• Prepared by: Chris Stephens

Account No.: 151601 - 151603 and 151605-151690 Leased Trains

• Business Unit: POWER

Allocation Basis:

Accounts 151601 – 151690 include costs associated with trains utilized for the purpose of delivering coal to generation stations. These items are directly related to the value of the coal inventory at the generation station, and are reported in the GENCO operating division.

Prepared by: Rick Stephens

Account No.: 151604 Ad Valorem Property and Car-Line Taxes

Business Unit: POWER

Allocation Basis:

This account contains the applicable ad valorem property and car-line taxes associated with KCPL's interests in coal railroad cars. These taxes are determined by applying the applicable tax levies to the assessed valuation assigned to the property by the appropriate appraisers.

Prepared by: Phil Anthony

Account No.: 154100-154102 Deposit on Reels and Drums

• Business Unit: DELIVERY, POWER

Allocation Basis:

These accounts are for deposits on reels drums and containers. The deposits will primarily be DISCO; however, other operating divisions may have some deposits.

Prepared by: Chris Stephens

Account No.: 154200-154201 Fuel Additive-Limestone

• Business Unit: POWER

Allocation Basis:

Fuel Additive-Limestone includes the value of limestone inventory at the LaCygne generation station. Account 154201 consists of the operating partner's share of the limestone inventory. This limestone is burned at the generation station as a fuel additive, and is associated with normal generation for the unit. The cost of this limestone is reported in the GENCO operating division.

Prepared by: Tom Boyd

Account No.: 154310 Materials and Supplies-Substations

• Business Unit: DELIVERY

Allocation Basis:

Materials and Supplies used by substations and reported in the TRNCO operating division.

• Prepared by: Tom Boyd

Account No.: 154320 through 154396 Materials and Supplies-Distribution

• Business Unit: DELIVERY

Allocation Basis:

Materials and Supplies used by distribution service centers and reported in the DISCO operating division.

Prepared by: Tom Boyd

Account No.: 154400 through 154551 & 154570-154571 Materials and Supplies-

Power Plants

• Business Unit: POWER

Allocation Basis:

Materials and Supplies used by power plants and reported in the GENCO operating division.

Prepared by: Ray West

Account No.: 154553 Materials & Supplies-latan-EDE

• Business Unit: POWER

Allocation Basis:

Materials & Supplies-Iatan-EDE - Includes Empire District Electric's share of supplies inventory at latan Station and reported in the GENCO operating division.

Prepared by: Ray West

Account No.: 154555 Materials & Supplies-latan-SJLP

Business Unit: POWER

Allocation Basis:

Materials & Supplies-latan-SJLP - Includes St. Joesph Light & Power's share of supplies inventory at latan Station and reported in the GENCO operating division.

Prepared by: Ray West

Account No.: 154576 Materials & Supplies-LaCygne-KGE

Business Unit: POWER

Allocation Basis:

Materials & Supplies-LaCygne-KGE - Includes Western Reources' share of supplies inventory at LaCygne Station and reported in the GENCO operating division.

Prepared by: Gary Zimmerman

Account No: 154581 Material & Supplies-POWER

• Business Unit: POWER

Allocation Basis:

Wolf Creek plant materials and operating supplies as provided by WCNOC on a monthly basis.

Prepared by: Tom Boyd

Account No.: 154620 through 154670 Materials and Supplies-Fleet

• Business Unit: HOLDING CO

Allocation Basis:

Materials and Supplies used by fleet locations.

Prepared by: Gary Zimmerman

Account No: 163100 Stores Expense Undistributed-Wolf Creek

• Business Unit: POWER

Allocation Basis:

Wolf Creek Station Undistributed stores expense

Prepared by: Tom Boyd

Account No.: 163200 Undistributed stores expense-Production

Business Unit: DELIVERY,POWER

Allocation Basis:

Undistributed stores expense related to operating divisions.

Prepared by: Tom Boyd

Account No.: 163250 Undistributed stores expense-Miscellaneous

• Business Unit: DELIVERY, POWER

Allocation Basis:

Undistributed stores expense related to all stores operations.

Prepared by: Tom Boyd

Account No.: 163300 Undistributed stores expense-T&D

Business Unit: DELIVERY,POWER

Allocation Basis:

Undistributed stores expense related to operating divisions.

Prepared by: Tom Boyd

Account No.: 163310 Undistributed stores expense-PPV

Business Unit: DELIVERY

Allocation Basis:

Undistributed stores expense related to the Purchase Price Variance Report. The account consist of a monthly amount difference between the received amount and the voucher amount.

