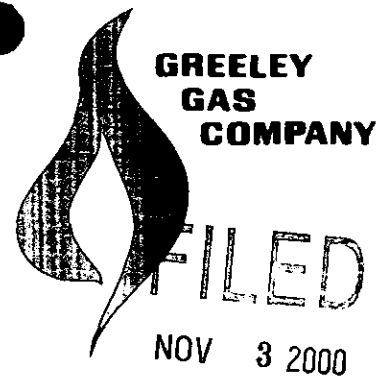


November 2, 2000

Mr. Dale Hardy Roberts
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
200 Madison, Suite 220
Jefferson City, Missouri 65101



Missouri Public
Service Commission

Dear Mr. Roberts:

GR-2001-36

Enclosed is the original and three copies of the filing for P.S.C. Mo. No. 1, Forty-sixth revised sheet No. 6, which cancels P.S.C. Mo. No. 1, Forty-fifth revised Sheet No. 6. Please indicate receipt of this filing by dating the enclosed duplicate of this letter and returning it in the enclosed, stamped envelope for our files. Also, if you have any questions, please do not hesitate to call me at (615) 595-7700 extension 233.

This filing is made to comply with Public Service Commission Rules and Greeley Gas Company tariffs. Included in this filing are Exhibits A, B, C, D and E, detailing the computation of the ACA effective December 1, 2000 through November 30, 2001, and the steps used in calculating the new Regular Purchased Gas Adjustment (RPGA) for Greeley Gas Company's Missouri customers and the revenue effect thereof.

The expected purchased gas cost calculations on Exhibit D has the effect of decreasing the RPGA. This decrease is expected to result in an annual decrease to the Missouri customers of \$22,259 or 6.17% on gross receipts.

Greeley Gas Company requests that this revised tariff P.S.C. Mo. No. 1, Forty-sixth revised sheet No. 6, become effective with all billings on or after December 1, 2000.

Sincerely,

A handwritten signature in black ink, appearing to read 'Bobby J. Cline', is written over a horizontal line.

Bobby J. Cline
Manager, Rate Administration

Enclosures

Cc: Public Counsel (2)

200100516

GREELEY GAS COMPANY (A Division
of Atmos Energy Corporation)

Name of Issuing Corporation

For: RICH HILL, HUME, AND RURAL CUSTOMERS

Community, Town, or City

GENERAL GAS SERVICE SCHEDULE
PURCHASED GAS ADJUSTMENT CLAUSE (Cont.)ADJUSTMENT STATEMENT

As provided in sheets 3, 4, 5, and 5A of this Purchased Gas Adjustment Clause, the following adjustments in \$/CCF shall be made to the Customer's currently effective rate to reflect the Company's cost of gas.

<u>Regular PGA</u>	<u>Actual Cost</u>	<u>Refund</u>	<u>Net PGA</u>
<u>(\$/CCF)</u>	<u>Adjustment</u>	<u>(\$/CCF)</u>	<u>(\$/CCF)</u>
0.5977	(0.1452)	(0.0534)	0.3991

* Indicates new rate or test

+ Indicates change

DATE OF ISSUE: November 2, 2000DATE EFFECTIVE: December 1, 2000ISSUED BY: Mark G. Thessin Vice President, Regulatory Affairs

Greeley Gas Company
Missouri Area - Eastern Kansas Division
Gas Purchases

Exhibit A
Page 1 of 1

Month	Gas Purchases	
	Mcf	Cost
Jun-99	7,139	17,505
Jul-99	7,542	11,015
Aug-99	979	6,137
Sep-99	955	6,328
Oct-99	1,103	6,376
Nov-99	2,567	12,305
Dec-99	159	3,697
Jan-00	8,247	25,969
Feb-00	8,854	28,088
Mar-00	11,301	31,056
Apr-00	2,902	11,609
May-00	1,203	7,069
Total	52,951	\$167,154.00

Greeley Gas Company
Missouri Area - Eastern Kansas Division
Purchased Gas Adjustment Analysis
For The Twelve Months Ended May 31, 2000

