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KCP&L Imprudence Mantle/Rebuttal Public Counsel EO-2019-0067 (lead) EO-2019-0068 (consolidated) ER-2019-0199 (consolidated)

REBUTTAL TESTIMONY

OF

LENA M. MANTLE

Submitted on Behalf of The Office of the Public Counsel

KANSAS CITY POWER & LIGHT COMPANY

KCP&L GREATER MISSOURI OPERATIONS COMPANY

CASE NOS.: EO-2019-0067 (lead) EO-2019-0068 (consolidated) ER-2019-0199 (consolidated)

Denotes Confidential Information that has been Redacted

**

June 6, 2019

Date 8-27-19 Reporter P File No.

**

BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

In the Matter of the Eighth Prudence Review of Costs Subject to the Commission-Approved Fuel Adjustment Clause of KCP&L Greater Missouri Operations Company		<u>Case No. EO-2019-0067</u> (Lead Case)
In the Matter of the Second Prudence Review of Costs Subject to the Commission-Approved Fuel Adjustment Clause of Kansas City Power and Light Company)))))	Case No. EO-2019-0068 (Consolidated)
In the Matter of the Application of KCP&L Greater Missouri Operations Company Containing its Semi-Annual Fuel Adjustment Clause True-Up)))))	Case No. ER-2019-0199 (Consolidated)

AFFIDAVIT OF LENA M. MANTLE

STATE OF MISSOURI

COUNTY OF COLE

id H

Lena Mantle, of lawful age and being first duly sworn, deposes and states:

- 1. My name is Lena M. Mantle. I am a Senior Analyst for the Office of the Public Counsel.
- 2. Attached hereto and made a part hereof for all purposes is my rebuttal testimony.
- 3. I hereby swear and affirm that my statements contained in the attached testimony are true and correct to the best of my knowledge and belief.

antle, Lena M. Mantle

Senior Analyst

Subscrib

d sworn to me this 6th day of June 2019. JERENE & BUCKMAN My Commission Expires August 23, 2021 Cole County Commission #13764037

).) ss

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Jerene A. Buckman Notary Public

My Commission expires August 23, 2017.

INDEX

Lake Road Auxiliary Power Allocation	5
Rock Creek and Osborn Wind farm PPAs	14
KCP&L Did Not Enter Into These PPAs to Meet the Missouri RES	16
The PPAs Are Not Resources Identified Through Resource Planning Analysis	18
Cost Benefit Analysis of these PPAs used Flawed SPP Market Prices	20
KCP&L Did Not Issue a Request For Proposals Prior to Entering Into These PPAs	28
Contract Prices for Wind PPAs Were Declining	31
Rebuttal to KCP&L witness Burton L. Crawford	34

REBUTTAL TESTIMONY

OF

LENA M. MANTLE

KCP&L GREATER MISSOURI OPERATIONS COMPANY CASES NO. EO-2019-0067 and ER-2019-0199

KANSAS CITY POWER & LIGHT COMPANY CASE NO. ER-2019-0068

1 **Q.** Please state your name and business address.

A. My name is Lena M. Mantle and my business address is P.O. Box 2230, Jefferson City, Missouri 65102. I am a Senior Analyst for the Office of the Public Counsel ("OPC").

5 Q. Please briefly describe your experience and your qualifications.

A. I have been employed by the OPC in my current position since August 2014. In this position, I have provided testimony and support in electric, natural gas, and water cases for OPC. Prior to my employment at the OPC, I worked for the Staff of the Missouri Public Service Commission ("Staff") from August 1983 until I retired in December 2012. When I was employed at the Missouri Public Service Commission ("Commission"), I worked as an Economist, Engineer, Engineering Supervisor, and, ultimately, Manager of the Energy Department.

Attached as Schedule LMM-D-1 is a brief summary of my experience with OPC and Staff, along with a list of the Commission cases in which I filed testimony, Commission rulemakings in which I participated, and Commission reports to which I contributed. I am a Registered Professional Engineer in the State of Missouri.

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Q. What is the purpose of your testimony?

18 A. The purpose of this testimony is to respond to the direct testimony of KCP&L
19 Greater Missouri Operations Company ("GMO") witness Linda J. Nunn regarding
20 the cost of the auxiliary power for its steam operations at its Lake Road Generation
21 Facility ("Lake Road"). I show that the Commission-approved base cost of fuel in

> the fuel adjustment clause ("FAC") has not included the cost of energy to generate the steam necessary for its steam operations but the FAC Actual Net Energy Costs ("ANEC") has included this cost. Electric customers should not be paying for the cost of electricity used to generate steam for GMO's steams operations. Therefore, I provide the costs that the electric customers paid for the auxiliary power for the steam operations and request the Commission order GMO to return that amount, plus interest, to GMO's customers.

In this testimony I respond to the direct testimony of Kansas City Power & Light Company ("KCPL") and GMO (collectively "KCP&L") witness Burton L. Crawford regarding the prudency of the decisions by KCP&L to enter into contracts with Osborn Wind Energy, LLC, and Rock Creek Wind Project, LLC to provide wind energy to KCP&L. I present evidence of what KCP&L knew at the time it entered into the contracts, and why KCP&L's decisions were imprudent. I show that the costs of the energy from these purchased power agreements ("PPAs") is substantially greater than the revenues received from the Southwest Power Pool ("SPP"). KCP&L did not enter into these contracts to meet the Missouri Renewable Energy Standards. These PPAs were not entered into because GMO's or KCPL's customers needed additional energy or capacity. Instead, KCP&L entered into these contracts based on a projected revenue stream from an immature market. Because these are PPAs and PPA costs flow through the FAC, KCP&L has seen very little, if any, harm from its imprudent action to enter into these PPAs. On the other hand, since the customers pay for these PPAs through the FAC, KCP&L's customers fully realized the risks from the PPAs, and ultimately, suffered harm due to KCP&L's decision to enter into the PPAs.

OPC witness Dr. Geoff Marke is providing rebuttal testimony to KCPL witness Jeff Martin regarding the imprudence of KCPL retiring Renewable Energy Credits ("RECs") instead of selling the RECs.

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1	Q.	What recommendations do OPC have for the Commission?
2	A.	With respect to the inclusion of the costs to provide auxiliary power to GMO's
3		steam operations, OPC recommends the Commission:
4		1) Find GMO imprudent for including costs for its steam operation in its fuel
5		costs to be recovered from its electric customers;
6		2) Order GMO to return \$469,409 from the prudence period plus interest at its
7		short-term borrowing rate back to its customers;
8		3) Order GMO to calculate the fuel cost of the steam operations auxiliary
9		power that was recovered through the FAC since July 1, 2011, and return
10		that amount plus interest at its short-term borrowing rate back to its
11		customers;
12		4) Order GMO to calculate the correct adjustment for the 23 rd Accumulation
13		Period and make the appropriate adjustment in the true-up of that period;
14		and
15		5) Order GMO to make adjustments to exclude the cost of the auxiliary power
16		necessary to generate steam for its steam system from future FAC rate
17		changes.
18		With respect to the Rock Creek and Osborn PPAs, OPC recommends the
19		Commission:
20		1) Find KCP&L imprudent for entering into PPAs with Osborn Wind Energy,
21		LLC, and Rock Creek Wind Project, LLC;
22		2) Order an adjustment to the FAC charges for the losses the KCPL and GMO
23		customers paid in the prudence period; and
24		3) Order KCP&L to calculate and apply the interest at its short-term borrowing
25		rate to these amounts.
26		Finally, with respect to KCP&L's decision to let its excess RECs retire instead of
27		selling them, OPC joins Staff in requesting the Commission find KCPL acted

1		imprudently when it chose not	t to sell the renew	vable energy credits ("RE	Cs")
2		provided through its wind PPAs	, and request the C	ommission order:	
3		1) An adjustment to the 1	-		e to
4		•	-		
		-		Cs created through its renew	able
5		generation retire;			
6		2) Order KCP&L to calcula	te and apply the int	erest at its short-term borrow	ving
7		rate to this amounts; and			
8		3) Order KCP&L to sell, p	prior to the expiration	tion date of KCPL and GM	10's
9		RECs, all of its RECs no	ot needed to meet	he Missouri Renewable En	ergy
10		Standards until this order			05
			r is changed by the	Commission.	
11	Q.	What are the adjustments OP	C is recommendi	ng for this prudency period	d?
12	A.	The total company adjustments	s to the actual net	energy costs for the prude	ency
13		periods ¹ for these cases are in th	e table below.		
		1			
14		Total Company Adjust	tments to Actual Net	Energy Costs	
			KCPL	GMO	
		Steam Aux Power		(\$495,815)	
		Wind PPAs	(\$17,470,895)	(\$11,205,946)	
		RECs	(\$343,125)		
		Total	(\$17,814,020)	(\$11,701,761)	
15					
10			1 .11		C .
16		However, the FAC tariff sheets	show that the pru	dence adjustment is made	after
17		the jurisdictional factor and 95%	b adjustment is app	lied. Making those adjustm	ients
18		to the amounts above results in t	the following prud	ence adjustments.	
			01	5	

¹ Prudence period for KCPL is January 1, 2017 through June 30, 2018. Prudence period for GMO is December 1, 2016 through May 31, 2018.

	KCPL	GMO
Steam Aux Power		(\$469,409)
Wind PPAs	(\$9,484,315)	(\$11,070,668)
RECs	(\$184,300)	
Total	(\$9,668,615)	(\$11,540,077)

95% of Missouri Jurisdictional

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Q. Do these prudence adjustments include interest?

A. No, they do not. Commission rule 4 CSR 240-20.090(11)(A) requires that all amounts refunded by the Commission include interest at the electric utility's short-term borrowing rate. Therefore, interest would need to be added to these amounts.

7 Lake Road Auxiliary Power Allocation

8 Q. Would you describe the Lake Road generation facility?

- 9 A. Staff provided the following description of the Lake Road Plant in its Cost of
 - Service Report in the last GMO general rate case:

The Lake Road Plant is located at 1413 Lower Lake Road in St. Joseph, Missouri. Seven electric generators are located at the site along with equipment for the production and delivery of industrial steam. Four of the seven generators are driven by steam turbines and have a combined name plate capacity of 150.5 megawatts ("MW"). Units 1, 2, and 3 are part of the 900 lb. steam system and Unit 4 is part of the 1800 lb. steam system. Units 5, 6, and 7 are combustion turbines and have a combined name plate capacity of 127.6 MW.

<u>The 900 lb. Steam System</u>: The boilers on the 900 lb. steam system create steam that is used to pressurize two steam headers. The first steam header operates at a nominal pressure of 900 pounds per square inch ("psi") and provides steam to an industrial steam customer along with steam that can be used to drive Units 1 and 2. The boilers on the 900 psi header are fueled by coal, natural gas, and fuel oil. The 900 psi header also provides steam to a second steam header that operates at a nominal pressure of 200 psi. Additional boilers directly supply the 200 psi steam header. These boilers are

1 2 3 4	fueled by natural gas and fuel oil. The 200 psi steam header provides steam to multiple industrial steam customers, steam that can be used to drive Unit 3, and steam for use in auxiliary steam loads at the Lake Road Plant.
5 6 7 8 9	The 1800 lb. Steam System: Boiler 6 provides the steam necessary to drive Unit 4 on the 1800 lb. steam system. Boiler 6 is capable of burning natural gas and fuel oil. The 1800 lb. steam system is only used for the generation of electricity and does not produce any steam for use by industrial steam customers.
10 11 12 13 14 15	<u>The Combustion Turbines</u> : Three combustion turbines are located at the Lake Road Plant. Unit 5 burns natural gas as its primary fuel, while Units 6 and 7 primarily burn fuel oil. The combustion turbine systems are only used for the generation of electricity and do not produce any steam for use by industrial steam customers. (footnotes omitted) ²
16	Staff's true-up fuel run in that case showed that **
17	
18	
19	
20	
21	** The summary of Staff's
22	true-up fuel run from case no. ER-2018-0146 is attached to this testimony as
23	Schedule LMM-R-2.
24	However, a work paper provided in GMO's recent request to change the
25	Quarterly Cost Adjustment for its steam customers in Case No. HT-2019-0319,
26	shows the Lake Road facility consistently provides steam to its steam customers.
27	This work paper is attached as Schedule LMM-R-3.

² Case No. ER-2019-0146, Staff Cost of Service Report, pg. 70 - 71

1		What this shows is that, although the Lake Road facility can be used to
2		generate electricity, it is mostly used to provide steam for its steam operations in
3		the St. Joseph area.
4	Q.	Would you explain what auxiliary power is?
5	A.	Auxiliary power is the electricity used by the generating facility in the process of
6		generating electricity or, in the case of the Lake Road generating facility, the
7		process of generating steam for its steam operations and electricity for its electric
8		operations at the Lake Road generating facility.
9	Q.	In the case of Lake Road, is it easy to differentiate the amount of auxiliary
10		power used for the generation of electricity from that used for the provision of
11		steam to its steam operations?
12	A.	No. It is not.
13	Q.	Then how can the auxiliary power for each system be determined?
13 14	Q. A.	Then how can the auxiliary power for each system be determined? That was a quandary faced by the Commission in the early 1990s when the system
14		That was a quandary faced by the Commission in the early 1990s when the system
14 15		That was a quandary faced by the Commission in the early 1990s when the system was owned by St. Joseph Light and Power Company ("SJLP"). On August 3, 1993,
14 15 16		That was a quandary faced by the Commission in the early 1990s when the system was owned by St. Joseph Light and Power Company ("SJLP"). On August 3, 1993, the Commission established docket EO-94-36 for the purpose of considering issues
14 15 16 17		That was a quandary faced by the Commission in the early 1990s when the system was owned by St. Joseph Light and Power Company ("SJLP"). On August 3, 1993, the Commission established docket EO-94-36 for the purpose of considering issues related to the allocation of costs between SJLP's electric, gas, and steam operations.
14 15 16 17 18		That was a quandary faced by the Commission in the early 1990s when the system was owned by St. Joseph Light and Power Company ("SJLP"). On August 3, 1993, the Commission established docket EO-94-36 for the purpose of considering issues related to the allocation of costs between SJLP's electric, gas, and steam operations. On January 13, 1995, the parties to that case filed a Stipulation and Agreement,
14 15 16 17 18 19		That was a quandary faced by the Commission in the early 1990s when the system was owned by St. Joseph Light and Power Company ("SJLP"). On August 3, 1993, the Commission established docket EO-94-36 for the purpose of considering issues related to the allocation of costs between SJLP's electric, gas, and steam operations. On January 13, 1995, the parties to that case filed a Stipulation and Agreement, which included an allocations procedures manual. That manual contained a
14 15 16 17 18 19 20		That was a quandary faced by the Commission in the early 1990s when the system was owned by St. Joseph Light and Power Company ("SJLP"). On August 3, 1993, the Commission established docket EO-94-36 for the purpose of considering issues related to the allocation of costs between SJLP's electric, gas, and steam operations. On January 13, 1995, the parties to that case filed a Stipulation and Agreement, which included an allocations procedures manual. That manual contained a procedure for allocating auxiliary power of the Lake Road facility between the
14 15 16 17 18 19 20 21		That was a quandary faced by the Commission in the early 1990s when the system was owned by St. Joseph Light and Power Company ("SJLP"). On August 3, 1993, the Commission established docket EO-94-36 for the purpose of considering issues related to the allocation of costs between SJLP's electric, gas, and steam operations. On January 13, 1995, the parties to that case filed a Stipulation and Agreement, which included an allocations procedures manual. That manual contained a procedure for allocating auxiliary power of the Lake Road facility between the steam and electric operations that takes into account the thermal efficiencies of the
14 15 16 17 18 19 20 21 22		That was a quandary faced by the Commission in the early 1990s when the system was owned by St. Joseph Light and Power Company ("SJLP"). On August 3, 1993, the Commission established docket EO-94-36 for the purpose of considering issues related to the allocation of costs between SJLP's electric, gas, and steam operations. On January 13, 1995, the parties to that case filed a Stipulation and Agreement, which included an allocations procedures manual. That manual contained a procedure for allocating auxiliary power of the Lake Road facility between the steam and electric operations that takes into account the thermal efficiencies of the plants and the amount of steam and electricity generated by each plant. The portion

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This allocation factor is applied to the measured auxiliary power (in MWh) of the Lake Road facility to determine the amount of auxiliary power assigned to electric operations and steam operations.

4 Q. Why is it important to know the amount of auxiliary power that the steam 5 operations is using?

A. Electric customers should not pay the fuel and purchased power costs for the auxiliary power necessary to generate steam used in GMO's steam operations. The fuel and purchased power costs included in the FAC include fuel and purchased power costs for the auxiliary power that is used by GMO's steam operations. If the cost to provide auxiliary power to the steam operations is not removed from the actual net energy cost of the FAC, then the electric customers are paying all of the fuel costs for the auxiliary power and therefore subsidizing GMO's steam operations.

Q. How should the amount of the adjustment to ANEC be calculated?

A. The allocations manual from the EO-94-39 case states "the auxiliary power will be priced using the average system energy cost (\$/MWh) for each month, which includes all Lake Road Plant and Iatan generation costs, fuel handling expenses, and all purchased power expenses." With respect to the FAC ANEC, an average system energy cost can be calculated using the FAC generation and purchased power costs. Using this average system energy cost, a cost for the auxiliary power can be calculated by multiplying the steam auxiliary power MWh by the average system energy cost. The FAC ANEC then should be reduced by the cost of the steam auxiliary power.

The calculation of the cost of Lake Road auxiliary power for steam operations during the prudence period for GMO is provided on Schedule LMM-R-5.

1	Q.	Has GMO made such an adjustment to its ANEC for the cost of its steam
2		operations fuel cost?
3	А.	Yes. In the case to change its FAC rates for costs of Accumulation Period 22, case
4		no. ER-2018-0400, GMO adjusted the ANEC for five of the six months of the
5		Accumulation Period. The Commission approved the FAC rates that included this
6		adjustment.
7	Q.	Was the adjustment that GMO made in Case No. ER-2018-0400 to the fuel
8		costs included in its FAC rates calculated in the manner you described above?
9	A.	No. In its calculation of average system fuel costs, GMO included some costs that
10		were not in the FAC. This resulted in a slightly higher adjustment. ³
11	Q.	Did GMO make the same adjustment when it filed for its next change to its
12		FAC rate in Case No. ER-2019-0198?
13	A.	No. There was no mention of such an adjustment in the next FAC rate change case.
14		However, in the companion FAC true up case, case no. ER-2019-0199, GMO
15		requested that it be allowed to recover the adjustment it made in the prior FAC rate
16		change case along with interest.
17	Q.	Why did GMO change its position?
18	A.	In her direct testimony provided in Case no. ER-2019-0199, GMO witness Lisa A.
19	-	Starkebaum provided the following explanation:
20 21 22 23 24 25 26		In GMO's last semi-annual FAC filing, Case No. ER-2018-0400, an entry was recorded in the general ledger for steam auxiliary power and was reflected in the 22nd accumulation period Actual Net Energy Costs as a reduction to electric fuel expense. This adjustment was intended to coincide with the allocation methodology proposed by the Company in GMO's most recent electric rate case, Case No. ER- 2018-0146. However, following discussions with Staff and resulting

³ The adjustment calculated using all fuel costs for Accumulation Period 22 as GMO provided in ER-2018-0400 is shown on Schedule LMM-R-5, page 3 of 3.

settlement negotiations in that case, the Company believes that no additional entry is necessary for the allocation of auxiliary power.

Q. Do you agree that no entry is necessary for the allocation of auxiliary power since there was a settlement in Case No. ER-2018-0146?

A. No. There is a need to allocate auxiliary power between electric and steam operations for the purpose adjusting the costs in the FAC to exclude the cost of the steam operations auxiliary power, even though there was no need for auxiliary power to be allocated in case no. ER-2018-0146. According to an email from Charles Poston of the Commission Staff, who ran the Staff fuel run in the last case, Lake Road was modeled as "electric only" and the net heat rate that he used in the model accounted only for the auxiliary power used to produce electricity.⁴ It would thus have been inappropriate to adjust fuel costs for steam operations at Lake Road in case no. ER-2018-0146 because the steam operations were not modeled and therefore the fuel costs did not include the fuel for auxiliary power for steam operations.

However, that does not mean that there is no need for the allocation of auxiliary power for the calculation of fuel costs to be included in the FAC rates. Without an adjustment for the steam operations auxiliary power, the electric customers pay through the FAC for the fuel for all of the auxiliary power used at the Lake Road facility - steam and electric operations.

Q. Does what was done in Case No. ER-2018-0146 affect what should be done in this prudence period?

A. No. This prudence period ends prior to when new tariff sheets went into effect for case no. ER-2018-0146.

⁴ Schedule LMM-R-6 Staff response to OPC data request 71.

1	Q.	What cases are appropriate to look at to see if an adjustment should have been
2		made for this prudence period?
3	A.	The appropriate rate cases to review are case nos. ER-2012-0175 and
4		ER-2016-0356.
5	Q.	Did Staff model steam operations auxiliary power in case nos. ER-2012-0175
6		and ER-2016-0156?
7	А.	No. According to Staff response to OPC data request 69 attached as Schedule
8		LMM-R-7, 'the industrial steam business at Lake Road was not modeled in any
9		way and Units 1, 2, and 3 at Lake Road were modeled as "electric only" in case
10		nos. ER-2012-0175 and ER-2016-0156
11	Q.	Then was an auxiliary power allocation factor needed in these two cases?
12	A.	No. In both of these cases only the electric auxiliary power was modeled.
13		Therefore, there was no need to allocate the Lake Road auxiliary power to adjust
14		the fuel cost for auxiliary power for steam operations.
15	Q.	GMO witness Nunn states in her direct testimony that "GMO's cost allocation
16		between its electric and steam business appropriately allocate the costs
17		associated with the auxiliary electric power between the electric operations
18		and the steam operations at GMO's Lake Road plant." ⁵ Do you agree with
19		Ms. Nunn?
20	A.	No. GMO's cost allocation referred to by Ms. Nunn do not allocate auxiliary
21		electric power because none of the allocation factors are applied to fuel costs. There
22		was no need for an allocation factor to allocate auxiliary power between electric
23		operations and steam operations because only electric operations were modeled in

⁵ Page 2.

1 the rate cases that were used to set fuel costs in the permanent rates and the FAC 2 base fuel costs. 3 Q. When was the last rate case in which auxiliary power needed to be allocated 4 between steam and electric operations? 5 A. The last case in which fuel was estimated for both steam and electric operations for 6 GMO was case no. ER-2009-0090. In GMO's next rate case, case no. 7 ER-2010-0356, only the electric operations were modeled. The tariff sheets in case 8 no. ER-2010-0356 became effective on July 1, 2011. 9 Q. What is significant about the date these tariff sheets became effective? 10 Since July 1, 2011, GMO has been collecting 95% of the cost of the auxiliary power A. 11 for its steam operations from its electric customers through the FAC. 12 Q. Do you have an estimate of the amount GMO has collected from July 1, 2011 13 through December 1, 2016, the beginning of this prudence period, for fuel costs 14 for auxiliary power used by GMO's steam operations? 15 Using information from the prudence period, I estimate that GMO has collected A. approximately \$2 million⁶ from its electric customers for auxiliary power for its 16 17 steam operations. 18 Q. Was there an adjustment for the auxiliary power in the calculation of the FAC 19 rate for Accumulation Period 23 in the last FAC rate change case, Case No. 20 ER-2019-0198? 21 Yes. In ER-2019-0198 GMO agreed to make an adjustment of \$263,061 in setting A. 22 the FAC rates. According to the letter filed by GMO with its revised tariff sheet on 23 February 21, 2019, this amount, along with the amount that GMO was asking to be

⁶ I used a simple average of the monthly adjustments in the prudence period to of \$40,262 to develop this estimate.

1		refunded from Accumulation Period 22, is deferred on GMO's books with interest
2		pending the resolution of the dispute regarding the treatment of this issue. This
3		letter, regarding the third substitute tariff schedule to adjust the FAC rate filed on
4		February 21, 2019 in case no. ER-2019-0198, is attached as Schedule LMM-R-8.
5	Q.	How was the adjustment amount for Accumulation Period 23 calculated?
6	A.	The adjustment amount was estimated using the average of the five monthly
7		adjustment in Accumulation Period 2 that had been provided by GMO based on all
8		fuel and purchased power costs.
9	Q.	Should this adjustment be corrected?
10	A.	Yes. It should be corrected using the actual steam operation auxiliary power
11		estimated for the months of Accumulation Period 23 and the monthly FAC average
12		fuel and purchased power costs.
13	Q.	What is OPC's recommendation regarding the inclusion of steam operations
14		auxiliary power in the actual net energy cost of the FAC?
15	А.	OPC recommends the Commission:
16		1) Find GMO imprudent for including costs for its steam operation in its fuel
17		costs to be recovered from its electric customers;
18		2) Order GMO to return \$469,409 from the prudence period plus interest at its
19		short-term borrowing rate back to its customers;
20		3) Order GMO to calculate the fuel cost of the steam operations auxiliary
21		power that was recovered through the FAC since July 1, 2011, and return
22		that amount plus interest at its short-term borrowing rate back to its
23		customers;
24		4) Order GMO to calculate the correct adjustment for the 23 rd Accumulation
25		Period and make the appropriate adjustment in the true-up of that period;
26		and

1		5) Order GMO to make adjustments to exclude the cost of the auxiliary power
2		necessary to generate steam for its steam system from future FAC rate
3		changes until otherwise authorized by the Commission.
4		Creek and Osborn Wind farm PPAs
5	Q.	Would you provide a brief description of the Rock Creek and Osborn Wind
6		farm PPAs?
7	A.	As provided in the direct testimony of KCP&L witness Burton L. Crawford,
8 9 10 11 12 13 14 15		PPAs for the 200 MW Osborn wind project were executed in May 2015. Osborn reached commercial operation in December 2016. PPAs for the 300 MW Rock Creek wind project were executed in April 2015. Rock Creek reached commercial operation in November 2017. Both wind projects are located in northwest Missouri, Osborn in DeKalb County, and Rock Creek in Atchison County, Missouri. KCP&L takes 60% of the energy from each wind facility and GMO takes the remaining 40%.
16	Q.	Are these the only wind PPAs that KCP&L have entered into?
17	А.	No. The table below shows the wind PPAs that KCP&L is receiving energy from.

	Date			GMO	KCPL			
	Contract			Share	Share			
	Signed	Start	End	(MW)	(MW)	**	_	
Cimmarron II	03/28/11	06/01/12	05/31/32		131.1			
Spearville 3	11/03/11	10/01/12	09/30/32		100.8			
Ensign	11/03/11	11/22/12	11/21/32	98.9				
Waverly	11/18/13	01/04/16	01/03/36		200			
Slate Creek	06/11/14	12/30/15	12/29/35		150.0			
Gray County	12/18/14	11/26/16	11/25/31	110.0				
Rock Creek	04/07/15	11/08/17	11/07/37	120.0	180.0			
Osborn	05/22/15	12/15/16	12/14/36	80.0	120.0			
Pratt	10/12/17	12/13/18	12/12/48	134.0	110.0		**	

KCP&L Wind Contracts

(a) Price escalates at 1.8% a year

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Q. Were the monthly revenues received from the SPP energy market greater than the costs of these contracts during the prudence period?

A. No. During the prudence periods, the costs of GMO's and KCPL's PPAs were approximately \$31.7 million and \$72.6 million more than revenues for their respective prudence periods.

7 Q. With losses over \$104 million in the prudence period, why are you asking for
8 the Commission to only find the Rock Creek and Osborn PPAs imprudent?

- 9 A. At this time, OPC is asking for a determination of imprudence only for losses from
 10 the Rock Creek and Osborn wind project PPAs because the imprudence of these
 11 two PPAs is the most obvious.
- 12 Q. Why should the Commission find KCP&L's decision to enter into the Rock
 13 Creek and Osborn wind PPAs imprudent?