Prepared by: Dennis Miller

Account No.: 165001 Prepaid General Insurance

Business Unit: DELIVERY, POWER, HOLDING CO

· Allocation Basis:

Initial prepayments & subsequent amortizations are recorded to this account in the HOLDING CO business unit. The HOLDING CO business unit is adjusted at each month-end to parallel the amortizations that will be made to the various business units. In this way, the asset business unit classification methodology is the same as the related amortization/expense.

Prepared by: Dennis Miller

Account No.: 165004 Prepaid Postage

• Business Unit: DELIVERY

Allocation Basis:

Charges to this account are assigned to the DISCO & MRKTG operating division, it is anticipated that the amortization/expense is broadly related and should be considered a support activity.

Prepared by: Sandra Milton

Account No: 165005 Prepay-Interest Unsec Not

Business Unit: HOLDING CO

Allocation Basis:

Prepay-Interest Unsec Not reflects discount fees paid on commercial paper which is in HOLDING CO. The assets are allocated from HOLDING CO to the various operating divisions using the capital allocator.

• Prepared by: Dennis Miller

Account No.: 165008 Prepaid Others

Business Unit: POWER, HOLDING CO

Allocation Basis:

Charges & amortizations are made to the GENCO & SUPPT operating divisions. The entries to GENCO can be identified as that type of activity. The entries to HOLDING CO can not be directly related to any of the other operating division activities.

• Prepared by: Gary Zimmerman

Account No: 165011 Prepay POWER General Insurance

• Business Unit: POWER

Allocation Basis:

Wolf Creek Station prepaid general insurance.

• Prepared by: Julie Stroud

Account No.: 165201 Prepaid Gross Receipts Taxes

Business Unit: DELIVERY

Allocation Basis:

This account contains the prepaid portion of the gross receipts taxes for commercial, industrial and residential electric customers in Kansas City, Missouri and is reported in the DISCO operating division.

Prepared by: Julie Stroud

Account No.: 165202 Gross Receipts Taxes

Business Unit: DELIVERY

Allocation Basis:

This account contains the gross receipts taxes for commercial, industrial and residential electric customers in all Missouri cities except Kansas City, Missouri and is reported in the DISCO operating division.

Prepared by: Phillip Burright/Brenda Harrington

Account No.: 165300 Prepay State Capital Stock Tax

Business Unit: DELIVERY, POWER, SUBSIDIARY, HOLDING CO

Allocation Basis:

KCPL accrues estimates on the Missouri franchise tax expense for the first 3 months of the year. An estimate of the tax liability is determined around April 15th when the extension is due. The payments are then prorated between the previous months and a prepayment is set up in this account for the remaining months of the year. The tax department records a monthly journal entry #453 to record these entries and the amortization of the prepayment for the remainder of the year. The Missouri franchise tax expense is based on KCPL's total assets less advancements and investments in over 50% owned subsidiaries. The assets are then allocated to Missouri based on a single factor assets formula. The allocation to each operating division will be based on a single factor fixed asset formula of accounts receivable, land & fixed assets, and inventory. The dollars will be allocated to each operating division based on the latest fixed asset factor. True-ups will be done annually to the factor.

The current percentages being used are:

(022) GENCO 37.55%

(026) TRANCO 10.01%

(021) DISCO 46.68%

(025) HOLDING CO 5.76%

Prepared by: Ray West

Account No.: 171000 Int & Div Rec-Temp Invest

• Business Unit: HOLDING CO

Allocation Basis:

Interest and Dividends Received – Temporary Investments - To record the gain/loss and dividend reinvestment proceeds for temporary investment income. All investments are the responsibility of the Treasury Department.

Prepared by: Tom Boyd

Account No.: 172001 Rents Receivable-Pole Rentals

Business Unit: DELIVERY

Allocation Basis:

Customers attaching to distribution poles pay rent.

Prepared by: Darrin Ives for Steve Connelly

Account No.: 173001 Unbilled Revenue-Accrued

• Business Unit: DELIVERY

Allocation Basis:

173001 - Unbilled Revenue-Accrued reflects the receivable associated with retail revenues earned but not yet billed by KCPL. These receivables are the direct result of electric sales to customers and therefore need to be reported to the same operating division as the customers and the associated revenues, which is DISCO.

Prepared by: Gregg Clizer

Account No.: 181163 Unam Debt-Md Trm-Series C

Business Unit: HOLDING CO

Allocation Basis:

This allocation should be based on the ratio of the operating division's balance in account 221190 Med Tm – Series C – All to the total company's balance in account 221190. The assets are allocated from HOLDING CO to DELIVERY, POWER and SUBSIDIARY using the capital allocator.