Exhibit B
Page 1 of 1

Month	Mcf Sold	Regular Pga	Aca	Total	Purchased Gas Recovered	Purchased Gas Cost	Monthly (Over) Under Recovery	Accum. (Over) Under Balance
Prior Year Recovery Balance								(\$17,541)
Adjustments per 1998 - 1999 Review (Case No. GR-00-319)								(64,703)
Adjusted Prior Year Recovery Balance								(\$82,244)
Jun-99	1,209	3.4240	0.0650	3.4890	4,218	\$17,505	\$13,287	(68,957)
Jul-99	1,062	3.4240	0.0650	3.4890	3,705	11,015	7,310	(61,647)
Aug-99	746	3.4240	0.0650	3.4890	2,603	6,137	3,534	(58,113)
Sep-99	969	3.4240	0.0650	3.4890	3,381	6,328	2,947	(55,166)
Oct-99	1,716	3.4240	0.0650	3.4890	5,987	6,376	389	(54,777)
Nov-99	2,703	3.4240	0.0650	3.4890	9,431	12,305	2,874	(51,903)
Dec-99	5,677	3.7470	(0.3310)	3.4160	19,393	3,697	(15,696)	(67,598)
Jan-00	9,254	3.7470	(0.3310)	3.4160	31,612	25,969	(5,643)	(73,241)
Feb-00	9,971	3.7470	(0.3310)	3.4160	34,061	28,088	(5,973)	(79,214)
Mar-00	5,127	3.7470	(0.3310)	3.4160	17,514	31,056	13,542	(65,672)
Apr-00	4,799	3.7470	(0.3310)	3.4160	16,393	11,609	(4,784)	(70,456)
May-00	1,667	3.7470	(0.3310)	3.4160	5,694	7,069	1,375	(69,082)
	<u>44,900</u>				<u>153,992</u>	<u>\$167,154</u>	<u>\$13,162</u>	<u>(\$69,082)</u>

Interest on DCCB \$ 604

Actual Cost Adjustment Calculation:

(Over)/Under Balance (68,478)

Estimated Sales Volumes 471,585

ACA Factor Effective 12/1/00 (\$0.1452) /Ccf

Gealey Gas Company
Missouri Area - Eastern Kansas Division
Mcf Sales And Dollar Sales Comparison
Of New ACA To Become Effective 12/1/99

Exhibit C
Page 1 of 1

Month	Mcf Sales			
	Rich Hill	Hume	Rurals	Totals
Jun-99	1,017	124	68	1,209
Jul-99	908	99	56	1,062
Aug-99	617	79	50	746
Sep-99	812	97	60	969
Oct-99	1,433	179	103	1,716
Nov-99	2,220	315	168	2,703
Dec-99	4,680	631	365	5,677
Jan-00	7,611	1,017	626	9,254
Feb-00	8,180	1,129	662	9,971
Mar-00	4,170	609	348	5,127
Apr-00	4,005	495	299	4,799
May-00	1,363	186	118	1,667
Total	37,016	4,961	2,922	44,898

	Actual Sales	Percent	Cost Change
Rich Hill	37,016	82.44%	(18,351)
Hume	4,961	11.05%	(2,459)
Rurals	2,922	6.51%	(1,449)
Total	44,898	100.00%	(22,259)

	Projected Ccf/Sales	Rate/ Ccf	Revenue	Percentage Change
New Rate (8/1/00)	471,585	0.7655	360,998	
New Rate (12/1/00)	471,585	0.7183	338,740	
			<u>(\$22,259)</u>	<u>-6.17%</u>

Contact Person - Business License Tax

Rich Hill, Missouri: Rose Entriakin, City Clerk
120 North 7th Street
Rich Hill, Missouri 64779

Hume, Missouri: Pat Filpot, Town Clerk
P. O. Box 191
Hume, Missouri 64752

Regular PGA filing pursuant to change in Williams Natural Gas
Company tariffs (Sheet Nos.6 and 6A)
and purchases from Alternative Suppliers.