1	A.	It is imprudent for KCP&L to include the costs and revenues in its FACs from the
2		Rock Creek and Osborn wind PPAs for the following reasons:
3		1) KCP&L did not enter into these PPAs to meet the Missouri renewable
4		energy standard ("RES") requirements;
5		2) These PPAs were not identified as least-cost resources to meet customers'
6		needs in resource planning analysis;
7		3) The forecasted market prices used to calculate the cost/benefit of these
8		contracts used had been shown to be inaccurate;
9		4) KCP&L did not issue a Request for Proposals ("RFP") prior to entering into
10		these PPAs; and
11		5) The contract prices for wind PPAs were declining yet these PPAs are priced
12		at the same price of KCP&L earliest PPAs and much higher than KCP&L's
13		next PPA.
14	ТКСР	&L did not enter into these PPAs to meet the Missouri RES
14 15	1	<u>&L did not enter into these PPAs to meet the Missouri RES</u> KCP&L witness Burton L. Crawford states in his testimony that the Missouri
14 15 16	<u>KCP</u> Q.	<u>&L did not enter into these PPAs to meet the Missouri RES</u> KCP&L witness Burton L. Crawford states in his testimony that the Missouri RES was a factor considered in the decision to enter into the Rock Creek and
15	1	KCP&L witness Burton L. Crawford states in his testimony that the Missouri
15 16	1	KCP&L witness Burton L. Crawford states in his testimony that the Missouri RES was a factor considered in the decision to enter into the Rock Creek and
15 16 17	1	KCP&L witness Burton L. Crawford states in his testimony that the Missouri RES was a factor considered in the decision to enter into the Rock Creek and Osborn PPAs. ⁷ Did you find in your research any indication that these two
15 16 17 18	Q.	KCP&L witness Burton L. Crawford states in his testimony that the Missouri RES was a factor considered in the decision to enter into the Rock Creek and Osborn PPAs. ⁷ Did you find in your research any indication that these two wind projects are being used to meet Missouri's RES?
15 16 17 18 19	Q.	KCP&L witness Burton L. Crawford states in his testimony that the Missouri RES was a factor considered in the decision to enter into the Rock Creek and Osborn PPAs. ⁷ Did you find in your research any indication that these two wind projects are being used to meet Missouri's RES? No. Information provided by KCP&L is very inconsistent regarding which of its
15 16 17 18 19 20	Q. A.	KCP&L witness Burton L. Crawford states in his testimony that the Missouri RES was a factor considered in the decision to enter into the Rock Creek and Osborn PPAs. ⁷ Did you find in your research any indication that these two wind projects are being used to meet Missouri's RES? No. Information provided by KCP&L is very inconsistent regarding which of its renewable resources are being used to meet Missouri's RES.
15 16 17 18 19 20 21	Q. A. Q.	KCP&L witness Burton L. Crawford states in his testimony that the Missouri RES was a factor considered in the decision to enter into the Rock Creek and Osborn PPAs. ⁷ Did you find in your research any indication that these two wind projects are being used to meet Missouri's RES? No. Information provided by KCP&L is very inconsistent regarding which of its renewable resources are being used to meet Missouri's RES. Are any of KCP&L's wind PPAs used specifically to meet the Missouri RES?
15 16 17 18 19 20 21 21 22	Q. A. Q.	 KCP&L witness Burton L. Crawford states in his testimony that the Missouri RES was a factor considered in the decision to enter into the Rock Creek and Osborn PPAs.⁷ Did you find in your research any indication that these two wind projects are being used to meet Missouri's RES? No. Information provided by KCP&L is very inconsistent regarding which of its renewable resources are being used to meet Missouri's RES. Are any of KCP&L's wind PPAs used specifically to meet the Missouri RES? KCP&L gives inconsistent answers to that question. Contract Approval Forms for

⁷ Page 3, lines 4-5.

1		PPAs would be used to meet Missouri and/or Kansas renewable energy
2		requirements.
3		In response to OPC's data request 8001 in that same case, KCPL states
4		"KCPL does not have any wind PPA's that were executed to meet the statutory
5		requirements" of Missouri or Kansas.
6		When asked to reconcile these two answers in OPC data request 8000.1,
7		KCPL replied "KCPL did not enter into any of these contracts to meet Missouri
8		and/or Kansas renewable energy requirements. However, once KCPL has the
9		contracts they are used to meet the statutory requirements."
10		Similarly, GMO responded to OPC's data request 8005 to identify which
11		PPAs were entered into to meet statutory requirements that "GMO does not have
12		any wind PPA's that were executed to meet the statutory requirements."
13	Q.	Is this consistent with the 2019 Annual KCPL and GMO RES Compliance
13 14	Q.	Is this consistent with the 2019 Annual KCPL and GMO RES Compliance Reports ⁸ and Compliance Plans filed by KCP&L in compliance with
	Q.	-
14	Q. A.	Reports ⁸ and Compliance Plans filed by KCP&L in compliance with
14 15		Reports ⁸ and Compliance Plans filed by KCP&L in compliance with Commission rule 4 CSR 240-20.100?
14 15 16		Reports ⁸ and Compliance Plans filed by KCP&L in compliance with Commission rule 4 CSR 240-20.100? Again, KCP&L gives conflicting information regarding which resources it uses to
14 15 16 17		Reports ⁸ and Compliance Plans filed by KCP&L in compliance with Commission rule 4 CSR 240-20.100? Again, KCP&L gives conflicting information regarding which resources it uses to meet the Missouri RES requirements. In its 2019 reports in compliance with 4 CSR
14 15 16 17 18		Reports ⁸ and Compliance Plans filed by KCP&L in compliance with Commission rule 4 CSR 240-20.100? Again, KCP&L gives conflicting information regarding which resources it uses to meet the Missouri RES requirements. In its 2019 reports in compliance with 4 CSR 240-20.100(5), KCP&L provides information on all of its renewable energy
14 15 16 17 18 19		Reports ⁸ and Compliance Plans filed by KCP&L in compliance with Commission rule 4 CSR 240-20.100? Again, KCP&L gives conflicting information regarding which resources it uses to meet the Missouri RES requirements. In its 2019 reports in compliance with 4 CSR 240-20.100(5), KCP&L provides information on all of its renewable energy resources. However, on page 7 and 8 of its 2019 Annual Renewable Energy
14 15 16 17 18 19 20		Reports ⁸ and Compliance Plans filed by KCP&L in compliance with Commission rule 4 CSR 240-20.100? Again, KCP&L gives conflicting information regarding which resources it uses to meet the Missouri RES requirements. In its 2019 reports in compliance with 4 CSR 240-20.100(5), KCP&L provides information on all of its renewable energy resources. However, on page 7 and 8 of its 2019 Annual Renewable Energy Standard Compliance Plan filed in case no. EO-2019-0317, attached as Schedule
14 15 16 17 18 19 20 21		Reports ⁸ and Compliance Plans filed by KCP&L in compliance with Commission rule 4 CSR 240-20.100? Again, KCP&L gives conflicting information regarding which resources it uses to meet the Missouri RES requirements. In its 2019 reports in compliance with 4 CSR 240-20.100(5), KCP&L provides information on all of its renewable energy resources. However, on page 7 and 8 of its 2019 Annual Renewable Energy Standard Compliance Plan filed in case no. EO-2019-0317, attached as Schedule LMM-R-11, ⁹ KCP&L identified KCPL's Spearville 1 and 2 facilities, which it
14 15 16 17 18 19 20 21 22		Reports ⁸ and Compliance Plans filed by KCP&L in compliance with Commission rule 4 CSR 240-20.100? Again, KCP&L gives conflicting information regarding which resources it uses to meet the Missouri RES requirements. In its 2019 reports in compliance with 4 CSR 240-20.100(5), KCP&L provides information on all of its renewable energy resources. However, on page 7 and 8 of its 2019 Annual Renewable Energy Standard Compliance Plan filed in case no. EO-2019-0317, attached as Schedule LMM-R-11, ⁹ KCP&L identified KCPL's Spearville 1 and 2 facilities, which it owns, as the sole resources it uses to meet KCPL's Missouri RES requirements.

 ⁸ Case nos. EO-2019-0315 and EO-2019-0316, 2019 Compliance Reports for KCPL and GMO respectively attached to this testimony as Schedules LMM-R-9 and LMM-R-10.
 ⁹ Schedules LMM-R-11 and LMM-R-12 do not include the confidential Attachment A to these reports which contain retail rate impact and carry forward amount.

1		Annual Renewable Energy Standard Compliance Plan filed in case no.
2		EO-2019-0318 provided as Schedule LMM-R-12. In both of the compliance plan
3		reports, KCP&L identifies these resources as "the least cost approach for achieving
4		non-solar compliance for the 2019-2021 RES Compliance." ¹⁰
5		However, Staff in its data request 3 in case no. EO-2019-0317 asked KCPL
6		to specifically list the resources KCPL intends to utilize for compliance over the
7		next ten years. KCPL provided the following response:
8 9 10 11 12 13 14		KCP&L in the past has complied with the non-solar RES requirements by retiring RECs from a combination of wind resources under contract. This will also be the case going forward in the 3-year planning period as well as over the next 10 years. Detail on the amounts of which specific resources will be utilized over the next three and 10-year periods for compliance has not been determined[.]
15	Q.	Given all this information, is it your opinion that KCP&L entered into the
16		Rock Creek and Osborn wind PPAs so KCPL and GMO could meet the
17		Missouri RES?
18	A.	No, it did not. Nothing in my research in the prudence cases or the 2019 RES
19		compliance filings with the Commission provide any evidence that KCP&L entered
20		into the PPAs with these wind projects to meet the Missouri RES requirements.
21	The P	PAs Are Not Resources Identified Through Resource Planning Analysis
22	Q.	Since these PPAs were not necessary to meet the Missouri RES, were the Rock
23		Creek and Osborn wind PPAs identified as resources to meet KCPL's and
24		GMO's customers' needs through the resource planning process?
1	1	

¹⁰ Schedule LMM-R-11, page 8 and Schedule LMM-R-12, page 7. 18

1	A.	No. In response to OPC data requests 8000 ¹¹ and 8004, ¹² KCP&L stated "Osborn,
2		and Rock Creek wind acquisitions were not initiated as a result of a KCP&L
3		resource analysis".
4	Q.	Did KCP&L witness Crawford support KCP&L's entering into these
5		contracts as a resource that was needed by KCP&L's customers?
6	A.	I could not find anything in his testimony to support that these contracts were
7		necessary to meet customers' energy needs.
8	Q.	What is the significance of not being initiated through the resource planning
9		process?
10	A.	The objective of the resource planning process is to look at the electric utility's load
11		and determine how to best meet the needs of the utility's customers in a manner
12		that minimizes risk and cost to both the customer and the utility. In resource
13		planning analysis, a wide variety of future scenarios should be analyzed to
14		determine the least-cost resource to meet the customers' needs in a manner that
15		minimizes not only the customer's bill but the impact of varying futures on the
16		customer's bill. This is why the Commission's Chapter 22 Electric Utility Resource
17		Planning Chapter, in its Policy Objectives rule 4 CSR 240-22.010(2) requires the
18		electric utility, in its resource planning to:
19 20 21 22 23 24 25 26 27		(C) Explicitly identify and, where possible, quantitatively analyze any other considerations which are critical to meeting the fundamental objective of the resource planning process, but which may constrain or limit the minimization of the present worth of expected utility costs. The utility shall describe and document the process and rationale used by decision-makers to assess the tradeoffs and determine the appropriate balance between minimization of expected utility costs and these other considerations in selecting the preferred resource plan and developing the resource
		2019-0068. 2019-0067.
	-	19

1 2		acquisition strategy. These consider considerations shall include, but are not necessarily limited to, mitigation of:
3 4 5		1. Risks associated with critical uncertain factors that will affect the actual costs associated with alternative resource plans;
6 7 8		2. Risks associated with new or more stringent legal mandates that may be imposed at some point within the planning horizon; and
9		3. Rate increases associated with alternative resource plans.
10	[Because resource planning is conducted over a 20-year horizon, many inputs are
11		forecasted including fuel prices and market prices. A robust analysis includes
12		variations in those forecasts to determine how well a resource meets future needs
13		under different scenarios.
14	Q.	What conclusion should the Commission draw from the fact that these PPAs
15		were not entered into as a least-cost resource to meet KCP&L customers'
16		energy needs?
17	A.	These PPAs were not necessary to meet customers' energy needs. KCP&L instead
18		justified these PPAs as economic decisions, i.e. it estimated that the revenues from
19		these wind projects would be greater than the costs of the contracts.
20	Q.	Would OPC be challenging the prudence of these PPAs if they had been
21		identified as least-cost resources to meet KCP&L's customers' needs?
22	A.	If these PPAs were identified as least-cost resources to meet customers need in a
23		robust resource planning analysis, it is unlikely that OPC would challenge the
24		prudence of entering into these PPAs.
25	Cost]	Benefit Analysis of these PPAs used Flawed SPP Market Prices
26	Q.	KCP&L's witness Burton Crawford stated in his testimony that the wind
27		projects were shown to reduce the 20-year net present value revenue

1		requirement ("NPVRR") under eight of nine scenarios modeled. What does
2		this mean?
3	A.	This means that, as modeled using the inputs determined by KCP&L, over 20 years
4		these PPAs would be expected to generate more in revenue than the PPAs would
5		cost in eight of the nine different market price forecasts made by KCP&L.
6		Interestingly enough though, even the one market price forecast in which these
7		PPAs actually increased the NPVRR, still forecasted that market prices would only
8		increase over time and almost double over the life of the forecast.
9	Q.	Are you aware of any problems with this analysis?
10	A.	Yes. The one input into the analysis of the NPVRR with the most uncertainty was
11		the projected market prices. This is because the market prices used in KCP&L's
12		analysis to determine the cost/benefit of these PPAs were forecasted at a time when
13		the new SPP day ahead and real time energy markets were being formed and hence
14		was very uncertain.
15		KCP&L witness Crawford states in his testimony that the evaluations of the
16		PPAs were based on wholesale market prices used in the 2014 resource planning
17		analysis. ¹³ These market prices were supplied in response to OPC data request
18		8004.1. The expected value of the future market prices used in the 2014 resource
19		plan analysis along with the actual average annual market price from the SPP
20		Energy Imbalance Market as provided in the SPP market monitor annual State of
21		the Market reports for 2010 through 2013 are shown in the graph below.

¹³ Page 5, lines 3 - 4.

1	**	
2 3		**
4	Q.	It is not obvious why KCP&L should have known that this was a bad forecast.
5		Would you provide further explanation?
6	A.	Yes. There are several reasons KCPL should not have relied upon its analysis.
7		First, during the time the market forecast was being developed, SPP was designing
8		and implementing a different market. Specifically, as stated in SPP's Market
9		Monitoring Unit 2014 State of the Market report: ¹⁴
10 11		SPP simultaneously put into operation a single Balancing Authority as part of the implementation of the Integrated Marketplace. The
12		real time market that was in place prior to the Integrated
13 14		Marketplace was supported by 16 balancing authorities consisting of large vertically integrated utilities in the RTO footprint.
15		As hard as it is to develop a forecast of a market that is known, it is virtually
16		impossible to accurately forecast a market that is being developed. The first few
٩	¹⁴ <u>http</u>	s://www.spp.org/documents/29399/2014%20state%20of%20the%20market%20report.pdf, page 15.

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1 vears of a new market is a learning curve for the market and its participants. This 2 is recognized by the SPP Market Monitoring Unit as evidenced in its 2015 State of 3 the Market report, when it stated that the "second year of the Integrated Market shows significant maturing."¹⁵ Then again, in its 2016 State of the Market Report, 4 5 the Market Monitoring Unit provides the time that it believes it took for the market 6 to mature with its statement that the "third year of the Integrated Marketplace shows a mature and very competitive market."¹⁶ 7 8 Therefore, it was imprudent for KCP&L to enter into contracts for energy 9 that its customers did not need based on these forecasts of an unknown market. In 10 addition, because these were PPAs designed with only an energy charge, all of the 11 costs would flow through to the customers through the FAC. Thus, the customers 12 were should ered with all the risk, and the only risk to KCP&L was the risk of a 13 prudence disallowance. 14

Secondly, a careful review of the actual average annual energy imbalance market prices that had been reported by the SPP in the years prior to the 2014 forecasted market prices would have shown that market prices of the known market had declined in three of the previous four years as shown in the graph below.

¹⁵ <u>https://www.spp.org/documents/41597/spp_mmu_state_of_the_market_report_2015.pdf</u>, page 1.

¹⁶ https://www.spp.org/documents/53549/spp mmu asom 2016.pdf, page 1.

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The trend line of these points (designated as "Linear (Actual)" in the graph) indicates a general downward trend of a known market. While I would never suggest forecasting anything as complex as market prices based a trend line, the above graph does provide an important reasonableness check of the 2014 forecast. It is unrealistic given this information to expect, with any certainty, for market prices to increase by 21% in two years and then to continue to increase triple-fold over the next 18 years as provided in the 2014 forecast on which KCP&L relied.

Additionally, KCP&L should have recognized that its 2014 market forecast was inaccurate given its similarity to the drastically inaccurate 2012 market forecast on which it had previously relied. The graph below shows KCP&L's 2012 forecast, its 2014 forecast, and the annual market price for the SPP Energy Imbalance Market for the most recent four years that would have been available at the time the forecast was created.



¹⁷ For the 2012 forecast, the data shown as year 1 in the graph is the market price for 2011. For the 2014 forecast it was the market price for 2015. Year 2 shows the 2012 market price for the 2012 forecast and the 2016 market price for the 2014 forecast. And so on through year 20.

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3		· **
		$T = \frac{1}{2} + $
4		This graph shows that even though KCP&L had knowledge that the 2012 forecast
5		was too high, KCP&L chose to use a 2014 market price forecast that was essentially
6		the same as the 2012 forecast but with the forecasted increases just delayed by four
7		years. In other words, despite knowing that the 2012 market price forecasts were
8		inaccurate and outdated, KCPL nevertheless still relied upon the same trends found
9		in the 2012 forecast.
5		In the 2012 forecast.
10	Q.	Has the 2014 forecast been shown to be inaccurate as well?
11	A.	Yes. The graph below shows the annual average market prices and KCP&L's 2014
12		expected market price forecast.



This graph shows that, with exception of the 2014 annual market price, the actual prices have been fairly stable, in stark contradiction to the forecasts on which KCP&L has chosen to rely. Moreover, the SPP day ahead and real time energy markets began in March 2014 so no analysis regarding long-term market prices forecast should consider data from 2014.

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Why are market prices so important in the analysis of the cost benefit of the Rock Creek and Osborn wind projects?

A. According to KCP&L, it entered into these contracts not because customers needed the energy and not because customers wanted wind energy at any cost but because KCP&L believed that the revenues these PPAs would generate from the SPP market would be greater than their cost. The higher the forecasted market prices, the more economic these contracts would have appeared to be; the lower the market prices used in the analysis, the less economic. Thus, KCP&L was essentially gambling based on its predictions regarding future market prices, yet was doing so 1

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with no risk to its own shareholders because all the costs it might incur would flow through to the customers using the FAC. Moreover, because the actual market prices *have* been substantially lower than those on which KCP&L relied, the utility has actually incurred significant losses based on these PPA, which KCP&L's customers have had to pay through the FAC.

Q. Is this incorrect forecast impacting KCP&L?

A. KCP&L is impacted only to the extent the forecast was not accurately modeled in the last **rate case** since all of the PPA costs and revenues flow through to KCP&L's customer through its FACs. Then KCP&L would absorb five percent *of the inaccuracy of the modeling of the fuel costs in the rate case*. Because the last rate case was just completed with market prices estimated based off the past three years of market prices, most of the losses are included in the modeling of the rate case.

KCP&L Did Not Issue a Request For Proposals Prior to Entering Into These PPAs

Q. Did KCP&L issue a request for proposals prior to entering into the contracts with the Rock Creek and Osborn wind projects?

- 16 A. No. OPC data requests 8005 in case no. EO-2019-0068 and 8009 in case no. EO-17 2019-0067 asked for all documentation supporting KCP&L's initial decision to 18 enter into each of the wind purchased power agreements for which costs were 19 included in calculating the FAC actual net energy cost in the prudence time period. 20 In response to this data request, KCP&L provided that its contracts with the 21 Cimarron II, Spearville 3, Ensign, Waverly, and Slate Creek wind projects were all 22 chosen from bids from KCP&L's 2010, 2012, and 2013 RFPs. Neither of KCP&L's 23 responses to these data requests provide an RFP or spreadsheets evaluating 24 responses to the RFP that includes the Rock Creek and Osborn wind projects.
- Q. What did KCP&L provide to document its decision to enter into contracts with
 the Rock Creek and Osborn wind projects?

1	A.	KCP&L provided a confidential document for each of the wind projects describing
2		its selection process, a six page Power Point presentation created for a Board of
3		Directors Meeting on February 10, 2015, ¹⁸ and a spreadsheet summarizing the cost
4		benefit analysis that it conducted on these two wind projects based on its projected
5		market revenues over a twenty year time frame.
6	Q.	What did KCP&L provide to document its decisions to enter into contracts
7		with the other wind projects?
8	A.	KCP&L included reports on the RFPs issued, bids received, spreadsheets detailing
9		the evaluation of the bids received, and reports on the selection of each wind
10		project. The wind selection reports for the other projects all include descriptions of
11		the RFP process, the number and types of bids received and the selection criteria
12		that led them to enter into each of these contracts.
13	Q.	Did KCP&L do the same due diligence for the Rock Creek and Osborn wind
13 14	Q.	Did KCP&L do the same due diligence for the Rock Creek and Osborn wind projects as it has for its other wind project contracts?
	Q. A.	
14		projects as it has for its other wind project contracts?
14 15		projects as it has for its other wind project contracts? Based on the information it provided to OPC, it did not. The only analysis
14 15 16		projects as it has for its other wind project contracts? Based on the information it provided to OPC, it did not. The only analysis conducted to justify entering into contracts with the Rock Creek and Osborn wind
14 15 16 17		projects as it has for its other wind project contracts? Based on the information it provided to OPC, it did not. The only analysis conducted to justify entering into contracts with the Rock Creek and Osborn wind projects was a cost benefit analysis in which KCP&L used the 2014 market prices
14 15 16 17 18		projects as it has for its other wind project contracts? Based on the information it provided to OPC, it did not. The only analysis conducted to justify entering into contracts with the Rock Creek and Osborn wind projects was a cost benefit analysis in which KCP&L used the 2014 market prices discussed above to project the revenue streams it would receive from these wind
14 15 16 17 18 19		projects as it has for its other wind project contracts? Based on the information it provided to OPC, it did not. The only analysis conducted to justify entering into contracts with the Rock Creek and Osborn wind projects was a cost benefit analysis in which KCP&L used the 2014 market prices discussed above to project the revenue streams it would receive from these wind projects. There was no comparison to other wind projects. A quick comparison of
14 15 16 17 18 19 20		projects as it has for its other wind project contracts? Based on the information it provided to OPC, it did not. The only analysis conducted to justify entering into contracts with the Rock Creek and Osborn wind projects was a cost benefit analysis in which KCP&L used the 2014 market prices discussed above to project the revenue streams it would receive from these wind projects. There was no comparison to other wind projects. A quick comparison of the site selection reports provided for Rock Creek and Osborn ¹⁹ wind projects,

¹⁸ Attached as Schedule LMM-R-15. ¹⁹ The Osborn and Waverly Site Selection Reports provided to OPC is marked Confidential yet certain pages within the report are marked "HC." OPC requested an explanation from KCP&L, and KCP&L informed OPC to disregard the HC marking and that the report is considered "Confidential."

level of diligence conducted by KCP&L for the Rock Creek and Osborn wind projects.

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Q. Why isn't an analysis showing that these contracts would likely have a positive cost benefit impact enough to justify entering into these contract?

A. The most obvious answer is that it was very likely that there were numerous other potential wind projects that could have provided wind energy at a lower price. In response to its 2013 RFP KCP&L received 30 proposals for PPAs from 16 different developers.²⁰ Of those 30 proposals, 23 were priced lower than the Rock Creek and Osborn wind projects. KCP&L should have expected similar responses in 2014 and issued an RFP accordingly, but for unexplained reasons, KCP&L chose the Rock Creek and Osborn projects without an RFP and without determining whether these two projects were the best least cost alternatives.

Q. KCP&L witness Crawford discusses the impact of Rock Creek and Osborn wind projects being in Missouri. Were any of the proposals in the 2013 RFP in Missouri?

**²¹ The report on the Waverly wind project selection process as provided by KCP&L in response to data request 8005 in EO-2019-0068 is attached as Schedule LMM-R-15.

²⁰ Schedule LMM-R-16, KCP&L response to EO-2019-0068 data request 8009, *Wind Resource Selection Process for Waverly Wind Farm*, page 4.

²¹*Id*., page 10.

Yes. **

1 Contract Prices for Wind PPAs Were Declining

Q. Would you provide a summary of the contract prices for all of KCP&L's wind project PPAs?

4 A. The table below gives the name of the wind project, the date the contract was signed
5 and the \$/MWh price of each contract.

	5		
	Date		
	Contract		
	Signed	**	
Cimmarron II	03/28/11		
Spearville 3	11/03/11		
Ensign	11/03/11		
Waverly	11/18/13		
Slate Creek	06/11/14		
Gray County	12/18/14		(a)
Rock Creek	04/07/15		
Osborn	05/22/15		
Pratt	10/12/17	**	

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(a) Escalates at 1.8% a year

This information is shown graphically below.



 $^{^{22}}$ The R² of the line shown in the graph is 0.95. R² is a measure of how well the variable, in this case \$/MWh, can be predicted using the explanatory variable, in this case time. An R² of 1.0 means a perfect fit.

1	Q.	Can you	1 estimate v	what prices	KCP&L sh	ould have pa	id given th	e trend line
2		in the g	raph above	?				
3	A.	Yes. Given the dates the contracts were signed and estimates from the trend line						
4		shown above, a more realistic price for energy for the Rock Creek energy would						
5		have bee	en \$20.07/M	Wh instead	l of **	**. A	more realis	tic price for
6		the energy from the Osborn wind projects would have been \$19.78/MWh instead						
7		of **	*:	*.				
8	Q.	If the w	ind contrac	ts had beer	n entered into	at these prie	ces would the	he revenues
9		have co	vered the co	osts during	the prudenc	e period?		
10	A.	The reve	enues for so	ome of the	months of th	e prudence p	eriod would	d have been
11		greater t	han the cost	s. However	, over the enti	re prudence p	eriod, the m	argin would
12		have sti	ll been neg	ative. The	e tables belov	w gives the	loss margir	ns, after the
13		jurisdict	ional allocat	tion, for KC	CPL and GMC) at the signed	d price and	the negative
14		jurisdictional allocation, for KCPL and GMO at the signed price and the negative margins at the trend line price.						
		U		1 ····				
15		C		-	lost Margins			
15				-	lost Margins		Rock Creek	
15			Actual	I	Lost Margins	Actual	Rock Creek Trend	Difference
15		KCPL		L Osborn				Difference 3,149,422
15			Actual	I Osborn Trend	Difference	Actual	Trend	
		KCPL	Actual 5,661,851	I Osborn Trend 1,154,509	Difference 4,507,342	Actual 4,321,639	Trend 1,172,217	3,149,422
16		KCPL GMO	Actual 5,661,851	I Osborn Trend 1,154,509	Difference 4,507,342 5,089,569	Actual 4,321,639	Trend 1,172,217	3,149,422 <u>3,144,823</u>
	Q.	KCPL GMO Total	Actual 5,661,851	L Osborn Trend 1,154,509 2,348,255	Difference 4,507,342 5,089,569	Actual 4,321,639	Trend 1,172,217	3,149,422 <u>3,144,823</u>
16	Q. A.	KCPL GMO Total What do	Actual 5,661,851 6,437,824 oes this sho	L Osborn Trend 1,154,509 2,348,255 w?	Difference 4,507,342 5,089,569	Actual 4,321,639 4,721,396	Trend 1,172,217 1,576,573	3,149,422 <u>3,144,823</u> 6,294,245
16 17		KCPL GMO Total What d e This sho	Actual 5,661,851 6,437,824 Des this sho ows that, had	L Osborn Trend 1,154,509 2,348,255 w? d KCP&L e	Difference 4,507,342 <u>5,089,569</u> 9,596,911	Actual 4,321,639 4,721,396 e contracts at	Trend 1,172,217 1,576,573 a price moi	3,149,422 <u>3,144,823</u> 6,294,245 re consistent
16 17 18		KCPL GMO Total What do This sho with the	Actual 5,661,851 6,437,824 Des this sho ows that, had trend of PP	L Osborn Trend 1,154,509 2,348,255 2,348,255 w? d KCP&L e A prices that	Difference 4,507,342 <u>5,089,569</u> 9,596,911 ntered into th	Actual 4,321,639 4,721,396 e contracts at acted prior to	Trend 1,172,217 1,576,573 a price mor entering the	3,149,422 <u>3,144,823</u> 6,294,245 re consistent ese contracts
16 17 18 19		KCPL GMO Total What do This sho with the and with	Actual 5,661,851 6,437,824 bes this sho ows that, had trend of PP	L Osborn Trend 1,154,509 2,348,255 w? d KCP&L e A prices that et it entered	Difference 4,507,342 <u>5,089,569</u> 9,596,911 ntered into th at were contra	Actual 4,321,639 4,721,396 e contracts at acted prior to contract, the	Trend 1,172,217 1,576,573 a price mor entering the KCPL custo	3,149,422 <u>3,144,823</u> 6,294,245 The consistent ese contracts omers would
16 17 18 19 20		KCPL GMO Total What de This sho with the and with have pai	Actual 5,661,851 6,437,824 bes this sho ows that, had trend of PP the contract d \$7.7 millio	L Osborn Trend 1,154,509 2,348,255 w? d KCP&L e A prices that et it entered on less and	Difference 4,507,342 <u>5,089,569</u> 9,596,911 ntered into th at were contra into after the	Actual 4,321,639 4,721,396 e contracts at acted prior to contract, the ers would hav	Trend 1,172,217 1,576,573 a price mor entering the KCPL custo ve paid \$8.3	3,149,422 <u>3,144,823</u> 6,294,245 The consistent ese contracts omers would
Rebuttal to KCP&L witness Burton L. Crawford

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Q. KCP&L witness Crawford mentioned several factors for KCP&L entering into the Osborn and Rock Creek wind projects in his testimony. Would you please respond to each of these factors?

A. Yes. The first was that these were Missouri-based wind projects.²³ As described above, KCP&L had the opportunity to enter into contracts with other Missouri based wind projects at a lower price as a result of its 2013 RFP. This is not a reason to find the prices paid for these PPAs prudent.

The second factor he listed was the Missouri RES. This is a reason that KCP&L uses when it believes it is supportive to whatever filing it is making but in truth, KCP&L had already procured more than enough wind resources it needs to meet the Missouri RES before it entered into these PPAs. In fact, KCP&L did not even list these projects as meeting its RES requirements in its 2019 RES Compliance Reports or Plans. This is not a reason for the Commission to find the prices paid for these PPAs prudent.

Next Mr. Crawford mentions economic benefits to Missouri.²⁴ These benefits are not exclusive to these projects at this cost. In other words, these same benefits would be achieved for any wind project in Missouri regardless of the cost of the energy from the PPA. Moreover, even if this were a proper consideration for incurring additional fuel costs, the economic benefits gained by the Missouri project were offset by KCP&L's residential and business customers being forced to pay higher *uneconomic* PPA costs, possibly resulting in net harm to Missouri as a whole. This is not a reason for the Commission to find the prices paid for these PPAs prudent.