Prepared by: Gregg Clizer

Account No.: 181164 Unam Debt-Md Trm-Series D

• Business Unit: HOLDING CO

Allocation Basis:

This allocation should be based on the ratio of the operating division's balance in account 221191 Med Tm – Series D – All to the total company's balance in account 221191. The assets are allocated from HOLDING CO to DELIVERY, POWER and SUBSIDIARY using the capital allocator.

• Prepared by: Gregg Clizer

Account No.: 181165 Unam Reacq Costs - Series C

Business Unit: HOLDING CO

Allocation Basis:

This allocation should be based on the ratio of the operating division's balance in account 221190 Med Tm – Series C – All to the total company's balance in account 221190. The assets are allocated from HOLDING CO to DELIVERY, POWER and SUBSIDIARY using the capital allocator.

Prepared by: Gregg Clizer

Account No.: 181166 Unam Reacq Costs - Series D

Business Unit: HOLDING CO

Allocation Basis:

This allocation should be based on the ratio of the operating division's balance in account 221191 Med Tm – Series D – All to the total company's balance in account 221191. The assets are allocated from HOLDING CO to DELIVERY, POWER and SUBSIDIARY using the capital allocator.

Prepared by: Gregg Clizer

Account No.: 181167 Unam Debt-Md Trm-Series E

Business Unit: HOLDING CO

Allocation Basis:

This allocation should be based on the ratio of the operating division's balance in account 221192 Med Tm – Series E – All to the total company's balance in account 221192. The assets are allocated from HOLDING CO to DELIVERY, POWER and SUBSIDIARY using the capital allocator.

Prepared by: Gregg Clizer

Account No.: 181308 Unam Ex Series A 2015

181309 Unam Ex Series B 2015 181310 Unam Ex Series C 2017 181311 Unam Ex Series D 2017

• Business Unit: POWER

Allocation Basis:

Unamortized expenses for the issue of Environmental Improvement Revenue Refunding Bonds issued through the City of Burlington, Kansas for pollution control equipment at the Wolf Creek Nuclear Power facility and are reported in the WCNOC operating division.

Prepared by: Gregg Clizer

Account No.: 181320 Unam Debt Ex Var Bonds 2017

Business Unit: POWER

Allocation Basis:

Unamortized debt expenses for issue of the bonds pledged in support of pollution control bonds issued through the City of LaCygne, Kansas and the State of Missouri for equipment at the LaCygne and latan power plants. Since this relates to Pollution Control Bonds it should be assigned to the GENCO operating division.

Prepared by: Gregg Clizer

Account No.: 181321 Unam Debt Ex 01-2012

• Business Unit: POWER

Allocation Basis:

Unamortized debt expense for the issue of bonds pledged in support of pollution control bonds issued through the State of Missouri for equipment at the Hawthorn power plant. Since this relates to a Pollution Control Bond it should be assigned to the GENCO operating division.

Prepared by: Gregg Clizer

Account No.: 181322 Unam Debt Poll Ctl Series A 2023

181323 Unam Debt Poll Ctl Series B 2023

Business Unit: POWER

Allocation Basis:

Unamortized debt expense for the issue of bonds pledged in support of pollution control bonds issued through the City of Burlington, Kansas for pollution control equipment at the Wolf Creek Nuclear Power facility.

Prepared by: Gregg Clizer

Account No.: 181324 Unam Debt Ex Var Bds - 2015

181325 Unam Debt Ex Var Bds - 2018

Business Unit: POWER

Allocation Basis:

Unamortized debt expense for the issue of bonds pledged in support of pollution control bonds issued through the City of LaCygne, Kansas for pollution control equipment at the LaCygne power plant. Since this relates to a Pollution Control Bond it should be assigned to the GENCO operating division.

Prepared by: Gregg Clizer

Account No.: 181326 Unam Debt Ex – Haw PC Bonds

Business Unit: POWER

Allocation Basis:

This Unamortized debt expense is for the issue of bonds pledged in support of pollution control bonds issued through the State of Missouri for equipment at the Hawthorn power plant. Since this relates to a Pollution Control Bond it should be assigned to the GENCO operating division.

Prepared by: Gregg Clizer

Account No.: 181404 Unam Debt – Unsecured Series F

Business Unit: HOLDING CO

Allocation Basis:

This unamortized debt expense relates to the unsecured medium term note series F due 3/20/02. This allocation should be based on the ratio of the operating division's balance in account 221193 Medium Term Note — Series F — All to the total company's balance in account 221193. The assets are allocated from HOLDING CO to DELIVERY, POWER and SUBSIDIARY using the capital allocator.