PGA Computation:	Mcf		\$/Dth	Cost
<u>Williams Natural Gas: TSS-M</u>				
No-Notice Fee	7,461	x	\$0.0154	\$115
Reservation: FSS - Deliverability	4,384	x	0.5083	2,228
Reservation: FSS - Capacity	71,209	x	0.0290	2,065
Reservation: FTS - P	3,146	x	5.6118	17,655
Reservation: FTS - M	7,461	x	2.8014	20,901
Reservation: GRI Demand (P & M)	10,607	x	0.2000	2,121
Injection - FSS	14,392	x	0.0122	176
Fuel Reimbursement - Injection	904	x	0.0000	0
Withdrawal - FSS	14,392	x	0.0122	176
Commodity: FTS - P	55,165	x	0.0124	684
Fuel Reimbursement	2,824	x	0.0000	0
Commodity: FTS - M	55,165	x	0.0061	337
Commodity: GRI funding	55,165	x	0.0072	397
Commodity: ACA funding	55,165	x	0.0022	121
Subtotal Williams Natural				46,976
Williams Energy Marketing	55,165	x	4.2580	234,893
Estimated Total Dollar Cost of Purchased Gas ("P")				<u>\$281,869</u>
Divided by PGA Sales (CCF) ("V")				<u>471,585</u>
Equals: Regular Purchased Gas Adjustment (RPGA)				<u>\$0.5977</u>

1) Assumed that an Mcf is equivalent to a Dth.

EELEY GAS COMPANY
MISSOURI AREA - SUPPLIER REFUND

Exhibit E
Page 1 of 1

Interest rate: 9.00%

Item No.	Description	Ccf	Principal	Interest before refund period	Total	Factor \$/Ccf
1	Refund Balance @ 5/31/00		(\$26,678.00)	\$0.00	(\$26,678.00)	
2	GR-00-319 Staff Adjustment		2,828.00	0.00	2,828.00	
			-		0.00	
	Total with pre-refund interest	471,585	(\$23,850.00)	\$0.00	(\$23,850.00)	\$0.0506
3	Interest during refund period				(1,319.68)	(0.0534)
			-		-	
	Total	471,585	(\$23,850.00)	\$0.00	(\$25,169.68)	\$0.0534

Item No.	Refund Holding Period	Days per Month	Refund Factor	Beginning Balance	Refund Amount	Interest	Ending Balance
2	Apr-98	30	0	\$0.00	0	\$0.00	\$0.00
	May-98	31	0	0.00	0	\$0.00	0.00
	Jun-98	30	0	0.00	0	\$0.00	0.00
	Jul-98	31	0	0.00	0	\$0.00	0.00
	Aug-98	31	0	0.00	0	\$0.00	0.00
	Sep-98	30	0	0.00	0	\$0.00	0.00
	Oct-98	31	0	0.00	0	\$0.00	0.00
	Nov-98	30	0	0.00	0	\$0.00	0.00
	Dec-98	31	0	0.00	0	\$0.00	0.00
	Jan-99	31	0	0.00	0	\$0.00	0.00
	Feb-99	28	0	0.00	0	\$0.00	0.00
	Mar-99	31	0	0.00	0	\$0.00	0.00
	Apr-99	30	0	0.00	0	\$0.00	0.00
	May-99	31	0	0.00	0	\$0.00	0.00
	Jun-99	30	0	0.00	0	\$0.00	0.00
	Total	456				\$0.00	

Item No.	Refund Period	Estimated Sales Ccf	Refund Factor	Beginning Balance	Refund Amount	Interest	Ending Balance
2,3	Dec-00	44,450	0.0293	23,850.00	1,302.39	169.11	22,716.73
	Jan-01	112,765	0.0293	22,716.73	3,304.01	145.60	19,558.31
	Feb-01	84,440	0.0293	19,558.31	2,474.09	128.13	17,212.35
	Mar-01	61,205	0.0293	17,212.35	1,793.31	115.64	15,534.68
	Apr-01	48,550	0.0293	15,534.68	1,422.52	105.84	14,218.01
	May-01	21,760	0.0293	14,218.01	637.57	101.85	13,682.29
	Jun-01	18,035	0.0293	13,682.29	528.43	98.65	13,252.51
	Jul-01	18,845	0.0293	13,252.51	552.16	95.25	12,795.61
	Aug-01	11,505	0.0293	12,795.61	337.10	93.44	12,551.95
	Sep-01	9,055	0.0293	12,551.95	265.31	92.15	12,378.79
	Oct-01	15,175	0.0293	12,378.79	444.63	89.51	12,023.67
	Nov-01	25,800	0.0293	12,023.67	755.94	84.51	11,352.24
	Total	471,585			\$13,817.44	\$1,319.68	