²³ Page 3, lines 4-5.

²⁴ Page 5, lines 6 – 16.

Rebuttal Testimony of Lena M. Mantle Case Nos. EO-2019-0067, ER-2019-0199, & EO-2019-0068

1 Mr. Crawford mentions the pending elimination of the federal production tax credit ("PTC").²⁵ However, according to the Rock Creek and Osborn contracts 2 provided by KCP&L,²⁶ the wind project owners (not KCP&L) receive the PTC 3 4 generated by the wind projects. In fact, the existence of the PTCs actually makes 5 these wind contracts more expensive for the customers because these contracts are 6 "take-or-pay" contracts. In other words, if KCP&L does not take the wind energy 7 at whatever the price SPP is offering, KCP&L pays the owner of the wind farm for 8 that energy plus any PTC the owner did not receive. In addition, the possible loss 9 of the available PTCs was an issue being faced by all wind farms, including those 10 that previous RFPs had shown to be a cheaper option than Rock Creek and Osborn. 11 Therefore, the pending elimination of the PTCs is not a reason for the Commission 12 to find the prices paid for these PPAs prudent. 13 Mr. Crawford then brings up the proposed Clean Power Plan.²⁷ Even 14 though these regulations are different now than what was envisioned in 2014, the 15 impact and possibility of such regulations should be considered in determining 16 resources. However, proposed regulations are not on their own a reason for the 17 Commission to find the prices paid for these PPAs prudent. Moreover, given that 18 KCP&L provided no RFP for the Rock Creek and Osborne Wind farm contracts, it 19 is impossible to prove that the prices in these two contracts represented the lowest

cost of meeting whatever requirements might have been put in place under the proposed Clean Power Plan or other legislation.

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Next Mr. Crawford brings up KCP&L's projection of lower NPVRR over the next 20 years.²⁸ This projection was based on modelling an energy purchase that was not needed but would be entered into on the speculation that market prices

²⁵ Page 3, line 21 through page 4, line 2.

²⁶ Case no. EO-2019-0068, data request 8000.

²⁷ Page 4, lines 5 - 15.

²⁸ Page 4, line 18 through page 5, line 4.

Rebuttal Testimony of Lena M. Mantle Case Nos. EO-2019-0067, ER-2019-0199, & EO-2019-0068

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in a market that had not even started yet would make enough revenues in the future to cover its costs. However, as previously discussed, KCP&L's market forecasts were highly inaccurate because they were based on newly developing markets and repeatedly predicted outcomes that were later proven wrong by actual data just as the previous forecast had. In fact, the only scenario KCP&L modeled that remotely resembles what is actually occurring in the present energy market is the one model that showed an increase to KCP&L's NPVRR, which just further shows why this is not a reason for the Commission to find the prices paid for these PPAs prudent.

Finally, Mr. Crawford points to the connection of the transmission for these projects to a transmission line partially owned by KCP&L's parent company, Evergy, as a factor for entering these contracts.²⁹ This is basically an attempt to justify KCP&L's decision because it permitted the utility to engage in an affiliate transaction, which is clearly not a reason for the Commission to find the prices paid for these PPAs prudent.

Q. Would you summarize OPC's recommendations regarding the Rock Creek and Osborn PPAs?

A. With respect to the Rock Creek and Osborn PPAs, OPC recommends the Commission:

- Find KCP&L imprudent for entering into PPAs with Osborn Wind Energy, LLC, and Rock Creek Wind Project, LLC;
- Order an adjustment to the FAC charges for the losses KCPL and GMO customers paid in the prudence period; and
- 3) Order KCP&L to calculate and apply the interest at its short-term borrowing rate to these amounts.

²⁹ Page 5, lines 18 – 22.

Rebuttal Testimony of Lena M. Mantle Case Nos. EO-2019-0067, ER-2019-0199, & EO-2019-0068

1 || Q. Does this conclude your rebuttal testimony?

2 A. Yes, it does.

Education and Work Experience Background of Lena M. Mantle, P.E.

In my position as Senior Analyst for the Office of the Public Counsel ("OPC") I provide analytic and engineering support for the OPC in electric, gas, and water cases before the Commission. I have worked for the OPC since August, 2014.

I retired on December 31, 2012 from the Public Service Commission Staff as the Manager of the Energy Unit. As the Manager of the Energy Unit, I oversaw and coordinated the activities of five sections: Engineering Analysis, Electric and Gas Tariffs, Natural Gas Safety, Economic Analysis, and Energy Analysis sections. These sections were responsible for providing Staff positions before the Commission on all of the electric and gas cases filed at the Commission. This included reviews of fuel adjustment clause filings, resource planning compliance, gas safety reports, customer complaint reviews, territorial agreement reviews, electric safety incidents and the class cost-of-service and rate design for natural gas and electric utilities.

Prior to being the Manager of the Energy Unit, I was the Supervisor of the Engineering Analysis Section of the Energy Department from August, 2001 through June, 2005. In this position, I supervised engineers in a wide variety of engineering analysis including electric utility fuel and purchased power expense estimation for rate cases, generation plant construction audits, review of territorial agreements, and resolution of customer complaints all the while remaining the lead Staff conducting weather normalization in electric cases.

From the beginning of my employment with the Commission in the Research and Planning Department in August, 1983 through August, 2001, I worked in many areas of electric utility regulation. Initially I worked on electric utility class cost-of-service analysis, fuel modeling and what has since become known as demand-side management. As a member of the Research and Planning Department under the direct supervision of Dr. Michael Proctor, I participated in the development of a leading-edge methodology for weather normalizing hourly class energy for rate design cases. I took the lead in developing personal computer programming of this methodology and applying this methodology to weather-normalize electric usage in numerous electric rate cases. I was also a member of the team that assisted in the development of the Missouri Public Service Commission electronic filing and information system ("EFIS").

I received a Bachelor of Science Degree in Industrial Engineering from the University of Missouri, at Columbia, in May, 1983. I am a registered Professional Engineer in the State of Missouri.

Lists of the cases I have filed testimony as an OPC, the Missouri Public Service Commission rules in which I participated in the development of or revision to, the Missouri Public Service Commission Testimony Staff reports that I contributed to and the cases that I provided testimony in follow.

Page 1 of 4

Schedule LMM-R-1

Case	Filing Type	Issue
EA-2019-0010	Rebuttal, Surrebuttal	Energy Market Prices, Customer Protections
GO-2019-0058 &	Direct, Rebuttal	Weather
GO-2019-0059		
ER-2018-0145 &	Direct, Rebuttal, Surrebuttal	Purchased Power, Customer Bills, Crossroads,
ER-2018-0146		Resource Planning
EO-2018-0092	Rebuttal, Surrebuttal	OPC Opposition of Request for Approval of
		Changes to Resource Plan
GR-2017-0215 &	Direct, Rebuttal, Surrebuttal	Energy Efficiency and Low-Income Programs
GR-2017-0216		
EO-2017-0065	Direct, Rebuttal, Surrebuttal	Fuel Adjustment Clause Prudence Review
ER-2016-0285	Direct, Rebuttal, Surrebuttal	Fuel Adjustment Clause
ER-2016-0156	Direct, Rebuttal, Surrebuttal	Fuel Adjustment Clause, Resource Planning
ER-2016-0023	Direct, Rebuttal, Surrebuttal	Fuel Adjustment Clause
WR-2015-0301	Direct, Rebuttal, Surrebuttal	Revenues,
		Environmental Cost Recovery Mechanism
ER-2014-0370	Direct, Rebuttal, Surrebuttal	Fuel Adjustment Clause
ER-2014-0351	Direct, Rebuttal, Surrebuttal	Fuel Adjustment Clause
ER-2014-0258	Direct, Rebuttal, Surrebuttal	Fuel Adjustment Clause
EC-2014-0224	Surrebuttal	Policy, Rate Design

Office of Public Counsel Case Listing

Missouri Public Service Commission Rules

4 CSR 240-3.130	Filing Requirements and Schedule of Fees for Applications for Approval of Electric Service Territorial Agreements and Petitions for Designation of Electric Service Areas
4 CSR 240-3.135	Filing Requirements and Schedule of Fees Applicable to Applications for Post-Annexation Assignment of Exclusive Service Territories and Determination of Compensation
4 CSR 240-3.161	Electric Utility Fuel and Purchased Power Cost Recovery Mechanisms Filing and Submission Requirements
4 CSR 240-3.162	Electric Utility Environmental Cost Recovery Mechanisms Filing and Submission Requirements
4 CSR 240-3.190	Reporting Requirements for Electric Utilities and Rural Electric Cooperatives
4 CSR 240-14	Utility Promotional Practices
4 CSR 240-18	Safety Standards
4 CSR 240-20.015	Affiliate Transactions
4 CSR 240-20.017	HVAC Services Affiliate Transactions
4 CSR 240-20.090	Electric Utility Fuel and Purchased Power Cost Recovery Mechanisms
4 CSR 240-20.091	Electric Utility Environmental Cost Recovery Mechanisms
4 CSR 240-22	Electric Utility Resource Planning

4 CSR 240-80.015	Affiliate Transactions
4 CSR 240-80.017	HVAC Services Affiliate Transactions

Staff Direct Testimony Reports

ER-2012-0175	Capacity Allocation, Capacity Planning
ER-2012-0166	Fuel Adjustment Clause
ER-2011-0028	Fuel Adjustment Clause
ER-2010-0356	Resource Planning Issues
ER-2010-0036	Environmental Cost Recovery Mechanism
HR-2009-0092	Fuel Adjustment Rider
ER-2009-0090	Fuel Adjustment Clause, Capacity Requirements
ER-2008-0318	Fuel Adjustment Clause
ER-2008-0093	Fuel Adjustment Clause, Experimental Low-Income Program
ER-2007-0291	DSM Cost Recovery

• •		
Case No.	Filing Type	Issue
ER-2012-0175	Rebuttal, Surrebuttal	Resource Planning
		Capacity Allocation
ER-2012-0166	Rebuttal, Surrebuttal	Fuel Adjustment Clause
EO-2012-0074	Direct/Rebuttal	Fuel Adjustment Clause Prudence
EO-2011-0390	Rebuttal	Resource Planning
		Fuel Adjustment Clause
ER-2011-0028	Rebuttal, Surrebuttal	Fuel Adjustment Clause
EU-2012-0027	Rebuttal, Surrebuttal	Fuel Adjustment Clause
ER-2010-0356	Rebuttal, Surrebuttal	Resource Planning
		Allocation of Iatan 2
EO-2010-0255	Direct/Rebuttal	
ER-2010-0036	Supplemental Direct,	Fuel Adjustment Clause
	Surrebuttal	
ER-2009-0090	Surrebuttal	Capacity Requirements
ER-2008-0318	Surrebuttal	Fuel Adjustment Clause
ER-2008-0093	Rebuttal, Surrebuttal	Fuel Adjustment Clause
		Low-Income Program
ER-2007-0004	Direct, Surrebuttal	Resource Planning
GR-2007-0003	Direct	Energy Efficiency Program Cost Recovery
ER-2007-0002	Direct	Demand-Side Program Cost Recovery
ER-2006-0315	Supplemental Direct,	Energy Forecast
	Rebuttal	Demand-Side Programs
		Low-Income Programs
ER-2006-0314	Rebuttal	Jurisdictional Allocation Factor
EA-2006-0309	Rebuttal, Surrebuttal	Resource Planning
ER-2005-0436	Direct, Rebuttal, Surrebuttal	Low-Income Programs
		Energy Efficiency Programs
		Resource Planning

Missouri Public Service Commission Staff Testimony

Schedule LMM-R-1

EO-2005-0329	a .	Demand-Side Programs
		Resource Planning

Missouri Public Service Commission Staff Case Listing (cont.)

EO-2005-0293	Spontaneous	Demand-Side Programs
	-	Resource Planning
ER-2004-0570	Direct, Rebuttal, Surrebuttal	Reliability Indices
		Energy Efficiency Programs
		Wind Research Program
EF-2003-0465	Rebuttal	Resource Planning
ER-2002-424	Direct	Derivation of Normal Weather
EC-2002-1	Direct, Rebuttal	Weather Normalization of Class Sales
		Weather Normalization of Net System
ER-2001-672	Direct, Rebuttal	Weather Normalization of Class Sales
		Weather Normalization of Net System
ER-2001-299	Direct	Weather Normalization of Class Sales
		Weather Normalization of Net System
EM-2000-369	Direct	Load Research
EM-2000-292	Direct	Load Research
EM-97-515	Direct	Normalization of Net System
ER-97-394, et. al.	Direct, Rebuttal, Surrebuttal	Weather Normalization of Class Sales
		Weather Normalization of Net System
		Energy Audit Tariff
EO-94-174	Direct	Weather Normalization of Class Sales
		Weather Normalization of Net System
ER-97-81	Direct	Weather Normalization of Class Sales
		Weather Normalization of Net System
		TES Tariff
ER-95-279	Direct	Normalization of Net System
ET-95-209	Rebuttal, Surrebuttal	New Construction Pilot Program
EO-94-199	Direct	Normalization of Net System
ER-94-163	Direct	Normalization of Net System
ER-93-37	Direct	Weather Normalization of Class Sales
		Weather Normalization of Net System
EO-91-74, et. al.	Direct	Weather Normalization of Class Sales
		Weather Normalization of Net System
EO-90-251	Rebuttal	Promotional Practices Variance
ER-90-138	Direct	Weather Normalization of Net System
ER-90-101	Direct, Rebuttal, Surrebuttal	Weather Normalization of Class Sales
		Weather Normalization of Net System
ER-85-128, et. al.	Direct	Demand-Side Update
ER-84-105	Direct	Demand-Side Update

Case No. EO-2019-0067(Lead) Case No. EO-2019-0068(Consolidated) Case No. ER-2019-0199(Consolidated)

Schedule LMM-R-2 to Lena M. Mantle's Rebuttal Testimony has been deemed "Confidential" in its entirety

	<u>2016</u>	15-16 rolling	<u>2017</u>	16-17 rolling	<u>2018</u>	<u>17-18 rolling</u>	<u>2019</u>	18-19 rolling
January	243,642		239,472		253,851		259,759	
February	230,350		214,673		228,382		240,633	
March	243,120	2,679,975	226,401	2,632,064	255,636	2,617,316	227,449	2,756,168
April	229,452		219,250		237,083			
May	228,887		214,477		219,071			
June	216,287	2,688,803	200,680	2,591,845 *	212,897	2,651,960		2,087,117
July	203,604		194,024		214,979			
August	192,981		203,091		220,497			
September	205,601	2,665,771	178,477	2,565,251 *	190,263	2,702,107		1,461,378
October	224,840		215,896		235,586			
November	218,519		213,520		244,830			
December	231,347	2,668,630	240,032	2,559,993 *	253,121	2,766,196		727,841

Total Steam mmBtu Sales - 12-month rolling total

*12-months actual sales test, minimum 2,594,975 sales

Schedule LMM-R-3

ST, JOSEPH LIGHT & POWER COMPANY ALLOCATION PROCEDURES CASE NO. E0-94-36

VI. EXPENSES - FUEL

ليعشبهم والعربين ميدينة لترشين موليا والمكلية والمقال مناسبا والمتكامية والمكالية والمكالية المحالية والمحالية

A. Fuel and Daily Ash Expense Allocations

SJLP'S procedure outlined in the January 28, 1994, paper entitled "Exergy-Based Electric and Steam Allocation Procedure for Lake Road 900# Plant Fuel and Auxiliary Power" (hereinafter referred to as the "Exergy Approach") should be used for the basis of allocations. (See Attached Report dated January 28, 1994 and marked Schedule 7).

Daily ash removal expenses will be allocated as described on the attached report dated April 14, 1994. (See Operation and Maintenance Expense Allocation. See Attached Report dated April 14, 1994 and marked Schedule 8).

B. Auxiliary Electric Power Allocation

The method of determining the amount of auxiliary electric power to be allocated to industrial steam and to electric users will be that method presented in the January 28, 1994, paper on the "Exergy Approach" (See attached Schedule The auxiliary electric power will be priced using the 7). average system energy cost (\$/MWH) for each month, which includes all Lake Road Plant and Iatan generation costs, fuel handling expenses, and all purchased power expenses. Additionally, the Company's average purchased capacity cost (\$/MW) will be used to price the demand. An average demand of 2 MW will be used, Billing monthly considerations and accounting for the auxiliary electric power charges will be treated through "steam transfer credits", rather than direct billings.

> Schedule LMM-R-4 1/3

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AUXILIARY POWER ALLOCATION

The allocation of auxiliary power is performed in the following manner. First, the auxiliary power which can be attributed directly to industrial steam or electric is subtracted from the total 900 psi plant metered auxiliary power, leaving an allocable quantity. Auxiliary power which is metered elsewhere in the plant, but benefits the 900 psi plant is added to the allocable amount. This result is then allocated by the fuel allocation factor (*x*, see the fuel allocation procedure). Auxiliary power which is directly attributed to each demand is then added to the allocated quantities.

Included in the auxiliary power attributed directly to each constituency is a daily base power consumption. The base usage for the total 900 psi plant is approximately 7.5 MWhr per day. This corresponds to an idle but ready plant (no industrial steam sales and no electric generation). The 7.5 MWhr is allocated between steam and electric using the Steam Demand Allocation Factor, which is defined in Appendix II of the Plant and O & M Allocation Procedure.

The process is summarized in the following steps.

- Meter the daily auxiliary power (kwhr) used by the 900 psi plant via house service transformers #1 and #2, and #3 standby transformer, call this P₉₀₀.
- Determine the 900 psi auxiliary power which is 100% electric (e.g. condensate and circulating water pump motors, cooling tower fans, substation power, and base station power for electric), call this P_{e1}. These auxiliaries are estimated from hourly motor current readings, test data, and the allocation of the total base station power.
- 3. Determine the 900 psi auxiliary power which is chargeable directly to the industrial steam system, P_{s1}. This quantity is the sum of the base station power for steam and the power consumed by various pumps for the benefit of industrial steam. The pump power consumption is that required for well

water pumps, softener booster pumps, treated water make-up pumps, and attemperating water pumps. The total pumping energy quantities are calculated from water flows, pressures, and appropriate test data. Pumping energy for the water treatment function is allocated 96% to industrial steam, based on the 1994 plant water use study prepared for the MPSC Case EO-94-36.

4. Determine the portion of P_{900} which can be allocated, $P'_{900} = P_{900} - P_{s1} - P_{s1}$.

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- 5. Determine the auxiliary power consumed by Boiler 5 precipitator (supplied from the Unit 5 auxiliary transformer), $P_{5p} = K1 \times number$ hours Boiler 5 is on burning coal, where K1 is the average kilowatt load drawn by the Boiler 5 precipitator.
- Estimate the power consumed by #3 and #8 coal belts to deliver coal to the Boiler 5 coal bunkers, P₃₈ = K2 x number of tons of coal delivered to Boiler 5 bunkers. K2 is the average kwh required to transport one ton of coal from the reclaim pit to the Boiler 5 bunkers.
- Meter the daily auxiliary power used by the rotary dumper, #6 and #7 coal belts, and related equipment supplied by #7 auxiliary transformer.
 Determine the amount allocated to steam by multiplying by the Plant Coal Burn Allocation Factor. Designate this power as P_{so}.
- 8. Total auxiliary power charged to steam is calculated as $P_s = x_s(P'_{900} + P_{5p} + P_{38}) + P_{s1} + P_{sc}$, where x_s is the fuel allocation factor for steam.
- 9. Total auxiliary power charged to electric is the difference between the total plant auxiliary power and P_s .

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Case No. EO-2019-0067(Lead) Case No. EO-2019-0068(Consolidated) Case No. ER-2019-0199(Consolidated)

Schedule LMM-R-5 to Lena M. Mantle's Rebuttal Testimony has been deemed "Confidential" in its entirety

Missouri Public Service Commission

Respond Data Request

Data Request No.	0071
Company Name	MO PSC Staff-(All)
Case/Tracking No.	EO-2019-0067
Date Requested	4/24/2019
lssue	Other - Other
Requested From	Jeff Keevil
Requested By	Lena Mantle
Brief Description	Lake Road Plant
Description	Please verify that the attached email correctly represents the position of Staff regarding how the Lake Road Plant is represented in Staff's electric rate case fuel model.
Response	The attached email with the subject line, "Staff's Modeling of the Lake Road Plant," correctly represents the position of Staff regarding how the Lake Road Plant was modeled in Staff's electric rate case fuel model for Case No. ER- 2018-0146. Response provided by: Charles Poston (Charles.poston@psc.mo.gov).
Objections	NA

The attached information provided to Missouri Public Service Commission Staff in response to the above data information request is accurate and complete, and contains no material misrepresentations or omissions, based upon present facts of which the undersigned has knowledge, information or belief. The undersigned agrees to immediately inform the Missouri Public Service Commission if, during the pendency of Case No. EO-2019-0067 before the Commission, any matters are discovered which would materially affect the accuracy or completeness of the attached information. If these data are voluminous, please (1) identify the relevant documents and their location (2) make arrangements with requestor to have documents available for inspection in the MO PSC Staff-(All) office, or other location mutually agreeable. Where identification of a document is requested, briefly describe the document (e.g. book, letter, memorandum, report) and state the following information as applicable for the particular document: name, title number, author, date of publication and publisher, addresses, date written, and the name and address of the person(s) having possession of the document. As used in this data request the term "document(s)" includes publication of any format, workpapers, letters, memoranda, notes, reports, analyses, computer analyses, test results, studies or data, recordings, transcriptions and printed, typed or written materials of every kind in your possession, custody or control or within your knowledge. The pronoun "you" or "your" refers to MO PSC Staff-(All) and its employees, contractors, agents or others employed by or acting in its behalf.

Security: Public Rationale: NA

From:	Poston, Charles <charles.poston@psc.mo.gov></charles.poston@psc.mo.gov>
Sent:	Wednesday, March 6, 2019 3:58 PM
То:	Mantle, Lena; Fortson, Brad; Eaves, Dana; Mastrogiannis, Brooke; Beck, Dan
Subject:	Staff's Modeling of the Lake Road Plant

All,

I heard that some questions have come up regarding how the Lake Road Plant is represented in Staff's electric rate case fuel model.

There is sufficient boiler capacity at the Lake Road Plant to serve the needs of both the industrial steam customers and the electric customers simultaneously. Staff recognizes that the Lake Road plant is actually consuming fuel almost continuously for the benefit of their industrial steam customers, but that usage does not impact the ability of the turbine-generators to be dispatched for electrical generation. Therefore, the industrial steam business at Lake Road is not modeled in any way and the units at Lake Road are modeled as "electric only." When called upon to generate electricity, additional fuel is used to create the steam needed to run the turbine-generators. It is only that additional fuel that is considered within Staff's electric rate case fuel model.

The rate of fuel consumption is dictated by a power plant's heat rate. A net heat rate curve is associated with each of the Lake Road units. Net heat rates account for the loss of efficiency associated with auxiliary power needs at a generating unit and are consistent with Staff's use of net generating capacities for each power plant unit. Auxiliary power requirements at any power plant represent energy that is not available for customer use.

I hope this clears up the questions that were asked today. If not, please let me know.

Chuck Poston, P.E. Staff Engineer Engineering Analysis Missouri Public Service Commission Phone: (573) 751-9283 Email: Charles.Poston@psc.mo.gov

Missouri Public Service Commission

Respond Data Request

Data Request No. Company Name Case/Tracking No. Date Requested Issue Requested From Requested By Brief Description Description	0069 MO PSC Staff-(All) EO-2019-0067 4/1/2019 Expense - Operations - Fuel Expenses Jeff Keevil Lena Mantle Lake Road Auxiliary Power Did Staff include the GMO steam operations requirements when modeling the fuel usage to estimate normalized fuel costs in rate cases ER-2012- 0156 and ER-2016-0156?
Response	No case with the designation ER-2012-0156 is filed within EFIS. Assuming that OPC meant to reference Case No. ER-2012-0175, Staff performed a review of available workpapers and did not find any evidence that GMO industrial steam operations requirements were included when modeling the fuel usage to estimate normalized fuel costs. In Case No. ER-2016- 0156 Staff did not include GMO industrial steam operations requirements when modeling the fuel usage to estimate fuel costs. Units 1, 2, and 3 are fed steam by the same set of boilers that are used by the Company to make steam for sale to industrial steam customers. There is sufficient boiler capacity at the Lake Road Plant to serve the needs of both the industrial steam customers and the electric customers simultaneously. Therefore, the industrial steam business at Lake Road was not modeled in any way and Units 1, 2, and 3 at Lake Road were modeled as "electric only." Data Request Response provided by Charles Poston, (charles.poston@psc.mo.gov).
Objections	NA

The attached information provided to **Missouri Public Service Commission** Staff in response to the above data information request is accurate and complete, and contains no material misrepresentations or omissions, based upon present facts of which the undersigned has knowledge, information or belief. The undersigned agrees to immediately inform the **Missouri Public Service Commission** if, during the pendency of Case No. **EO-2019-0067** before the Commission, any matters are discovered which would materially affect the accuracy or completeness of the attached information. If these data are voluminous, please (1) identify the relevant documents and their location (2) make arrangements with requestor to have documents available for inspection in the **MO PSC Staff-(AII)** office, or other location mutually agreeable. Where identification of a document is requested, briefly describe the document (e.g. book, letter, memorandum, report) and state the following information as applicable for the particular document: name, title number, author, date of publication and publisher, addresses, date written, and the name and address of the person(s) having possession of the document. As used in this data request the term "document(s)" includes publication of any format, workpapers, letters, memoranda, notes, reports, analyses, computer analyses, test results, studies or data, recordings, transcriptions and printed, typed or written materials of every kind in your possession, custody or control or within your knowledge. The pronoun "you" or "your" refers to **MO PSC Staff-(AII)** and its employees, contractors, agents or others employed by or acting in its behalf.

Security : Public Rationale : NA

Roger W. Steiner Corporate Counsel Telephone: 816-556-2314 Fax: 816-556-2787 roger.steiner@kcpl.com

February 21, 2019

Mr. Morris Woodruff Secretary/Chief Regulatory Law Judge Missouri Public Service Commission 200 Madison Street, Suite 100 Jefferson City, MO 65102

Re: Third Substitute Tariff Schedule to Adjust FAC Rate of KCP&L Greater Missouri Operations Company – Case No. ER-2019-0198

Dear Mr. Woodruff:

KCP&L Greater Missouri Operations Company ("GMO" or the "Company") hereby submits a substitute proposed rate schedule to adjust charges related to the Company's approved Fuel Adjustment Clause ("FAC") pursuant to 4 C.S.R. 240-20.090(4) of the regulations of the Missouri Public Service Commission ("Commission"). The proposed rate schedules bear an issue date of December 31, 2018, and an effective date of March 1, 2019.

Company is submitting this third revised substitute tariff sheet based on its understanding of discussions by the Commission during its agenda meeting on February 20, 2019. Specifically, GMO understands that the Commission would like the amounts disputed by Office of Public Counsel ("OPC") to be removed from the current filing so that (1) recovery of the amounts in the filing that are not in dispute can commence as soon as reasonably practicable, and (2) the amounts in dispute can be presented to the Commission for decision, if necessary, in an orderly fashion. Based on that understanding, the Company has revised the GMO Fuel Adjustment Rate ("FAR") calculations to remove the disputed amounts raised by OPC related to steam auxiliary power. The amounts disputed total \$482,557 which is comprised of two components: 1) \$219,496 previously included in the true-up for the 20th Accumulation Period in Case No. ER-2019-0199 and 2) \$263,061 that the Company has reduced its current 23rd Accumulation Period Fuel and Purchased Power Adjustment ("FPA") for setting FAR rates in Case No. ER-2019-0198. This is reflected on revised tariff sheet 127.12. The revised calculations were provided to both Staff and the OPC for review in advance of this substitute filing. Both Staff and OPC have indicated to GMO their agreement that GMO has calculated the amounts in dispute accurately. GMO has also been authorized to indicate that OPC and Staff support the Commission taking such action as is appropriate to permit this third revised substitute tariff sheet to take effect on March 1, 2019 by operation of law.

In addition, GMO, Staff and OPC understand that the Commission will schedule a procedural conference so that the parties may develop an appropriate procedural schedule to propose to the Commission for orderly resolution of the amounts in dispute.

While the amounts disputed by OPC have been removed from the rates proposed in this semi-annual FAR filing based on GMO's understanding of the Commissions February 20, 2019 agenda discussion set forth above, the amounts in dispute will be deferred on the Company's books, with interest in accordance with GMO's FAC tariff, pending resolution of the dispute.

GMO has provided this cover letter and substitute tariff sheet to OPC and Staff in advance of submission to the Commission and neither OPC nor Staff has expressed objection to its contents.

Copies of the revised FAC-related rate schedules and all supporting materials described in this letter will be served electronically, this date, on the Commission's General Counsel, Staff Counsel, the Office of Public Counsel, and each party to Case No. ER-2016-0156.

