$ 8.620	\$5.717
Next 2530 kW	\$ 7.221	\$5.044
All kW over 7590 kW	\$ 5.272	\$3.882
D. ENERGY CHARGE:		
	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.06749 per kWh	\$0.05722 per kWh
Next 180 Hours Use per month:	\$0.04695 per kWh	\$0.04270 per kWh
Over 360 Hours Use per month:	\$0.02816 per kWh	\$0.02790 per kWh

RATE FOR SERVICE AT TRANSMISSION VOLTAGE:

A. CUSTOMER CHARGE (per month):		\$859.03
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month		\$ 0.00
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	Summer Season	Winter Season
First 2553 kW	\$10.682	\$7.259
Next 2553 kW	\$ 8.544	\$5.666
Next 2553 kW	\$ 7.155	\$4.998
All kW over 7659 kW	\$ 5.225	\$3.848
D. ENERGY CHARGE:		
	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.06689 per kWh	\$0.05670 per kWh
Next 180 Hours Use per month:	\$0.04653 per kWh	\$0.04231 per kWh
Over 360 Hours Use per month:	\$0.02792 per kWh	\$0.02763 per kWh

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KANSAS CITY POWER & LIGHT COMPANY

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 Revised
For Missouri Retail Service Area

LARGE POWER SERVICE Schedule LPS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.722 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

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KANSAS CITY POWER & LIGHT COMPANY

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 Revised
For Missouri Retail Service Area

SMALL GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule SGA (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$17.34
25-199 kW	\$48.05
200-999 kW	\$97.61
1000 kW or above	\$833.42

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$.000
All kW over 25 kW	\$2.792

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.15469 per kWh	\$0.09986 per kWh
Next 180 Hours Use per month:	\$0.07339 per kWh	\$0.06045 per kWh
Over 360 Hours Use per month:	\$0.06540 per kWh	\$0.05758 per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$17.34
25-199 kW	\$48.05
200-999 kW	\$97.61
1000 kW or above	\$833.42

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$.000
All kW over 26 kW	\$2.727

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.15115 per kWh	\$0.09758 per kWh
Next 180 Hours Use per month:	\$0.07173 per kWh	\$0.05907 per kWh
Over 360 Hours Use per month:	\$0.06389 per kWh	\$0.05626 per kWh

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 Revised
For Missouri Retail Service Area

MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN)
Schedule MGA (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$47.99
25-199 kW	\$47.99
200-999 kW	\$97.49
1000 kW or above	\$832.40

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.788

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$3.649	\$2.630

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.09537 per kWh	\$0.06559 per kWh
Next 180 Hours Use per month:	\$0.06525 per kWh	\$0.04138 per kWh
Over 360 Hours Use per month:	\$0.05502 per kWh	\$0.03592 per kWh

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KANSAS CITY POWER & LIGHT COMPANY

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Cancelling P.S.C. MO. 7 Fifth Original Sheet No. 18B
 Revised
For Missouri Retail Service Area

MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule MGA (Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$47.99
25-199 kW	\$47.99
200-999 kW	\$97.49
1000 kW or above	\$832.40

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.311

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$3.565	Winter Season \$2.572
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D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.09310 per kWh	Winter Season \$0.06411 per kWh
Next 180 Hours Use per month:	\$0.06377 per kWh	\$0.04035 per kWh
Over 360 Hours Use per month:	\$0.05377 per kWh	\$0.03524 per kWh

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KANSAS CITY POWER & LIGHT COMPANY

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Cancelling P.S.C. MO. 7 Fifth Original Sheet No. 18C
 Revised

For Missouri Retail Service Area

MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule MGA (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.69910 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

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 Revised
 For Missouri Retail Service Area

LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN)
Schedule LGA (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$96.87
25-199 kW	\$96.87
200-999 kW	\$96.87
1000 kW or above	\$827.11

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.771

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$5.535	Winter Season \$2.758
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D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.08128 per kWh	Winter Season \$0.06514 per kWh
Next 180 Hours Use per month:	\$0.06195 per kWh	\$0.04104 per kWh
Over 360 Hours Use per month:	\$0.04843 per kWh	\$0.03569 per kWh

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth Original Sheet No. 19B
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Cancelling P.S.C. MO. 7 Fifth Original Sheet No. 19B
 Revised
For Missouri Retail Service Area

LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule LGA (Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$96.87
25-199 kW	\$96.87
200-999 kW	\$96.87
1000 kW or above	\$827.11

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.296

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$5.408	Winter Season \$2.694
------------------------------------	--------------------------	--------------------------

D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.07946 per kWh	Winter Season \$0.06377 per kWh
Next 180 Hours Use per month:	\$0.06048 per kWh	\$0.04013 per kWh
Over 360 Hours Use per month:	\$0.04729 per kWh	\$0.03501 per kWh

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KANSAS CITY POWER & LIGHT COMPANY

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LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule LGA (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.695 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer- Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

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 For Missouri Retail Service Area

**TWO PART - TIME OF USE
Schedule TPP (Continued)**

PRICES: (continued)

Time-of-Use Prices

<u>Voltage/Rate Schedule</u>	<u>Winter</u>		<u>Summer</u>	
	<u>On-Peak</u>	<u>Off-Peak</u>	<u>On-Peak</u>	<u>Off-Peak</u>
<u>Secondary</u>				
SGS, SGA	\$0.04801	\$0.04143	\$0.12400	\$0.05321
MGS, MGA	\$0.04168	\$0.03350	\$0.11203	\$0.04440
LGS, LGA	\$0.03991	\$0.03218	\$0.10841	\$0.04245
LPS	\$0.03497	\$0.02937	\$0.10164	\$0.03776
<u>Primary</u>				
SGS, SGA	\$0.04657	\$0.04021	\$0.11447	\$0.05028
MGS, MGA	\$0.04042	\$0.03251	\$0.10340	\$0.04196
LGS, LGA	\$0.03872	\$0.03123	\$0.10009	\$0.04012
LPS	\$0.03391	\$0.02851	\$0.09382	\$0.03568
<u>Substation</u>				
LPS	\$0.03350	\$0.02812	\$0.08780	\$0.03522
<u>Transmission</u>				
LPS	\$0.03328	\$0.02794	\$0.08751	\$0.03499

