THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY								
P.S.C. Mo. No.	6	Sec	3	Original Sheet No10	<u>a</u>			
Canceling P.S.C. Mo. No		Sec		Original Sheet No				
For ALL TERRITOR	XY							
RESIDENTIAL SMART CHARGE PILOT PROGRAM								
SCHEDULE RG-SCPP								

payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either overcollecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

# CONDITIONS OF SERVICE: GENERAL

- 1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
- 2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- 3. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

### CONDITIONS OF SERVICE: EV CHARGING PROGRAM AND EQUIPMENT

Participants billed under this RG-SCPP tariff schedule must continually meet all obligations, terms and conditions provided for in the Program Tariff Document and the executed program Participant Agreement.

# THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY P.S.C. Mo. No. 6 Sec. 3 Original Sheet No. 13a Canceling P.S.C. Mo. No. Sec. Original Sheet No. For ALL TERRITORY ELECTRIC SCHOOL BUS PILOT PROGRAM SCHEDULE ESBPP

# **ENERGY CHARGES**

REGULAR CONSUMPTION CHARGES as applicable to a customer's class and usage

Service	Consumption Components	Summer Season	Winter Season
	The first 700 kWh, per kWh	\$0.13429	\$0.13429
NS-GS	Additional kWh, per kWh	\$0.13429	\$0.12020
	First 150 hours use of Metered Demand, per kWh	\$0.08941	\$0.07676
NS-GS The first 700 kWh, per kWh	\$0.06939	\$0.06253	
	All additional kWh, per kWh	\$0.13429   \$0.13429   \$0.13429   \$0.13429   \$0.08941   \$0.06939   \$0.06231   \$0.08767   \$0.08767   \$0.06804	\$0.06198
	First 150 hours use of Metered Demand, per kWh	\$0.08767	\$0.07527
NS-SP	Next 200 hours use of Metered Demand, per kWh	\$0.06804	\$0.06131
NS-GS  Additional kWh, per kWh	All additional kWh, per kWh	\$0.06110	\$0.06077

# **EV CONSUMPTION RATE RIDERS:**

Applicable to the volume of consumption recorded through a Company-Approved Charger over the billing period and added to the regular volumetric rates calculated at the rate for the first tier of consumption according to the time and season of consumption

	Peak		Shoulder		Off Peak	
	12 p.m 10. p.m.		6 a.m 12. p.m.		10 p.m 6 a.m.	
	Summer	Winter	Summer	Winter	Summer	Winter
NS-GS	\$0.02014	\$0.02014	\$0.01343	\$0.01343	\$-0.10034	\$-0.10034
NS-LG	\$0.01341	\$0.01151	\$0.00894	\$0.00768	\$-0.05546	\$-0.04281
NS-SP	\$0.01315	\$0.01129	\$0.00877	\$0.00753	\$-0.05372	\$-0.04132

# For Customers on Time Varying Rates:

# DEMAND AND FACILITIES CHARGES

As applicable per participants' tariffs associated with their regular facilities.

<u>Service</u>	Demand Charge - per kW of Billing Demand (if Applicable)		Faculties Charge – per kW of Facilities Demand (if Applicable)	
=	Summer Season	Winter Season	Summer Season	Winter Season
TC-GS	-	-	-	-
TC-LG	\$8.93	\$6.96	\$2.13	\$2.13
NSTC-SP	\$8.75	\$6.82	\$2.08	\$2.08

DATE OF ISSUE	May 12, 2022	DATE EFFECTIVE	October 15, 2022	
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### DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-Residential service.

### PAYMENT

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.5% on the unpaid balance will be applied.

# GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either overcollecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

## CONDITIONS OF SERVICE: GENERAL

- 1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
- 2. Service will be furnished for the sole use of the Customer. The charging of end user EVs in the manner contemplated by the RCPP program shall be permitted and shall not be deemed an otherwise prohibited resale, redistribution or submetering activity.
- 3. Bills for service will be rendered monthly.
- 4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CONDITIONS OF SERVICE: EV CHARGING PROGRAM AND EQUIPMENT

Participants billed under this CEPP\_ESBPP tariff schedule must continually meet all obligations, terms and conditions provided for in the Program Tariff Document and the executed program Participant Agreement.