Please provide a copy of all correspondence, notices, orders, and other communications that relate to this filing to the following as well as undersigned counsel:

Lisa A. Starkebaum Manager - Regulatory Affairs Kansas City Power & Light Company 1200 Main Street – 19th Floor Kansas City, Missouri 64105 Phone: (816) 556-2209 Fax: (816) 556-2110 Email: lisa.starkebaum@kcpl.com

Respectfully submitted,

[s] Roger W. Steiner

Roger W. Steiner Corporate Counsel for KCP&L Greater Missouri Operations Company

cc: Office of the General Counsel Office of Staff Counsel Office of the Public Counsel

KANSAS CITY POWER & LIGHT COMPANY

2018 ANNUAL RENEWABLE ENERGY STANDARD COMPLIANCE REPORT

April 15, 2019



Schedule LMM-R-9 1/50

TABLE OF CONTENTS

SECTIC	N 1: INTRODUCTION	. 1
SECTIC	N 2: RES COMPLIANCE REPORT	. 3
2.1	RULE (8) (A) 1 A:	. 3
2.2	RULE (8) (A) 1 B:	
2.3	RULE (8) (A) 1 C:	. 4
2.4	RULE (8) (A) 1 D:	. 5
2.5	RULE (8) (A) 1 E:	
2.6	RULE (8) (A) 1 F:	. 7
2.7	RULE (8) (A) 1 G:	. 7
2.8	RULE (8) (A) 1 H:	. 7
2.9	RULE (8) (A) 1 I:	
2.10	RULE (8) (A) 1 J:	. 8
2.11	RULE (8) (A) 1 K:	. 8
2.12	RULE (8) (A) 1 L:	. 9
2.13	RULE (8) (A) 1 M:	
2.14	RULE (8) (A) 1 N:	
2.15	RULE (8) (A) 1 O:	
2.16	RULE (8) (A) 1 P:	10

TABLE OF TABLES

Table 1: KCP&L-MO Jurisdictional Renewable Energy5)
Table 2: KCP&L-MO owned renewable electrical energy6)
Table 3: KCP&L-MO REC Activity6	;

SECTION 1: INTRODUCTION

Kansas City Power & Light Company ("KCP&L-MO"), a Missouri Corporation, has filed its 2018 Annual Renewable Energy Standard Compliance Report in compliance with the Missouri Public Service Commission's ("Commission") Electric Utility Renewable Energy Standard Requirements [4 CSR 240-20.100] ("Rule") that became effective September 30, 2010. Section (8) of the rule requires that each public utility file with the Commission a Renewable Energy Standard (RES) Compliance Report by April 15 of each year.

Specifically, Section 8 (A) of the rule requires the following information for the most recently completed calendar year.

- A. Total retail electric sales for the utility, as defined by the Rule;
- B. Total jurisdictional revenue from the total retail electric sales to Missouri customers as measured at the customers' meters;
- C. Total retail electric sales supplied by renewable energy resources, as defined by section 393.1025(5), RSMo, including the source of the energy;
- D. The number of RECs (Renewable Energy Credits) and S-RECs (Solar Renewable Energy Credits) created by electrical energy produced by renewable energy resources owned by the electric utility. For the electrical energy produced by these utility-owned renewable energy resources, the value of the energy created. For the RECs and S-RECs, a calculated REC or S-REC value for each source and each category of REC;
- E. The number of RECs acquired, sold, transferred, or retired by the utility during the calendar year;

- F. The source of all RECs acquired during the calendar year;
- G. The identification, by source and serial number, of any RECs that have been carried forward to a future calendar year;
- H. An explanation of how any gains or losses from sale or purchase of RECs for the calendar year have been accounted for in any rate adjustment mechanism that was in effect for the electric utility;
- For acquisition of electrical energy and/or RECs from a renewable energy resource that is not owned by the electric utility, except for systems owned by customer generators, the following information for each resource that has a rated capacity of ten (10) kW or greater:

I. Facility, city, state, and owner

II. That the energy was derived from an eligible renewable energy technology and that the renewable attributes of the energy have not been used to meet the requirements of any other local or state mandate;

III. The renewable energy technology utilized at the facility;

IV. The dates and amounts of all payments from the electric utility to the owner of the facility; and

V. All meter readings used for calculation of the payments referenced in part (IV) of this paragraph;

- J. For acquisition of electrical energy and/or RECs from a customer generator:
 - I. Zip Code
 - II. Name of aggregated subaccount in which RECs are being tracked

III. Interconnection Date

IV. Annual estimated or measured generation; and

V. The start and end date of any estimated or measured RECs being acquired.

- K. The total number of customers that applied and received a solar rebate in accordance with section (4) of the Rule;
- L. The total number of customers that were denied a solar rebate and the reason(s) for denial;
- M. The amount of funds expended by the electric utility for solar rebates, including the price and terms of future S-REC contracts associated with the facilities that qualified for the solar rebates;
- N. An affidavit documenting the electric utility's compliance with the RES Compliance Plan as described in this section during the calendar year.
- O. If compliance was not achieved, an explanation why the electric utility failed to meet the RES; and
- P. A calculation of its actual calendar year retail rate impact.

This 2018 Report represents KCP&L's renewable compliance efforts to achieve the requirements of 4 CSR 240-20.100.

SECTION 2: RES COMPLIANCE REPORT

Rule (8) (A) 1: The annual RES compliance report shall provide the following information for the most recently completed calendar year, as defined by the Rule.

2.1 <u>RULE (8) (A) 1 A:</u>

Total retail electric sales for the utility, as defined by the Rule;

KCP&L-MO 2018 kWh Retail Sales
8,675,389,520

2.2 <u>RULE (8) (A) 1 B:</u>

Total jurisdictional revenue from the total retail electric sales to Missouri customers as measured at the customers' meter;

KCP&L-MO 2018 Retail Electric Sales
\$931,128,044

2.3 <u>RULE (8) (A) 1 C:</u>

Total retail electric sales supplied by renewable energy resources, as defined by section 393.1025(5), RSMo, including the source of the energy;

Wind generation reported for KCP&L-MO is based on commercial operation date and our energy allocation methodology.

Schedule LMM-R-9 7/50

Facility	2018 MWh
Spearville 1 Wind	127,463
Spearville 2 Wind	86,673
*Solar Aggregate 1	188
Spearville 3 Wind	228,713
Cimarron 2 Wind	312,593
Slate Creek Wind	345,110
Waverly Wind	445,485
Osborn Wind	244,397
Rock Creek Wind	368,225
Solar Rebates	24,693

Table 1: KCP&L-MO Jurisdictional Renewable Energy

*Solar aggregate 1 represents KCP&L's smart grid ow ned solar generation in Missouri

2.4 <u>RULE (8) (A) 1 D:</u>

The number of RECs and S-RECs created by electrical energy produced by renewable energy resources owned by the electric utility. For the electrical energy produced by these utility-owned renewable energy resources, the value of the energy created. For the RECs and S-RECs, a calculated REC or S-REC value for each source and each category of REC;

The MWh figures presented below for Spearville generation are based on KCP&L's energy allocation methodology.

	Number created by		ing in the first start of the s
Facility	electrical energy produced by owned renewable energy resources	Value of Energy	Calculated Value
Spearville 1	127,463	\$1,844,893	\$0
Spearville 2	86,673	\$1,254,500	\$0
Solar Aggregate 1	188	\$5,425	¢0

 Table 2: KCP&L-MO owned renewable electrical energy

The RECs created from Spearville 1, 2, and Solar Aggregate 1 are reflected on the accounting records at zero value since they are an additional benefit from generation that is already in the existing rate structure.

2.5 <u>RULE (8) (A) 1 E:</u>

The number of RECs acquired, sold, transferred, or retired by the utility during the calendar year;

KCP&L-MO utilizes the North American Renewables Registry (NARR) as recommended by Missouri Public Service Commission Staff and approved by the Commission for tracking of all RECs.

Table 3: KUPAL-INU REU ACTIVITY				
	2018 RECs	2018 S-RECs		
Acquired	2,158,659	24,881		
Sold	0	0		
Transferred	0	0		
Retired	850,188	13,881		

Table	3:	KCP	&L-MO	REC	Activity

*Missouri Equivalent RECs and S-RECs are 850,188 and 17,351 respectively

2.6 <u>RULE (8) (A) 1 F:</u>

The source of all RECs acquired during the calendar year;

Please refer to Attachment A of this document for a list of sources for RECs acquired during the calendar year 2018. Net metered accounts for 2018 are included in Attachment B.

2.7 <u>RULE (8) (A) 1 G:</u>

The identification, by source and serial number, of any RECs that have been carried forward to a future calendar year;

Please refer to Attachment C of this document for a list of RECs carried forward to a future calendar year by source and serial number.

2.8 <u>RULE (8) (A) 1 H:</u>

An explanation of how any gains or losses from sale or purchase of RECs for the calendar year have been accounted for in any rate adjustment mechanism that was in effect for the electric utility;

There were no sales or purchases of RECs outside of those bundled with purchased power or from qualified customer generator's operational solar electric systems as a condition of receiving solar rebates.

2.9 <u>RULE (8) (A) 1 I:</u>

For acquisition of electrical energy and/or RECs from a renewable energy resource that is not owned by the electric utility, except for systems owned by customer generators, the following information for each resource that has a rated capacity of ten (10) kW or greater;

Please refer to Attachment A for a resource list which includes facility, city, state, and owner, and renewable technology used. Attachment D provides the payments to the facility owners as well as the corresponding copies of the invoices from the facility owners. Affidavits from Cimarron II and Waverly Wind are included as Attachments E.

Spearville 3, Slate Creek Wind, and Osborn Wind designated KCP&L as the NARR Generator Owner's Designation of Responsible Party which represents that the generator owner has not granted similar authority or permission to any other person for use in North American Renewables Registry or any similar registry or tracking system.

The only S-RECs acquired in 2018 were from qualified customer-generator's operational solar electric systems as a condition of receiving solar rebates.

2.10 <u>RULE (8) (A) 1 J:</u>

For acquisition of electrical energy and/or RECs from a customer generator;

Please refer to Attachment B for a resource list which includes zip code, name of aggregated subaccount in which RECs are being tracked in, interconnection date, annual estimated or measured generation, and the start and end date of any estimated or measured RECs being acquired.

S-RECs acquired in 2018 were from qualified customer generator's operational solar electric systems as a condition of receiving solar rebate.

2.11 <u>RULE (8) (A) 1 K:</u>

The total number of customers that applied and received a solar rebate in accordance with section (4) of the Rule;

KCP&L-M	O 2018
Number of customers	
applying for and	
receiving a solar rebate	52

Schedule LMM-R-9 11/50

2.12 <u>RULE (8) (A) 1 L:</u>

The total number of customers that were denied a solar rebate and the reason(s) for denial;

KCP&L-M	O 2018
Number of customers	
denied receiving a solar	
rebate	65
Reason: No rebates were	e available

2.13 <u>RULE (8) (A) 1 M:</u>

The amount of funds expended by the electric utility for solar rebates, including the price and terms of future S-REC contracts associated with the facilities that gualified for the solar rebates;

KCP&L-M	O 2018
Solar rebates	\$207,108

*The amount of funds reported as expended by the utility for Solar Rebates in years 2016 & 2017 included contractor and carrying costs.

2.14 <u>RULE (8) (A) 1 N:</u>

An affidavit documenting the electric utility's compliance with the RES compliance plan as described in this section during the calendar year; See affidavit included with document.

2.15 <u>RULE (8) (A) 1 O:</u>

If compliance was not achieved, an explanation why the electric utility failed to meet the RES;

Kansas City Power & Light has successfully met the Renewable Energy Standard.

2.16 <u>RULE (8) (A) 1 P:</u>

A calculation of its actual calendar year retail rate impact.

Looking at a 10-year average, the RES Retail Rate Impact for 2018 was (0.348)%. As outlined in KCP&L-MO's 2019 Renewable Energy Standard Compliance Plan, filed April 15, 2019, KCP&L-MO asserts that the RES Retail Rate Impact calculation does not present an accurate or complete picture of the investments that KCP&L-MO has made in renewable energy and that the rate impact of RES spending is at or above 1%. For 2018, KCP&L-MO's Retail Revenues is \$931,128,044; the total RES compliance cost for 2018 is \$964,407. Then by dividing the total RES compliance cost by KCP&L-MO 2018 Retail Revenues, the retail rate impact for the 2018 can be calculated:

= \$ 964,407 / \$931,124,044 = 0.104%.

10 Schedule LMM-R-9 13/50

Attachment A

	COD (Interconnection	en de la construction de la constru La construction de la construction d	-	
Facility Name	Date)	Location	Owner	Technology
			Rock Creek Wind Project,	
Rock Creek	11/8/2017	Tarkio, MO	LLC/Enel Green Power	Wind
			Osborn Wind Energy,	
Osborn	12/15/2016	Osborn, MO	LLC/NextEra Energy	Wind
Pratt	12/13/2018	Pratt, KS	Pratt Wind LLC/NextEra Energy	Wind
			Spearville 3, LLC/EDF	
Spearville 3	10/1/2012	Spearville, KS	Renewable Energy	Wind
			Duke Energy/Free State	
Cimarron 2	5/12/2012	Cimarron, KS	Windpower, LLC	Wind
		Geuda Springs,	Slate Creek Wind Project,	
Slate Creek	12/30/2015	KS	LLC/EDF Renewable Energy	Wind
			Waverly Wind Farm/EDP	
Waverly	11/17/2015	Waverly, KS	Renewables North America LLC	Wind
Spearville 1	10/1/2006	Spearville, KS	Kansas City Power & Light	Wind
Spearville 2	12/21/2010	Spearville, KS	Kansas City Power & Light	Wind
Blue Hills Community				
Center	5/30/2013	Kansas City, MO	Kansas City Power & Light	Solar
Crosstown Substation	4/1/2014	Kansas City, MO	Kansas City Power & Light	Solar
KCMO Swope Parkway	6/9/2014	Kansas City, MO	Kansas City Power & Light	Solar
KCP&L Midtown/Smart				
Grid	10/10/2012	Kansas City, MO	Kansas City Power & Light	Solar
Midwest Research				
Institute	5/14/2013	Kansas City, MO	Kansas City Power & Light	Solar
Paseo High School	4/19/2012	Kansas City, MO	Kansas City Power & Light	Solar
UMKC Flarsheim Hall	7/18/2013	Kansas City, MO	Kansas City Power & Light	Solar
UMKC Student Union	7/18/2013	Kansas City, MO	Kansas City Power & Light	Solar

	Attuoninton	t B : Customer			
			Annual		
	Agenerated	Interconnectio	Estimated		
Zip Code	Aggregated Subaccount	Interconnectio n Date	Generation (MWh)	Start Date	End Date
65339	KCPLMOPV1	07/11/14	34.98	07/11/14	07/10/24
65351	KCPLMOPV1	04/21/15	13.03	04/21/15	04/20/25
65340	KCPLMOPV1	07/14/14	35.40	07/14/14	07/13/24
65349	KCPLMOPV1	12/23/14	23.36	12/23/14	12/22/24
65339	KCPLMOPV1	05/16/14	35.40	05/16/14	05/15/24
65236	KCPLMOPV1	10/29/14	22.94	10/29/14	10/28/24
65339	KCPLMOPV1	06/20/14	35.40	06/20/14	06/19/24
65340	KCPLMOPV1	01/12/15	35.68	01/12/15	01/11/25
65236	KCPLMOPV1	07/11/14	34.98	07/11/14	07/10/24
65340	KCPLMOPV1	06/19/14	35.40	06/19/14	06/18/24
65351	KCPLMOPV1	06/20/14	14.16	06/20/14	06/19/24
65236	KCPLMOPV1	07/11/14	27.61	07/11/14	07/10/24
65261	KCPLMOPV1	08/06/14	2.83	08/06/14	08/05/24
65340	KCPLMOPV1	08/04/15	77.17	08/04/15	08/03/25
65340	KCPLMOPV1	08/04/15	35.40	08/04/15	08/03/25
65340	KCPLMOPV1	08/04/15	35.40	08/04/15	08/03/25
65281	KCPLMOPV1	08/04/15	22.09	08/04/15	08/03/25
65340	KCPLMOPV1	08/18/15	35.40	08/18/15	08/17/25
65281	KCPLMOPV1	09/14/15	22.09	09/14/15	09/13/25
65341	KCPLMOPV1	01/18/16	35.40	01/18/16	01/17/26
65236	KCPLMOPV1	01/18/16	17.45	01/18/16	01/17/26
65236	KCPLMOPV1	05/02/16	36.82	05/02/16	05/02/26
65246	KCPLMOPV1	01/25/16	36.82	01/25/16	01/24/26
64639	KCPLMOPV1	07/18/16	25.49	07/18/16	07/18/26
65340	KCPLMOPV1	05/31/16	36.13	05/31/16	05/31/26
65340	KCPLMOPV1	04/11/16	21.24	04/11/16	04/11/26
65340	KCPLMOPV1	06/20/16	25.42	06/20/16	06/20/26
65281	KCPLMOPV1	02/01/16	36.82	02/01/16	01/31/26
65281	KCPLMOPV1	03/14/16	36.13	03/14/16	03/14/26
65281	KCPLMOPV1	04/25/16	22.09	04/25/16	04/25/26
65281	KCPLMOPV1	07/05/16	22.09	07/05/16	07/05/26
65351	KCPLMOPV1	06/20/16	35.40	06/20/16	06/20/26
65351	KCPLMOPV1	07/18/16	44.60	07/18/16	07/18/26
64681	KCPLMOPV1	03/22/17	18.27	03/22/17	03/22/27
65351	KCPLMOPV1	07/17/17	13.33	07/17/17	07/17/27
64001	KCPLMOPV2	04/21/15	35.05	04/21/15	04/20/25
64001	KCPLMOPV2	01/20/15	35.61	01/20/15	01/19/25
64001	KCPLMOPV2	01/12/15	35.61	01/12/15	01/11/25
64001	KCPLMOPV2	10/29/14	13.88	10/29/14	10/28/24
64001	KCPLMOPV2	01/20/15	35.61	01/20/15	01/19/25
64001	KCPLMOPV2	06/19/14	37.85	06/19/14	06/18/24
64001	KCPLMOPV2	06/19/14	18.51	06/19/14	06/18/24

Kansas City Power & Light Company 2018 Annual Renewable Energy Standard Compliance Report Attachment B : Customer Generator Resource List

04004		44/00/44	10.00	44/00/44	4440404
64001	KCPLMOPV2	11/20/14	12.20	11/20/14	11/19/24
64001	KCPLMOPV2	01/21/15	15.28	01/21/15	01/20/25
64012	KCPLMOPV2	10/16/13	35.05	10/16/13	10/16/23
64012	KCPLMOPV2	06/20/14	12.62	06/20/14	06/19/24
64012	KCPLMOPV2	07/11/14	35.75	07/11/14	07/10/24
64012	KCPLMOPV2	10/21/13	35.05	10/21/13	10/21/23
64014	KCPLMOPV2	06/20/14	35.75	06/20/14	06/19/24
64014	KCPLMOPV2	06/20/14	29.44	06/20/14	06/19/24
64015	KCPLMOPV2	07/14/14	35.33	07/14/14	07/13/24
64016	KCPLMOPV2	07/15/14	16.82	07/15/14	07/14/24
64016	KCPLMOPV2	10/20/14	21.45	10/20/14	10/19/24
64016	KCPLMOPV2	03/24/14	35.05	03/24/14	03/23/24
64016	KCPLMOPV2	04/15/14	35.05	04/15/14	04/14/24
64016	KCPLMOPV2	10/20/14	26.36	10/20/14	10/19/24
64016	KCPLMOPV2	07/11/14	20.05	07/11/14	07/10/24
64020	KCPLMOPV2	05/16/14	39.96	05/16/14	05/15/24
64021	KCPLMOPV2	03/18/15	23.97	03/18/15	03/17/25
64029	KCPLMOPV2	12/31/13	35.05	12/31/13	12/31/23
64029	KCPLMOPV2	02/05/15	35.05	02/05/15	02/04/25
64029	KCPLMOPV2	02/04/14	35.05	02/04/14	02/04/24
64029	KCPLMOPV2	12/23/14	24.54	12/23/14	12/22/24
64029	KCPLMOPV2	12/23/14	21.03	12/23/14	12/22/24
64029	KCPLMOPV2	12/23/14	21.03	12/23/14	12/22/24
64029	KCPLMOPV2	01/20/15	35.05	01/20/15	01/19/25
64029	KCPLMOPV2	03/24/15	35.05	03/24/15	03/23/25
64030	KCPLMOPV2	01/20/15	7.85	01/20/15	01/19/25
64030	KCPLMOPV2	02/21/14	34.63	02/21/14	02/21/24
64056	KCPLMOPV2	10/09/14	35.75	10/09/14	10/08/24
64057	KCPLMOPV2	07/15/14	35.19	07/15/14	07/14/24
64057	KCPLMOPV2	10/29/14	35.75	10/29/14	10/28/24
64057	KCPLMOPV2	11/21/14	35.05	11/21/14	11/20/24
64057	KCPLMOPV2	05/16/14	20.05	05/16/14	05/15/24
64057	KCPLMOPV2	07/11/14	23.13	07/11/14	07/10/24
64057	KCPLMOPV2	02/05/15	24.54	02/05/15	02/04/25
64058	KCPLMOPV2	12/23/14	35.05	12/23/14	12/22/24
64058	KCPLMOPV2	07/15/14	20.05	07/15/14	07/14/24
64058	KCPLMOPV2	07/11/14	35.75	07/11/14	07/10/24
64058	KCPLMOPV2	10/09/14	31.55	10/09/14	10/08/24
64058	KCPLMOPV3	03/24/15	35.05	03/24/15	03/23/25
64058	KCPLMOPV3	03/24/14	35.05	03/24/14	03/23/24
64058	KCPLMOPV3	12/09/13	35.05	12/09/13	12/09/23
64058	KCPLMOPV3	03/19/15	35.05	03/19/15	03/18/25
64058	KCPLMOPV3	10/29/14	35.05	10/29/14	10/28/24
64058	KCPLMOPV3	05/16/14	35.05	05/16/14	05/15/24
64068	KCPLMOPV3	11/20/14	34.63	11/20/14	11/19/24
64068	KCPLMOPV3	10/21/13	9.53	10/21/13	10/21/23
64068	KCPLMOPV3	04/16/14	32.95	04/16/14	04/15/24
64068	KCPLMOPV3	11/21/14	35.75	11/21/14	11/20/24
64068	KCPLMOPV3	11/20/14	34.63	11/20/14	11/19/24
64068	KCPLMOPV3	05/20/14	35.05	05/20/14	05/19/24
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64068	KCPLMOPV3	12/16/14	34.63	12/16/14	12/15/24
64068	KCPLMOPV3	12/12/14	34.63	12/12/14	12/11/24
64068	KCPLMOPV3	04/23/14	35.05	04/23/14	04/22/24
64068	KCPLMOPV3	12/12/14	32.53	12/12/14	12/11/24
64068	KCPLMOPV3	06/23/14	35.05	06/23/14	06/22/24
64068	KCPLMOPV3	06/23/14	35.05	06/23/14	06/22/24
64068	KCPLMOPV3	06/23/14	35.05	06/23/14	06/22/24
64071	KCPLMOPV3	11/20/14	35.05	11/20/14	11/19/24
64088	KCPLMOPV3	07/11/14	35.75	07/11/14	07/10/24
64088	KCPLMOPV3	07/15/14	32.67	07/15/14	07/10/24
64088	KCPLMOPV3	07/15/14	35.75	07/15/14	07/14/24
64088	KCPLMOPV3	07/15/14	35.75	07/15/14	07/14/24
64088	KCPLMOPV3	06/10/14	35.75	06/10/14	06/09/24
64088	KCPLMOPV3	03/24/14	26.36	03/24/14	03/23/24
64088	KCPLMOPV3	10/29/14	14.02	10/29/14	10/28/24
64088	KCPLMOPV3	07/11/14	16.82	07/11/14	07/10/24
64088	KCPLMOPV3	12/30/13	5.89	12/30/13	12/30/23
64088		08/19/14	35.75	08/19/14	08/18/24
	KCPLMOPV3				07/13/24
64096	KCPLMOPV3	07/14/14	35.05	07/14/14	
64101	KCPLMOPV3	09/11/13	35.33 25.24	09/11/13	09/11/23 06/22/24
64101	KCPLMOPV3	06/23/14		06/23/14	
64101	KCPLMOPV3	10/16/13	8.13	10/16/13	10/16/23
64101	KCPLMOPV3	06/23/14	16.12	06/23/14	06/22/24
64101	KCPLMOPV3	10/16/13	12.20	10/16/13	10/16/23
64101	KCPLMOPV3	03/24/14	35.33	03/24/14	03/23/24
64101	KCPLMOPV3	03/26/14	35.33	03/26/14	03/25/24
64101	KCPLMOPV3	05/15/14	35.33	05/15/14	05/14/24
64101	KCPLMOPV3	06/23/14	15.42	06/23/14	06/22/24
64101	KCPLMOPV3	10/21/13	15.42	10/21/13	10/21/23
64101	KCPLMOPV3	06/17/14	34.63	06/17/14	06/16/24
64102	KCPLMOPV3	07/14/14	35.05	07/14/14	07/13/24
64102	KCPLMOPV3	07/14/14	14.02	07/14/14	07/13/24
64102	KCPLMOPV3	09/05/13	35.33	09/05/13	09/05/23
64105	KCPLMOPV3	08/05/14	34.77	08/05/14	08/04/24
64105	KCPLMOPV4	12/05/13	23.13	12/05/13	12/05/23
64105	KCPLMOPV4	05/16/14	34.77	05/16/14	05/15/24
64105	KCPLMOPV4	08/06/14	30.84	08/06/14	08/05/24
64106	KCPLMOPV4	11/20/14	35.05	11/20/14	11/19/24
64106	KCPLMOPV4	06/20/14	34.49	06/20/14	06/19/24
64106	KCPLMOPV4	02/24/14	35.05	02/24/14	02/24/24
64106	KCPLMOPV4	10/09/14	35.05	10/09/14	10/08/24
64106	KCPLMOPV4	10/09/14	35.05	10/09/14	10/08/24
64106	KCPLMOPV4	02/27/14	35.05	02/27/14	02/27/24
64106	KCPLMOPV4	10/09/14	35.05	10/09/14	10/08/24
64106	KCPLMOPV4	01/20/15	35.05	01/20/15	01/19/25
64106	KCPLMOPV4	04/17/14	35.05	04/17/14	04/16/24
64106	KCPLMOPV4	04/23/14	35.05	04/23/14	04/22/24
64106	KCPLMOPV4	05/15/14	34.49	05/15/14	05/14/24

07/09/24	07/10/14	34.63	07/10/14	KCPLMOPV4	64106
06/12/24	06/13/14	34.77	06/13/14	KCPLMOPV4	64106
06/22/24	06/23/14	34.49	06/23/14	KCPLMOPV4	64106
07/10/24	07/11/14	34.77	07/11/14	KCPLMOPV4	64106
05/19/24	05/20/14	34.49	05/20/14	KCPLMOPV4	64106
10/08/24	10/09/14	35.05	10/09/14	KCPLMOPV4	64108
06/16/24	06/17/14	8.55	06/17/14	KCPLMOPV4	64108
02/04/25	02/05/15	20.33	02/05/15	KCPLMOPV4	64108
09/06/23	09/06/13	35.47	09/06/13	KCPLMOPV4	64108
07/13/24	07/14/14	35.05	07/14/14	KCPLMOPV4	64108
06/16/24	06/17/14	34.63	06/17/14	KCPLMOPV4	64108
06/22/24	06/23/14	34.63	06/23/14	KCPLMOPV4	64108
01/31/24	01/31/14	35.05	01/31/14	KCPLMOPV4	64108
05/12/24	05/13/14	34.77	05/13/14	KCPLMOPV4	64108
07/16/24	07/17/14	4.07	07/17/14	KCPLMOPV4	64108
03/23/24	03/24/14	34.63	03/24/14	KCPLMOPV4	64108
06/22/24	06/23/14	18.37	06/23/14	KCPLMOPV4	64108
01/24/24	01/24/14	34.77	01/24/14	KCPLMOPV4	64108
07/13/24	07/14/14	13.74	07/14/14	KCPLMOPV4	64108
07/13/24	07/14/14	35.05	07/14/14	KCPLMOPV4	64108
03/23/25	03/24/15	19.77	03/24/15	KCPLMOPV4	64108
12/31/23	12/31/13	22.43	12/31/13	KCPLMOPV4	64108
03/23/25	03/24/15	53.00	03/24/15	KCPLMOPV4	64108
02/25/25	02/26/15	12.62	02/26/15	KCPLMOPV4	64108
07/13/24	07/14/14	33.65	07/14/14	KCPLMOPV4	64108
07/16/24	07/17/14	4.63	07/17/14	KCPLMOPV4	64108
07/16/24	07/17/14	3.51	07/17/14	KCPLMOPV4	64108
04/14/24	04/15/14	37.15	04/15/14	KCPLMOPV4	64108
07/13/24	07/14/14	33.65	07/14/14	KCPLMOPV4	64108
09/10/23	09/10/13	35.47	09/10/13	KCPLMOPV4	64108
06/22/24	06/23/14	21.45	06/23/14	KCPLMOPV4	64108
07/16/24	07/17/14	5.17	07/17/14	KCPLMOPV4	64108
02/04/25	02/05/15	34.63	02/05/15	KCPLMOPV4	64108
06/16/24	06/17/14	8.55	06/17/14	KCPLMOPV5	64108
06/16/24	06/17/14	8.55	06/17/14	KCPLMOPV5	64108
10/16/24	10/17/14	8.55	10/17/14	KCPLMOPV5	64108
12/22/24	12/23/14	7.01	12/23/14	KCPLMOPV5	64108
12/22/24	12/23/14	11.64	12/23/14	KCPLMOPV5	64108
12/31/23	12/31/13	23.13	12/31/13	KCPLMOPV5	64108
07/16/24	07/17/14	4.63	07/17/14	KCPLMOPV5	64108
10/21/23	10/21/13	35.33	10/21/13	KCPLMOPV5	64108
08/18/24	08/19/14	35.05	08/19/14	KCPLMOPV5	64108
07/16/24	07/17/14	3.51	07/17/14	KCPLMOPV5	64108
06/19/24	06/20/14	7.71	06/20/14	KCPLMOPV5	64108
02/05/25	02/06/15	36.17	02/06/15	KCPLMOPV5	64108
09/11/23	09/11/13	6.31	09/11/13	KCPLMOPV5	64108
06/16/24	06/17/14	13.18	06/17/14	KCPLMOPV5	64109
09/13/23	09/13/13	35.47	09/13/13	KCPLMOPV5	64109
12/30/23	12/30/13	35.33	12/30/13	KCPLMOPV5	64109