Prices are shown in \$ per kWh

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RESERVED FOR FUTURE USE

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For Missouri Retail Service Area

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KANSAS CITY POWER & LIGHT COMPANY

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KANSAS CITY POWER & LIGHT COMPANY

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For Missouri Retail Service Area

**Standby Service for Self-Generating Customers
Schedule SGC (Continued)**

BILL DETERMINATION (continued)

Reactive = Incremental reactive power charge, calculated by taking the difference between the bill for reactive power using the standard rate applied to the current month quantities and the bill based on the historical CBL quantities. This charge may be positive or negative;

PC = Interconnection Charge + Facilities Charge + Administrative Charge; and

Payment = Payment from KCPL for electricity services supplied by the Customer to KCPL
= $\sum_{hr} [RTP:MC_{hr} * QFkWh_{hr}]$;

Where:

RTP:MC_{hr} = Adjusted RTP-Plus prices each hour, with adjustments as described below in the section on Prices; and

QFkWh_{hr} = Electricity supplied to the Company by the Customer in each hour.

The Access Charge is defined as follows:

Access Charge = The difference between the Standard Bill and the monthly sum of the product in each hour of the CBL kWh multiplied by the hourly energy price;
= Standard Bill - $\sum_{hr} [RTP_{hr} \times CBLkWh_{hr}]$.

PRICES:

The baseline tariff prices that are used in the calculation of the Standard Bill can be found on the Customer's applicable standard tariff sheets (Schedule SGS, MGS, LGS, LPS, SGA, MGA, or LGA).

The hourly energy prices are the Real Time Prices from Schedule RTP-Plus, except when modified for transmission or interruptible service. The hourly energy prices will be adjusted with a transmission service adder during the following hours on non-holiday weekdays in July and August:

<u>Hours</u>	<u>Price Adder</u>
11:00 a.m. - 2:00 p.m.	\$ 0.02796 per kWh
2:00 p.m. - 6:00 p.m.	\$ 0.06832 per kWh
6:00 p.m. - 7:00 p.m.	\$ 0.02796 per kWh

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For Missouri Retail Service Area

STANDBY OR BREAKDOWN SERVICE (FROZEN) Schedule 1-SA

AVAILABILITY:

Available only to Customers taking service under this schedule on January 10, 1966 and who are served hereunder continuously thereafter.

For service through one meter to a Customer producing electrical or mechanical energy in his own plant and purchasing electric service from the Company during such periods as his plant is not operating or for use in emergencies.

Available only if Company has sufficient capacity available in generating, distributing and transforming equipment for the service requested.

Supplementary or seasonal service will not be supplied under this schedule.

RATE:

Demand Charge: \$13.552 per month per kW of demand.

Energy Charge: \$ 0.16785 per kWh.

MINIMUMS:

Minimum Monthly Bill:

The minimum monthly bill shall be the Demand Charge.

DETERMINATION OF DEMAND:

Demand will be determined by demand instruments or, at the Company's option, by demand tests, and shall be the highest demand indicated in any 30-minute interval during the month. The billing demand shall be the highest demand during the 12-month period ending with the current month but in no event less than ten kW for secondary electric service or less than 75 kW for primary electric service.

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 For Missouri Retail Service Area

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE Schedule AL

AVAILABILITY:

For unmetered protective lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

RATE:

A. Base Charge:
 The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

	<u>Area Lighting</u>	<u>Flood Lighting</u>
5800 Lumen High Pressure Sodium Unit	\$ 20.33	
8600 Lumen Mercury Vapor Unit*	\$ 21.36	
16000 Lumen High Pressure Sodium Unit		\$ 23.27
22500 Lumen Mercury Vapor Unit*	\$ 26.16	
22500 Lumen Mercury Vapor Unit*		\$ 26.16
27500 Lumen High Pressure Sodium Unit	\$ 24.74	
50000 Lumen High Pressure Sodium Unit		\$ 26.99
63000 Lumen Mercury Vapor Unit*		\$ 33.99

*Limited to the units in service on May 5, 1986, until removed.

B. Additional Charges:
 If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	\$ 6.24
Each 35-foot ornamental steel pole installed	\$ 7.12
Each 30-foot wood pole installed	\$ 4.77
Each 35-foot wood pole installed	\$ 5.22
Each overhead span of circuit installed	\$ 3.50

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$2.67 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit.

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 For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING SERVICE Schedule 1-ML

AVAILABILITY:

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Mercury Vapor and High Pressure Sodium Vapor):

8.0 Basic Installation:
 Street lamps equipped with hood, reflector, and refractor, on wood poles serviced from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

	<u>Size of Lamp</u>	<u>Rate per Lamp</u> <u>per Year</u> ⁽²⁾
8.1	8600 Lumen Mercury Vapor ⁽¹⁾	\$233.28
8.2	12100 Lumen Mercury Vapor ⁽¹⁾	261.60
8.3	22500 Lumen Mercury Vapor ⁽¹⁾	285.36
8.4	9500 Lumen High Pressure Sodium	227.76
8.5	16000 Lumen High Pressure Sodium	253.68
8.6	27500 Lumen High Pressure Sodium	269.64
8.7	50000 Lumen High Pressure Sodium	294.24

⁽¹⁾Limited to the units in service on April 18, 1992, until removed.

⁽²⁾Twin lamps shall be two times the rate per single lamp per year.

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For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING SERVICE Schedule 1-ML

(Continued)

RATE (Customer-owned) (High Pressure Sodium Vapor):

- 10.0 Street lamps equipped with a hood, reflector, and refractor; owned, operated and maintained by the Customer. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rates: ⁽¹⁾
(1) Code CX [single]
(2) Code TCX [twin]
(3) Code TTCX [quadruple]

Annual energy charge shall be determined by the product of: (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.070.