**Greeley Gas Company,
A Division of Atmos Energy Corporation
Cap Calculation
Missouri**

FOR A SCHEDULED WINTER PGA FILING

1997-1998 Winter Season

	November	December	January	February	March	Total	Average \$ / Ccf
Purchase Volumes	6,244	9,223	9,464	6,992	8,083	40,006	
Commodity Cost	\$4.1248	\$3.0414	\$2.1096	\$2.9379	\$3.8602		
Total Commodity Costs	\$25,755.00	\$28,051.00	\$19,965.00	\$20,542.00	\$31,202.00	\$125,515.00	\$3.1374

1998-1999 Winter Season

	November	December	January	February	March	Total	Average \$ / Ccf
Purchase Volumes	4,476	8,662	10,787	10,960	6,254	41,139	
Commodity Cost	\$3.5433	\$2.8872	\$2.6824	\$2.4717	\$2.8652		
Total Commodity Costs	\$15,860.00	\$25,009.00	\$28,935.00	\$27,090.00	\$17,919.00	\$114,813.00	\$2.7909

1999-2000 Winter Season

	November	December	January	February	March	Total	Average \$ / Ccf
Purchase Volumes	2,567	159	8,247	8,854	11,301	31,128	
Commodity Cost	\$4.7935	\$23.2516	\$3.1489	\$3.1724	\$2.7481		
Total Commodity Costs	\$12,305.00	\$3,697.00	\$25,969.00	\$28,088.00	\$31,056.00	\$101,115.00	\$3.2484

Single highest average commodity gas cost per Ccf
{ ie. the maximum \$ / Ccf of the 3 winter periods}
[Item No. (a) (2) (i) on Tariff Sheet No. 5B] \$3.2484

Average of the three most recent ACA winter periods
[Item No. (a) (2) (ii) on Tariff Sheet No. 5B] \$3.0589

Average of the single highest average commodity gas cost per Ccf & the average of the three winter periods
[Item No. (a) (2) on Tariff Sheet No. 5B] \$3.1536

Gas Commodity Costs per Ccf in the month the PGA filing is made (e.g., November 2000)
[Item No. (a) (1) on Tariff Sheet No. 5B] \$4.2580

The higher of Item No. (a) (1) & Item No. (a) (2)
[Item No. (a) shown on Tariff Sheet No. 5A] **CAP == > \$4.2580**

GREELEY GAS COMPANY
MISSOURI GAS COST ADJUSTMENT
ESTIMATE OF EXPECTED COMMODITY PRICES
DECEMBER 2000 THROUGH NOVEMBER 2001

PURCHASES ON WILLIAMS GAS PIPELINE CENTRAL

	11/1/00	Basis	Expected	(Discount)	Expected		Total	WGPL	Expected
Month	NYMEX	Differential ¹	WNG Index	or Adder	Commodity	Supplier	Est Purch MMBtu	Est Share 90%	Purchases Amount
Dec-00	\$ 4.686	\$ (0.10)	\$ 4.586	\$ 0.020	\$ 4.606	Williams Energy Mktg	217,100	195,390	\$ 899,966
Jan-01	\$ 4.726	\$ (0.10)	\$ 4.626	\$ 0.020	\$ 4.646	Williams Energy Mktg	288,900	260,010	\$ 1,208,006
Feb-01	\$ 4.573	\$ (0.10)	\$ 4.473	\$ 0.020	\$ 4.493	Williams Energy Mktg	222,400	200,160	\$ 899,319
Mar-01	\$ 4.378	\$ (0.10)	\$ 4.278	\$ 0.020	\$ 4.298	Williams Energy Mktg	211,000	189,900	\$ 816,190
Apr-01	\$ 4.178	\$ (0.12)	\$ 4.058	\$ 0.020	\$ 4.078	Williams Energy Mktg	156,700	141,030	\$ 575,120
May-01	\$ 4.100	\$ (0.12)	\$ 3.980	\$ 0.020	\$ 4.000	Williams Energy Mktg	88,100	79,290	\$ 317,160
Jun-01	\$ 4.090	\$ (0.12)	\$ 3.970	\$ 0.020	\$ 3.990	Williams Energy Mktg	70,200	63,180	\$ 252,088
Jul-01	\$ 4.093	\$ (0.12)	\$ 3.973	\$ 0.020	\$ 3.993	Williams Energy Mktg	93,200	83,880	\$ 334,933
Aug-01	\$ 4.090	\$ (0.12)	\$ 3.970	\$ 0.020	\$ 3.990	Williams Energy Mktg	62,400	56,160	\$ 224,078
Sep-01	\$ 4.095	\$ (0.12)	\$ 3.975	\$ 0.020	\$ 3.995	Williams Energy Mktg	55,000	49,500	\$ 197,753
Oct-01	\$ 4.095	\$ (0.12)	\$ 3.975	\$ 0.020	\$ 3.995	Williams Energy Mktg	90,900	81,810	\$ 326,831
Nov-01	\$ 4.214	\$ (0.10)	\$ 4.114	\$ 0.020	\$ 4.134	Williams Energy Mktg	130,600	117,540	\$ 485,910
Total WNG							1,686,500	1,517,850	\$ 6,537,355
12 Month Weighted Average WNG									\$ 4.307