Schedule LMM-R-9 18/50

64400		07/10/11	25.01	07/10/14	07/00/04
64109	KCPLMOPV5	07/10/14	35.61 35.33	07/10/14	07/09/24
64109	KCPLMOPV5	12/31/13		12/31/13	
64109	KCPLMOPV5	10/09/14	7.01	10/09/14	10/08/24
64109	KCPLMOPV5	07/14/14	6.87	07/14/14	07/13/24
64109	KCPLMOPV5	12/31/13	35.33	12/31/13	12/31/23
64109	KCPLMOPV5	06/13/14	34.77	06/13/14	06/12/24
64109	KCPLMOPV5	06/23/14	34.63	06/23/14	06/22/24
64109	KCPLMOPV5	07/10/14	35.61	07/10/14	07/09/24
64109	KCPLMOPV5	03/19/15	34.63	03/19/15	03/18/25
64109	KCPLMOPV5	03/24/15	35.47	03/24/15	03/23/25
64109	KCPLMOPV5	07/09/14	6.03	07/09/14	07/08/24
64109	KCPLMOPV5	09/12/13	35.47	09/12/13	09/12/23
64109	KCPLMOPV5	12/31/13	7.43	12/31/13	12/31/23
64110	KCPLMOPV5	10/16/13	34.77	10/16/13	10/16/23
64110	KCPLMOPV5	06/30/14	4.35	06/30/14	06/29/24
64110	KCPLMOPV5	12/30/13	1.82	12/30/13	12/30/23
64110	KCPLMOPV5	06/17/14	35.33	06/17/14	06/16/24
64110	KCPLMOPV5	06/17/14	35.33	06/17/14	06/16/24
64110	KCPLMOPV5	06/10/14	8.41	06/10/14	06/09/24
64110	KCPLMOPV5	03/21/14	9.39	03/21/14	03/20/24
64110	KCPLMOPV5	03/26/14	25.66	03/26/14	03/25/24
64110	KCPLMOPV5	04/17/14	18.23	04/17/14	04/16/24
64110	KCPLMOPV5	04/22/14	7.29	04/22/14	04/21/24
64110	KCPLMOPV5	12/09/13	35.75	12/09/13	12/09/23
64110	KCPLMOPV5	07/11/14	34.49	07/11/14	07/10/24
64110	KCPLMOPV5	06/17/14	35.33	06/17/14	06/16/24
64110	KCPLMOPV5	09/11/13	35.47	09/11/13	09/11/23
64111	KCPLMOPV5	09/08/14	2.52	09/08/14	09/07/24
64111	KCPLMOPV5	02/21/14	34.63	02/21/14	02/21/24
64111	KCPLMOPV5	09/08/14	2.80	09/08/14	09/07/24
64111	KCPLMOPV5	10/16/14	4.35	10/16/14	10/15/24
64111	KCPLMOPV5	06/23/14	35.05	06/23/14	06/22/24
64111	KCPLMOPV5	10/16/13	35.33	10/16/13	10/16/23
64111	KCPLMOPV5	12/30/13	11.64	12/30/13	12/30/23
64111	KCPLMOPV5	03/21/14	17.10	03/21/14	03/20/24
64111	KCPLMOPV5	04/02/14	11.50	04/02/14	04/01/24
64111	KCPLMOPV5	03/25/14	8.55	03/25/14	03/24/24
64111	KCPLMOPV5	04/04/14	8.55	04/04/14	04/03/24
64111	KCPLMOPV5	09/08/14	3.22	09/08/14	09/07/24
64111	KCPLMOPV5	04/03/14	32.11	04/03/14	04/02/24
64111	KCPLMOPV5	03/24/15	35.05	03/24/15	03/23/25
64111	KCPLMOPV5	03/27/14	11.50	03/27/14	03/26/24
64111	KCPLMOPV5	12/09/13	10.52	12/09/13	12/09/23
64111	KCPLMOPV5	06/23/14	18.23	06/23/14	06/22/24
64111	KCPLMOPV5	09/08/14	2.80	09/08/14	09/07/24
64111	KCPLMOPV5	09/08/14	2.80	09/08/14	09/07/24
64111	KCPLMOPV5	09/22/14	8.13	09/22/14	09/21/24
64111	KCPLMOPV5	09/08/14	2.80	09/08/14	09/07/24
		11/20/14	2.00	00/00/14	00/01/24

Schedule LMM-R-9 19/50

64111	KCPLMOPV6	10/16/14	5.05	10/16/14	10/15/24
64111	KCPLMOPV6	09/08/14	2.80	09/08/14	09/07/24
64111	KCPLMOPV6	03/24/15	34.63	03/24/15	03/23/25
64111	KCPLMOPV6	09/08/14	2.80	09/08/14	09/07/24
64111	KCPLMOPV6	09/22/14	4.63	09/22/14	09/21/24
64111	KCPLMOPV6	05/15/14	34.77	05/15/14	05/14/24
64111	KCPLMOPV6	05/15/14	34.77	05/15/14	05/14/24
64111	KCPLMOPV6	03/31/14	17.10	03/31/14	03/30/24
<u>6411</u> 1	KCPLMOPV6	04/08/14	17.10	04/08/14	04/07/24
64111	KCPLMOPV6	09/08/14	3.22	09/08/14	09/07/24
<u>6411</u> 1	KCPLMOPV6	06/17/14	18.37	06/17/14	06/16/24
64111	KCPLMOPV6	05/16/14	35.33	05/16/14	05/15/24
64111	KCPLMOPV6	06/10/14	4.21	06/10/14	06/09/24
64111	KCPLMOPV6	09/08/14	3.22	09/08/14	09/07/24
64111	KCPLMOPV6	09/08/14	2.80	09/08/14	09/07/24
64111	KCPLMOPV6	05/20/14	34.77	05/20/14	05/19/24
64111	KCPLMOPV6	09/08/14	3.22	09/08/14	09/07/24
64111	KCPLMOPV6	04/17/14	31.69	04/17/14	04/16/24
64111	KCPLMOPV6	09/08/14	3.22	09/08/14	09/07/24
64112	KCPLMOPV6	10/08/14	8.41	10/08/14	10/07/24
64112	KCPLMOPV6	06/24/14	35.33	06/24/14	06/23/24
64112	KCPLMOPV6	12/30/13	7.01	12/30/13	12/30/23
64112	KCPLMOPV6	02/25/14	13.46	02/25/14	02/25/24
64112	KCPLMOPV6	06/25/14	34.63	06/25/14	06/24/24
64112	KCPLMOPV6	02/04/14	10.09	02/04/14	02/04/24
64112	KCPLMOPV6	12/30/13	12.48	12/30/13	12/30/23
64113	KCPLMOPV6	08/12/14	27.20	08/12/14	08/11/24
64113	KCPLMOPV6	02/05/15	8.13	02/05/15	02/04/25
64113	KCPLMOPV6	03/24/14	12.20	03/24/14	03/23/24
64113	KCPLMOPV6	04/15/14	12.62	04/15/14	04/14/24
64113	KCPLMOPV6	03/19/15	12.62	03/19/15	03/18/25
64113	KCPLMOPV6	02/10/14	15.98	02/10/14	02/10/24
64113	KCPLMOPV6	01/30/14	11.36	01/30/14	01/30/24
64113	KCPLMOPV6	03/24/15	9.25	03/24/15	03/23/25
64113	KCPLMOPV6	04/21/15	0.84	04/21/15	04/20/25
64113	KCPLMOPV6	01/30/14	13.88	01/30/14	01/30/24
64113	KCPLMOPV6	11/20/14	8.55	11/20/14	11/19/24
64113	KCPLMOPV6	10/09/14	8.27	10/09/14	10/08/24
64113	KCPLMOPV6	06/19/14	1.54	06/19/14	06/18/24
64113	KCPLMOPV6	10/16/13	34.77	10/16/13	10/16/23
64114	KCPLMOPV6	10/21/13	16.82	10/21/13	10/21/23
64114	KCPLMOPV6	06/23/14	34.63	06/23/14	06/22/24
64114	KCPLMOPV6	02/06/15	31.55	02/06/15	02/05/25
64114	KCPLMOPV6	10/20/14	34.63	10/20/14	10/19/24
64114	KCPLMOPV6	07/10/14	34.77	07/10/14	07/09/24
64114	KCPLMOPV6	06/17/14	13.04	06/17/14	06/16/24
64114	KCPLMOPV6	12/23/14	7.29	12/23/14	12/22/24
64114	KCPLMOPV6	03/24/15	21.59	03/24/15	03/23/25
64114	KCPLMOPV6	02/05/15	35.05	02/05/15	02/04/25

Schedule LMM-R-9 20/50

64114	KCPLMOPV6	06/19/14	34.63	06/19/14	06/18/24
64114	KCPLMOPV6	02/05/15	7.01	02/05/15	02/04/25
64114	KCPLMOPV6	08/06/14	18.93	08/06/14	08/05/24
64114	KCPLMOPV6	03/24/15	5.61	03/24/15	03/23/25
64114	KCPLMOPV6	03/19/15	5.19	03/19/15	03/18/25
64114	KCPLMOPV6	06/23/14	34.63	06/23/14	06/22/24
64114	KCPLMOPV6	03/26/14	34.63	03/26/14	03/25/24
64114	KCPLMOPV6	06/23/14	35.05	06/23/14	06/22/24
64114	KCPLMOPV6	02/04/15	10.52	02/04/15	02/03/25
64114	KCPLMOPV6	10/16/13	34.49	10/16/13	10/16/23
64114	KCPLMOPV6	07/14/14	34.63	07/14/14	07/13/24
64114	KCPLMOPV6	12/30/13	7.85	12/30/13	12/30/23
64114	KCPLMOPV6	02/04/14	15.42	02/04/14	02/04/24
64114	KCPLMOPV6	07/14/14	34.49	07/14/14	07/13/24
64114	KCPLMOPV6	04/15/14	34.63	04/15/14	04/14/24
64114	KCPLMOPV6	03/24/14	34.63	03/24/14	03/23/24
64114	KCPLMOPV6	02/04/15	7.43	02/04/15	02/03/25
64116	KCPLMOPV6	06/23/14	34.49	06/23/14	06/22/24
64116	KCPLMOPV6	04/21/15	4.63	04/21/15	04/20/25
64116	KCPLMOPV6	07/10/14	34.63	07/10/14	07/09/24
64116	KCPLMOPV6	06/16/14	10.09	06/16/14	06/15/24
64116	KCPLMOPV6	06/23/14	28.18	06/23/14	06/22/24
64116	KCPLMOPV6	06/23/14	34.63	06/23/14	06/22/24
64116	KCPLMOPV7	09/05/14	26.50	09/05/14	09/04/24
64116	KCPLMOPV7	01/30/14	25.00	01/30/14	01/30/24
64116	KCPLMOPV7	06/10/14	26.50	06/10/14	06/09/24
64116	KCPLMOPV7	06/24/14	25.40	06/24/14	06/23/24
64116	KCPLMOPV7	06/19/14	26.50	06/19/14	06/18/24
64116	KCPLMOPV7	04/07/15	18.80	04/07/15	04/06/25
64116	KCPLMOPV7	09/05/13	15.10	09/05/13	09/05/23
64116	KCPLMOPV7	10/09/14	25.20	10/09/14	10/08/24
64116	KCPLMOPV7	06/17/14	16.20	06/17/14	06/16/24
64116	KCPLMOPV7 KCPLMOPV7	06/23/14	24.60	06/23/14	06/22/24
64116		07/10/14	25.40	07/10/14	
64116	KCPLMOPV7	04/07/15			07/09/24
	KCPLMOPV7		18.80	04/07/15	04/06/25
64116	KCPLMOPV7	04/07/15	18.80	04/07/15	04/06/25
64116	KCPLMOPV7	06/10/14	24.60	06/10/14	06/09/24
64116	KCPLMOPV7	12/30/13	2.80	12/30/13	12/30/23
64116	KCPLMOPV7	06/23/14	24.70	06/23/14	06/22/24
64116	KCPLMOPV7	10/09/14	24.70	10/09/14	10/08/24
64116	KCPLMOPV7	06/23/14	26.50	06/23/14	06/22/24
64116	KCPLMOPV7	07/14/14	25.00	07/14/14	07/13/24
64116	KCPLMOPV7	04/22/15	18.80	04/22/15	04/21/25
64116	KCPLMOPV7	04/17/14	25.20	04/17/14	04/16/24
64116	KCPLMOPV7	05/16/14	25.10	05/16/14	05/15/24
64116	KCPLMOPV7	08/19/14	4.40	08/19/14	08/18/24
64116	KCPLMOPV7	10/20/14	25.00	10/20/14	10/19/24
64116	KCPLMOPV7	10/16/13	4.00	10/16/13	10/16/23
64116	KCPLMOPV7	06/23/14	23.80	06/23/14	06/22/24

Schedule LMM-R-9 21/50

64116	KCPLMOPV7	06/17/14	25.20	06/17/14	06/16/24
64116	KCPLMOPV7	06/23/14	24.70	06/23/14	06/22/24
64116	KCPLMOPV7	03/24/14	25.20	03/24/14	03/23/24
64116	KCPLMOPV7	06/20/14	25.40	06/20/14	06/19/24
64116	KCPLMOPV7	06/20/14	24.60	06/20/14	06/19/24
64116	KCPLMOPV7	12/04/13	24.80	12/04/13	12/04/23
64116	KCPLMOPV7	10/16/13	4.00	10/16/13	10/16/23
64116	KCPLMOPV7	07/15/14	0.50	07/15/14	07/14/24
64116	KCPLMOPV7	10/15/13	16.50	10/15/13	10/15/23
64116	KCPLMOPV7	06/23/14	24.60	06/23/14	06/22/24
64116	KCPLMOPV7	03/26/14	25.20	03/26/14	03/25/24
64116	KCPLMOPV7	06/23/14	23.50	06/23/14	06/22/24
64116	KCPLMOPV7	06/23/14	7.00	06/23/14	06/22/24
64116	KCPLMOPV7	11/20/14	25.00	11/20/14	11/19/24
64116	KCPLMOPV7	07/14/14	25.00	07/14/14	07/13/24
64116	KCPLMOPV7	06/17/14	25.20	06/17/14	06/16/24
64116	KCPLMOPV7	01/20/15	25.00	01/20/15	01/19/25
64116	KCPLMOPV7	07/11/14	16.50	07/11/14	07/10/24
64116	KCPLMOPV7	06/17/14	25.00	06/17/14	06/16/24
64116	KCPLMOPV7	06/23/14	26.50	06/23/14	06/22/24
64116	KCPLMOPV8	05/16/14	35.33	05/16/14	05/15/24
64116	KCPLMOPV8	03/24/14	35.33	03/24/14	03/23/24
64116	KCPLMOPV8	10/20/14	35.05		10/19/24
64116	KCPLMOPV8	01/30/14	4.21	10/20/14 01/30/14	01/30/24
64116	KCPLMOPV8	11/21/14	35.05	11/21/14	11/20/24
64116	KCPLMOPV8	03/24/14	35.19	03/24/14	03/23/24
64116	KCPLMOPV8	06/23/14	34,49	06/23/14	06/22/24
64117	KCPLMOPV8	12/05/13	34.77	12/05/13	12/05/23
64117	KCPLMOPV8	07/03/14	34.49	07/03/14	07/02/24
64117	KCPLMOPV8	12/30/13	23.13	12/30/13	12/30/23
64117			34.77	12/05/13	
64117	KCPLMOPV8 KCPLMOPV8	12/05/13 12/05/13		12/05/13	12/05/23
64117			34.77 35.05		12/05/23
	KCPLMOPV8	06/19/14		06/19/14	06/18/24
<u>64117</u> 64117	KCPLMOPV8 KCPLMOPV8	06/23/14	<u>35.61</u> 35.33	06/23/14	06/22/24
64117	KCPLMOPV8	12/31/13 03/18/15		12/31/13	
64117	KCPLMOPV8 KCPLMOPV8		28.04	03/18/15	03/17/25
64118	KCPLMOPV8 KCPLMOPV8	08/19/14	31.55	08/19/14	08/18/24
64118	KCPLMOPV8 KCPLMOPV8	08/06/14 06/23/14	17.53 35.33	08/06/14 06/23/14	08/05/24
64118	KCPLMOPV8		<u> </u>		
64118		02/21/14	16.96	02/21/14	02/21/24
	KCPLMOPV8	08/04/14	22.99	08/04/14	08/03/24
64118 64118	KCPLMOPV8	10/09/14	35.05	10/09/14	10/08/24
	KCPLMOPV8	06/23/14	16.12	06/23/14	06/22/24
64118	KCPLMOPV8	06/23/14	13.74	06/23/14	06/22/24
64118	KCPLMOPV8	02/20/14	11.22	02/20/14	02/20/24
64118		08/19/14	17.53	08/19/14	08/18/24
64118		06/23/14	13.74	06/23/14	06/22/24
64118	KCPLMOPV8	01/20/15	10.52	01/20/15	01/19/25
64118	KCPLMOPV8	06/20/14	9.11	06/20/14	06/19/24

01110		00/04/44	05.05	00/04/44	00/04/04
64118	KCPLMOPV8	02/21/14	35.05	02/21/14	02/21/24
64118	KCPLMOPV8	08/19/14	15.42	08/19/14	08/18/24
64118	KCPLMOPV8	03/21/14	9.11	03/21/14	03/20/24
64118	KCPLMOPV8	09/22/14	9.81	09/22/14	09/21/24
64118	KCPLMOPV8	08/19/14	35.05	08/19/14	08/18/24
64118	KCPLMOPV8	06/19/14	13.74	06/19/14	06/18/24
64118	KCPLMOPV8	10/21/13	13.74	10/21/13	10/21/23
64118	KCPLMOPV8	04/17/14	35.33	04/17/14	04/16/24
64118	KCPLMOPV8	01/24/14	10.52	01/24/14	01/24/24
64118	KCPLMOPV8	03/18/15	5.61	03/18/15	03/17/25
64118	KCPLMOPV8	12/31/13	29.44	12/31/13	12/31/23
64118	KCPLMOPV8	06/23/14	13.74	06/23/14	06/22/24
64118	KCPLMOPV8	06/10/14	5.89	06/10/14	06/09/24
64118	KCPLMOPV8	06/23/14	13.74	06/23/14	06/22/24
64118	KCPLMOPV8	02/20/14	7.29	02/20/14	02/20/24
64118	KCPLMOPV8	06/23/14	13.74	06/23/14	06/22/24
64118	KCPLMOPV8	02/25/14	35.61	02/25/14	02/25/24
64118	KCPLMOPV8	05/16/14	35.33	05/16/14	05/15/24
64118	KCPLMOPV8	06/23/14	13.74	06/23/14	06/22/24
64118	KCPLMOPV8	07/14/14	35.05	07/14/14	07/13/24
64118	KCPLMOPV8	11/20/14	9.11	11/20/14	11/19/24
64118	KCPLMOPV8	08/04/14	13.74	08/04/14	08/03/24
64118	KCPLMOPV8	06/23/14	16.12	06/23/14	06/22/24
64118	KCPLMOPV8	08/19/14	35.05	08/19/14	08/18/24
64118	KCPLMOPV8	03/24/14	8.41	03/24/14	03/23/24
64119	KCPLMOPV8	01/29/14	7.01	01/29/14	01/29/24
64119	KCPLMOPV8	03/18/15	14.30	03/18/15	03/17/25
64119	KCPLMOPV8	06/23/14	35.05	06/23/14	06/22/24
64119	KCPLMOPV8	12/10/13	14.02	12/10/13	12/10/23
64119	KCPLMOPV8	06/19/14	35.33	06/19/14	06/18/24
64119	KCPLMOPV8	10/16/13	35.33	10/16/13	10/16/23
64119	KCPLMOPV9	12/10/13	14.02	12/10/13	12/10/23
64119	KCPLMOPV9	07/15/14	14.02	07/15/14	07/14/24
64119	KCPLMOPV9	10/16/13	35.05	10/16/13	10/16/23
64119	KCPLMOPV9	02/06/15	34.63	02/06/15	02/05/25
64119	KCPLMOPV9	04/21/15	34.49	04/21/15	04/20/25
64119	KCPLMOPV9	09/08/14	17.53	09/08/14	09/07/24
64119	KCPLMOPV9	10/29/14	9.11	10/29/14	10/28/24
64119	KCPLMOPV9	06/23/14	1.54	06/23/14	06/22/24
64119	KCPLMOPV9	10/21/13	35.05	10/21/13	10/21/23
64119	KCPLMOPV9	06/11/14	28.74	06/11/14	06/10/24
64119	KCPLMOPV9	10/22/13	35.05	10/22/13	10/22/23
64119	KCPLMOPV9	08/06/14	12.62	08/06/14	08/05/24
64119	KCPLMOPV9	10/15/13	35.05	10/15/13	10/15/23
64119	KCPLMOPV9	02/04/15	35.75	02/04/15	02/03/25
64119	KCPLMOPV9	02/04/15	35.33	06/20/14	02/03/23
64119	KCPLMOPV9 KCPLMOPV9	07/10/14	35.61	07/10/14	07/09/24
64119	KCPLMOPV9	07/10/14	11.78	07/10/14	07/09/24
		09/00/14	i ii./ŏ	I US/U0/14	09/0///4

Schedule LMM-R-9 23/50

64119	KCPLMOPV9	01/30/14	17.10	01/30/14	01/30/24
64119	KCPLMOPV9 KCPLMOPV9	06/20/14	34.49	01/30/14	01/30/24
64120	KCPLMOPV9	06/17/14	35.05	06/17/14	06/16/24
64120	KCPLMOPV9	02/21/14	35.05	02/21/14	02/21/24
64120	KCPLMOPV9	06/23/14	34.49	06/23/14	06/22/24
64120	KCPLMOPV9	01/30/14	31.40	01/30/14	01/30/24
64120	KCPLMOPV9	09/08/14	34.21	09/08/14	09/07/24
64120	KCPLMOPV9	10/09/14	49.07	10/09/14	10/08/24
64120	KCPLMOPV9	12/30/13	35.61	12/30/13	12/30/23
64120	KCPLMOPV9	12/30/13	35.05	12/31/13	12/31/23
64120	KCPLMOPV9	12/23/14	13.88	12/23/14	12/31/23
64120	KCPLMOPV9	10/09/14	49.07		
	KCPLMOPV9 KCPLMOPV9		<u> </u>	10/09/14	10/08/24
64120		10/20/14		10/20/14	10/19/24
64123	KCPLMOPV9	05/16/14	9.81	05/16/14	05/15/24
64123	KCPLMOPV9	10/09/14	35.75	10/09/14	10/08/24
64124	KCPLMOPV9	02/25/14	35.05	02/25/14	02/25/24
64124	KCPLMOPV9	10/15/13	35.05	10/15/13	10/15/23
64124	KCPLMOPV9	12/31/13	9.81	12/31/13	12/31/23
64126	KCPLMOPV9	02/27/15	35.05	02/27/15	02/26/25
64126	KCPLMOPV9	02/04/14	34.63	02/04/14	02/04/24
64126	KCPLMOPV9	06/12/14	35.61	06/12/14	06/11/24
64127	KCPLMOPV9	08/19/14	35.19	08/19/14	08/18/24
64127	KCPLMOPV9	02/27/15	35.05	02/27/15	02/26/25
64127	KCPLMOPV9	05/13/14	34.63	05/13/14	05/12/24
64127	KCPLMOPV9	10/20/14	13.74	10/20/14	10/19/24
64127	KCPLMOPV9	07/11/14	16.82	07/11/14	07/10/24
64127	KCPLMOPV9	01/20/15	34.63	01/20/15	01/19/25
64127	KCPLMOPV10	09/05/13	35.47	09/05/13	09/05/23
64127	KCPLMOPV10	02/03/15	34.63	02/03/15	02/02/25
64127	KCPLMOPV10	02/27/15	35.75	02/27/15	02/26/25
64127	KCPLMOPV10	06/25/14	23.13	06/25/14	06/24/24
64127	KCPLMOPV10	06/20/14	11.50	06/20/14	06/19/24
64127	KCPLMOPV10	09/11/13	33.65	09/11/13	09/11/23
64127	KCPLMOPV10	12/09/13	1.40	12/09/13	12/09/23
64127	KCPLMOPV10	05/14/14	34.63	05/14/14	05/13/24
64127	KCPLMOPV10	02/27/15	35.05	02/27/15	02/26/25
64127	KCPLMOPV10	06/17/14	70.66	06/17/14	06/16/24
64127	KCPLMOPV10	09/05/13	35.33	09/05/13	09/05/23
64127	KCPLMOPV10	09/05/13	35.33	09/05/13	09/05/23
64127	KCPLMOPV10	09/05/13	35.33	09/05/13	09/05/23
64127	KCPLMOPV10	04/15/14	35.61	04/15/14	04/14/24
64127	KCPLMOPV10	06/20/14	35.75	06/20/14	06/19/24
64127	KCPLMOPV10	09/06/13	35.33	09/06/13	09/06/23
64127	KCPLMOPV10	05/16/14	34.63	05/16/14	05/15/24
64128	KCPLMOPV10	06/10/14	35.61	06/10/14	06/09/24
64129	KCPLMOPV10	02/27/15	35.05	02/27/15	02/26/25
64129	KCPLMOPV10	09/08/14	34.63	09/08/14	09/07/24
64129	KCPLMOPV10	02/27/15	35.05	02/27/15	02/26/25
64129	KCPLMOPV10	02/27/15	34.63	02/27/15	02/26/25

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64129	KCPLMOPV10	07/14/14	35.19	07/14/14	07/13/24
64129	KCPLMOPV10	08/19/14	35.19	08/19/14	08/18/24
64129	KCPLMOPV10	07/14/14	35.75	07/14/14	07/13/24
64129	KCPLMOPV10	04/15/14	35.05	04/15/14	04/14/24
64129	KCPLMOPV10	06/23/14	35.61	06/23/14	06/22/24
64129	KCPLMOPV10	02/04/15	139.78	02/04/15	02/03/25
64129	KCPLMOPV10	07/11/14	27.62	07/11/14	07/10/24
64129	KCPLMOPV10	08/19/14	28.46	08/19/14	08/18/24
64129	KCPLMOPV10	06/20/14	35.61	06/20/14	06/19/24
64129	KCPLMOPV10	09/11/13	35.33	09/11/13	09/11/23
64129	KCPLMOPV10	07/10/14	34.63	07/10/14	07/09/24
64130	KCPLMOPV10	07/10/14	34.63	07/10/14	07/09/24
64130	KCPLMOPV10	10/24/13	35.47	10/24/13	10/24/23
64130	KCPLMOPV10	10/16/13	35.47	10/16/13	10/16/23
64130	KCPLMOPV11	02/05/15	35.33	02/05/15	02/04/25
64130	KCPLMOPV11	06/24/14	35.61	06/24/14	06/23/24
64130	KCPLMOPV11	07/10/14	34.63	07/10/14	07/09/24
64130	KCPLMOPV11	05/14/14	34.77	05/14/14	05/13/24
64130	KCPLMOPV11	06/17/14	35.05	06/17/14	06/16/24
64130	KCPLMOPV11	03/18/15	9.11	03/18/15	03/17/25
64130	KCPLMOPV11	02/26/14	35.05	02/26/14	02/26/24
64131	KCPLMOPV11	07/14/14	34.21	07/14/14	07/13/24
64131	KCPLMOPV11	01/20/15	10.23	01/20/15	01/19/25
64131	KCPLMOPV11	10/17/14	35.75	10/17/14	10/16/24
64131	KCPLMOPV11	09/08/14	35.75	09/08/14	09/07/24
64131	KCPLMOPV11	03/24/14	35.05	03/24/14	03/23/24
64131	KCPLMOPV11	09/06/13	10.37	09/06/13	09/06/23
64131	KCPLMOPV11	11/21/14	0.56	11/21/14	11/20/24
64131	KCPLMOPV11	02/06/15	9.11	02/06/15	02/05/25
64131	KCPLMOPV11	07/14/14	34.63	07/14/14	07/13/24
64131	KCPLMOPV11	12/30/13	34.77	12/30/13	12/30/23
64131	KCPLMOPV11	11/20/14	11.64	11/20/14	11/19/24
64131	KCPLMOPV11	09/08/14	20.05	09/08/14	09/07/24
64131	KCPLMOPV11	02/19/14	35.05	02/19/14	02/19/24
64131	KCPLMOPV11	12/30/13	34.77	12/30/13	12/30/23
64131	KCPLMOPV11	04/15/14	34.63	04/15/14	04/14/24
64131	KCPLMOPV11	07/14/14	35.89	07/14/14	07/13/24
64131	KCPLMOPV11	12/30/13	34.77	12/30/13	12/30/23
64132	KCPLMOPV11	06/24/14	24.68	06/24/14	06/23/24
64132	KCPLMOPV11	12/31/13	23.13	12/31/13	12/31/23
64132	KCPLMOPV11	07/10/14	34.49	07/10/14	07/09/24
64132	KCPLMOPV11	06/23/14	35.05	06/23/14	06/22/24
64132	KCPLMOPV11	06/17/14	35.05	06/17/14	06/16/24
64132	KCPLMOPV11	06/24/14	22.71	06/24/14	06/23/24
64132	KCPLMOPV11	06/24/14	35.61	06/24/14	06/23/24
64132	KCPLMOPV11	09/11/13	35.33	09/11/13	09/11/23
64132	KCPLMOPV11	06/19/14	35.05	06/19/14	06/18/24
64132	KCPLMOPV11	06/19/14	35.61	06/19/14	06/18/24
64132	KCPLMOPV11	02/04/14	35.05	02/04/14	02/04/24