Annual service facilities charge shall be equal to 21.00% of the total installed cost of the Company street lighting service facilities as determined at the time of any installation, extension, addition or betterment of the Company's service facilities.

- 10.1 Specially designed street lamps equipped with three ornamental 150 watt High Pressure Sodium Vapor Luminaries and ornamental base and pole, referred to as San Francisco street lights, installed, owned, operated and maintained by the Customer. Company may, at its discretion, install such facilities provided the Customer agrees to pay the total cost of installation incurred by the Company. ⁽²⁾

⁽¹⁾ Limited to the units in service on May 5, 1986, until removed.

⁽²⁾ Limited to the units in service on May 4, 2011, until removed.

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For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING SERVICE Schedule 1-ML

(Continued)

RATE (Customer-owned) (High Pressure Sodium Vapor): (continued)

10.1 (continued):

Lamps shall be controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rate:

(1) Code CXP

Annual energy charge shall be determined by the product of (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.070.

REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

STANDARD UNITS:

Standard street lamps are those mercury vapor or high pressure sodium vapor units for which a rate is stated except those with an X designation in the type code.

BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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KANSAS CITY POWER & LIGHT COMPANY

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For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING SERVICE Schedule 3-ML

AVAILABILITY:

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (High Pressure Sodium Vapor):

1.0 Street lamps equipped with hood, open bottom reflector, and short bracket arm on existing wood poles served from existing overhead circuits: (Code EW)

	<u>Size of Lamp</u>		<u>Rate per Lamp per Year*</u>
1.1	9500 Lumen High Pressure Sodium		\$134.04
1.2	16000 Lumen High Pressure Sodium		222.24

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For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING SERVICE Schedule 3-ML

(Continued)

RATE (Mercury Vapor and High Pressure Sodium Vapor): (continued)

4.0 Basic Installation:

Street lamps equipped with hood, reflector, and refractor, on wood poles served from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year*</u>
4.1	8600 Lumen Mercury Vapor ⁽¹⁾	\$233.28
4.2	12100 Lumen Mercury Vapor ⁽¹⁾	261.60
4.3	22500 Lumen Mercury Vapor ⁽¹⁾	285.36
4.4	9500 Lumen High Pressure Sodium	227.76
4.5	16000 Lumen High Pressure Sodium	253.68
4.6	27500 Lumen High Pressure Sodium	269.64
4.7	50000 Lumen High Pressure Sodium	294.24

* Twin lamps shall be two times the rate per single lamp per year.

⁽¹⁾Limited to units in service on April 18, 1992, until removed.

RATE (Optional Equipment):

5.0 Optional Equipment: The following rates for Optional Equipment shall be added to the Basic Installation rates listed in 3.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only.

5.1 Ornamental steel pole instead of wood pole, additional charge per unit per year \$15.84.

5.2 Aluminum pole instead of wood pole, additional charge per unit per year \$39.84. (Available with underground service only). Forty foot aluminum poles may, at the option of the Company, be used with the 50,000 Lumen High Pressure Sodium Vapor units.

5.3 Underground Service extension, under sod, not in excess of 200 feet. Additional charge per unit per year \$66.96.

5.4 Underground Service extension under concrete, not in excess of 200 feet. Additional charge per unit per year \$255.96.

5.5 Breakaway Base
Additional charge per unit per year \$36.72.
(Available with underground service only).

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For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING SERVICE Schedule 3-ML

(Continued)

RATE (Customer-owned):

6.0 Street lamps equipped with hood, reflector, and refractor, owned and installed by Customer, maintained by and controlled by the Company, served overhead or underground: (Code LMX)

	<u>Size of Lamp</u>		<u>Rate per Lamp per Year</u>
6.2	8600	Lumen - Limited Maintenance	113.52
6.3	22500	Lumen - Limited Maintenance	246.72
6.4	9500	Lumen - Limited Maintenance	113.52
6.5	27500	Lumen - Limited Maintenance	246.72

REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

STANDARD UNITS:

Standard street lamps are those mercury vapor units for which a rate is stated except those with an X designation in the type code.

BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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For Missouri Retail Service Area

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule 1-TR

AVAILABILITY:

Available for traffic control signal service through a Company-owned Traffic Control System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE:

Basic Installations:

- (1) Individual Control. This basic installation consists of four mounted 3-light signal units all with 8-inch lenses, and is operated by its own controller (having no more than fourteen signal circuits), which is activated by a synchronous motor. The monthly rate for this basic installation is \$172.13.
- (2) Suspension Control:

4-Way, 3-Light Signal Unit. This basic installation consists of four 3-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by its own controller, which is activated by a synchronous motor. The monthly rate for this basic installation is \$79.02. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension. Supplemental 3-light signal units may be added to this basic installation only if they are hung on the same suspension system as the initial units. If pole mounted units are requested, this basic installation shall be considered changed to an Individual Control with its concomitant rate and the suspension equipment shall be considered supplemental equipment with its concomitant rates.

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MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule 1-TR **(Continued)**

RATE: (continued)

Basic Installations: (continued)

- (3) Flasher Control:
 - (a) 1-Way, 1-Light Signal Unit. This basic installation consists of one 1-light signal unit with an 8-inch lens mounted on an existing post, with the traffic signal lamp flashing alternately "on" and "off" 24 hours per day. The monthly rate for this basic installation is \$40.55.
 - (b) 4-Way, 1-Light Signal Unit - Suspension. This basic installation consists of four 1-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by an individual flashing contactor which is activated by a synchronous motor. The monthly rate for this basic installation is \$47.99. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension.
- (4) Pedestrian Push Button Control. This basic installation consists of two 3-light units for vehicular control, two 2-light signal units for pedestrian control all with 8-inch lenses, a pair of push buttons for pedestrian actuation, a controller, and a flashing device. The monthly rate for this basic installation is \$144.06.