Prepared by: Gregg Clizer

Account No.: 181405 Unm Dbt-Prf Sec-Sub Trst TOPrs

Business Unit: HOLDING CO

Allocation Basis:

This unamortized expense relates to the Trust Originated Preferred Securities (TOPrs) that are due 3-31-37. The allocation for each business unit should be equal to the ratio of the average balance in account 224105 – Co Oblig Pref Sec of Sub Trust for that business unit to the total company's average balance in account 224105. The assets are allocated from HOLDING CO to DELIVERY, POWER and SUBSIDIARY using the capital allocator.

Prepared by: Chris Stephens

Account No.: 182026 Deferred Arch Contract

Business Unit: POWER

Allocation Basis:

Deferred Arch Contract includes the unamortized value remaining from the April 1999 buyout of a coal contract with Arch Coal. As the buyout is amortized based on the tons received at the generation station, the amortization amount in included in coal burned at the station. Since it is a component of fuel cost, the unamortized asset is reported in the GENCO operating division.

Prepared by: Chris Stephens

• Account No.: 182028-182029 Deferred P & M Settlement and Litigation

Business Unit: POWER

Allocation Basis:

Deferred P & M Settlement and Litigation includes the unamortized portion of a Coal contract settlement. When amortized, the amounts are recorded as cost of coal burned at the LaCygne I generation station, and are reported in the GENCO operating division.

Prepared by: Rob Basinger

Account No.: 182310 Non-Plant Afdc Rate Base

Business Unit: POWER

Allocation Basis:

This is an latan item from the rate proceedings when that plant was first put into ratebase.

Prepared by: Rob Basinger

Account No.: 182311 Non-Plant Afdc Amortization

Business Unit: POWER

Allocation Basis:

This is an latan item from the rate proceedings when that plant was fist put into ratebase.

Prepared by: Philip M. Burright

Account No.: 182395 Deferred Regulatory Asset FAS109

• Business Unit: HOLDING CO

Allocation Basis:

This account reflects the regulatory asset relating to recovering past deferred tax expense from customers through future rates. The amortization of this asset is offset by a corresponding reduction in the "Deferred Tax Liability – FAS 109 Adjustment" account number 283601. Allocation to business units will be based upon Tax Sharing Agreements between the holding company and the operating companies. Current allocations are made upon asset based factors which closely represent the deferred tax asset or deferred tax liability.

Prepared by: Rob Basinger

Account No.: 182396 Def Reg Asset-Fut Use Carry

• Business Unit: DELIVERY

Allocation Basis:

FERC adjustment from the MINT Line (Transmission Line) and is reported in the TRNCO operating division.

• Prepared by: Gary Zimmerman

• Account No: 182397 Decommissioning of Enrichment Facility

• Business Unit: POWER

Allocation Basis:

Wolf Creek decontamination and decommissioning of enrichment facility.

Prepared by: Ruth Ann Dane

Account No.: 182500 1996 Incremental Storm Costs

Business Unit: DELIVERY

Allocation Basis:

This deferred Regulatory Asset account was directly assigned to the DISCO operating division because the storm damage was primarily to the distribution system. This asset will be fully amortized in December 2001.

Prepared by: Manuel A. Mendoza

Account No: 184740 - 184749 Tool Expense Clearings

Business Unit: DELIVERY

Allocation Basis:

These accounts are allocated throughout the company based on tool allocation procedures.

Prepared by: Manuel A. Mendoza

Account No: 184760 & 184768 Distribution Foremen Expense Clearings

Business Unit: DELIVERY

Allocation Basis:

This allocation spreads the balance in Accounts 184760 through 184768 for an operating division over the labor hours charged by KCPL and contract personnel defined in certain tree nodes, to Accounts that fall within a specific group of Accounts that are the subject of District Foremen responsibility defined in certain tree nodes.

Prepared by: Manuel A. Mendoza

Account No: 184780 - 184789 T&D Overhead Costs Clearings

Business Unit: DELIVERY

Allocation Basis:

This allocation spreads the balance in Accounts 184780 through 184789 for an operating division over the labor hours charged by KCPL and contract personnel defined in certain tree nodes in the current period by the operating division, to Account 107000 where the Project ID that falls within a specific group of Projects that are attributable to the operating division defined by specified tree nodes.

Prepared by: Sandra Milton

Account No: 184790 Computer Lease-Network Communication

Business Unit: DELIVERY

Allocation Basis:

Costs incurred to maintain the data communications network with the company, including rental of remote DCP(s), modems, multiplexes and data communications diagnostic mini-computer are allocated from HOLDING CO to the various operating divisions using the computer lease allocator.

