STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

 P.S.C. MO. No.
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 8th
 Revised Sheet No.
 R-63

 Canceling P.S.C. MO. No.
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 7th
 Revised Sheet No.
 R-63

Evergy Missouri West, Inc. d/b/a Evergy Missouri West For Missouri Retail Service Area KANSAS CITY, MO 64106

RULES AND REGULATIONS ELECTRIC

10.01 BUSINESS DEMAND-SIDE MANAGEMENT

## **PURPOSE:**

The Business Demand-Side Management (DSM) Programs (Programs), which consist of six programs, are designed to encourage business customers to proactively use energy in such a way as to reduce consumption of electricity, or to shift consumption from times of peak demand to times of non-peak demand.

These Programs are offered in accordance with Section 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act or MEEIA) and the Commission's rules to administer MEEIA.

## **AVAILABILITY:**

Except as otherwise provided in the terms governing a particular program, these Programs are available to any of Evergy Missouri West's customers served under GS, SGS, LGS or LPS rate schedules. The Programs (with the exception of Business Demand Response) are not available to customers electing to opt-out of DSM program funding under 4 CSR 240-20.094(7). Monetary incentives that otherwise would be payable under a program are not available to those that have received a state tax credit under sections 135.350 through 135.362, RSMo, or under sections 253.545 through 253.561, RSMo. As provided for in the Commission's rules, customers shall attest to non-receipt of any such tax credit and acknowledge that the penalty for a customer who provides false documentation is a class A misdemeanor.

A customer may elect not to participate (opt-out) in an electric utility's DSM programs under 4 CSR 240-20.094(7) if they:

- Have at least one account with a demand of 5,000 kW in the previous 12 months with that electric utility, or:
- Operate an interstate pipeline pumping station, or;
- Have multiple accounts with aggregate coincident demand of 2,500 kW in the previous 12 months with that utility and have a comprehensive demand-side or energy efficiency program with achieved savings at least equal to those expected from the utility-provided programs.

A customer electing to opt-out must provide written notice to the electric utility no earlier than September 1 and not later than October 30 to be effective for the following calendar year, but shall still be allowed to participate in interruptible or curtailable rate schedules or tariffs offered by the electric utility.

<u>Unless otherwise provided for in the tariff sheets or schedules governing a particular program, customers may</u> participate in multiple programs, but may receive only one Incentive per Measure.

The Company reserves the right to discontinue the entire MEEIA cycle 3 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission.

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Issued: December 16, 2019 Effective: January 15, 2020

Issued by: Darrin R. Ives, Vice President

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. MO. No. 4th Revised Sheet No. R-63.02 Deleted: 3rd Canceling P.S.C. MO. No. Revised Sheet No. R-63.02 3rd Deleted: Deleted: 2nd Evergy Missouri West, Inc. d/b/a Evergy Missouri West For Missouri Retail Service Are KANSAS CITY, MO 64106 Deleted **RULES AND REGULATIONS** Deleted: KCP&L Greater Missouri Operations Company **ELECTRIC** Deleted: Territory Served as L&P and MPS 10.01 Business Demand-Side Management (continued) Deleted: 03 Deleted: Income-Eligible Weatherization Expected Annual kW Demand Savings Targets at Customer Side Sum of Annual by Pre Formatted Table **Meter** 2020 2021 Deleted: 19 **Business Standard** 7,514 Deleted: 0 1.587 **Business Custom** 423 582 582 Deleted: 1 **Business Process Efficiency** 87 109 227 52,092 49,488 156,414 **Business Demand Response** 54,834 Deleted: 52.092 **Business Smart Thermostat** 207 1,244 415 622 Deleted: 2,604 55,829 58,848 52,309 Total 65 4065 Deleted: 54,834 Deleted: 2 742 Deleted: 156,41453,834 Deleted: 55,8296,341 Earnings Opportunity targets are set forth in Evergy Missouri West's Schedule DSIM, Sheet No. 138.8, Deleted: 58.848 as approved in Case No. EO-2019-0133. Deleted: 6,756 Deleted: 166.986 PROGRAM COSTS AND INCENTIVES: Deleted: Expected Annual kW Demand Savings Targets at Customer Side of Meter Costs of and Incentives for the Business DSM Programs reflected herein shall be identified in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to Deleted: KCP&L Greater Missouri Operations Company's customers' bills as a per kilowatt-hour charge as specified in the GS, SGS, LGS or LPS rate Deleted: 2015-0241 schedules. All customers taking service under said rate schedules shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder, unless they have opted-out as provided for previously. PROGRAM DESCRIPTIONS: Deleted: 2015-0241 The following pages contain other descriptions and terms for the Programs being offered under this Field Code Changed Deleted: kcpl **CHANGES IN MEASURES OR INCENTIVES:** KCP&L Greater Missouri Operations Company may offer the Measures contained in Company's filing Field Code Changed approved in Case No. EO-2019-0133. The offering of Measures not contained within the aforesaid Deleted: kcpl filing must be approved by the Commission. Measures being offered and Incentives available to Deleted: 2015-0241 customers will be listed on Company's website, www.evergy.com. The Measures and Incentives being offered are subject to change. Customers must consult www.evergy.com for the list of currently Deleted: ¶ \*The original effective date of this tariff sheet was April 1, available Measures. Should a Measure or Incentive offering shown on Company's website differ from 2016. However, due to an incorrect reference to 4 CSR 240-20.094(4), the tariff sheet was revised to remove the the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case reference, changing the effective date to April 7, 2017. This No. EO-2019-0133, the stated Measure or Incentive offering as shown in the currently effective notice tariff sheet shall be effective for three years from the shall govern. original effective date.¶