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MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule 1-TR (Continued)

RATE: (continued)

Supplemental Equipment: (continued)

- (5) 2-Light Signal Unit. This supplemental equipment consists of one 2-light signal unit with 8-inch lenses installed at any controlled intersection where the 2-light signal unit can be connected to the existing control cable and controller at such intersection. The 2-light signal unit may have one lens worded "Walk" and the other lens worded "Wait", if specified by the customer. The monthly rate for this supplemental equipment is \$23.56.
 - (6) 1-Light Signal Unit. This supplemental equipment consists of one 1-light signal with an 8-inch lens installed as an addition to an existing signal unit at any controlled intersection where the 1-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$7.38.
 - (7) Pedestrian Control Equipment. This supplemental equipment can be installed at any controlled intersection where the Pedestrian Control Equipment can be connected to the existing control cable and controller at such intersection, and operated by the existing controller at such intersection by the addition of necessary cams and relays.
- Push Buttons, Pair. This supplemental equipment consists of a pair of push buttons for pedestrian actuation which may be installed as pedestrian actuation devices at a basic Individual Control installation where Treadle Detectors or Loop Detectors are used or as additional stations at a basic Pedestrian Push Button Control installation. The monthly rate for this supplemental equipment is \$3.30.

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For Missouri Retail Service Area

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

4. TAKING ELECTRIC SERVICE (continued)

4.09 PROTECTION OF COMPANY'S PROPERTY: The Customer at all times shall protect the property of the Company on the premises of the Customer and shall permit no person other than the employees and agents of the Company and other person authorized by law to inspect, work on, open or otherwise handle the wires, meters or other facilities of the Company. In case of loss or damage to the property of the Company on account of any carelessness, neglect or misuse by the Customer, any member of his family, or his agents, servants or employees, the Customer shall, at the request of the Company, pay to the Company the cost of any necessary repairs or replacements of such facilities or the value of such facilities.

4.10 TAMPERING WITH COMPANY FACILITIES: The Company may discontinue service to a Customer and remove its facilities from the Customer's premises, without notice, in case evidence is found that any portion of the Company's facilities has been tampered with in such manner that the Customer may have received unmetered service or unauthorized use. In such event the Company may require the Customer to pay for such amount of electric service as the Company may estimate, from available information, to have been used by not registered by the Company's meter and to increase the amount of his cash deposit or indemnity bond or other credit arrangement before electric service is restored; and, in addition thereto, the Customer shall be required to bear all associated costs incurred by Company, including, but not limited to, estimated labor charges, investigation and prosecution costs, material charges, and such protective equipment as, in the judgment of the Company, may be necessary.

4.11 ATTACHMENTS TO COMPANY'S FACILITIES: Except upon prior written consent of the Company, no person shall attach anything of any kind or nature to the electric facilities of the Company wherever located and the Company reserves the right to remove forthwith and without notice any unauthorized attachment to its facilities.

4.12 INDEMNITY TO COMPANY: The customer shall indemnify, save harmless and defend the Company against all claims, demands, cost or expense, for loss, damage or injury to persons or property, in any manner directly or indirectly connected with, or growing out of the distribution or use of electric service by the Customer at or on the Customer's side of the point of delivery.

DATE OF ISSUE: June 4, 2010 DATE EFFECTIVE: May 4, 2011
ISSUED BY: Curtis D. Blanc, Sr. Director Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 Third Original Sheet No. 1.28
 Revised
Cancelling P.S.C. MO. 2 Second Original Sheet No. 1.28
 Revised
For Missouri Retail Service Area

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

8. BILLING AND PAYMENT (continued)

8.07 RETURN CHECK CHARGE

A charge not to exceed \$30.00 may be assessed when a Customer's check is returned due to insufficient funds.

8.08 COLLECTION CHARGE

When it is necessary for a representative of Company to visit the service address for the purpose of disconnecting electric service and the representative collects the delinquent payment amount a Collection Charge in the amount of \$25.00 shall be assessed to the customer.

DATE OF ISSUE: June 4, 2010
ISSUED BY: Curtis D. Blanc, Sr. Director

DATE EFFECTIVE: May 4, 2011
Kansas City, Mo.

APPENDIX 2

MINIMUM FILING REQUIREMENTS INFORMATION

INFORMATION FILED IN ACCORDANCE WITH
4 CSR-240-3.030 (3) (B) (1)

Aggregate Annual Increase

The aggregate annual increase over current revenues which the tariffs propose is \$92.1 million for Kansas City Power & Light Company, an overall increase of 13.78%. The increase in retail customer rates is \$91,920,000, an increase of 13.68% and \$180,000 associated with the proposed in-field collection charge on a Pro Forma Basis.

Kansas City Power & Light Company
Retail Revenue Summary - Missouri
Information Filed in Accordance with 4 CSR-240-3.030 (3) (B) 3, 4, and 5
Test Year Ending 12/2009 trued up thru December 2010

3

5 4 & 5 4

Line No.	Classification	Average Number of Customers	Base MWH	Base Revenue	Average Price per kWh	Proposed Revenue	Proposed Price per kWh	Proposed Revenue Increase	Proposed Percent Increase	Average Monthly Increase per Customer	Proposed Increase per kWh	Average Monthly Usage per Customer
1	Residential	236,353	2,626,185	\$ 247,303,263	\$ 0.09417	\$ 281,122,262	\$ 0.10705	\$ 33,818,998	13.68%	\$ 11.92	\$ 0.01288	926
2	Small General Service	25,472	421,271	\$ 46,517,853	\$ 0.11042	\$ 52,879,148	\$ 0.12552	\$ 6,361,295	13.67%	\$ 20.81	\$ 0.01510	1,378
3	Medium General Service	5,333	1,108,687	\$ 90,325,723	\$ 0.08147	\$ 102,678,030	\$ 0.09261	\$ 12,352,307	13.68%	\$ 193.02	\$ 0.01114	17,324
4	Large General Service	1,054	2,297,610	\$ 156,151,460	\$ 0.06796	\$ 177,505,504	\$ 0.07726	\$ 21,354,044	13.68%	\$ 1,688.33	\$ 0.00929	181,658
5	Large Power Service	94	2,212,460	\$ 123,589,592	\$ 0.05586	\$ 140,490,782	\$ 0.06350	\$ 16,901,189	13.68%	\$ 15,009.94	\$ 0.00764	1,964,884
6	Other (Lighting and Traffic Signals)	3,556	84,123	\$ 8,278,990	\$ 0.09842	\$ 9,411,156	\$ 0.11187	\$ 1,132,166	13.68%	\$ 26.53	\$ 0.01346	1,971
7	Subtotal Retail (Billed)	271,862	8,750,336	\$ 672,166,881	\$ 0.07682	\$ 764,086,881	\$ 0.08732	\$ 91,920,000	13.68%	\$ 28.18	\$ 0.01050	2,682
8	Adjustments	(3,483)	\$	(4,209,819)								
9	Total Retail (Billed)	268,379	8,750,336	\$ 667,957,061	\$	\$ 764,086,881	\$	\$ 91,920,000	**			

*Area Lights not included in total customer count.