Prepared by: Sandra Milton

Account No: 184791 Computer Lease-Unix Hardware

Business Unit: DELIVERY

Allocation Basis:

Lease costs of UNIX computers and associated equipment are allocated from HOLDING CO to the various operating divisions using the computer lease allocator.

Prepared by: Sandra Milton

Account No: 184792 Computer Lease-PC Hardware

Business Unit: DELIVERY

Allocation Basis:

Lease and purchase costs of personal computers and associated equipment not assigned to individual departments are allocated from HOLDING CO to the various operating divisions using the computer lease allocator.

Prepared by: Sandra Milton

Account No: 184793 Computer Lease-PC Software

• Business Unit: DELIVERY

Allocation Basis:

Lease and purchase costs of software for personal computers not assigned to individual departments are allocated from HOLDING CO to the various operating divisions using the computer lease allocator.

• Prepared by: Sandra Milton

Account No: 184795 Computer Lease-PC Contract Maintenance

Business Unit: DELIVERY

Allocation Basis:

Contractual charges for the maintenance of personal computers and peripherals are allocated from HOLDING CO to the various operating divisions using the computer lease allocator.

Prepared by: Sandra Milton

Account No: 184796 Computer Lease-PC Non-Contract Maintenance

• Business Unit: DELIVERY

Allocation Basis:

Cost incurred to maintain personal computers and peripherals, excluding the contract maintenance are allocated from HOLDING CO to the various operating divisions using the computer lease allocator.

Prepared by: Sandra Milton

Account No: 184797 Computer Lease-Unix Software

Business Unit: DELIVERY

Allocation Basis:

Lease or purchase costs of software used on UNIX equipment and peripherals are allocated from HOLDING CO to the various operating divisions using the computer lease allocator.

Prepared by: Sandra Milton

• Account No: 184798 Computer Lease-Unix Contract Maintenance

Business Unit: DELIVERY

Allocation Basis:

Contractual charges for the maintenance of UNIX computer equipment and peripherals are allocated from HOLDING CO to the various operating divisions using the computer lease allocator.

Prepared by: Sandra Milton

Account No: 184799 Computer Lease-Unix Non-Contract Maintenance

Business Unit: DELIVERY

Allocation Basis:

Costs incurred to maintain UNIX computer equipment and peripherals, excluding the contract maintenance are allocated from HOLDING CO to the various operating divisons using the computer lease allocator.

Prepared by: Sandra Milton

Account No: 184800 Computer Lease-Cost Allocation

Business Unit: DELIVERY

Allocation Basis:

Credit this account with the amount of computer lease and maintenance costs allocated to various utility functions. The costs are allocated from HOLDING CO to the various operating divisons using the computer lease allocator.

• Prepared by: Gary D. Zimmerman

Account No.: 184820 POWER-Clearing Accounts

• Business Unit: POWER

Allocation Basis:

Wolf Creek clearing accounts. Includes invalid payroll, procurement cards, payroll taxes, MRV's, and payroll estimated time.

• Prepared by: Phil Gornetzki

• Account No: 185000 Temporary Installation Costs

• Business Unit: DELIVERY

Allocation Basis:

Temporary installation costs.

Prepared by: Sandra Milton

Account No: 185010 Temporary Installation Revenue

Business Unit: DELIVERY

Allocation Basis:

Charges billed to customers for temporary electric service installations. Do not include charges billed for temporary installation involving a replacement of an existing unit of property.

• Prepared by: Phil Gornetzki

Account No: 185020 Temporary Installation Profit

Business Unit: DELIVERY

Allocation Basis:

Temporary installation cost (when a profit is made) and transferred to Revenue account.

• Prepared by: Phil Gornetzki

Account No: 185990 Temporary Facilities-Balance Forward

• Business Unit: DELIVERY

Allocation Basis:

Temporary facilities account – balance brought forward.

Prepared by: Rob Basinger

Account No.: 186002 Misc Def Dr-Suspense-Cash

• Business Unit: HOLDING CO

Allocation Basis:

Cash is used by all operating divisions, but is allocated to HOLDING CO only. The assets are allocated from HOLDING CO to DELIVERY & POWER using the labor allocator.

Prepared by: Rob Basinger

Account No.: 186003 Misc. Cash-Non Retention

• Business Unit: DELIVERY, POWER, SUBSIDIARY, HOLDING CO

Allocation Basis:

Assigned to operating division in which the related assets were assigned.