PURCHASES ON CIG

	11/1/00	Basis	Expected	(Discount)	Expected		Total	CIG	Expected
Month	NYMEX	Differential ¹	WNG Index	or Adder	Commodity	Supplier	Est Purch MMBtu	Est Share 10%	Purchases Amount
Dec-00	\$ 4.686	\$ (0.24)	\$ 4.446	\$ 0.030	\$ 4.476	Williams Energy Mktg	62,400	6,240	\$ 27,930
Jan-01	\$ 4.726	\$ (0.24)	\$ 4.486	\$ 0.030	\$ 4.516	Williams Energy Mktg	55,000	5,500	\$ 24,838
Feb-01	\$ 4.573	\$ (0.24)	\$ 4.333	\$ 0.030	\$ 4.363	Williams Energy Mktg	90,900	9,090	\$ 39,660
Mar-01	\$ 4.378	\$ (0.24)	\$ 4.138	\$ 0.030	\$ 4.168	Williams Energy Mktg	130,600	13,060	\$ 54,434
Apr-01	\$ 4.178	\$ (0.48)	\$ 3.698	\$ 0.030	\$ 3.728	Williams Energy Mktg	217,100	21,710	\$ 80,935
May-01	\$ 4.100	\$ (0.48)	\$ 3.620	\$ 0.030	\$ 3.650	Williams Energy Mktg	288,900	28,890	\$ 105,449
Jun-01	\$ 4.090	\$ (0.48)	\$ 3.610	\$ 0.030	\$ 3.640	Williams Energy Mktg	222,400	22,240	\$ 80,954
Jul-01	\$ 4.093	\$ (0.48)	\$ 3.613	\$ 0.030	\$ 3.643	Williams Energy Mktg	211,000	21,100	\$ 76,867
Aug-01	\$ 4.090	\$ (0.48)	\$ 3.610	\$ 0.030	\$ 3.640	Williams Energy Mktg	156,700	15,670	\$ 57,039
Sep-01	\$ 4.095	\$ (0.48)	\$ 3.615	\$ 0.030	\$ 3.645	Williams Energy Mktg	88,100	8,810	\$ 32,112
Oct-01	\$ 4.095	\$ (0.48)	\$ 3.615	\$ 0.030	\$ 3.645	Williams Energy Mktg	70,200	7,020	\$ 25,588
Nov-01	\$ 4.214	\$ (0.24)	\$ 3.974	\$ 0.030	\$ 4.004	Williams Energy Mktg	93,200	9,320	\$ 37,317
Total CIG							1,686,500	168,650	\$ 643,123
12 Month Weighted Average CIG									\$ 3.813
Total WNG and CIG								1,686,500	\$ 7,180,478
12 Month Weighted Average WNG and CIG									\$ 4.258

1. 3 year average seasonal differential between Inside F.E.R.C. Henry Hub and pipeline indexes