**The proposed jurisdictional revenue increase of \$92,100,000 is a sum of the proposed revenue increase of \$91,920,000 plus the \$180,000 revenue associated with the proposed fee for in-field collections.

Kansas City Power & Light Company
Retail Revenue Detail - Missouri
Information Filed in Accordance with 4 CSR-240-3.030 (3) (B) 3, 4, and 5
Test Year Ending 12/2009 trued up thru December 2010

Line No.	Class / Tariff	Tariff Description	Average Number of Customers	Base MWh	Base Revenue	Average Price per kWh	Proposed Revenue	Proposed Price per kWh	Proposed Revenue Increase	Proposed Percent Increase	4 & 5		Average Monthly Increase per Customer	Average Monthly kWh Usage per Customer
											Proposed Increase	Proposed Percent Increase		
1	Residential													
2	RESA	Residential General Use	189,938	1,952,485	\$ 193,340,541	\$ 0.09902	\$ 219,780,581	\$ 0.11256	\$ 26,440,040	13.68%	\$ 11.60	\$ 0.01354	857	
3	RESC	Residential Water Heat - One Meter	35,764	506,940	\$ 40,633,446	\$ 0.08015	\$ 46,190,177	\$ 0.09112	\$ 5,556,731	13.68%	\$ 12.95	\$ 0.01096	1,181	
4	RESC	Residential Space Heat - One Meter	10,608	166,142	\$ 13,271,081	\$ 0.07988	\$ 15,085,348	\$ 0.09080	\$ 1,814,267	13.68%	\$ 14.25	\$ 0.01092	1,305	
5	RTOD	Residential Time Of Day	43	618	\$ 58,195	\$ 0.09415	\$ 66,156	\$ 0.10703	\$ 7,961	13.68%	\$ 15.43	\$ 0.01288	1,198	
6	Small General Service													
7	SGSS	Small General Secondary	23,308	384,651	\$ 42,819,989	\$ 0.11132	\$ 48,675,904	\$ 0.12655	\$ 5,855,915	13.68%	\$ 20.84	\$ 0.01522	1,375	
8	SGSSA	Small General Secondary All Electric	621	20,492	\$ 1,997,019	\$ 0.09745	\$ 2,270,133	\$ 0.11078	\$ 273,082	13.67%	\$ 36.66	\$ 0.01333	2,751	
9	SGSSH	Small General Secondary Separate Heat Meter	299	7,841	\$ 792,819	\$ 0.10111	\$ 901,233	\$ 0.11493	\$ 108,413	13.67%	\$ 30.23	\$ 0.01363	2,187	
10	SGSSU	Small General Secondary Unmetered	1,218	7,631	\$ 793,652	\$ 0.10400	\$ 901,900	\$ 0.11819	\$ 108,249	13.64%	\$ 7.41	\$ 0.01419	522	
11	SGSP	Small General Primary	27	655	\$ 114,341	\$ 0.17447	\$ 129,977	\$ 0.19833	\$ 15,636	13.67%	\$ 48.82	\$ 0.02386	2,046	
12	SGSPA	Small General Primary All Electric	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -	-	
13	SGSPU	Small General Primary Unmetered	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -	-	
14	Medium General Service													
15	MGSS	Medium General Secondary	4,734	931,234	\$ 77,131,140	\$ 0.08283	\$ 87,678,973	\$ 0.09415	\$ 10,547,833	13.68%	\$ 185.67	\$ 0.01133	16,392	
16	MGSSA	Medium General Secondary All Electric	461	139,803	\$ 10,151,506	\$ 0.07261	\$ 11,539,805	\$ 0.08254	\$ 1,388,300	13.68%	\$ 251.04	\$ 0.00993	25,279	
17	MGSSH	Medium General Secondary Separate Heat Meter	102	25,727	\$ 1,992,966	\$ 0.07747	\$ 2,265,492	\$ 0.08806	\$ 272,527	13.67%	\$ 222.64	\$ 0.01059	21,017	
18	MGSP	Medium General Primary	34	10,937	\$ 963,593	\$ 0.08810	\$ 1,095,407	\$ 0.10015	\$ 131,814	13.68%	\$ 322.81	\$ 0.01205	26,785	
19	MGSPA	Medium General Primary All Electric	2	986	\$ 86,518	\$ 0.08774	\$ 98,351	\$ 0.09974	\$ 11,833	13.68%	\$ 493.84	\$ 0.01200	41,153	
20	Large General Service													
21	LGSS	Large General Secondary	706	1,096,479	\$ 78,748,058	\$ 0.07182	\$ 89,515,910	\$ 0.08164	\$ 10,767,852	13.67%	\$ 1,270.58	\$ 0.00982	129,382	
22	LGSSA	Large General Secondary All Electric	222	745,950	\$ 47,354,456	\$ 0.06348	\$ 53,831,645	\$ 0.07217	\$ 6,477,189	13.68%	\$ 2,428.85	\$ 0.00868	279,721	
23	LGSSH	Large General Secondary Separate Heat Meter	40	70,117	\$ 4,797,148	\$ 0.06842	\$ 5,462,998	\$ 0.07777	\$ 655,850	13.67%	\$ 1,354.98	\$ 0.00935	144,860	
24	LGSP	Large General Primary	71	189,290	\$ 13,717,264	\$ 0.07247	\$ 15,593,048	\$ 0.08238	\$ 1,875,784	13.67%	\$ 2,197.22	\$ 0.00991	221,727	
25	LGSPA	Large General Primary All Electric	14	195,775	\$ 11,534,535	\$ 0.05892	\$ 13,111,904	\$ 0.06637	\$ 1,577,369	13.68%	\$ 9,347.43	\$ 0.00806	1,160,153	
26	Large Power Service													
27	LPSS	Large Power General Secondary	35	426,569	\$ 25,691,418	\$ 0.06023	\$ 28,203,792	\$ 0.06846	\$ 3,512,374	13.67%	\$ 8,317.06	\$ 0.00823	1,010,087	
28	LPSSO	Large Power General Primary - Off Peak	13	370,989	\$ 20,548,567	\$ 0.05639	\$ 23,358,919	\$ 0.06296	\$ 2,810,352	13.68%	\$ 18,545.14	\$ 0.00758	2,448,173	
29	LPSSS	Large Power General Service Substation	4	414,250	\$ 20,419,095	\$ 0.04929	\$ 23,211,586	\$ 0.05603	\$ 2,792,491	13.68%	\$ 62,500.36	\$ 0.00674	9,271,577	
30	LPGSTR	Large Power General Transmission	2	87,602	\$ 4,482,694	\$ 0.05117	\$ 5,095,726	\$ 0.05817	\$ 613,032	13.68%	\$ 29,952.82	\$ 0.00700	4,280,232	
31	LPGSP	Large Power General Primary	41	913,039	\$ 52,447,818	\$ 0.05744	\$ 59,620,758	\$ 0.06530	\$ 7,172,941	13.68%	\$ 14,728.74	\$ 0.00786	1,874,812	
32	Other (Lighting and Traffic Signals)													
33	ALC	MO Commercial Area Lights	2,396	13,404	\$ 2,274,262	\$ 0.16967	\$ 2,585,272	\$ 0.19288	\$ 311,009	13.68%	\$ 10.82	\$ 0.02320	466	
34	ALR	MO Residential Area Lights	1,087	1,053	\$ 297,725	\$ 0.28270	\$ 338,439	\$ 0.32136	\$ 40,714	13.68%	\$ 3.12	\$ 0.03866	81	
35	OLS	KCMO School District Parking Lot Light (OLS)	1	646	\$ 37,640	\$ 0.05823	\$ 42,787	\$ 0.06619	\$ 5,147	13.68%	\$ 428.94	\$ 0.00796	53,866	
36	MLC, MLI, MLM, MLS	MO Street Lighting Public & KCMO Street Lights	69	68,871	\$ 5,623,033	\$ 0.08165	\$ 6,391,993	\$ 0.09281	\$ 768,960	13.68%	\$ 928.70	\$ 0.01117	83,178	
37	-	KCMO Parks & Recreation	1	30	\$ 1,646	\$ 0.05406	\$ 1,872	\$ 0.06145	\$ 225	13.68%	\$ 18.76	\$ 0.00739	2,538	
38	TSL	MO Traffic Signal	2	119	\$ 44,684	\$ 0.37695	\$ 50,794	\$ 0.42850	\$ 6,111	13.68%	\$ 254.61	\$ 0.05155	4,939	
39	Subtotal Retail (Billed)		271,862	8,750,336	\$ 672,166,881	\$ 0.07682	\$ 764,086,881	\$ 0.08732	\$ 91,920,000	13.68%	\$ 28.18	\$ 0.01050	2,682	
40	Area lights not included in total customer count		(3,483)	*										
41	EDR Adjustments				\$ (2,010,240)									
42	Mpower Adjustments				\$ (2,046,579)									
43	Revenue Adjustments				\$ (3,527)									
44	Reactive Demand Adjustment*				\$ (149,474)									
45	Total Retail (Billed)		268,379	8,750,336	\$ 667,957,061		\$ 764,086,881		\$ 91,920,000	**				