Schedule LMM-R-9 25/50

01400		00/04/44	05.04	00/04/44	00/00/04
64132	KCPLMOPV11	06/24/14	35.61	06/24/14	06/23/24
64132	KCPLMOPV11	06/24/14	35.61	06/24/14	06/23/24
64133	KCPLMOPV11	12/05/13	34.77	12/05/13	12/05/23
64133	KCPLMOPV11	03/24/14	34.77	03/24/14	03/23/24
64133	KCPLMOPV11	09/08/14	35.19	09/08/14	09/07/24
64133	KCPLMOPV11	07/03/14	35.61	07/03/14	07/02/24
64133	KCPLMOPV11	07/15/14	35.75	07/15/14	07/14/24
64133	KCPLMOPV12	03/24/14	17.95	03/24/14	03/23/24
64133	KCPLMOPV12	03/26/14	34.77	03/26/14	03/25/24
64133	KCPLMOPV12	06/11/14	34.77	06/11/14	06/10/24
64133	KCPLMOPV12	12/31/13	12.76	12/31/13	12/31/23
<u>64133</u>	KCPLMOPV12	06/11/14	12.62	06/11/14	06/10/24
<u>64133</u>	KCPLMOPV12	06/12/14	34.77	06/12/14	06/11/24
64133	KCPLMOPV12	06/10/14	13.46	06/10/14	06/09/24
64134	KCPLMOPV12	06/23/14	34.77	06/23/14	06/22/24
64134	KCPLMOPV12	06/23/14	35.05	06/23/14	06/22/24
64134	KCPLMOPV12	04/21/15	15.70	04/21/15	04/20/25
64134	KCPLMOPV12	08/19/14	35.05	08/19/14	08/18/24
64134	KCPLMOPV12	03/26/14	35.05	03/26/14	03/25/24
64134	KCPLMOPV12	03/19/15	14.02	03/19/15	03/18/25
64137	KCPLMOPV12	08/04/14	35.05	08/04/14	08/03/24
64137	KCPLMOPV12	04/21/15	35.05	04/21/15	04/20/25
64137	KCPLMOPV12	07/10/14	35.05	07/10/14	07/09/24
64137	KCPLMOPV12	04/21/15	35.05	04/21/15	04/20/25
64137	KCPLMOPV12	03/24/14	34.77	03/24/14	03/23/24
64137	KCPLMOPV12	02/05/15	29.58	02/05/15	02/04/25
64137	KCPLMOPV12	12/09/13	35.05	12/09/13	12/09/23
64137	KCPLMOPV12	09/08/14	20.05	09/08/14	09/07/24
64137	KCPLMOPV12	07/15/14	16.82	07/15/14	07/14/24
64138	KCPLMOPV12	12/23/14	6.59	12/23/14	12/22/24
64138	KCPLMOPV12	04/17/14	12.90	04/17/14	04/16/24
64138	KCPLMOPV12	04/22/14	8.55	04/22/14	04/21/24
64138	KCPLMOPV12	06/17/14	34.63	06/17/14	06/16/24
64138	KCPLMOPV12	10/29/14	35.75	10/29/14	10/28/24
64138	KCPLMOPV12	04/24/14	8.55	04/24/14	04/23/24
64138	KCPLMOPV12	04/25/14	8.55	04/25/14	04/24/24
64138	KCPLMOPV12	02/27/15	35.75	02/27/15	02/26/25
64138	KCPLMOPV12	04/29/14	14.16	04/29/14	04/28/24
64138	KCPLMOPV12	10/30/14	35.75	10/30/14	10/29/24
64138	KCPLMOPV12	04/29/14	7.71	04/29/14	04/28/24
64138	KCPLMOPV12	05/06/14	11.50	05/06/14	05/05/24
64138	KCPLMOPV12	06/11/14	14.16	06/11/14	06/10/24
64138	KCPLMOPV12	04/30/14	21.87	04/30/14	04/29/24
64138	KCPLMOPV12	06/17/14	35.61	06/17/14	06/16/24
64138	KCPLMOPV12	05/08/14	11.50	05/08/14	05/07/24
64138	KCPLMOPV12	06/17/14	34.63	06/17/14	06/16/24
64138	KCPLMOPV12	05/08/14	6.87	05/08/14	05/07/24
64138	KCPLMOPV12	05/08/14	8.55	05/08/14	05/07/24
64138	KCPLMOPV12	10/29/14	35.75	10/29/14	10/28/24

Schedule LMM-R-9 26/50 •

64138	KCPLMOPV12	05/09/14	14.16	05/09/14	05/08/24
64138	KCPLMOPV12	05/12/14	8.55	05/12/14	05/11/24
64138	KCPLMOPV12	05/15/14	10.23	05/15/14	05/14/24
64138	KCPLMOPV12	05/13/14	4.77	05/13/14	05/12/24
64138	KCPLMOPV12	02/27/15	27.34	02/27/15	02/26/25
64145	KCPLMOPV12	06/11/14	8.41	06/11/14	06/10/24
64145	KCPLMOPV12	01/30/14	35.33	01/30/14	01/30/24
64145	KCPLMOPV12	04/21/15	31.40	04/21/15	04/20/25
64145	KCPLMOPV12	12/09/13	35.19	12/09/13	12/09/23
64145	KCPLMOPV12	06/10/14	10.23	06/10/14	06/09/24
64145	KCPLMOPV12	12/30/13	11.92	12/30/13	12/30/23
64145	KCPLMOPV12	02/21/14	34.63	02/21/14	02/21/24
64150	KCPLMOPV12	06/19/14	17.24	06/19/14	06/18/24
64150	KCPLMOPV12	04/17/14	35.33	04/17/14	04/16/24
64150	KCPLMOPV12	06/17/14	35.33	06/17/14	06/16/24
64150	KCPLMOPV12	08/06/14	35.05	08/06/14	08/05/24
64150	KCPLMOPV13	12/10/13	35.33	12/10/13	12/10/23
64150	KCPLMOPV13	12/10/13	35.33	12/10/13	12/10/23
64150	KCPLMOPV13	01/20/15	4.91	01/20/15	01/19/25
64150	KCPLMOPV13	06/17/14	35.05	06/17/14	06/16/24
64150	KCPLMOPV13	06/17/14	34.49	06/17/14	06/16/24
64151	KCPLMOPV13	12/10/13	13.74	12/10/13	12/10/23
64151	KCPLMOPV13	06/23/14	26.78	06/23/14	06/22/24
64151	KCPLMOPV13	06/11/14	35.61	06/11/14	06/10/24
64151	KCPLMOPV13	10/15/13	35.19	10/15/13	10/15/23
64151	KCPLMOPV13	06/23/14	16.12	06/23/14	06/22/24
64151	KCPLMOPV13	05/15/14	16.12	05/15/14	05/14/24
64151	KCPLMOPV13	06/23/14	22.01	06/23/14	06/22/24
64151	KCPLMOPV13	10/15/13	35.19	10/15/13	10/15/23
64151	KCPLMOPV13	03/24/14	15.42	03/24/14	03/23/24
64151	KCPLMOPV13	02/21/14	25.66	02/21/14	02/21/24
64151	KCPLMOPV13	06/10/14	12.20	06/10/14	06/09/24
64151	KCPLMOPV13	06/10/14	21.03	06/10/14	06/09/24
64151	KCPLMOPV13	06/17/14	13.74	06/17/14	06/16/24
64151	KCPLMOPV13	07/10/14	13.74	07/10/14	07/09/24
64151	KCPLMOPV13	02/05/15	10.94	02/05/15	02/04/25
64151	KCPLMOPV13	06/20/14	13.88	06/20/14	06/19/24
64151					
64151	KCPLMOPV13 KCPLMOPV13	11/20/14 07/02/14	<u>11.78</u> 13.74	11/20/14 07/02/14	11/19/24
64151	·				07/01/24
64151	KCPLMOPV13	06/20/14	35.05	06/20/14 12/31/13	06/19/24
	KCPLMOPV13	12/31/13	19.35		12/31/23
64151	KCPLMOPV13	10/15/13	35.19	10/15/13	10/15/23
64151	KCPLMOPV13	06/23/14	16.26	06/23/14	06/22/24
64151	KCPLMOPV13	12/30/13	6.31	12/30/13	12/30/23
64151	KCPLMOPV13	10/29/14	23.83	10/29/14	10/28/24
64151	KCPLMOPV13	06/23/14	35.33	06/23/14	06/22/24
64151	KCPLMOPV13	05/16/14	8.27	05/16/14	05/15/24
64151	KCPLMOPV13	04/15/14	9.39	04/15/14	04/14/24
64151	KCPLMOPV13	06/23/14	17.95	06/23/14	06/22/24

Schedule LMM-R-9 27/50

64151	KCPLMOPV13	12/31/13	19.35	12/31/13	12/31/23
64151	KCPLMOPV13	05/21/14	7.01	05/21/14	05/20/24
64151	KCPLMOPV13	06/23/14	17.95	06/23/14	06/22/24
64151	KCPLMOPV13	06/23/14	16.26	06/23/14	06/22/24
64151	KCPLMOPV13	12/31/13	19.35	12/31/13	12/31/23
64151	KCPLMOPV13	12/31/13	19.35	12/31/13	12/31/23
64151	KCPLMOPV13	05/20/14	7.01	05/20/14	05/19/24
64151	KCPLMOPV13	05/20/14	7.01	05/20/14	05/19/24
	KCPLMOPV13 KCPLMOPV13			10/20/14	10/19/24
64151		10/20/14	5.05 35.19		
64151	KCPLMOPV13	10/15/13		10/15/13	10/15/23
64151	KCPLMOPV13	12/31/13	14.58	12/31/13	12/31/23
64151	KCPLMOPV13	04/21/15	9.81	04/21/15	04/20/25
64151	KCPLMOPV13	02/04/14	35.05	02/04/14	02/04/24
64151	KCPLMOPV13	11/21/14	14.02	11/21/14	11/20/24
64151	KCPLMOPV13	07/02/14	4.63	07/02/14	07/01/24
64151	KCPLMOPV13	06/23/14	20.75	06/23/14	06/22/24
64152	KCPLMOPV13	01/30/14	13.74	01/30/14	01/30/24
64152	KCPLMOPV13	12/23/14	35.47	12/23/14	12/22/24
<u>64152</u>	KCPLMOPV13	10/16/13	35.33	10/16/13	10/16/23
64152	KCPLMOPV13	12/30/13	25.66	12/30/13	12/30/23
64152	KCPLMOPV13	02/27/15	12.62	02/27/15	02/26/25
64152	KCPLMOPV13	10/16/13	8.55	10/16/13	10/16/23
64152	KCPLMOPV13	01/30/14	5.05	01/30/14	01/30/24
64152	KCPLMOPV13	07/11/14	8.55	07/11/14	07/10/24
64152	KCPLMOPV13	07/11/14	2.80	07/11/14	07/10/24
6415 <u>2</u>	KCPLMOPV13	06/24/14	35.33	06/24/14	06/23/24
64152	KCPLMOPV13	06/20/14	17.95	06/20/14	06/19/24
64152	KCPLMOPV13	09/06/13	34.77	09/06/13	09/06/23
64152	KCPLMOPV13	10/09/14	16.12	10/09/14	10/08/24
64152	KCPLMOPV13	10/09/14	13.60	10/09/14	10/08/24
64152	KCPLMOPV13	12/05/14	13.60	12/05/14	12/04/24
64152	KCPLMOPV13	10/15/13	35.33	10/15/13	10/15/23
64152	KCPLMOPV13	07/15/14	35.75	07/15/14	07/14/24
64152	KCPLMOPV13	01/30/14	31.97	01/30/14	01/30/24
64152	KCPLMOPV13	10/08/14	29.44	10/08/14	10/07/24
64152	KCPLMOPV14	02/27/15	10.23	02/27/15	02/26/25
64152	KCPLMOPV14	10/15/13	35.05	10/15/13	10/15/23
64152	KCPLMOPV14	06/20/14	35.33	06/20/14	06/19/24
64152	KCPLMOPV14	06/23/14	8.13	06/23/14	06/22/24
64152	KCPLMOPV14	03/24/14	35.05	03/24/14	03/23/24
64152	KCPLMOPV14	09/06/13	34.77	09/06/13	09/06/23
64152	KCPLMOPV14	05/16/14	36.17	05/16/14	05/15/24
64152	KCPLMOPV14	09/06/13	34.77	09/06/13	09/06/23
64152	KCPLMOPV14	09/06/13	13.18	09/06/13	09/06/23
64152	KCPLMOPV14	03/19/15	16.82	03/19/15	03/18/25
64152	KCPLMOPV14	10/15/13	35.33	10/15/13	10/15/23
64152	KCPLMOPV14	10/29/14	4.35	10/29/14	10/28/24
64152	KCPLMOPV14	03/24/14	35.05	03/24/14	03/23/24
64152	KCPLMOPV14	12/10/13	13.74	12/10/13	12/10/23

Schedule LMM-R-9 28/50

64152	KCPLMOPV14	10/21/13	35.33	10/21/13	10/21/23
64152	KCPLMOPV14	10/08/14	8.41	10/08/14	10/07/24
64152	KCPLMOPV14	10/08/14	15.42	10/08/14	10/07/24
64153	KCPLMOPV14	09/08/14	11.50	09/08/14	09/07/24
64153	KCPLMOPV14	12/04/13	13.46	12/04/13	12/04/23
64153	KCPLMOPV14	02/27/15	34.49	02/27/15	02/26/25
64154	KCPLMOPV14	06/23/14	34.63	06/23/14	06/22/24
64154	KCPLMOPV14	12/31/13	8.27	12/31/13	12/31/23
64154	KCPLMOPV14	08/06/14	14.02	08/06/14	08/05/24
64155	KCPLMOPV14	10/16/13	32.25	10/16/13	10/16/23
64155	KCPLMOPV14	06/24/14	35.33	06/24/14	06/23/24
64155	KCPLMOPV14	02/27/15	9.11	02/27/15	02/26/25
64155	KCPLMOPV14	03/19/15	61.27	03/19/15	03/18/25
64155	KCPLMOPV14	01/29/15	11.64	01/29/15	01/28/25
64155	KCPLMOPV14	12/10/13	4.91	12/10/13	12/10/23
64155	KCPLMOPV14	03/18/15	34.63	03/18/15	03/17/25
64161	KCPLMOPV14	12/16/14	25.66	12/16/14	12/15/24
64161	KCPLMOPV14	12/16/14	34.63	12/16/14	12/15/24
64622	KCPLMOPV14	07/15/14	6.03	07/15/14	07/14/24
64623	KCPLMOPV14	11/20/14	21.03	11/20/14	11/19/24
64623	KCPLMOPV14	12/23/14	35.05	12/23/14	12/22/24
64633	KCPLMOPV14	07/11/14	34.21	07/11/14	07/10/24
64633	KCPLMOPV14	02/27/15	11.22	02/27/15	02/26/25
64633	KCPLMOPV14	02/27/15	5.61	02/27/15	02/26/25
64633	KCPLMOPV14	07/11/14	34.63	07/11/14	07/10/24
64633	KCPLMOPV14	09/22/14	35.05	09/22/14	09/21/24
64633	KCPLMOPV14	10/09/14	35.05	10/09/14	10/08/24
64633	KCPLMOPV14	07/11/14	35.05	07/11/14	07/10/24
64633	KCPLMOPV14	02/06/15	26.50	02/06/15	02/05/25
64734	KCPLMOPV14	04/21/15	31.55	04/21/15	04/20/25
64734	KCPLMOPV14	02/27/15	14.02	02/27/15	02/26/25
64734	KCPLMOPV14	07/15/14	35.05	07/15/14	07/14/24
64734	KCPLMOPV14	10/09/14	17.53	10/09/14	10/08/24
64734	KCPLMOPV14	04/21/15	17.53	04/21/15	04/20/25
64734	KCPLMOPV14	07/11/14	35.75	07/11/14	07/10/24
65321	KCPLMOPV14	11/20/14	30.84	11/20/14	11/19/24
65321	KCPLMOPV14	12/23/14	34.63	12/23/14	12/22/24
65321	KCPLMOPV14	02/27/15	25.10	02/27/15	02/26/25
65321	KCPLMOPV14	12/23/14	21.17	12/23/14	12/22/24
65327	KCPLMOPV14	03/19/15	15.42	03/19/15	03/18/25
65327	KCPLMOPV14 KCPLMOPV14	03/18/15	21.03	03/18/15	03/17/25
64152	KCPLMOPV14 KCPLMOPV15	03/24/14	35.37	03/24/14	03/23/24
64152	KCPLMOPV15	06/04/14	35.37	05/24/14	06/03/24
64152	KCPLMOPV15 KCPLMOPV15	07/11/14	22.24	07/11/14	07/10/24
64152	KCPLMOPV15 KCPLMOPV15	02/06/15	35.01	02/06/15	02/05/25
64152	KCPLMOPV15 KCPLMOPV15	02/06/15	35.01	02/06/15	02/05/25
04102			21.38	02/26/15	02/25/25
61150					
64152 64152	KCPLMOPV15 KCPLMOPV15	02/26/15 02/26/15	25.66	02/26/15	02/25/25

Schedule LMM-R-9 29/50

64152	KCPLMOPV15	02/26/15	34.64	02/26/15	02/25/25
64152	KCPLMOPV15	02/20/15	17.53	02/20/15	02/25/25
64152	KCPLMOPV15	05/12/15	25.45	05/12/15	05/11/25
64152	KCPLMOPV15	05/12/15	35.70	05/12/15	05/11/25
64152	KCPLMOPV15	05/12/15	35.70	05/12/15	05/11/25
64152	KCPLMOPV15	05/12/15	35.05	05/12/15	05/11/25
64152	KCPLMOPV15	05/12/15	34.64		
64152	KCPLMOPV15	05/12/15	17.16	05/12/15	05/11/25
64152	KCPLMOPV15 KCPLMOPV15	05/12/15	35.25	05/12/15 05/12/15	05/11/25 05/11/25
64152	KCPLMOPV15	05/12/15	21.03	05/12/15	05/11/25
64153					
	KCPLMOPV15	05/19/15	27.37	05/19/15	05/18/25
64153	KCPLMOPV15	05/26/15	34.64	05/26/15	05/25/25
64154	KCPLMOPV15	05/26/15	17.52	05/26/15	05/25/25
64154	KCPLMOPV15	05/26/15	34.49	05/26/15	05/25/25
64154	KCPLMOPV15	05/26/15	34.64	05/26/15	05/25/25
64155	KCPLMOPV15	05/26/15	21.03	05/26/15	05/25/25
64155	KCPLMOPV15	05/26/15	18.81	05/26/15	05/25/25
64155	KCPLMOPV15	05/26/15	34.64	05/26/15	05/25/25
64155	KCPLMOPV15	05/26/15	34.64	05/26/15	05/25/25
64155	KCPLMOPV15	05/26/15	19.63	05/26/15	05/25/25
64155	KCPLMOPV15	05/26/15	35.33	05/26/15	05/25/25
64155	KCPLMOPV15	06/03/15	34.64	06/03/15	06/02/25
64161	KCPLMOPV15	06/10/15	24.54	06/10/15	06/09/25
64161	KCPLMOPV15	06/10/15	35.05	06/10/15	06/09/25
64622	KCPLMOPV15	06/10/15	30.36	06/10/15	06/09/25
64623	KCPLMOPV15	06/23/15	35.05	06/23/15	06/22/25
64623	KCPLMOPV15	06/23/15	35.58	06/23/15	06/22/25
64633	KCPLMOPV15	06/23/15	19.28	06/23/15	06/22/25
64633	KCPLMOPV15	06/23/15	34.77	06/23/15	06/22/25
64633	KCPLMOPV15	06/23/15	35.05	06/23/15	06/22/25
64633	KCPLMOPV15	06/30/15	14.02	06/30/15	06/29/25
64633	KCPLMOPV15	06/30/15	34.64	06/30/15	06/29/25
64633	KCPLMOPV15	06/30/15	21.73	06/30/15	06/29/25
64633	KCPLMOPV15	06/30/15	34.55	06/30/15	06/29/25
64633	KCPLMOPV15	06/30/15	19.28	06/30/15	06/29/25
64734	KCPLMOPV15	06/30/15	21.09	06/30/15	06/29/25
64734	KCPLMOPV15	07/14/15	17.50	07/14/15	07/13/25
64734	KCPLMOPV15	07/14/15	34.70	07/14/15	07/13/25
64734	KCPLMOPV15	08/04/15	32.50	08/04/15	08/03/25
64152	KCPLMOPV16	08/04/15	26.94	08/04/15	08/03/25
64152	KCPLMOPV16	08/04/15	28.04	08/04/15	08/03/25
64152	KCPLMOPV16	08/04/15	16.82	08/04/15	08/03/25
64152	KCPLMOPV16	08/04/15	34.70	08/04/15	08/03/25
64152	KCPLMOPV16	08/04/15	34.70	08/04/15	08/03/25
64152	KCPLMOPV16	08/04/15	34.49	08/04/15	08/03/25
64152	KCPLMOPV16	08/04/15	28.04	08/04/15	08/03/25
64152	KCPLMOPV16	08/18/15	32.50	08/18/15	08/17/25
64152	KCPLMOPV16	08/18/15	21.81	08/18/15	08/17/25
64152	KCPLMOPV16	08/18/15	14.11	08/18/15	08/17/25

Schedule LMM-R-9 30/50

64152	KCPLMOPV16	08/18/15	34.63	08/18/15	08/17/25
64152	KCPLMOPV16	08/18/15	34.63	08/18/15	08/17/25
64152	KCPLMOPV16	08/18/15	34.63	08/18/15	08/17/25
64152	KCPLMOPV16	08/18/15	24.54	08/18/15	08/17/25
64152	KCPLMOPV16	08/18/15	27.82	08/18/15	08/17/25
64152	KCPLMOPV16	08/18/15	26.94	08/18/15	08/17/25
64152	KCPLMOPV16	08/18/15	33.35	08/18/15	08/17/25
64153	KCPLMOPV16	08/18/15	35.05	08/18/15	08/17/25
64153	KCPLMOPV16	08/18/15	34.64	08/18/15	08/17/25
64153	KCPLMOPV16	08/18/15	35.92	08/18/15	08/17/25
64154	KCPLMOPV16	08/18/15	35.92	08/18/15	08/17/25
64154	KCPLMOPV16	08/18/15	35.92	08/18/15	08/17/25
64154	KCPLMOPV16	08/18/15	34.64	08/18/15	08/17/25
64155	KCPLMOPV16	08/18/15	34.64	08/18/15	08/17/25
64155	KCPLMOPV16	08/18/15	20.10	08/18/15	08/17/25
64155	KCPLMOPV16	08/18/15	34.64	08/18/15	08/17/25
64155	KCPLMOPV16	08/18/15	34.64	08/18/15	08/17/25
64155	KCPLMOPV16	08/18/15	35.05	08/18/15	08/17/25
64155	KCPLMOPV16	08/18/15	34.64	08/18/15	08/17/25
64155	KCPLMOPV16	08/18/15	19.68	08/18/15	08/17/25
64161	KCPLMOPV16	08/18/15	15.67	08/18/15	08/17/25
64161	KCPLMOPV16	08/31/15	34.64	08/31/15	08/30/25
64622	KCPLMOPV16	09/09/15	16.77	09/09/15	09/08/25
64623	KCPLMOPV16	09/14/15	34.64	09/14/15	09/13/25
64623	KCPLMOPV16	09/14/15	35.05	09/14/15	09/13/25
64633	KCPLMOPV16	09/28/15	35.05	09/28/15	09/27/25
64633	KCPLMOPV16	09/28/15	28.04	09/28/15	09/27/25
64633	KCPLMOPV16	09/28/15	32.39	09/28/15	09/27/25
64633	KCPLMOPV16	10/19/15	16.40	10/19/15	10/18/25
64633	KCPLMOPV16	10/19/15	20.86	10/19/15	10/18/25
64633	KCPLMOPV16	12/21/15	28.04	12/21/15	12/20/25
64633	KCPLMOPV16	11/16/15	34.64	11/16/15	11/15/25
64633	KCPLMOPV16	11/16/15	35.58	11/16/15	11/15/25
64734	KCPLMOPV16	11/16/15	35.58	11/16/15	. 11/15/25
64734	KCPLMOPV16	12/21/15	25.24	12/21/15	12/20/25
64734	KCPLMOPV16	11/16/15	35.58	11/16/15	11/15/25
64152	KCPLMOPV17	11/16/15	35.94	11/16/15	11/15/25
64152	KCPLMOPV17	12/07/15	32.91	12/07/15	12/06/25
64152	KCPLMOPV17	12/21/15	37.59	12/21/15	12/20/25
64152	KCPLMOPV17	11/16/15	35.94	11/16/15	11/15/25
64152	KCPLMOPV17	01/25/16	15.58	01/25/16	01/24/26
64152	KCPLMOPV17	01/25/16	36.08	01/25/16	01/24/26
64152	KCPLMOPV17	11/16/15	35.94	11/16/15	11/15/25
64152	KCPLMOPV17	01/25/16	36.08	01/25/16	01/24/26
64152	KCPLMOPV17	10/26/15	28.50	10/26/15	10/25/25
64152	KCPLMOPV17	12/21/15	36.28	12/21/15	12/20/25
64152	KCPLMOPV17	12/07/15	57.09	12/07/15	12/06/25
64152	KCPLMOPV17	11/16/15	35.94	11/16/15	11/15/25
64152	KCPLMOPV17	10/26/15	35.67	10/26/15	10/25/25

Schedule LMM-R-9 31/50

64152	KCPLMOPV17	10/26/15	35.40	10/26/15	10/25/25
64152	KCPLMOPV17	12/21/15	29.45	12/21/15	12/20/25
64152	KCPLMOPV17	11/24/15	30.95	11/24/15	11/23/25
64152	KCPLMOPV17	11/16/15	35.94	11/16/15	11/15/25
64153	KCPLMOPV17	12/04/15	27.95	12/04/15	12/03/25
64153	KCPLMOPV17	12/07/15	16.99	12/07/15	12/06/25
64153	KCPLMOPV17	11/16/15	35.94	11/16/15	11/15/25
64154	KCPLMOPV17	10/26/15	35.94	10/26/15	10/25/25
64154	KCPLMOPV17	12/07/15	14.16	12/07/15	12/06/25
64154	KCPLMOPV17	11/16/15	35.94	11/16/15	11/15/25
64155	KCPLMOPV17	11/16/15	31.10	11/16/15	11/15/25
64155	KCPLMOPV17	11/16/15	14.73	11/16/15	11/15/25
64155	KCPLMOPV17	10/26/15	35.94	10/26/15	10/25/25
64155	KCPLMOPV17	10/26/15	35.94	10/26/15	10/25/25
64155	KCPLMOPV17	01/08/16	15.86	01/08/16	01/07/26
64155	KCPLMOPV17	11/16/15	35.94		
64155	KCPLMOPV17	10/26/15		11/16/15	11/15/25
64118		05/31/16	35.40	10/26/15 05/31/16	10/25/25
	KCPLMOPV17		14.73		05/31/26
64134	KCPLMOPV17	04/25/16	15.17	04/25/16	04/25/26
64105	KCPLMOPV17	05/02/16	35.75	05/02/16	05/02/26
64108	KCPLMOPV17	07/18/16	35.05	07/18/16	07/18/26
64108	KCPLMOPV17	07/18/16	18.69	07/18/16	07/18/26
64151	KCPLMOPV17	07/18/16	15.89	07/18/16	07/18/26
64116	KCPLMOPV17	04/11/16	35.75	04/11/16	04/11/26
64151	KCPLMOPV17	06/20/16	16.20	06/20/16	06/20/26
64114	KCPLMOPV17	07/18/16	17.67	07/18/16	07/18/26
64152	KCPLMOPV17	07/18/16	18.05	07/18/16	07/18/26
64078	KCPLMOPV17	02/01/16	21.30	02/01/16	01/31/26
64088	KCPLMOPV17	02/29/16	14.73	02/29/16	02/28/26
64152	KCPLMOPV17	06/20/16	24.91	06/20/16	06/20/26
64152	KCPLMOPV17	07/05/16	23.26	07/05/16	07/05/26
64106	KCPLMOPV17	08/22/16	15.89	08/22/16	08/22/26
64114	KCPLMOPV17	09/19/16	15.89	09/19/16	09/19/26
64125	KCPLMOPV17	09/06/16	35.75	09/06/16	09/06/26
64131	KCPLMOPV17	11/14/16	17.67	11/14/16	11/14/26
64057	KCPLMOPV17	10/03/16	17.67	10/03/16	10/03/26
65339	KCPLMOPV17	06/23/15	19.47	06/23/15	06/22/25
64012	KCPLMOPV18	03/14/16	22.09	03/14/16	03/14/26
64012	KCPLMOPV18	02/29/16	18.41	02/29/16	02/28/26
64012	KCPLMOPV18	05/31/16	14.44	05/31/16	05/31/26
64622	KCPLMOPV18	02/08/16	14.44	02/08/16	02/07/26
64622	KCPLMOPV18	05/16/16	19.82	05/16/16	05/16/26
64622	KCPLMOPV18	07/05/16	20.99	07/05/16	07/05/26
64622	KCPLMOPV18	06/20/16	20.99	06/20/16	06/20/26
64623	KCPLMOPV18	07/05/16	28.50	07/05/16	07/05/26
64623	KCPLMOPV18	07/18/16	28.50	07/18/16	07/18/26
64623	KCPLMOPV18	07/05/16	30.23	07/05/16	07/05/26
64016	KCPLMOPV18	07/05/16	28.16	07/05/16	07/05/26
64016	KCPLMOPV18	03/21/16	35.75	03/21/16	03/21/26