Prepared by: Sandra Milton

Account No: 186005-186006 Prepaid Pension Csts-Mgmt/Jo Trusteed

• Business Unit: HOLDING CO

Allocation Basis:

Prepaid Pension Csts-Mgmt/Jo Trusteed are KCPL employees pension benefits. The assets are allocated from HOLDING CO to the various operating divisions using the labor allocator.

Prepared by: Sandra Milton

Account No: 186051-186056 A/R-Joint Partners' Pension Acctg Change

Business Unit: POWER

Allocation Basis:

Ede/Sjlp/Wr Mgmt & JT Pension Actg Change are the deferred receivables for the partners' share of the pension adjustment related to the pension accounting change.

• Prepared by: Rob Basinger

Account No.: 186100 Misc Def Dr-Billing W/O'S

• Business Unit: DELIVERY, POWER, HOLDING CO

Allocation Basis:

Miscellaneous Deferred Debits assigned based on what operating division is involved. The assets are allocated from HOLDING CO to DELIVERY & POWER using the labor allocator.

Prepared by: Rob Basinger

Account No.: 186101 Misc Def Dr-Billing W/O'S-0003

Business Unit: DELIVERY, POWER, HOLDING CO

Allocation Basis:

Miscellaneous Deferred Debits assigned based on what Business Unit is involved. The assets are allocated from HOLDING CO to DELIVERY & POWER using the labor allocator.

· Prepared by: Sandra Milton

Account No: 186105-186117 Joint Partners' Pension Plan

Business Unit: POWER

Allocation Basis:

186105 EDE Mgmt Pension Plan

186106 SJLP Mgmt Pension Plan

186107 WR Mgmt Pension Plan

186108 EDE J/T Pension Plan

186109 SJLP J/T Pension Plan

186110 WR J/T Pension Plan

186112 EDE FASB106 Mgmt Plan

186113 SJLP FASB106 Mgmt

186114 Billing W/O-WR FASB106 Mgmt Plan

186115 Billing W/O-EDE FASB106 J/T Plan

186116 Billing W/O SJLP FASB106 J/T Plan

186117 WR FASB106 J/T Plan

These accounts represent the partners share of the pension and post-retirement benefits. However, the partners are billed for these benefits after KCPL has actually paid for the expense. This represents the employees at the latan and LaCygne power plants which are in the GENCO operating division.

Prepared by: Rob Basinger

Account No.: 186200 Misc Def Dr-Misc W/O'S

Business Unit: DELIVERY, POWER, SUBSIDIARY

Allocation Basis:

Miscellaneous Deferred Debits assigned based on what operating division is involved.

Prepared by: Rob Basinger

• Account No.: 186205 CWIP - Non-Utility

• Business Unit: DELIVERY

• Allocation Basis:

Miscellaneous Deferred Debits assigned based on what operating division is involved.

Prepared by: Rob Basinger

Account No.: 186206 RWIP - Non-Utility

Business Unit: DELIVERY

Allocation Basis:

Miscellaneous Deferred Debits assigned based on what operating division is involved.

Prepared by: Rob Basinger

Account No.: 186210 Misc W/O'S-Temp Adjustments

Business Unit: DELIVERY, POWER, HOLDING CO

Allocation Basis:

Miscellaneous Deferred Debits assigned based on what operating division is involved. The assets are allocated from HOLDING CO to DELIVERY & POWER using the labor allocator.

Prepared by: Rob Basinger

Account No.: 186500 Misc Def Dr-Bankers Leasing

• Business Unit: DELIVERY, POWER, HOLDING CO

Allocation Basis:

Miscellaneous Deferred Debits assigned based on what operating division is involved. The assets are allocated from HOLDING CO to DELIVERY & POWER using the labor allocator.

Prepared by: Gregg Clizer

Account No.: 189100 Unamtzd Loss – Bonds - 6% 1985

Business Unit: POWER

Allocation Basis:

This unamortized loss on reacquired debt relates to First Mortgage Bonds Series 6% due 1985 pledged in support of pollution control bonds issued by the City of LaCygne. This debt was replaced with the new 5 7/8% Pledged First Mortgage Bonds on August 31, 1977. Since this relates to a Pollution Control Bond for equipment at the LaCygne power plant it should be assigned to the GENCO operating division.

Prepared by: Gregg Clizer

Account No.: 189101 Unamtzd Loss – Bnd – 7 3/4% 05

Business Unit: POWER

Allocation Basis:

This unamortized loss on reacquired debt relates to First Mortgage Bonds Series 7 3/4% due 2005 pledged in support of pollution control bonds issued by the City of LaCygne. This debt was replaced with the new 5 7/8% Pledged First Mortgage Bonds on August 31, 1977. Since this relates to a Pollution Control Bond for equipment at the LaCygne power plant it should be assigned to the GENCO operating division.