*Area Lights not included in total customer count.

**The proposed jurisdictional revenue increase of \$92,100,000 is a sum of the proposed revenue increase of \$91,920,000 plus the \$180,000 revenue associated with the proposed fee for in-field collections.

**Kansas City Power & Light Company
General Information**

Missouri Counties

- 1 Carroll
- 2 Cass
- 3 Chariton
- 4 Clay
- 5 Howard
- 6 Jackson
- 7 Johnson
- 8 Lafayette
- 9 Livingston
- 10 Pettis
- 11 Platte
- 12 Randolph
- 13 Saline

Missouri Communities

- | | |
|------------------|----------------------|
| 1 Alma | 39 LaMonte |
| 2 Armstrong | 40 Liberty |
| 3 Arrow Rock | 41 Malta Bend |
| 4 Aullville | 42 Marceline |
| 5 Avondale | 43 Marshall |
| 6 Belton | 44 Martin City |
| 7 Birmingham | 45 Mayview |
| 8 Blackburn | 46 Mendon |
| 9 Blue Springs | 47 Miami |
| 10 Blue Summit | 48 Mount Leonard |
| 11 Bogard | 49 Napton |
| 12 Bosworth | 50 Norborne |
| 13 Brunswick | 51 North Kansas City |
| 14 Buckner | 52 Northmoor |
| 15 Carrollton | 53 Oaks |
| 16 Claycomo | 54 Oakview |
| 17 Cleveland | 55 Oakwood |
| 18 Clifton Hill | 56 Oakwood Park |
| 19 Concordia | 57 Parkville |
| 20 Corder | 58 Peculiar |
| 21 Dalton | 59 Platte Woods |
| 22 Dawn | 60 Pleasant Valley |
| 23 DeWitt | 61 Randolph |
| 24 Drexel | 62 Raytown |
| 25 Emma | 63 Riverside |
| 26 Gilliam | 64 Sibley |
| 27 Gladstone | 65 Slater |
| 28 Glasgow | 66 Sugar Creek |
| 29 Grain Valley | 67 Sumner |
| 30 Grand Pass | 68 Sweet Springs |
| 31 Grandview | 69 Tina |
| 32 Higginsville | 70 Triplett |
| 33 Houston Lake | 71 Wakenda |
| 34 Houstonia | 72 Waldron |
| 35 Independence | 73 Waverly |
| 36 Kansas City | 74 Weatherby Lake |
| 37 Keytesville | 75 West Line |
| 38 Lake Waukomis | |



