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Missouri Public Service Commission

Exhibit No.: Issues:

DMS and Weatherization Program

Witness: Sponsoring Party: Type of Exhibit: Case No.: Date Testimony Prepared: Lena M. Mantle MO PSC Staff Rebuttal Testimony ER-2007-0002 January 31, 2007

MISSOURI PUBLIC SERVICE COMMISSION

UTILITY OPERATIONS DIVISION

REBUTTAL TESTIMONY

OF

LENA M. MANTLE

UNION ELECTRIC COMPANY d/b/a AMERENUE

CASE NO. ER-2007-0002

Jefferson City, Missouri January 2007

** Denotes highly confidential information **



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BEFORE THE PUBLIC SERVICE COMMISSION

OF THE STATE OF MISSOURI

In the Matter of Union Electric Company) d/b/a AmerenUE for Authority to File) Tariffs Increasing Rates for Electric) Service Provided to Customers in the) Company's Missouri Service Area.)

Case No. ER-2007-0002

AFFIDAVIT OF LENA M. MANTLE

STATE OF MISSOURI) \$5 **COUNTY OF COLE**)

Lena M. Mantle, of lawful age, on her oath states: that she has participated in the preparation of the following Rebuttal Testimony in question and answer form, consisting of 5 pages of Rebuttal Testimony to be presented in the above case, that the answers in the following Rebuttal Testimony were given by her; that she has knowledge of the matters set forth in such answers; and that such matters are true to the best of her knowledge and belief.

Jena MMa Lona M. N

Subscribed and sworn to before me this 30th day of January, 2007



SUSAN L. SUNDERMEYER Av Commission Explices September 21, 2010 Calianny County Commission #06942065

Notary Public

9-21-10 My commission expires

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1	REBUTTAL TESTIMONY								
2 3	OF								
4 5	LENA MANTLE								
6 7 8	UNION ELECTRIC COMPANY d/b/a AMERENUE								
9 10 11	CASE NO. ER-2007-0002								
12 13	Q. Please state your name and business address.								
14	A. My name is Lena M. Mantle and my business address is Missouri Public								
15	Service Commission, P. O. Box 360, Jefferson City, Missouri 65102.								
16	Q. Are you the same Lena M. Mantle who has filed prepared direct testimony in this								
17	case?								
18	A. Yes, I am.								
19	Q. Would you please summarize your rebuttal testimony?								
20	A. In my testimony, I will present the position of the Staff of the Public Service								
21	Commission (Staff) regarding the demand-side management (DSM) goals and the finding of								
22	the weatherization program that were recommended in the direct testimony of Missouri								
23	Department of Natural Resources Missouri Energy Center (MEC) witness Brenda Wilbers.								
24	I believe that DSM energy and capacity goals are important. Such goals show a								
25	commitment to the development of DSM resources. However, I do not believe that a								
26	5 minimum dollar amount for spending should be specified.								
27	Staff agrees that Union Electric Company d/b/a AmerenUE's (AmerenUE)								
28	weatherization program should be continued at the annual funding level of \$1.2 million as								
29	proposed by MEC. However, I am recommending that the funding of the program should be								

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shared by the ratepayers and Ameren's shareholders. I am also recommending that the Commission order AmerenUE to do a process and impact analysis of its weatherization program and file a sheet to be placed in its tariff that describes the program funding and eligibility requirements for weatherization.

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DSM GOALS AND REQUIREMENTS

Q. What are the DSM goals that MEC recommends the Commission set for AmerenUE?

A. In her direct testimony, Ms. Wilbers recommends that the Commission set DSM
goals as a percent of growth in both peak demand and energy. Based on the peak demand
and energy forecast used in AmerenUE's preferred resource plan filed in its resource
planning case, I calculated the following megawatt (MW) and megawatt hour (MWh)
reduction goals that correspond to these percentages.

Table 1

					Estimated Reduction in Growth in:				
	Year		Percent Reduction		Peak Demand (MW)		Energy (MWh)		
**		**	**	**	**	**	**	**	
**		**	**	**	**	**	**	**	
** ~		- **	**	**	**	**	**	**	
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Q. Do you find these goals to be unreasonable?