64633	KCPLMOPV18	05/16/16	33.90	05/16/16	05/16/26
64633	KCPLMOPV18	05/31/16	16.26	05/31/16	05/31/26
64633	KCPLMOPV18	06/20/16	19.82	06/20/16	06/20/26
64633	KCPLMOPV18	07/18/16	19.71	07/18/16	07/18/26
64633	KCPLMOPV18	07/18/16	20.18	07/18/16	07/18/26
64633	KCPLMOPV18	07/18/16	20.18	07/18/16	07/18/26
64633	KCPLMOPV18	07/18/16	15.93	07/18/16	07/18/26
64633	KCPLMOPV18	07/18/16	20.18	07/18/16	07/18/26
64734	KCPLMOPV18	04/11/16	15.93	04/11/16	04/11/26
64734	KCPLMOPV18	03/28/16	24.78	03/28/16	03/28/26
64638	KCPLMOPV18	04/11/16	19.82	04/11/16	04/11/26
65327	KCPLMOPV18	02/29/16	24.19	02/29/16	02/28/26
65327	KCPLMOPV18	07/18/16	29.74	07/18/16	07/18/26
65327	KCPLMOPV18	07/24/16	31.15	07/24/16	07/24/26
64057	KCPLMOPV18	02/01/16	35.40	02/01/16	01/31/26
64057	KCPLMOPV18	02/08/16	29.45	02/08/16	02/07/26
64058	KCPLMOPV18	04/11/16	35.40	04/11/16	04/11/26
64058	KCPLMOPV18	04/25/16	19.47	04/25/16	04/25/26
64106	KCPLMOPV18	02/03/15	35.62	02/03/15	02/02/25
64105	KCPLMOPV18	03/14/16	36.08	03/14/16	03/14/26
64111	KCPLMOPV18	01/18/16	36.08	01/18/16	01/17/26
64109	KCPLMOPV18	07/05/16	35.40	07/05/16	07/05/26
64109	KCPLMOPV18	07/05/16	35.40	07/05/16	07/05/26
64109	KCPLMOPV18	07/05/16	35.40	07/05/16	07/05/26
64127	KCPLMOPV18	02/29/16	35.94	02/29/16	02/28/26
64123	KCPLMOPV18	05/16/16	35.12	05/16/16	05/16/26
64111	KCPLMOPV18	02/01/16	23.75	02/01/16	01/31/26
64111	KCPLMOPV18	02/08/16	15.55	02/08/16	02/07/26
64124	KCPLMOPV18	03/21/16	16.95	03/21/16	03/21/26
64153	KCPLMOPV18	03/14/16	16.57	03/14/16	03/14/26
64116	KCPLMOPV18	02/29/16	35.40	02/29/16	02/28/26
64151	KCPLMOPV18	02/01/16	36.87	02/01/16	01/31/26
64114	KCPLMOPV18	03/14/16	16.20	03/14/16	03/14/26
64108	KCPLMOPV18	02/08/16	35.75	02/08/16	02/07/26
64108	KCPLMOPV18	04/11/16	35.75	04/11/16	04/11/26
64108	KCPLMOPV18	02/08/16	35.75	02/08/16	02/07/26
64105	KCPLMOPV18	05/31/16	26.72	05/31/16	05/31/26
64152	KCPLMOPV18	05/16/16	17.67	05/16/16	05/16/26
64108	KCPLMOPV18	02/08/16	35.75	02/08/16	02/07/26
64132	KCPLMOPV18	07/05/16	22.46	07/05/16	07/05/26
64130	KCPLMOPV18	07/18/16	35.56	07/18/16	07/18/26
64137	KCPLMOPV19	05/02/16	15.46	05/02/16	05/02/26
64106	KCPLMOPV19	11/14/16	36.17	11/14/16	11/14/26
64633	KCPLMOPV19	12/21/16	15.74	12/21/16	12/21/26
64152	KCPLMOPV19	01/09/17	24.64	01/09/17	01/09/27
64623	KCPLMOPV19	01/30/17	14.33	01/30/17	01/30/27
64151	KCPLMOPV19	01/30/17	13.67	01/30/17	01/30/27
64111	KCPLMOPV19	01/30/17	33.02	01/30/17	01/30/27
64108	KCPLMOPV19	02/13/17	58.70	02/13/17	02/13/27

Schedule LMM-R-9 33/50

64137		02/06/17	1/ 10	02/06/17	02/06/07
64068	KCPLMOPV19 KCPLMOPV19	03/06/17 03/06/17	<u> </u>	03/06/17 03/06/17	03/06/27
64151	KCPLMOPV19 KCPLMOPV19		14.08		
64151	KCPLMOPV19	03/06/17	30.92	03/06/17	03/06/27
				03/06/17	03/06/27
64106	KCPLMOPV19	03/06/17	30.92	03/06/17	03/06/27
64633	KCPLMOPV19	04/03/17	20.50	04/03/17	04/03/27
64145	KCPLMOPV19	04/03/17	110.17	04/03/17	04/03/27
64145	KCPLMOPV19	04/03/17	110.17	04/03/17	04/03/27
64111	KCPLMOPV19	04/24/17	12.85	04/24/17	04/24/27
64106	KCPLMOPV19	04/24/17	49.91	04/24/17	04/24/27
64106	KCPLMOPV19	05/08/17	11.42	05/08/17	05/08/27
64152	KCPLMOPV19	05/23/17	8.76	05/23/17	05/23/27
64152	KCPLMOPV19	06/20/17	21.08	06/20/17	06/20/27
64170	KCPLMOPV19	06/28/17	17.37	06/28/17	06/28/27
64108	KCPLMOPV19	07/17/17	12.21	07/17/17	07/17/27
64078	KCPLMOPV19	07/24/17	11.81	07/24/17	07/24/27
64633	KCPLMOPV19	08/07/17	6.42	08/07/17	08/07/27
64153	KCPLMOPV19	08/10/17	8.99	08/10/17	08/10/27
64129	KCPLMOPV19	08/28/17	4.23	08/28/17	08/28/27
64118	KCPLMOPV19	08/28/17	4.07	08/28/17	08/28/27
64153	KCPLMOPV19	10/10/17	2.85	10/10/17	10/10/27
64145	KCPLMOPV19	10/16/17	2.15	10/16/17	10/16/27
64734	KCPLMOPV19	11/20/17	1.12	11/20/17	11/20/27
64114	KCPLMOPV19	01/29/18	25.2	01/29/18	01/29/28
64112	KCPLMOPV19	02/20/18	10.08	02/20/18	02/20/28
64110	KCPLMOPV19	04/09/18	3.18	04/09/18	04/08/28
64131	KCPLMOPV19	04/09/18	5.13	04/09/18	04/08/28
64111	KCPLMOPV19	04/09/18	7.56	04/09/18	04/08/28
64124	KCPLMOPV19	08/02/18	6	08/02/18	08/01/28
64109	KCPLMOPV19	08/02/18	3.99	08/02/18	08/01/28
64622	KCPLMOPV19	08/02/18	8.8	08/02/18	08/01/28
64112	KCPLMOPV19	08/02/18	7.41	08/02/18	08/01/28
64151	KCPLMOPV19	08/02/18	7.28	08/02/18	08/01/28
64131	KCPLMOPV19	08/02/18	5.7	08/02/18	08/01/28
64118	KCPLMOPV19	08/02/18	7.28	08/02/18	08/01/28
64108	KCPLMOPV19	08/02/18	7.41	08/02/18	08/01/28
64123	KCPLMOPV19	08/02/18	5.13	08/02/18	08/01/28
64114	KCPLMOPV19	08/02/18	5.13	08/02/18	08/01/28
64128	KCPLMOPV19	08/02/18	5.13	08/02/18	08/01/28
64130	KCPLMOPV19	08/02/18	3.99	08/02/18	08/01/28
64128	KCPLMOPV19	08/02/18	7.28	08/02/18	08/01/28
64119	KCPLMOPV19	08/02/18	4.68	08/02/18	08/01/28
64152	KCPLMOPV19	08/02/18	7.245	08/02/18	08/01/28
64114	KCPLMOPV19	08/02/18	3.64	08/02/18	08/01/28
64152	KCPLMOPV19	08/02/18	5.13	08/02/18	08/01/28
64110	KCPLMOPV19	08/02/18	4.68	08/02/18	08/01/28
64154	KCPLMOPV19	08/02/18	6.7	08/02/18	08/01/28
64127	KCPLMOPV19	08/02/18	3.99	08/02/18	08/01/28
64138	KCPLMOPV19	08/02/18	3.42	08/02/18	08/01/28

Schedule LMM-R-9 34/50

64134	KCPLMOPV19	08/02/18	7.695	08/02/18	08/01/28
64119	KCPLMOPV19	08/02/18	9.36	08/02/18	08/01/28
64152	KCPLMOPV19	08/02/18	8.7	08/02/18	08/01/28
64622	KCPLMOPV19	08/02/18	8.96	08/02/18	08/01/28
64155	KCPLMOPV19	08/02/18	6	08/02/18	08/01/28
64109	KCPLMOPV19	08/02/18	5.28	08/02/18	08/01/28
64109	KCPLMOPV19	08/02/18	7.26	08/02/18	08/01/28
64133	KCPLMOPV19	08/02/18	3.42	08/02/18	08/01/28
64110	KCPLMOPV19	08/02/18	5.22	08/02/18	08/01/28
64110	KCPLMOPV19	08/02/18	5.025	08/02/18	08/01/28
64108	KCPLMOPV19	08/02/18	5.04	08/02/18	08/01/28
64152	KCPLMOPV19	08/02/18	10.545	08/02/18	08/01/28
64131	KCPLMOPV20	08/02/18	11.44	08/02/18	08/01/28
64096	KCPLMOPV21	08/02/18	10.45	08/02/18	08/01/28
64151	KCPLMOPV22	08/02/18	14.82	08/02/18	08/01/28
64116	KCPLMOPV23	08/02/18	58.995	08/02/18	08/01/28
64133	KCPLMOPV24	08/02/18	12.4	08/02/18	08/01/28
64106	KCPLMOPV25	08/02/18	30.6	08/02/18	08/01/28
64110	KCPLMOPV26	08/03/18	4.64	08/03/18	08/02/28
64134	KCPLMOPV27	08/03/18	5.2	08/03/18	08/02/28
64118	KCPLMOPV28	08/03/18	5.98	08/03/18	08/02/28
64114	KCPLMOPV29	08/03/18	5.13	08/03/18	08/02/28
64130	KCPLMOPV30	08/03/18	3.99	08/03/18	08/02/28
64112	KCPLMOPV31	08/03/18	5.98	08/03/18	08/02/28
64108	KCPLMOPV32	08/03/18	7.8	08/03/18	08/02/28
64129	KCPLMOPV33	08/03/18	3.99	08/03/18	08/02/28
64129	KCPLMOPV34	08/03/18	5.13	08/03/18	08/02/28
64127	KCPLMOPV35	08/03/18	4.56	08/03/18	08/02/28
64116	KCPLMOPV36	08/07/18	7.54	08/07/18	08/06/28
64119	KCPLMOPV37	08/14/18	6.27	08/14/18	08/13/28

Kansas City Power & Light Company 2018 Annual Renewable Energy Standard Compliance Report Attachment C: RECs carried forward to future calendar years

NAR ID	Attachment C: RECs	Fuel/Project Type		Certificate Serial Numbers	Quantity	MO Compliance Equivalency
GEN317	Cimarron Windpower II, LLC Cimarron Windpower II, LLC.	Wind	Feb-16	NAR-REC-317-KS-02-2016-62294-23174 to 53935	30,762	30,762
GEN317	Cimarron Windpower II, LLC Cimarron Windpower II, LLC.	Wind	Mar-16	NAR-REC-317-KS-03-2016-62970-23580 to 54880	31,301	31,301
GEN317	Cimarron Windpower II, LLC Cimarron Windpower II, LLC.	Wind	Apr-16	NAR-REC-317-KS-04-2016-63421-21896 to 50961	29,066	29,066
GEN317	Cimarron Windpower II, LLC Cimarron Windpower II, LLC.	Wind	May-16	NAR-REC-317-KS-05-2016-63664-19495 to 45373	25,879	25,879
GEN317	Cimarron Windpower II, LLC Cimarron Windpower II, LLC.	Wind	Jun-16	NAR-REC-317-KS-06-2016-64026-17948 to 41772	23,825	23,825
GEN317	Cimarron Windpower II, LLC Cimarron Windpower II, LLC.	Wind	Jul-16	NAR-REC-317-KS-07-2016-64417-18652 to 43411	24,760	24,760
GEN317	Cimarron Windpower II, LLC Cimarron Windpower II, LLC.	Wind	Aug-16	NAR-REC-317-KS-08-2016-64627-15277 to 35554	20,278	20,278
GEN317	Cimarron Windpower II, LLC Cimarron Windpower II, LLC.	Wind	Sep-16	NAR-REC-317-KS-09-2016-65153-17290 to 40241	22,952	22,952
GEN317	Cimarron Windpower II, LLC Cimarron Windpower II, LLC.	Wind	Oct-16	NAR-REC-317-KS-10-2016-65402-23558 to 54828	31,271	31,271
GEN317 GEN317	Cimarron Windpower II, LLC Cimarron Windpower II, LLC. Cimarron Windpower II, LLC Cimarron Windpower II, LLC.	Wind	Nov-16	NAR-REC-317-KS-11-2016-65945-20275 to 47189	26,915	26,915
GEN317 GEN317	Cimarion Windpower II, LLC Cimarion Windpower II, LLC. Cimarion Windpower II, LLC Cimarion Windpower II, LLC.	Wind Wind	Dec-16 Jan-17	NAR-REC-317-KS-12-2016-66438-20033 to 46625 NAR-REC-317-KS-01-2017-66818-20091 to 46830	26,593 26,740	26,593 26,740
GEN317	Cimarton Windpower II, LLC Cimarton Windpower II, LLC. Cimarton Windpower II, LLC Cimarton Windpower II, LLC.	Wind	Feb-17	NAR-REC-317-KS-02-2017-60816-20091 0 48830 NAR-REC-317-KS-02-2017-67322-17924 to 41779	23,856	23,856
GEN317	Cimarron Windpower II, LLC Cimarron Windpower II, LLC.	Wind	Mar-17	NAR-REC-317-KS-03-2017-68097-24016 to 55980	31,965	31,965
GEN317	Cimarron Windpower II, LLC Cimarron Windpower II, LLC.	Wind	Apr-17	NAR-REC-317-KS-04-2017-69383-22109 to 51536	29,428	29,428
GEN317	Cimarron Windpower II, LLC Cimarron Windpower II, LLC.	Wind	May-17	NAR-REC-317-KS-05-2017-69833-20175 to 47028	26,854	26,854
GEN317	Cimarron Windpower II, LLC Cimarron Windpower II, LLC.	Wind	Jun-17	NAR-REC-317-KS-06-2017-70221-18844 to 43923	25,080	25,080
GEN317	Cimarron Windpower II, LLC Cimarron Windpower II, LLC.	Wind	Jul-17	NAR-REC-317-KS-07-2017-70459-16538 to 38548	22,011	22,011
GEN317	Cimarron Windpower II, LLC Cimarron Windpower II, LLC.	Wind	Aug-17	NAR-REC-317-KS-08-2017-70759-12808 to 29855	17,048	17,048
GEN317	Cimarron Windpower II, LLC Cimarron Windpower II, LLC.	Wind	Sep-17	NAR-REC-317-KS-09-2017-71055-17877 to 41670	23,794	23,794
GEN317	Cimarron Windpower II, LLC Cimarron Windpower II, LLC.	Wind	Oct-17	NAR-REC-317-KS-10-2017-71373-22711 to 52939	30,229	30,229
GEN317	Cimarron Windpower II, LLC Cimarron Windpower II, LLC.	Wind	Nov-17	NAR-REC-317-KS-11-2017-71651-19325 to 45046	25,722	25,722
GEN317	Cimarron Windpower II, LLC Cimarron Windpower II, LLC.	Wind	Dec-17	NAR-REC-317-KS-12-2017-73341-22716 to 52949	30,234	30,234
GEN317	Cimarron Windpower II, LLC Cimarron Windpower II, LLC.	Wind	Jan-18	NAR-REC-317-KS-01-2018-73627-21289 to 49257	27,969	27,969
GEN317 GEN317	Cimarron Windpower II, LLC Cimarron Windpower II, LLC. Cimarron Windpower II, LLC Cimarron Windpower II, LLC.	Wind Wind	Feb-18 Mar-18	NAR-REC-317-KS-02-2018-76113-19924 to 46098 NAR-REC-317-KS-03-2018-76506-24706 to 57163	26,175 32,458	26,175 32,458
GEN317 GEN317	Cimarton Windpower II, LLC Cimarton Windpower II, LLC.	Wind	Apr-18	NAR-REC-317-KS-04-2018-76899-23345 to 54013	30,669	32,458
GEN317	Cimarion Windpower II, LLC Cimarion Windpower II, LLC.	Wind	May-18	NAR-REC-317-KS-05-2018-77157-19323 to 44708	25,386	25,386
GEN317	Cimarron Windpower II, LLC Cimarron Windpower II, LLC.	Wind	Jun-18	NAR-REC-317-KS-06-2018-77539-24987 to 57813	32,827	32,827
GEN317	Cimarron Windpower II, LLC Cimarron Windpower II, LLC.	Wind	Jul-18	NAR-REC-317-KS-07-2018-77821-14287 to 33054	18,768	18,768
GEN317	Cimarron Windpower II, LLC Cimarron Windpower II, LLC.	Wind	Aug-18	NAR-REC-317-KS-08-2018-78116-16429 to 38012	21,584	21,584
GEN317	Cimarron Windpower II, LLC Cimarron Windpower II, LLC.	Wind	Sep-18	NAR-REC-317-KS-09-2018-78300-18207 to 42125	23,919	23,919
GEN317	Cimarron Windpower II, LLC Cimarron Windpower II, LLC.	Wind	Oct-18	NAR-REC-317-KS-10-2018-78572-16788 to 38841	22,054	22,054
GEN317	Cimarron Windpower II, LLC Cimarron Windpower II, LLC.	Wind	Nov-18	NAR-REC-317-KS-11-2018-81003-18145 to 41981	23,837	23,837
GEN317	Cimarron Windpower II, LLC Cimarron Windpower II, LLC.	Wind	Dec-18	NAR-REC-317-KS-12-2018-82765-20511 to 47457	26,947	26,947
AGG1945	KCPL_MO Net Meter Solar 1 KCPL_MO Net Meter Solar 1	Solar	May-16	NAR-AGG-1945-MO-05-2016-67585-1 to 83	83 94	104
AGG1945 AGG1945	KCPL_MO Net Meter Solar 1	Solar Solar	Jun-16 Jul-16	NAR-AGG-1945-MO-06-2016-67626-1 to 94 NAR-AGG-1945-MO-07-2016-67667-1 to 101	101	118 126
AGG1945	KCPL_MO Net Meter Solar 1	Solar	Aug-16	NAR-AGG-1945-MO-07-2016-07087-1 to 101	101	120
AGG1945	KCPL_MO Net Meter Solar 1	Solar	Sep-16	NAR-AGG-1945-MO-09-2016-67749-1 to 87	87	109
AGG1945	KCPL_MO Net Meter Solar 1	Solar	Oct-16	NAR-AGG-1945-MO-10-2016-67790-1 to 81	81	101
AGG1945	KCPL_MO Net Meter Solar 1	Solar	Nov-16	NAR-AGG-1945-MO-11-2016-67831-1 to 54	54	68
AGG1945	KCPL_MO Net Meter Solar 1	Solar	Dec-16	NAR-AGG-1945-MO-12-2016-67872-1 to 52	52	65
AGG1945	KCPL_MO Net Meter Solar 1	Solar	Jan-17	NAR-AGG-1945-MO-01-2017-71810-1 to 60	60	75
AGG1945	KCPL_MO Net Meter Solar 1	Solar	Feb-17	NAR-AGG-1945-MO-02-2017-71849-1 to 71	71	89
AGG1945	KCPL_MO Net Meter Solar 1	Solar	Mar-17	NAR-AGG-1945-MO-03-2017-71888-1 to 88	88	110
AGG1945	KCPL_MO Net Meter Solar 1	Solar	Apr-17	NAR-AGG-1945-MO-04-2017-71927-1 to 99	99	124
AGG1945 AGG1945	KCPL_MO Net Meter Solar 1 KCPL_MO Net Meter Solar 1	Solar Solar	May-17	NAR-AGG-1945-MO-05-2017-71966-1 to 102 NAR-AGG-1945-MO-06-2017-72005-1 to 108	102 108	128
AGG1945	KCPL_MO Net Meter Solar 1	Solar	Jul-17	NAR-AGG-1945-MO-06-2017-72005-110 108 NAR-AGG-1945-MO-07-2017-72044-1 to 106	106	133
AGG1945	KCPL MO Net Meter Solar 1	Solar	Aug-17	NAR-AGG-1945-MO-08-2017-72083-1 to 102	100	128
AGG1945	KCPL_MO Net Meter Solar 1	Solar	Sep-17	NAR-AGG-1945-MO-09-2017-72122-1 to 88	88	110
AGG1945	KCPL_MO Net Meter Solar 1	Solar	Oct-17	NAR-AGG-1945-MO-10-2017-72161-1 to 81	81	101
AGG1945	KCPL_MO Net Meter Solar 1	Solar	Nov-17	NAR-AGG-1945-MO-11-2017-72200-1 to 54	54	68
AGG1945	KCPL_MO Net Meter Solar 1	Solar	Dec-17	NAR-AGG-1945-MO-12-2017-74958-1 to 51	51	64
AGG1954	KCPL_MO Net Meter Solar 10	Solar	Apr-16	NAR-AGG-1954-MO-04-2016-67553-1 to 125	125	156
AGG1954	KCPL_MO Net Meter Solar 10	Solar	May-16	NAR-AGG-1954-MO-05-2016-67594-1 to 141	141	176
AGG1954	KCPL_MO Net Meter Solar 10	Solar	Jun-16	NAR-AGG-1954-MO-06-2016-67635-1 to 137	137	171
AGG1954 AGG1954	KCPL_MO Net Meter Solar 10 KCPL_MO Net Meter Solar 10	Solar Solar	Jul-16	NAR-AGG-1954-MO-07-2016-67676-1 to 142	142 136	178
AGG1954 AGG1954	KCPL_MO Net Meter Solar 10 KCPL MO Net Meter Solar 10	Solar	Aug-16 Sep-16	NAR-AGG-1954-MO-08-2016-67717-1 to 136 NAR-AGG-1954-MO-09-2016-67758-1 to 113	136	170 141
AGG1954 AGG1954	KCPL_MO Net Meter Solar 10 KCPL_MO Net Meter Solar 10	Solar	Oct-16	NAR-AGG-1954-MO-09-2016-67799-1 to 105	105	141
AGG1954	KCPL. MO Net Meter Solar 10	Solar	Nov-16	NAR-AGG-1954-MO-10-2016-67840-1 to 74	74	93
AGG1954	KCPL MO Net Meter Solar 10	Solar	Dec-16	NAR-AGG-1954-MO-12-2016-67881-1 to 68	68	85
AGG1954	KCPL_MO Net Meter Solar 10	Solar	Jan-17	NAR-AGG-1954-MO-01-2017-71819-1 to 81	81	101
AGG1954	KCPL_MO Net Meter Solar 10	Solar	Feb-17	NAR-AGG-1954-MO-02-2017-71858-1 to 84	84	105
AGG1954	KCPL_MO Net Meter Solar 10	Solar	Mar-17	NAR-AGG-1954-MO-03-2017-71897-1 to 116	116	145
AGG1954	KCPL_MO Net Meter Solar 10	Solar	Apr-17	NAR-AGG-1954-MO-04-2017-71936-1 to 125	125	156
AGG1954	KCPL_MO Net Meter Solar 10	Solar	May-17	NAR-AGG-1954-MO-05-2017-71975-1 to 141	141	176
AGG1954	KCPL_MO Net Meter Solar 10	Solar	Jun-17	NAR-AGG-1954-MO-06-2017-72014-1 to 137	137	171