KCP&L FILES RATE INCREASE REQUESTS WITH MISSOURI PUBLIC SERVICE COMMISSION

Company files final Missouri rate increase request associated with the completion of its Comprehensive Energy Plan

Kansas City, Mo. (June 4, 2010) – Kansas City Power & Light Company and KCP&L Greater Missouri Operations (formerly Aquila), subsidiaries of Great Plains Energy Incorporated (NYSE: GXP), today filed rate increase requests with the Missouri Public Service Commission (MPSC) to increase base rates for electric service in its three Missouri service areas. The requests, which are subject to regulatory approval, would take effect in May 2011. If approved, a typical Missouri residential customer's rates would increase by an average of 14% or less than \$15.00 per month.

The following table lists the rate increase request information, broken out by jurisdiction:

Rate Jurisdiction*	Rate Increase	Rate Increase Percentage	Monthly Increase For Typical Residential Customer**
GMO (MPS)	\$75.8 million	14.4%	\$14.86
GMO (L&P)	\$22.1 million	13.9%	\$12.82
KCP&L (MO)	\$92.1 million	13.8%	\$12.69

*** Rate Jurisdiction Areas:**

- GMO (MPS): Represents the area served by the former Aquila Missouri Public Service division.
- GMO (L&P): Represents the area served by the former Aquila St. Joseph Light & Power division.
- KCP&L (MO): KCP&L Missouri customers (not in former Aquila service territory)

** A typical residential customer uses a monthly average of 1130 kWh in the summer and 780 kWh in the winter.

The rate increase requests filed today represent the final of four rate cases filed as part of the Comprehensive Energy Plan. Prior to the Comprehensive Energy Plan, Kansas City Power and Light had not asked for a rate increase in approximately 20 years. Under the five-year plan, KCP&L will have spent more than \$2.1 billion to complete capital projects. Key accomplishments include new clean coal and renewable generating capacity,

environmental upgrades to existing facilities, transmission and distribution improvements, and energy efficiency customer programs.

“Five years ago we engaged the community to develop a balanced plan to improve the environment and ensure our region had a reliable supply of electricity,” said Mike Chesser, Chairman and Chief Executive Officer of KCP&L. “This rate case represents the final chapter in our Comprehensive Energy Plan and will allow us to provide the electricity needed to support our region’s economy and quality of life by maintaining competitive electric rates for years to come.”

KCP&L’s retail rates in Missouri are currently between 16% and 36% below the national average¹. Even after the completion of this rate case, KCP&L’s rates will remain well below the national average.

Reasons for Rate Increase

The primary reason for the rate increase requests is **latan 2**, a state-of-the-art 850 megawatt (MW), highly-efficient coal-fired power plant that is expected to be fully operational in late 2010. Iatan 2 was built to provide a cost-effective, reliable source of electricity for the region for many years to come.

Another component of the rate increase requests includes costs related to the mandated **environmental upgrades at KCP&L’s Iatan 1** power plant. The installation of pollution control equipment, which was completed in February 2009, reduced emissions and improve the region’s air quality. Although the majority of costs were included in the company’s last rate case, a portion is included as part of this case.

The rate increase requests also include costs related to **infrastructure projects** that are necessary to maintain system reliability. Ongoing upgrades to KCP&L’s transmission and distribution facilities help continue the high level of reliability of KCP&L’s electric system and decrease the number and duration of power outages. KCP&L recently received the PA Consulting Group ReliabilityOne™ award for the third consecutive year, recognizing the company as one of the Midwest’s leading utilities in terms of delivering reliable service to its customers.

¹ Based on the EEI Typical Bill Study for the twelve months ending on December 31, 2009.

The rate increase requests also include costs unrelated to the Comprehensive Energy Plan. The cases include **increased freight costs** for the transportation of coal to several of the company's power plants. The current long-term transportation contract expires at the end of this year. The costs to produce and deliver electricity have increased dramatically in recent years, and freight costs are no exception.

Finally, costs related to **renewable energy projects**, including solar and wind projects, are included in the rate increase requests. Missouri's Renewable Energy Standard requires at least 2% of the electricity provided by investor-owned utilities to their Missouri customers to come from renewable resources by 2011, increasing to 5% by 2014 and 10% by 2018. The projects included in the company's rate increase requests will allow KCP&L to meet the state's requirement.

Commitment to Controlling Costs

KCP&L is committed to delivering safe, reliable electricity to its customers as efficiently as possible. During the challenging economic recession affecting KCP&L and its customers, the company has increased its efforts to control costs and reduce capital spending when possible. Great Plains Energy reduced its dividend by 50% in 2009. KCP&L also suspended external hiring for most positions and has left a significant number of open positions unfilled. In order to manage costs, the company reduced its operations and maintenance budgets and capital expenditures.

The acquisition of Aquila by Great Plains Energy in 2008 is providing additional financial benefits to customers. KCP&L's rate increase requests would have been significantly higher for all customers without the savings generated by the acquisition. Synergies are currently estimated at approximately \$740 million total over the first five years from the acquisition, nearly \$100 million higher than the initial estimate. Utility savings resulting from the acquisition are passed through to customers, reducing the total amount of the rate increase requests. In 2009, the companies achieved more than \$65 million in acquisition related savings which will benefit customers in future rate cases.

"The economic conditions have impacted both our company and our customers, and we have challenged our employees to tightly manage costs," explained Chesser. "The budget reductions and operational efficiencies our employees have achieved and additional cost

controls we have put in place have reduced the amount of our rate increase requests, and I thank our employees for their commitment to cost management.”

