The Empire District Electric Company
Test Year Ending September 30, 2020
ER-2021-0312

Schedule 4 - Explanation of Rate Base Adjustments

Line		Reference		Effect on
No.	Description	Sch/WP	Witness	Rate Base
DI ANT IN	(a)	(b)	(c)	(d)
1	To include plant additions and the related accumulated depreciation/amortization for assets that will be used and useful by June 30, 2021.			
	- Plant in Service	RB ADJ 1	Emery/Sanderson	818,368,908
	- Accumulated Depreciation/Amortization	RB ADJ 1	Emery/Sanderson	(6,975,920)
2				
_	To remove the non-electric portion of certain general plant assets that are shared between multiple entities, as 100 percent of shared general plant facilities are reflected on The Empire District Electric Company's general ledger at the test year end.			
	- Plant in Service	RB ADJ 2	Emery	(5,769,113)
	- Accumulated Depreciation	RB ADJ 2	Emery	3,446,718
3	To adjust the test year level of accumulated depreciation to the expected pro forma balances at the update period.	RB ADJ 3	Emery	(47,996,852)
4	To adjust the test year level of accumulated amortization to the expected pro forma balances at the update period.	RB ADJ 4	Emery	(4,291,168)
5	To determine the amount of capital expendures related to latan & PCB Transformer/Sub Transformer environmental activities that have been settled or are expected to be settled and paid by the end of the update period.	RB ADJ 13	Emery	5,374,200
6	To properly reflect the balance of accumulated deprecation related to the stranded meters that will be requested in a regulatory asset. The test year balance of accumulated depreciation is understated as the stranded meters were not removed out; therefore this adjustment is to increase accumulated depreciation by the amount of stranded meters at the test year.			
	- Plant in Service	RB ADJ 15	Sanderson Sanderson	(8,608,472)
	- Accumulated Depreciation	KB ADJ 15	Sanderson	(402,170)
WORKIN	<u>G CAPITAL</u>			
7	To include a cash working capital amount in the cost of service.	RB ADJ 5	Emery	(8,314,971)
8	To adjust prepayments included in rate base to the 13 month average balance.	RB ADJ 6	Emery	(525,646)
9	To adjust materials and supplies included in rate base to the 13 month average balance.	RB ADJ 6	Emery	(8,890,319)
10	The remove the water company balances from the 13 month average materials inventory account.	RB ADJ 7	Emery	(54,374)
11	To determine a normalized level of fuel inventories.	RB ADJ 8	Emery	(708,947)
ADDITIO	NS AND DEDUCTIONS			
12	To adjust customer deposits and advances included in rate base to the 13 month average balance.	RB ADJ 6	Emery	1,127,117
13	To present the expected balances of the regulatory assets at the update period.	RB ADJ 9	Emery/Sanderson/Fallert	206,616,912
14	To present the expected balances of the regulatory liabilities at the update period.	RB ADJ 10	Emery/Sanderson/Fallert	(67,220,420)
15	To project out ADIT balances at the end of the update period.	RB ADJ 11	Emery/Sanderson	(37,486,372)
16	To adjust the rate base test year balances with the pro forma Missouri jurisdicational allocation factors, which incorporate the annualized effect of losing three wholesale customers.	<u>RB ADJ 12</u>	Emery	22,916,774
17	To remove the portion of ADIT related to the retired Asbury assets to a regulatory liability.	RB ADJ 14	Sanderson	32,338,406
18	Total Adjustments to Rate Base:			\$ 892,944,289

See column (b).

<u>**Purpose:**</u> To provide a description for the rate base adjustments.