Prepared by: Gregg Clizer

Account No.: 189103 Unamtzd Loss – Bonds-VR 2013

• Business Unit: POWER

Allocation Basis:

This unamortized loss on reacquired debt relates to the \$43 million Guaranty Pollution Control Bond — Var Mthly DMD Ser 30 yrs due 6-15-13 that was reacquired October 15, 1985. Since this relates to a Pollution Control Bond it should be assigned to the GENCO operating division.

· Prepared by: Gregg Clizer

Account No.: 189104 Unamtzd Loss – FMB 16-1/2% - 11

Business Unit: HOLDING CO

Allocation Basis:

This relates to the \$50 million 16.5% first mortgage bonds due 12-15-11 that were reacquired 1-27-87. Since this is not related to pollution control debt it should be allocated between all the business units. The allocation should be based on the ratio of the operating division's Total Capitalization including Short-term Debt to the total company's Total Capitalization including Short-term Debt. The assets are allocated from HOLDING CO to DELIVERY, POWER and SUBSIDIARY using the capital allocator.

Prepared by: Gregg Clizer

Account No.: 189106 Unamtzd Loss – VR Bonds - 2014

• Business Unit: POWER

Allocation Basis:

This unamortized loss on reacquired debt relates to the \$40 million Guaranty Pollution Control Bond – Var Mthly DMD Ser 30 yrs due 10-15-14 that was reacquired November 13, 1987. Since this relates to a Pollution Control Bond it should be assigned to the GENCO operating division.

Prepared by: Gregg Clizer

Account No.: 189107 Unamtzd Loss – VRB-Ser B - 2014

Business Unit: POWER

Allocation Basis:

This unamortized loss on reacquired debt relates to the \$50 million Guaranty Pollution Control Bond – Var Mthly DMD Ser 30 yrs due 12-15-14 that was reacquired November 13, 1987. Since this relates to a Pollution Control Bond it should be assigned to the GENCO operating division.

Prepared by: Gregg Clizer

Account No.: 189108 Unamtzd Loss – 13% Bonds - 2013

Business Unit: HOLDING CO

Allocation Basis:

This relates to the \$60 million 13% first mortgage bonds due 1-15-13 that were reacquired 1-15-88. Since this is not related to pollution control debt it should be allocated between all the business units. The allocation should be based on the ratio of the operating division's Total Capitalization including Short-term Debt to the total company's Total Capitalization including Short-term Debt. The assets are allocated from HOLDING CO to DELIVERY, POWER and SUBSIDIARY using the capital allocator.

• Prepared by: Gregg Clizer

Account No.: 189109 Unamtzd Loss – 9 1/8% - 2000

Business Unit: HOLDING CO

Allocation Basis:

This debt was replaced with medium term series B notes issued in May 1992. This allocation should be based on the ratio of the operating division's balance in account 221161 Med Tm – Series B – All to the total company's balance in account 221161. The assets are allocated from HOLDING CO to DELIVERY, POWER and SUBSIDIARY using the capital allocator.

Prepared by: Gregg Clizer

Account No.: 189110 Unamtzd Loss 09-1/4-2008

Business Unit: HOLDING CO

Allocation Basis:

This debt was replaced with medium term series C notes per Journal 221 dated September 1992. This allocation should be based on the ratio of the operating division's balance in account 221190 Med Tm – Series C – All to the total company's balance in account 221190. The assets are allocated from HOLDING CO to DELIVERY, POWER and SUBSIDIARY using the capital allocator.

· Prepared by: Gregg Clizer

Account No.: 189111 Unamtzd Loss – A&B – 6-7/8 - 2008

Business Unit: POWER

Allocation Basis:

This unamortized loss on reacquired debt relates to the \$9.2 million and \$21.8 million 6 7/8% first mortgage bonds pledged in support of pollution control bonds due 7-1-08 that were reacquired October 1992. Since this relates to a Pollution Control Bond it should be assigned to the GENCO operating division.

Prepared by: Gregg Clizer

Account No.: 189112 Unamtzd Loss – 8-7/8 - 2006

Business Unit: HOLDING CO

Allocation Basis:

This debt was replaced with medium term series C notes per Journal 221 dated November 1992. This allocation should be based on the ratio of the operating division's balance in account 221190 Med Tm – Series C – All to the total company's balance in account 221190. The assets are allocated from HOLDING CO to DELIVERY, POWER and SUBSIDIARY using the capital allocator.