Greeley Gas Company,
A Division of Atmos Energy Corporation
Missouri

Month	Gas Purchases		Cost/Mcf	RPGA	Cost less RPGA (difference)	Sales Mcf	Cumulative DCCB Subject to Interest	Interest
(a)	Mcf (b)	Cost (c)			(d)-(e) (f)	(g)	(f)*(g) (h)	
Jun-99	7,139	\$ 17,505	\$ 2.45	\$ 3.424	\$ (0.97)	1,209	\$ (1,175.12)	
Jul-99	7,542	\$ 11,015	\$ 1.46	\$ 3.424	\$ (1.96)	1,062	\$ (2,085.25)	
Aug-99	979	\$ 6,137	\$ 6.27	\$ 3.424	\$ 2.84	746	\$ 2,122.10	
Sep-99	955	\$ 6,328	\$ 6.63	\$ 3.424	\$ 3.20	969	\$ 3,102.91	
Oct-99	1,103	\$ 6,376	\$ 5.78	\$ 3.424	\$ 2.36	1,716	\$ 4,043.92	
Nov-99	2,567	\$ 12,305	\$ 4.79	\$ 3.424	\$ 1.37	2,703	\$ 3,701.85	
Dec-99	159	\$ 3,697	\$ 23.25	\$ 3.747	\$ 19.50	5,677	\$ 110,727.46	
Jan-00	8,247	\$ 25,969	\$ 3.15	\$ 3.747	\$ (0.60)	9,254	\$ (5,534.79)	
Feb-00	8,854	\$ 28,088	\$ 3.17	\$ 3.747	\$ (0.57)	9,971	\$ (5,729.82)	
Mar-00	11,301	\$ 31,056	\$ 2.75	\$ 3.747	\$ (1.00)	5,127	\$ (5,121.49)	
Apr-00	2,902	\$ 11,609	\$ 4.00	\$ 3.747	\$ 0.25	4,799	\$ 1,215.80	
May-00	1,203	\$ 7,069	\$ 5.88	\$ 3.747	\$ 2.13	1,667	\$ 3,549.28	
	52,951	\$ 167,154	\$ 3.16	\$ 3.747	\$ (0.59)	44,900	\$ (26,501.44)	\$ (604.06)

The tariff on sheet 5C paragraph (a) states "No carrying costs shall be applied in connection with any PGA-related item until such time as the net "Deferred Carrying Cost Balance" exceeds an amount equal to ten percent (10%) of Greeley's average annual level of gas costs for the then most three recent ACA periods (hereinafter "Annual Gas Cost Level"), beginning with the three ACA periods immediately preceding the 1997/1998 winter period..."

Below I have calculated the "Annual Gas Cost Level," since the "Cumulative DCCB Subject to Interest" does exceed \$19,395 during the ACA period June 1999 - May 2000, the terms for carrying costs do appear to be met.

ACA Period	Purchased Gas Cost	3 Yr Avg 581,846/3=	10% of 3 Yr Avg 10% x \$193,949=	\$ 19,395
'96-'97	\$ 215,573			
'97-'98	\$ 190,535			
'98-'99	\$ 175,738			
	<u>\$ 581,846</u>			

Interest Calculation:

Cumulative DCCB Balance	\$ (26,501)
Annual Gas Cost Level	\$ 19,395
Excess	\$ (7,107)
Prime lending rate minus 1%	8.5%
Interest	<u>\$ (604.06)</u>

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS
AND OTHER RELATED SERVICES