A. For a utility the size of AmerenUE, I do not find these goals to be unreasonably
high. However, the goals may be unreasonably low since AmerenUE witness Mr. Moehn
states in his direct testimony that long term goals "may be as high as 300 MW as modeled in
the AmerenUE IRP filing." (Moehn direct, pg. 16, lns. 12-14) In addition, AmerenUE
witness Robert J. Mill proposes in his direct testimony for this case an Industrial Demand

Response Pilot. This DSM pilot would limit participation to a total demand response
 aggregated load of 100 MW. (Mills direct, pg. 12 lns. 3-4) Taking this into account,
 ** ____** MW is an unreasonably low goal.

4 5 Q. Would you please explain more about why the Commission should not require a dollar amount funding for DSM programs?

6 A. One of the objectives of the Commission's Electric Utility Resource Planning 7 rules (Chapter 22) is that demand-side and supply-side resource should be evaluated on an 8 equivalent basis (4 CSR 240-22.010(2)(A)). To require a specified level of resources be 9 spent on DSM programs does not treat supply-side and demand-side resources on an 10 equivalent basis. More important than the amount to be spent on DSM programs is whether 11 or not DSM is cost-effective for AmerenUE's customers. It is Staff's position that DSM 12 programs should be carefully screened, all cost-effective DSM programs should be further 13 evaluated in an integrated recourse planning screening model and, if a program is shown to 14 be a cost effective resource, the risk and uncertainty of that program should be evaluated. At 15 that point in the analysis, a DSM program should be implemented. DSM programs should 16 not be implemented solely to meet a dollar spending requirement.

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Q. What recommendations do you have for the Commission regarding DSM goals?

A. I recommend that the Commission require AmerenUE to adopt the DSM goals
that MEC proposes as shown in Table 1 and also require that peak demand and energy
reduction goals be revised after the Staff, Office of Public Counsel, MEC and other parties
that intervene in the upcoming case have had an opportunity to review the comprehensive
resource planning filing that AmerenUE has agreed to make on February 5, 2008 in Case No.
EO-2006-0240.



I am also recommending that the Commission not set an expenditure amount goal for DSM programs.

WEATHERIZATION PROGRAM

Q. Please explain the weatherization program.

A. The weatherization program was initiated as a result of the Stipulation and
Agreement in the Staff complaint case, Case No. EC-2002-1. AmerenUE funds \$1.2 million
dollars for weatherization of low income homes in AmerenUE's territory. The program is
administered through local community action agencies. The funding for the program was
provided by Ameren.

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Q. What is MEC recommending regarding AmerenUE's weatherization program?

A. MEC recommends that AmerenUE's current weatherization program be
 continued "at an annual funding level of \$1.2 million annually until AmerenUE's next rate
 case or until the commission rescinds the program by Order." (Wilbers direct, pg. 11, ln.18 21)

Q. Do you agree with MEC's recommendations regarding the weatherizationprogram?

A. For the most part, I do agree with Ms. Wilbers. I agree that the current program should be continued with a distribution to the affected community action agencies in October 2007. (Wilbers direct, pg. 11, ln. 23 - pg. 12, ln. 1) However, Ms. Wilbers implies that this cost should be recovered from the rate payers when she describes the cost at approximately \$0.09 per customer per month. (Wilbers direct, pg. 12, ln. 4-6) I recommend that the Ameren fund 50 percent (i.e., \$600,000) of the program costs. The other 50 percent should be recovered from AmerenUE ratepayers.

Q. Do you have anything that you would like to add to Ms. Wilbers proposal?

A. Yes. The weatherization program is not included in AmerenUE's electric tariffs. Therefore, I recommend that the Commission require AmerenUE to include the weatherization program in its electric tariff in order for AmerenUE customers to know the funding and the eligibility requirements for the program.

I also recommend that the Commission require AmerenUE to do a process and impact
evaluation of the current program to determine any improvements which could be made to
the program and the amount of energy savings being achieved by this program. The payment
for this evaluation could be from the amount set aside for this program but it should not cost
more than \$120,000.

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Q. Does this conclude your rebuttal testimony?

A. This concludes my testimony for the revenue requirement rebuttal filing of this
case. I will also be filing in the class cost of service and rate design rebuttal filing.