Prepared by: Gregg Clizer

Account No.: 189114 Unamtzd Loss – 7 3/4 - 2001

• Business Unit: HOLDING CO

Allocation Basis:

This debt was replaced with medium term series D notes issued in March 1993. This allocation should be based on the ratio of the operating division's balance in account 221191 Med Tm – Series D – All to the total company's balance in account 221191. The assets are allocated from HOLDING CO to DELIVERY, POWER and SUBSIDIARY using the capital allocator.

Prepared by: Gregg Clizer

Account No.: 189116 Unamtzd Loss 7-5/8 - 2002

• Business Unit: HOLDING CO

Allocation Basis:

This debt was replaced with medium term series D notes per Journal 221 dated March 1993. This allocation should be based on the ratio of the operating division's balance in account 221191 Med Tm – Series D – All to the total company's balance in account 221191. The assets are allocated from HOLDING CO to DELIVERY, POWER and SUBSIDIARY using the capital allocator.

Prepared by: Gregg Clizer

Account No.: 189118 Unamtzd Loss 8-1/8 - 2006

Business Unit: HOLDING CO

· Allocation Basis:

This debt was replaced with medium term series D notes per Journal 221 dated April 1993. This allocation should be based on the ratio of the operating division's balance in account 221191 Med Tm – Series D – All to the total company's balance in account 221191. The assets are allocated from HOLDING CO to DELIVERY, POWER and SUBSIDIARY using the capital allocator.

Prepared by: Gregg Clizer

Account No.: 189119 Unamtzd Loss 8-1/2 - 2007

Business Unit: HOLDING CO

Allocation Basis:

This debt was replaced with medium term series D notes per Journal 221 dated April 1993. This allocation should be based on the ratio of the operating division's balance in account 221191 Med Tm – Series D – All to the total company's balance in account 221191. The assets are allocated from HOLDING CO to DELIVERY, POWER and SUBSIDIARY using the capital allocator.

Prepared by: Gregg Clizer

Account No.: 189122 Unamtzd Loss - 5-7/8% - 2007

Business Unit: POWER

Allocation Basis:

This unamortized loss on reacquired debt relates to debt that was partially replaced with the Hawthorn Project \$12,366,000 mortgage bonds pledged in support of pollution control bonds due 1-2-12. Since this relates to a Pollution Control Bond it should be assigned to the GENCO operating division.

Prepared by: Gregg Clizer

Account No.: 189123 Unamtzd Loss - 12% - 2023

• Business Unit: POWER

Allocation Basis:

This unamortized loss on reacquired debt relates to debt that was replaced with the Burlington Series A & B \$79.48 million mortgage bonds pledged in support of pollution control bonds due 12-1-23. Since this relates to a Pollution Control Bond for the Wolf Creek plant it should be assigned to the WCNOC operating division.

Prepared by: Gregg Clizer

Account No.: 189124 Unamtzd Loss 5-3/4% - 2015

Business Unit: POWER

• Allocation Basis:

This unamortized loss on reacquired debt relates to debt that was replaced with the LaCygne Project \$13,982,000 mortgage bonds pledged in support of pollution control bonds due 3-1-15. Since this relates to a Pollution Control Bond it should be assigned to the GENCO operating division.

Prepared by: Gregg Clizer

Account No.: 189125 Unamtzd Loss 5-7/8% - 2018

Business Unit: POWER

Allocation Basis:

This unamortized loss on reacquired debt relates to debt that was replaced with the LaCygne Project \$21,940,000 mortgage bonds pledged in support of pollution control bonds due 3-1-18. Since this relates to a Pollution Control Bond it should be assigned to the GENCO operating division.

Prepared by: Gregg Clizer

Account No.: 189126 Unamtzd Loss - Series A 2015

189127 Unamtzd Loss - Series B 2015

Business Unit: POWER

Allocation Basis:

This unamortized loss on reacquired debt relates to Guaranty Pollution Control Bonds for the Wolf Creek Plant. The bonds were replaced with the Environmental Improvement Revenue Refunding Bonds due 9-1-15. Since this relates to a Pollution Control Bond for equipment at Wolf Creek it should be assigned to the WCNOC operating division.

Prepared by: Gregg Clizer

Account No.: 189128 Unamtzd Loss - Series A 2017

189129 Unamtzd Loss - Series B 2017

Business Unit: POWER

Allocation Basis:

This unamortized loss on reacquired debt relates to Guaranty Pollution Control Bonds for the Wolf Creek Plant. The bonds were replaced with the Environmental Improvement Revenue Refunding Bonds due 10-1-17. Since this relates to a Pollution Control Bond for equipment at Wolf Creek it should be assigned to the WCNOC operating division.