Customer Programs and Services

KCP&L encourages customers to take advantage of the residential and business energy-efficiency, affordability and demand-response programs that were introduced as part of the Comprehensive Energy Plan. These initiatives allow customers to better manage electricity usage and control their utility costs, therefore reducing the impact of higher rates.

In addition to its suite of energy-efficiency programs, KCP&L also introduced its Connections program earlier this year to help customers take greater control of their energy costs during these difficult economic times. The Connections program helps customers by providing information on payment flexibility and assistance programs, energy-efficiency tools and connections to community resources. The campaign also connects customers with local weatherization resources that enable low-income families to reduce energy bills by making their homes more energy efficient.

“These are challenging economic times for everyone and we understand a rate increase can add to the financial pressures our customers are experiencing,” said Bill Downey, KCP&L President and COO. “We have been proud to support the Kansas City region for more than 125 years, and our success as a company depends on the strength and the vitality of the communities we serve. We believe we have a responsibility to work with our customers and offer assistance to those who need it most.”

Further information about the Comprehensive Energy Plan and the rate increase requests is available at www.kcplenergyplan.com.

About The Companies:

Headquartered in Kansas City, Mo., Great Plains Energy Incorporated (NYSE: GXP) is the holding company of Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company, two of the leading regulated providers of electricity in the Midwest. Kansas City Power & Light and KCP&L Greater Missouri Operations use KCP&L as a

brand name. More information about the companies is available at:

<http://www.greatplainsenergy.com> or www.kcpl.com.

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Forward-Looking Statements:

Statements made in this release that are not based on historical facts are forward-looking, may involve risks and uncertainties, and are intended to be as of the date when made. Forward-looking statements include, but are not limited to, the outcome of regulatory proceedings, cost estimates of the Comprehensive Energy Plan and other matters affecting future operations. In connection with the safe harbor provisions of the Private Securities Litigation Reform Act of 1995, the registrants are providing a number of important factors that could cause actual results to differ materially from the provided forward-looking information. These important factors include: future economic conditions in regional, national and international markets and their effects on sales, prices and costs, including, but not limited to, possible further deterioration in economic conditions and the timing and extent of any economic recovery; prices and availability of electricity in regional and national wholesale markets; market perception of the energy industry, Great Plains Energy, KCP&L and GMO; changes in business strategy, operations or development plans; effects of current or proposed state and federal legislative and regulatory actions or developments, including, but not limited to, deregulation, re-regulation and restructuring of the electric utility industry; decisions of regulators regarding rates KCP&L and GMO can charge for electricity; adverse changes in applicable laws, regulations, rules, principles or practices governing tax, accounting and environmental matters including, but not limited to, air and water quality; financial market conditions and performance including, but not limited to, changes in interest rates and credit spreads and in availability and cost of capital and the effects on nuclear decommissioning trust and pension plan assets and costs; impairments of long-lived assets or goodwill; credit ratings; inflation rates; effectiveness of risk management policies and procedures and the ability of counterparties to satisfy their contractual commitments; impact of terrorist acts; increased competition including, but not limited to, retail choice in the electric utility industry and the entry of new competitors; ability to carry out marketing and sales plans; weather conditions including, but not limited to, weather-related damage and their effects on sales, prices and costs; cost, availability, quality and deliverability of fuel; ability to achieve generation planning goals and the occurrence and duration of planned and unplanned generation outages; delays in the anticipated in-service dates and cost increases of additional generating capacity and environmental projects; nuclear operations; workforce risks, including, but not limited to, retirement compensation and benefits costs; the ability to successfully integrate KCP&L and GMO operations and the timing and amount of resulting synergy savings; and other risks and uncertainties.

KCP&L Media Contact:

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Great Plains Energy Investor Contact:

Ellen Fairchild, Senior Director of Investor Relations and Assistant Secretary,
816-556-2083, ellen.fairchild@kcpl.com

**Kansas City Power & Light Company
2009 Test Year Including Known and Measurable Changes
Summary of Reasons For Filing the Application**

Kansas City Power & Light Company (“KCP&L”), a subsidiary of Great Plains Energy , Inc. (“GPE”), files this Application with the Missouri Public Service Commission (“Commission” or “MPSC”), and requests approval to increase rates for electric service. This rate Application is the fourth and final in a series of rate applications contemplated in the Regulatory Plan set forth in the Stipulation and Agreement that the Commission approved in Case No. EO-2005-0329.

KCP&L’s rates were last adjusted in Case No. ER-2009-0089 by an Order of the Commission that was issued on June 10, 2009, which resulted in an increase effective September 1, 2009, of \$95.0 million in KCP&L’s retail jurisdictional rates in Missouri. KCP&L has continued to implement its Regulatory Plan and has undertaken substantial additional investment in rate base. In 2009 and 2010, as part of KCP&L’s Comprehensive Energy Plan, KCP&L is (1) adding its 465 MW share of new coal-fired generation from Iatan Unit 2; (2) investment in environmental control equipment on Iatan Unit 1 and Iatan common plant; (3) investing in a number of customer programs, including Demand Response, Energy Efficiency and Affordability Programs; and (4) investing in distribution and transmission facilities for improved reliability.

KCP&L’s operating costs have also increased, notably in areas such as increased freight and other fuel-related costs, labor and raw materials. These costs have been partially offset by recognition of synergy savings resulting from GPE’s 2008 acquisition of Aquila’s Missouri electric and steam operations.

These additional investments in plant along with increasing operating costs have resulted in a revenue deficiency.

Additionally, KCP&L’s case addresses the application of the accumulated additional amortizations to meet credit metrics against the Comprehensive Energy Plan projects’ rate base, the reversal of the these amortizations built into KCP&L’s revenue requirement, and the impact of these amortizations on the depreciation study filed in this case. This case also addresses the return of the accumulated proceeds from SO₂ emission allowance sales as provided for in the Regulatory Plan.

APPENDIX 3

**FILED IN ACCORDANCE WITH 4 CSR 240-10.060 (1) (A-C)
GROSS RECEIPT TAX**

This information will be late filed by the company pursuant to 4CSR 240-2.060(2)