Effective: January 15, 2020

Issued:

December 16, 2019

Issued by: Darrin R. Ives, Vice President

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## STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. \_ Revised Sheet No. R-63.17 Canceling P.S.C. MO. No. 2nd Revised Sheet No. R-63.17

For Missouri Retail Service Area

<u>Evergy Missiouri West, Inc. d/b/a Evergy Missouri West</u> KANSAS CITY, MO 64106

**RULES AND REGULATIONS ELECTRIC** 

10.08 RESIDENTIAL DEMAND-SIDE MANAGEMENT

(continued)

## PROGRAMS' ANNUAL ENERGY AND DEMAND SAVINGS TARGETS:

Note that targeted energy and demand savings may be shifted between programs depending on market response, changes in technology, or similar factors. These targets are based on savings at customer meters (excluding transmission and distribution line losses).

	Expected Incr	Sum of					
	Side of Meter	Annual by					
		Program					
	2020	2021	2022	2023	2024	2025	
Energy Saving							
Products	13,038,632	10,416,978	8,079,124	<u>0</u>	<u>0</u>	<u>O</u>	31,534,734
Heating,							
Cooling &							
Home Comfort	7,236,542	7,767,640	8,338,188	<u>0</u>	<u>0</u>	<u>0</u>	23,342,370
Home Energy							
Report	20,355,375	20,355,375	20,355,375	<u>0</u>	<u>0</u>	<u>0</u>	<u>61,066,125</u>
Income-Eligible							
Multi-Family	1,388,947	<u>1,181,931</u>	1,181,931	923,401	963,321	1,010,700	6,650,231
Residential							
Demand							
Response	1,220,615	1,402,388	1,549,459	<u>0</u>	0	<u>0</u>	4,172,461
<u>Total</u>	43,240,111	41,124,312	39,504,077	923,401	<u>963,3</u> 21	1,010,700	126,765,921

	Expected Incremental Annual kW Demand Savings Targets at Customer Side of Meter							
	2020	2021	2022	2023,	2024	2025	Annual by Program	
Energy Saving Products	955	756	582	0	0	0	2,293	
Heating, Cooling & Home Comfort	3,133	3,392	3,655	<u>0</u>	<u>0</u>	0	10,180	
Home Energy Report	2,550	2,550	2,550	0	0	0	<b>7</b> ,650	
Income-Eligible Multi-Family	243	223	223	180	193	210	1,271	
Residential Demand								
Response	9,221	10,609	<u>11,774</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>31,604</u>	
Total	<u>16,102</u>	17,530	18,783	<u>180</u>	<u>193</u>	<u>210</u>	<u>52,998</u>	

Earnings Opportunity targets are set forth in Evergy Missouri West's Schedule DSIM, Sheet

No.138.8 as approved in Case No. EO-2019-0133
Issued: December 16, 2019

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