	Minimum Rate 1/ -----	Maximum Rate 1/ -----
TSS-P No Notice Fee	\$.0000	\$.0154
Reservation - FSS - Deliverability	.0000	.5083
Reservation - FSS - Capacity 4/	.0000	.0290
Reservation - FTS-P	.0000	5.6118
Injection - FSS	.0122	.0122
Withdrawal - FSS	.0122	.0122
Commodity - FTS-P	.0124	.0124
Authorized Overrun - FSS 2/	.0000	.0580
Authorized Overrun - FTS-P	.0124	.1969
TSS-M No-Notice Fee	.0000	.0154
Reservation - FSS - Deliverability	.0000	.5083
Reservation - FSS - Capacity 4/	.0000	.0290
Reservation - FTS-P 3/	.0000	5.6118
Reservation - FTS-M	.0000	2.8014
Injection - FSS	.0122	.0122
Withdrawal - FSS	.0122	.0122
Commodity - FTS-P 3/	.0124	.0124
Commodity - FTS-M	.0061	.0061
Authorized Overrun - FSS 2/	.0000	.0580
Authorized Overrun - FTS-P 3/	.0124	.1969
Authorized Overrun - FTS-M	.0061	.0982
STS-P Commodity	.0124	.7502
Authorized Overrun	.0124	.7502
STS-M Commodity - STS-P 3/	.0124	.3006
Authorized Overrun - STS-P 3/	.0124	.3006
Commodity - STS-M	.0061	.4838
Authorized Overrun - STS-M	.0061	.4838
FTS-P Reservation	.0000	5.6118
Reservation Balancing Fee	.0000	.1604
Commodity	.0124	.0124
Commodity Balancing Fee	.0004	.0004
Authorized Overrun	.0124	.1969
Commodity Bal Fee - Auth Overrun	.0004	.0057
FTS-M Reservation	.0000	2.8014
Reservation Balancing Fee	.0000	.1604
Commodity	.0061	.0061
Commodity Balancing Fee	.0004	.0004
Authorized Overrun	.0061	.0982
Commodity Bal Fee - Auth Overrun	.0004	.0057
SFT-P Commodity	.0124	.6526
Commodity Balancing Fee	.0004	.0187
Authorized Overrun	.0124	.6526
SFT-M Commodity - SFT-P 3/	.0124	.3006
Commodity Bal Fee - SFT-P 3/	.0004	.0086
Authorized Overrun - SFT-P 3/	.0124	.3006
Commodity - SFT-M	.0061	.4230
Commodity Bal Fee - SFT-M	.0004	.0243
Authorized Overrun - SFT-M	.0061	.4230

For Additional Surcharges Applicable to all Rate Schedules, see Sheet No. 6A.
Fuel Reimbursement Percentages applicable to all Rate Schedules are shown on
Sheet No. 6B.

- 1/ Reservation rates are per Dth of MDTQ per month. Commodity Rates are per Dth.
- 2/ Applicable to Injections/Withdrawals in excess of MDIQ or MDWQ.
- 3/ FTS-P, STS-P, & SFT-P are only applicable if firm capacity is reserved in the Production Area.
- 4/ Applied to month-end storage balance.

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS
AND OTHER RELATED SERVICES (CONTINUED)

	Minimum Rate 1/	Maximum Rate 1/
ITS-P Winter Commodity	\$.0124	\$.1969
Summer Commodity	.0124	.1600
Commodity Balancing Fee	.0004	.0057
ITS-M Winter Commodity	.0061	.0982
Summer Commodity	.0061	.0798
Commodity Balancing Fee	.0004	.0057
FSS Deliverability Reservation	.0000	.5083
Capacity Reservation 4/	.0000	.0290
Injection	.0122	.0122
Withdrawal	.0122	.0122
Authorized Overrun	.0000	.0580
ISS Commodity 4/	.0000	.0580
Injection	.0122	.0122
Withdrawal	.0122	.0122
PLS-P Daily Commodity	.0000	.1600
PLS-M Daily Commodity	.0000	.0798

Additional Surcharges Applicable to all Rate Schedules:

Article 25 - GRI Funding Unit 2/ - Demand - Load Factors > 50%	\$.2000
- Demand - Load Factors 50% or Less	.1230
- Commodity - Small Customers	.0160
- Commodity - Others	.0072
Article 26 - FERC Annual Charge Adjustment	.0022

VOLUMETRIC FIRM CAPACITY RELEASE MAXIMUM RATES
STATED AT 100% LOAD FACTOR

	Maximum Rate
TSS-P No-Notice Fee	\$.0005
Reservation - FSS 4/	.0580
Reservation - FTS-P	.1845
TSS-M No-Notice Fee	.0005
Reservation - FSS 4/	.0580
Reservation - FTS-P	.1845
Reservation - FTS-M	.0921
FTS-P Reservation	.1845
Reservation Balancing Fee	.0053
FTS-M Reservation	.0921
Reservation Balancing Fee	.0053
FSS Reservation 4/	.0580

Fuel Reimbursement Percentages applicable to all Rate Schedules are shown on Sheet No. 6B.

- 1/ Reservation rates are per Dth of MDTQ per month. Commodity Rates are per Dth.
2/ Applicable to nondiscounted transportation services.
3/ Exclusive of any surcharges and commodity charges.
4/ Applied to month-end storage balance.