Schedule LMM-R-9 36/50

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AGGISSA CRET, MUDIX WHEr Shart TD Solar Solar Solar New AGGISSA UT33 113 AGGISSA KCEPL, MUDIX WHEr Shart TD Solar Nov-17 New AGGISSA <	AGG1954	KCPL_MO Net Meter Solar 10	Solar	Jul-17	NAR-AGG-1954-MO-07-2017-72053-1 to 142	142	178 170
AGC1954 IXCE_NUD NERWER Solut 10 Solut On-17 NRAAGC-395-MID-10207-72713-1E 100 105 AGC1954 IXCE_NUD NERWER Solut 10 Solut Dev17 NRAAGC-395-MID-12007-72015-1700 P10 AGC1954 IXCE_NUD NERWER Solut 10 Solut Dev17 NRAAGC-395-MID-22017-7205-1E 10 P1 AGC1955 IXCE_NUD NERWER Solut 11 Solut Dev17 NRAAGC-395-MID-22017-2705-1E 10 P1 AGC1955 IXCE_NUD NERWER Solut 11 Solut Dev17 NRAAGC-395-MID-22017-2705-1E 10 P1 AGC1955 IXCE_NUD NERWER Solut 11 Solut Jul 16 NRAAGC-395-MID-22017-2705-1E 10 P1							141
AGG1981 IXOP, MO Net More Soure 100 Soure Non-71 NNAA.GG1984.MOL 12077-72208-11 bits Y4 AGG1996 IXOP, MO Net More Soure 110 Soure Doi: 71 NNAA.GG1985.MOL 2017-75871-1 bits 111 AGG1996 IXOP, MO Net Meer Soure 110 Soure Doi: 71 NNAA.GG1985.MOL 2017-55871-1 bits 111 111 Soure Doi: 71 NNAA.GG1985.MOL 2017-55871-1 bits 113 110 Soure Doi: 71 NNAA.GG1985.MOL 2017-55871-1 bits 113 114 114 114 114 114 114 114 114 114 114 114 114 114 114 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td>141</td></td<>							141
AGE (Sec KOPL, NO Net More Sourt 10 Solar Dec/17 NNAAGS (SecMuch 2017) 498/1 198/1 68 AGE (SES KOPL, NO Net Meer Sourt 11 Solar Aprile NAAAGS (SesMuch 2017) 498/1 198 100 AGE (SES KOPL, NO Net Meer Sourt 11 Solar Aprile NAAAGS (SesMuch 2016) 598/1 10 101 AGE (SES KOPL, NO Net Meer Sourt 11 Solar Aprile NAAAGS (SesMuch 2016) 598/1 10 101 AGE (SES KOPL, NO Net Meer Sourt 11 Solar April 16 NAAAGS (SesMuch 2017) 11 111 111 AGE (SES KOPL, NO Net Meer Sourt 11 Solar April 16 NAAAGS (SesMuch 2017) 11 111 Solar 111 Solar April 16 NAAAGS (SesMuch 2017) 1206 101 110 110 AGE (SES KOPL, NO Net Meer Solar 11 Solar April 17 NAAAGS (SesMuch 2017) 1206 1207 1720 11 111 Solar 117 NAAAGS (SesMuch 2017) 1206 1207 1720 11 117 110 110 110 110 110 110 110 110 110 110 110 110 110 11	<u> </u>	**************************************					93
AGG 1986 KK2P, MO Net Metter Soar 11 Soar Mar.16 NAR-AGG 1985 MO-32016 5793-1 1011 111 AGC 1955 KC2P, MO Net Metter Soar 11 Soar May 16 NAR-AGG 1955 MO-32016 5793-5 1012 122 AGC 1955 KC2P, MO Net Metter Soar 11 Soar May 16 NAR-AGG 1955 MO-32016 5793-5 1013 131 AGC 1955 KC2P, MO Net Metter Soar 11 Soar Aug 16 NAR-AGG 1955 MO-32016 5793-1 1013 131		T					85
ACC1995 (KCP)_LUO Net Weer Solar 11 Solar Apr.16 NARAGC1995 MOD 2016 F7255 * 10.12 120 ACC1995 KCPJ_LUO Net Weer Solar 11 Solar Jun 16 NARAGC1995 MOD 2016 F7255 * 10.13 131 ACC1995 KCPJ_LUO Net Weer Solar 11 Solar Jun 16 NARAGC1995 MOD 2016 F7257 * 10.13 131 ACC1995 KCPJ_LUO Net Weer Solar 11 Solar Jun 16 NARAGC1995 MOD 2016 F7757 * 10.13 131 131 ACC1995 KCPJ_LUO Net Weer Solar 11 Solar Aug 16 NARAGC1995 MOD 2016 F7757 * 10.13 131 132 131 132 131 132 131 131 132 131 132 131 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td>139</td></t<>							139
AGC1995 (KCPL_UON Muler Solar 11) Solar Map. 50 NARAGC 1955 MOS 2016 F3753 * 10 131 111 AGC1995 (KCPL_UON Muler Solar 11) Solar Jul 16 NARAGC 1955 MOS 2016 F3753 * 10 135 112 AGC1995 (KCPL_UON Muler Solar 11) Solar Jul 16 NARAGC 1955 MOS 2016 F3751 * 10 136 113 AGC1995 (KCPL_UON Muler Solar 11) Solar Solar 14 NARAGC 1955 MOS 2016 F3751 * 10 109 110 AGC1995 (KCPL_UON Muler Solar 11) Solar Solar 16 NARAGC 1955 MOS 2017 F37520 * 10 100 100 AGC1995 (KCPL_UON Muler Solar 11) Solar Doc116 NARAGC 1955 MOS 2017 F37520 * 10 80 100 AGC1995 (KCPL_UON Muler Solar 11) Solar Pair 17 NARAGC 1955 MOS 2017 F37551 * 10 80 101 AGC1995 (KCPL_UON Muler Solar 11) Solar Apr 17 NARAGC 1955 MOS 2017 F3753 * 11 80 101 AGC1995 (KCPL_UON Muler Solar 11) Solar Apr 17 NARAGC 1955 MOS 2017 F375 * 11 81 111 AGC1995 (KCPL_UON Muler Solar 11) Solar Apr 17 NARAGC 1956 MOS 2017 F376 * 11 8							
AGC1955 KKPL_MO Net Meer Solar 11 Solar Jun 16 NMA-RAGE 1985 MOD 2015 R5777-10 13 131 AGC1955 KKPL_MO Net Meer Solar 11 Solar Jun 16 NMA-RAGE 1985 MOD 2015 R5777-10 13 132 AGC1955 KKPL_MO Net Meer Solar 11 Solar Jun 16 NMA-RAGE 1985 MOD 2015 R5775-11 10 101 AGG1955 KKPL_MO Net Meer Solar 11 Solar Solar AGA1635 Solar Jun 2015 R5776-11 10 101 AGG1955 KKPL_MO Net Meer Solar 11 Solar Ox16 NMA-RAGE 1985 MOD 2017 R5761-11 00 100 AGG1955 KKPL_MO Net Meer Solar 11 Solar Doct 17 NMA-RAGE 1985 MOD 2017 R5861-11 07 70 77 AGG1955 KKPL_MO Net Meer Solar 11 Solar Meer 17 NMA-RAGE 1985 MOD 2017 R5861-11 03 131 AGG1955 KKPL_MO Net Meer Solar 11 Solar May 17 NMA-RAGE 1985 MOD 2017 R5971-10 121 121 AGG1955 KKPL_MO Net Meer Solar 11 Solar May 17 NMA-RAGE 1985 MOD 2017 R5971 N1 133 131 AGG1955 KKPL_MO Net Meer Solar 11 Solar May 17 NMA-RAGE	h						150
AGG1955 KCPL, MO Net Meel Sair 11 Soar Juli 61 NAR-AGG 195 NO 2016 STR71 1: 13 131 AGG1955 KCPL, MO Net Meel Sair 11 Soar Sep.16 NAR-AGG 195 NO 2016 STR71 1: 10 101 AGG1955 KCPL, MO Net Meel Sair 11 Soar Sep.16 NAR-AGG 1955 NO 5: 2016 STR31 1: 100 100 AGG1955 KCPL, MO Net Meel Sair 11 Soar Nor-16 NAR-AGG 1955 NO 1: 2016 67871 1: 102 100 AGG1955 KCPL, MO Net Meel Sair 11 Soar Nor-16 NAR-AGG 1955 NO 2: 2016 67821 1: 105 6 AGG1955 KCPL, MO Net Meel Sair 11 Soar Jan 7: 1 NAR-AGG 1955 NO 2: 2017 7:105 1: 101 111 AGG1955 KCPL, MO Net Meel Sair 11 Soar Jan 7: 1 NAR-AGG 1955 NO 2: 2017 7:105 1: 101 131 AGG1955 KCPL, MO Net Meel Sair 11 Soar Jan 7: 1 NAR-AGG 1955 NO 2: 2017 7:175 1: 101 131 AGG1955 KCPL, MO Net Meel Sair 11 Soar Jan 7: 1 NAR-AGG 1955 NO 2: 2017 7:275 1: 101 131 AGG1955 KCPL, MO Net Meel Sair 11 Soar Jan 7: 1 NAR-AGG 1956 NO 2: 2017 7:275 1: 103 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>169</td>							169
AGC1995 KCPL, MO Nut Meer Sular 11 Solar Aug_115 NAAAGC1955M-00-02016-7778-11-01 109 AGC1955 KCPL, MO Nut Meer Sular 11 Solar						-	164
AGS1958 KCPL, UN twine Saar 11 Saar				· · · · · · · · · · · · · · · · · · ·			169
AGG199S KCPL, WO Net Meer Sular 11 Solar Non-16 NNR-AGG-1958-MD-12:016-67841. to 7 100 AGG199S KCPL, WO Net Meer Sular 11 Solar Dep-16 NNR-AGG-1958-MD-12:016-67841. to 7 77 AGG199S KCPL, WO Net Meer Sular 11 Solar Dep-16 NNR-AGG-1958-MD-12:016-6781. to 7 77 AGG199S KCPL, WO Net Meer Sular 11 Solar Peh-17 NNR-AGG-1958-MD-2077-1789-1 to 17 77 AGG199S KCPL, WO Net Meer Sular 11 Solar Peh-17 NNR-AGG-1958-MD-2077-1789-1 to 12 11 AGG199S KCPL, WO Net Meer Sular 11 Solar Peh-17 NNR-AGG-1958-MD-2077-1779-1 to 12 12 AGG199S KCPL, WO Net Meer Sular 11 Solar Peh-17 NNR-AGG-1958-MD-2077-071-1 to 10 13 AGG199S KCPL, WO Net Meer Sular 11 Solar Peh-17 NNR-AGG-1958-MD-2077-071-1 to 10 101 101 AGG199S KCPL, WO Net Meer Sular 11 Solar Peh-17 NNR-AGG-1958-MD-2077-071-1 to 10 100 100 AGG199S KCPL, WO Net Meer Sular 11 Solar Peh-16 NNR-AGG-1							164
ASC199S KCPL_UO Num Meter Sourt 11 Sourt NVPLASC-1955-MOT12016-6782-13 to 70 P0 ASC199S KCPL_UO Num Meter Sourt 11 Sourt Jan 20 Sourt 20 F77 F7 ASC199S KCPL_UO Num Meter Sourt 11 Sourt Jan 20 F61-71 NVPLASC-1955-MOZ-2017-7885-1 to 30 B0 ASC199S KCPL_UO Num Meter Sourt 11 Sourt Meth-20 Sourt 20							136
ACC1995 KCPL_UON Net Meer Suir 11 Solar Due-16 NARACG-1955.MOC 12:016-1952-10:10 66 ACC1955 KCPL_UON Meer Suir 11 Solar Feb-17 NARACG-1955.MOC 20:77-1823-10:07 77 ACG1955 KCPL_UON Meer Suir 11 Solar Feb-17 NARACG-1955.MOC 20:77-1823-10:07 77 ACG1955 KCPL_UON Meer Suir 11 Solar Mar 71 NARACG-1955.MOC 20:77-1823-10:12 121 ACG1955 KCPL_UON Meer Suir 11 Solar Mar 71 NARACG-1955.MOC 20:77-1725-10:12 121 ACG1955 KCPL_UON Meer Suir 11 Solar Ju-17 NARACG-1955.MOC 20:77-1725-10:10 100 ACG1955 KCPL_UON Meer Suir 11 Solar Ju-17 NARACG-1955.MOC 20:77-1721-10:10 100 ACG1956 KCPL_UON Meer Suir 11 Solar Au-17 NARACG-1955.MOC 20:77-721-10:70 100 ACG1956 KCPL_UON Meer Suir 11 Solar Au-16 NARACG-1956.MOC 20:77-721-10:70 100 ACG1956 KCPL_UON Meer Suir 12 Solar Au-16 NARACG-1956.MOC 20:77-771-10:70 100 100 100 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>125</td>							125
ACC:1995 KCPL, UN teller Meer Suler 11 Solar Jan ArX INAR-ACC:1955.MCD;22017-1883-1b 08 B0 ACC:1995 KCPL, UN teller Meer Suler 11 Solar Mer.17 INAR-ACC:1955.MCD;22017-1883-1b 11 111 ACC:1995 KCPL, UN teller Meer Suler 11 Solar Mer.17 INAR-ACC:1955.MCD;22017-1883-1b 13 113 ACC:1995 KCPL, UN teller Meer Suler 11 Solar Mer.17 INAR-ACC:1955.MCD;2017-1787-1b 13 131 ACC:1995 KCPL, UN teller Meer Suler 11 Solar Mur.17 INAR-ACC:1955.MCD;2017-1787-1b 13 131 ACC:1995 KCPL, UN teller Meer Suler 11 Solar Jul.7 INAR-ACC:1955.MCD;2017-1727-1b 10 130 ACC:1995 KCPL, UN teller Meer Suler 11 Solar Qu.17 INAR-ACC 1955.MCD;2077-171-1b 10 130 ACC:1995 KCPL, UN teller Meer Suler 11 Solar Qu.17 INAR-ACC 1955.MCD;2077-171-1b 10 100 ACC:1995 KCPL, UN teller Meer Suler 12 Solar Qu.17 INAR-ACC 1955.MCD;2077-171-1b 145 140 ACC:1995 KCPL, UN teller Meer Suler 12 Solar Au-16 INAR-ACC							88
ACC1995 KCPL, MO Net Meter Solar 11 Solar Feb-17 NR4 ACG1995 MO23/017/1996-10.80 60 ACG1995 KCPL, MO Net Meter Solar 11 Solar Apr-17 NR4 ACG1995 MO23/017/1997-10.11 111 ACG1995 KCPL, MO Net Meter Solar 11 Solar Apr-17 NR4 ACG1995 MO23/017/1997-10.151 135 ACG1995 KCPL, MO Net Meter Solar 11 Solar Ju-17 NR4 ACG1956 MO23/017/1997-10.151 131 ACG1995 KCPL, MO Net Meter Solar 11 Solar Ju-17 NR4 ACG1956 MO27-2017/2151-10.131 131 ACG1996 KCPL, MO Net Meter Solar 11 Solar Ju-17 NR4 ACG1956 MO27-2017/2151-10.107 100 ACG1956 KCPL, MO Net Meter Solar 11 Solar Nu-17 NR4 ACG1956 MO27-2017/2151-10.107 100 AGG1956 KCPL, MO Net Meter Solar 12 Solar Au-17 NR4 ACG1956 MO2-017/2171-11.007 70 AGG1956 KCPL, MO Net Meter Solar 12 Solar Au-16 NR4 ACG1956 MO2-017/271-16.100 70 AGG1956 KCPL, MO Net Meter Solar 12 Solar Au-16 NR4 ACG1956 MO2-02017/271-16.10 70 <td></td> <td>······································</td> <td></td> <td></td> <td></td> <td></td> <td>83</td>		······································					83
AGG1985 KOPL, MO Net More Solar 11 Solar Mar:17 NRA.AGG-1985 MOG-2017.7189.1 b 111 111 AGG1985 KOPL, MO Net More Solar 11 Solar Mar-17 NRA.AGG-1985 MOG-2017.7189.1 b 131 131 AGG1985 KOPL, MO Net More Solar 11 Solar Mar-17 NRA.AGG-1985 MOG-2017.7205.1 b 131 131 AGG1985 KOPL, MO Net More Solar 11 Solar Ju-17 NRA.AGG-1986 MOG-2017.7205.1 b 103 131 AGG1985 KOPL, MO Net More Solar 11 Solar Ju-17 NRA.AGG-1986 MOG-2017.7205.1 b 103 109 AGG1985 KOPL, MO Net Mere Solar 11 Solar Qu-17 NRA.AGG-1986 MOG-2017.7205.1 b 100 100 AGG1985 KOPL, MO Net Mere Solar 11 Solar Qu-17 NRA.AGG-1986 MOG-2017.7207.1 b 100 100 AGG1986 KOPL, MO Net Mere Solar 12 Solar Qu-16 NRA.AGG-1986 MOG-2016.7556.1 b 128 128 AGG1986 KOPL, MO Net Mere Solar 12 Solar Mu-16 NRA.AGG-1986 MOG-2016.6756.1 b 145 144 AGG1986 KOPL, MO Net Mere Solar 12 Solar Ju-16 NRA.AGG-1986.MOG-2016.6778.1 b 140							96
AGG1985 KOPL, MO Net Meer Solar 11 Solar March 303	<u> </u>						100
AGG1995 KXPL, MO Het Heer Solar 11 Solar Map-17 NRA AGG-1956 MO126 2017 12705 11 015 115 AGG1995 KXPL, MO Het Meer Solar 11 Solar Ju-17 NRA AGG-1956 MO126 2017 12705 11 015 113 AGG1995 KXPL, MO Het Meer Solar 11 Solar Ju-17 NRA AGG-1956 MO126 2017 12205 10 101 113 AGG1995 KXPL, MO Het Meer Solar 11 Solar Nav2 AGG-1956 MO12 2017 727171 10 100 100 AGG1956 KXPL, MO Net Meer Solar 12 Solar May-16 NAv2 AGG-1956 MO12 2017 7273 10 100 100 Solar Au-16 NAv2 AGG-1956 MO12 2017 7273 10 100 140 AGG1956 KXPL, MO Net Meer Solar 12 Solar May-16 NAv2 AGG-1956 MO12 2017 7275 10 15 140 140 AGG1956 KXPL, MO Net Meer Solar 12 Solar Ju-16 NAv2 AGG-1956 MO12 2016 6776 11 10 140							139
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AGG1986 KCPL_MO Net Meter Solar 12 Solar Jul-17 NAR.AGG-1986.MO-07-2017-7205-1 to 144 144 AGG1966 KCPL_MO Net Meter Solar 12 Solar Aug-17 NAR.AGG-1986.MO-09-2017-7213-1 to 116 116 AGG1966 KCPL_MO Net Meter Solar 12 Solar Solar Solar NAR.AGG-1986.MO-09-2017-7213-1 to 116 116 AGG1966 KCPL_MO Net Meter Solar 12 Solar Nov-17 NAR.AGG-1986.MO-09-2017-7213-1 to 107 107 AGG1956 KCPL_MO Net Meter Solar 12 Solar Dec-17 NAR.AGG-1956.MO-12.2017-74969-1 to 70 70 AGG1957 KCPL_MO Net Meter Solar 13 Solar Dec-17 NAR.AGG-1957.MO-04-2016-6759-1 to 138 138 AGG1957 KCPL_MO Net Meter Solar 13 Solar May-16 NAR.AGG-1957.MO-04-2016-6758-1 to 138 138 AGG1957 KCPL_MO Net Meter Solar 13 Solar Jul-16 NAR.AGG-1957.MO-07-2016-6779-1 to 138 138 AGG1957 KCPL_MO Net Meter Solar 13 Solar Solar Solar Solar 141-16 NAR.AGG-1957.MO-07-2016-6770-1 to 113 111 111 AGG1957 113 <td>AGG1956</td> <td>KCPL_MO Net Meter Solar 12</td> <td>Solar</td> <td>May-17</td> <td>NAR-AGG-1956-MO-05-2017-71977-1 to 145</td> <td>145</td> <td>181</td>	AGG1956	KCPL_MO Net Meter Solar 12	Solar	May-17	NAR-AGG-1956-MO-05-2017-71977-1 to 145	145	181
AGG1996 KCPL_MO Net Meter Solar 12 Solar Aug-17 NAR-AGG-1966-MO-09-2017-72094-1 to 140 140 AGG1966 KCPL_MO Net Meter Solar 12 Solar Solar NaR-AGG-1966-MO-09-2017-72133-1 to 116 116 AGG1966 KCPL_MO Net Meter Solar 12 Solar Oct-17 NAR-AGG-1966-MO-09-2017-7212-1 to 107 AGG1956 KCPL_MO Net Meter Solar 12 Solar Oct-17 NAR-AGG-1956-MO-12-2017-7212-1 to 107 AGG1957 KCPL_MO Net Meter Solar 13 Solar Apr-16 NAR-AGG-1957-MO-042016-6756-1 to 123 123 AGG1957 KCPL_MO Net Meter Solar 13 Solar Apr-16 NAR-AGG-1957-MO-042016-6756-1 to 123 123 AGG1957 KCPL_MO Net Meter Solar 13 Solar May-16 NAR-AGG-1957-MO-042016-6758-1 to 123 123 AGG1957 KCPL_MO Net Meter Solar 13 Solar Jul-16 NAR-AGG-1957-MO-05-2016-6759-1 to 138 138 AGG1957 KCPL_MO Net Meter Solar 13 Solar Aug-16 NAR-AGG-1957-MO-06-2016-6770-1 to 131 134 AGG1957 KCPL_MO Net Meter Solar 13 Solar Aug-16 NAR-AGG-1957-MO-07-2016-6778-1 to 131 <	AGG1956	KCPL_MO Net Meter Solar 12	Solar	Jun-17	NAR-AGG-1956-MO-06-2017-72016-1 to 140	140	175
AGG1956 KCPL_MO Net Meter Solar 12 Solar Sep-17 NAR.AGG-1956-MO-09-2017-72133-1 to 116 116 AGG1956 KCPL_MO Net Meter Solar 12 Solar Oct-17 NAR.AGG-1956-MO-10-2017-72173-1 to 107 AGG1956 KCPL_MO Net Meter Solar 12 Solar Nov-17 NAR.AGG-1956-MO-11-2017-7211-1 to 75 75 AGG1957 KCPL_MO Net Meter Solar 13 Solar Dec-17 NAR.AGG-1956-MO-12-2017-74969-1 to 70 70 AGG1957 KCPL_MO Net Meter Solar 13 Solar Apr-16 NAR.AGG-1957-MO-0-2016-67565-1 to 123 123 AGG1957 KCPL_MO Net Meter Solar 13 Solar Jun-16 NAR.AGG-1957-MO-0-2016-67639-1 to 138 138 AGG1957 KCPL_MO Net Meter Solar 13 Solar Jun-16 NAR.AGG-1957-MO-0-2016-67720-1 to 134 134 AGG1957 KCPL_MO Net Meter Solar 13 Solar Solar Sep-16 NAR.AGG-1957-MO-0-2016-67780-1 to 102 102 AGG1957 KCPL_MO Net Meter Solar 13 Solar Solar Nov-16 NAR.AGG-1957-MO-12016-6783-1 to 102 102 AGG1957 KCPL_MO Net Meter Solar 13 Solar Nov-16 <td>AGG1956</td> <td>KCPL_MO Net Meter Solar 12</td> <td>Solar</td> <td>Jul-17</td> <td>NAR-AGG-1956-MO-07-2017-72055-1 to 144</td> <td>144</td> <td>180</td>	AGG1956	KCPL_MO Net Meter Solar 12	Solar	Jul-17	NAR-AGG-1956-MO-07-2017-72055-1 to 144	144	180
AGG1956 KCPL_MO Net Meter Solar 12 Solar Oct-17 NAR-AGG-1956-MO-10-2017-72172-1 to 107 107 AGG1956 KCPL_MO Net Meter Solar 12 Solar Nov-17 NAR-AGG-1956-MO-12-017-72172-1 to 107 75 AGG1956 KCPL_MO Net Meter Solar 12 Solar Dec-17 NAR-AGG-1956-MO-12-017-7218-1 to 70 70 AGG1957 KCPL_MO Net Meter Solar 13 Solar Apr-16 NAR-AGG-1957-MO-04-2016-67566-1 to 123 123 AGG1957 KCPL_MO Net Meter Solar 13 Solar Jun-16 NAR-AGG-1957-MO-06-2016-67597-1 to 138 138 AGG1957 KCPL_MO Net Meter Solar 13 Solar Jun-16 NAR-AGG-1957-MO-06-2016-67679-1 to 138 138 AGG1957 KCPL_MO Net Meter Solar 13 Solar Jun-16 NAR-AGG-1957-MO-02-2016-6770-1 to 134 134 AGG1957 KCPL_MO Net Meter Solar 13 Solar Aug-16 NAR-AGG-1957-MO-02-2016-6770-1 to 134 134 AGG1957 KCPL_MO Net Meter Solar 13 Solar Oct-16 NAR-AGG-1957-MO-02-2016-67784-1 to 102 102 AGG1957 KCPL_MO Net Meter Solar 13 Solar Nov-16 NAR-AGG	AGG1956	KCPL_MO Net Meter Solar 12	Solar	Aug-17	NAR-AGG-1956-MO-08-2017-72094-1 to 140	140	175
AGG1956 KCPL_MO Net Meter Solar 12 Solar Nov-17 NAR.AGG-1956-MO-11-2017-72211-1 to 75 75 AGG1956 KCPL_MO Net Meter Solar 12 Solar Dec-17 NAR-AGG-1956-MO-12-2017-74969-1 to 70 70 AGG1957 KCPL_MO Net Meter Solar 13 Solar Apr-16 NAR-AGG-1957-MO-02-2016-6755-1 to 123 123 AGG1957 KCPL_MO Net Meter Solar 13 Solar May-16 NAR-AGG-1957-MO-05-2016-6757-1 to 138 138 AGG1957 KCPL_MO Net Meter Solar 13 Solar Jun-16 NAR-AGG-1957-MO-06-2016-67638-1 to 138 138 AGG1957 KCPL_MO Net Meter Solar 13 Solar Jun-16 NAR-AGG-1957-MO-06-2016-67780-1 to 134 134 AGG1957 KCPL_MO Net Meter Solar 13 Solar Aug-16 NAR-AGG-1957-MO-0-2016-67780-1 to 134 134 AGG1957 KCPL_MO Net Meter Solar 13 Solar Nov-16 NAR-AGG-1957-MO-0-2016-67780-1 to 120 102 AGG1957 KCPL_MO Net Meter Solar 13 Solar Nov-16 NAR-AGG-1957-MO-0-2016-67780-1 to 12 162 AGG1957 KCPL_MO Net Meter Solar 13 Solar Nap-17 NAR-AGG-1	AGG1956	KCPL_MO Net Meter Solar 12	Solar	Sep-17	NAR-AGG-1956-MO-09-2017-72133-1 to 116	116	145
AGG1956 KCPL_MO Net Meter Solar 12 Solar Dec-17 NAR-AGG-1956-MO-12-2017-74969-1 to 70 70 AGG1957 KCPL_MO Net Meter Solar 13 Solar Apr-16 NAR-AGG-1957-MO-04-2016-67556-1 to 123 123 AGG1957 KCPL_MO Net Meter Solar 13 Solar Apr-16 NAR-AGG-1957-MO-04-2016-67587-1 to 138 138 AGG1957 KCPL_MO Net Meter Solar 13 Solar Jun-16 NAR-AGG-1957-MO-06-2016-67638-1 to 113 134 AGG1957 KCPL_MO Net Meter Solar 13 Solar Jul-16 NAR-AGG-1957-MO-07-2016-67767-1 to 138 138 AGG1957 KCPL_MO Net Meter Solar 13 Solar Aug-16 NAR-AGG-1957-MO-07-2016-6770-1 to 131 134 AGG1957 KCPL_MO Net Meter Solar 13 Solar Nag-16 NAR-AGG-1957-MO-07-2016-6780-1 to 111 111 AGG1957 KCPL_MO Net Meter Solar 13 Solar Noc-16 NAR-AGG-1957-MO-12-2016-6784-1 to 21 102 102 AGG1957 KCPL_MO Net Meter Solar 13 Solar Noc-16 NAR-AGG-1957-MO-12-2016-6784-1 to 78 78 AGG1957 KCPL_MO Net Meter Solar 13 Solar Nar-17	AGG1956	KCPL_MO Net Meter Solar 12	Solar	Oct-17	NAR-AGG-1956-MO-10-2017-72172-1 to 107	107	134
AGG1957 KCPL_MO Net Meter Solar 13 Solar Apr-16 NAR-AGG-1957-MO-04-2016-67586-1 to 123 123 AGG1957 KCPL_MO Net Meter Solar 13 Solar May-16 NAR-AGG-1957-MO-05-2016-67597-1 to 138 138 AGG1957 KCPL_MO Net Meter Solar 13 Solar Jun-16 NAR-AGG-1957-MO-06-2016-6758-1 to 134 134 AGG1957 KCPL_MO Net Meter Solar 13 Solar Jul-16 NAR-AGG-1957-MO-07-2016-67761-1 to 138 138 AGG1957 KCPL_MO Net Meter Solar 13 Solar Aug-16 NAR-AGG-1957-MO-07-2016-67761-1 to 114 114 AGG1957 KCPL_MO Net Meter Solar 13 Solar Oct-16 NAR-AGG-1957-MO-09-2016-6778-1 to 102 102 AGG1957 KCPL_MO Net Meter Solar 13 Solar Oct-16 NAR-AGG-1957-MO-11-2016-6784-1 to 72 72 AGG1957 KCPL_MO Net Meter Solar 13 Solar Dec-16 NAR-AGG-1957-MO-01-2017-7182-1 to 78 78 AGG1957 KCPL_MO Net Meter Solar 13 Solar Jan-17 NAR-AGG-1957-MO-02-2017-7182-1 to 78 78 AGG1957 KCPL_MO Net Meter Solar 13 Solar Mar-17 NAR-AGG-19	AGG1956	KCPL_MO Net Meter Solar 12	Solar	Nov-17	NAR-AGG-1956-MO-11-2017-72211-1 to 75	75	94
AGG1957 KCPL_MO Net Meter Solar 13 Solar May-16 NAR-AGG-1957-MO-05-2016-67597-1 to 138 138 AGG1957 KCPL_MO Net Meter Solar 13 Solar Jun-16 NAR-AGG-1957-MO-05-2016-67638-1 to 134 134 AGG1957 KCPL_MO Net Meter Solar 13 Solar Jul-16 NAR-AGG-1957-MO-07-2016-6778-1 to 138 138 AGG1957 KCPL_MO Net Meter Solar 13 Solar Aug-16 NAR-AGG-1957-MO-09-2016-67761-1 to 134 134 AGG1957 KCPL_MO Net Meter Solar 13 Solar Aug-16 NAR-AGG-1957-MO-09-2016-67780-1 to 102 102 AGG1957 KCPL_MO Net Meter Solar 13 Solar Nov-16 NAR-AGG-1957-MO-10-2016-6780-1 to 102 102 AGG1957 KCPL_MO Net Meter Solar 13 Solar Dec-16 NAR-AGG-1957-MO-11-2016-6784-1 to 68 68 AGG1957 KCPL_MO Net Meter Solar 13 Solar Jan-17 NAR-AGG-1957-MO-02-2017-71822-1 to 78 78 AGG1957 KCPL_MO Net Meter Solar 13 Solar Jan-17 NAR-AGG-1957-MO-02-2017-71930-1 to 124 124 AGG1957 KCPL_MO Net Meter Solar 13 Solar Mar-17 NAR-AG	AGG1956	KCPL_MO Net Meter Solar 12	Solar	Dec-17	NAR-AGG-1956-MO-12-2017-74969-1 to 70	70	88
AGG1957 KCPL_MO Net Meter Solar 13 Solar Jun-16 NAR-AGG-1957-MO-06-2016-67638-1 to 134 134 AGG1957 KCPL_MO Net Meter Solar 13 Solar Jul-16 NAR-AGG-1957-MO-06-2016-67638-1 to 134 138 AGG1957 KCPL_MO Net Meter Solar 13 Solar Aug-16 NAR-AGG-1957-MO-08-2016-67762-1 to 134 134 AGG1957 KCPL_MO Net Meter Solar 13 Solar Solar NAR-AGG-1957-MO-09-2016-67761-1 to 111 111 AGG1957 KCPL_MO Net Meter Solar 13 Solar Noc-16 NAR-AGG-1957-MO-0-2016-67761-1 to 112 112 AGG1957 KCPL_MO Net Meter Solar 13 Solar Noc-16 NAR-AGG-1957-MO-0-10-2016-6784-1 to 68 68 AGG1957 KCPL_MO Net Meter Solar 13 Solar Dac-16 NAR-AGG-1957-MO-01-2017-7182-1 to 78 72 AGG1957 KCPL_MO Net Meter Solar 13 Solar Jan-17 NAR-AGG-1957-MO-02-2017-71861-1 to 82 82 AGG1957 KCPL_MO Net Meter Solar 13 Solar Mar-17 NAR-AGG-1957-MO-02-2017-71900-1 to 114 114 AGG1957 KCPL_MO Net Meter Solar 13 Solar Mar-17 NAR-AGG	AGG1957	KCPL_MO Net Meter Solar 13	Solar	Apr-16	NAR-AGG-1957-MO-04-2016-67556-1 to 123	123	154
AGG1957 KCPL_MO Net Meter Solar 13 Solar Jun-16 NAR-AGG-1957-MO-06-2016-67638-1 to 134 134 AGG1957 KCPL_MO Net Meter Solar 13 Solar Jul-16 NAR-AGG-1957-MO-06-2016-67638-1 to 134 138 AGG1957 KCPL_MO Net Meter Solar 13 Solar Aug-16 NAR-AGG-1957-MO-02.016-67762-1 to 134 134 AGG1957 KCPL_MO Net Meter Solar 13 Solar Solar NAR-AGG-1957-MO-02.016-67761-1 to 111 111 AGG1957 KCPL_MO Net Meter Solar 13 Solar Solar NAR-AGG-1957-MO-02.016-67761-1 to 111 111 AGG1957 KCPL_MO Net Meter Solar 13 Solar Nov-16 NAR-AGG-1957-MO-10-2016-6784-1 to 68 68 AGG1957 KCPL_MO Net Meter Solar 13 Solar Dac-16 NAR-AGG-1957-MO-02-2017-71861-1 to 82 82 AGG1957 KCPL_MO Net Meter Solar 13 Solar Jan-17 NAR-AGG-1957-MO-02-2017-71802-1 to 18 78 AGG1957 KCPL_MO Net Meter Solar 13 Solar Feb-17 NAR-AGG-1957-MO-02-2017-71902-1 to 114 114 AGG1957 KCPL_MO Net Meter Solar 13 Solar Apr-17 NAR-AGG-195							173
AGG1957 KCPL_MO Net Meter Solar 13 Solar Jul-16 NAR-AGG-1957-MO-07-2016-67679-1 to 138 138 AGG1957 KCPL_MO Net Meter Solar 13 Solar Aug-16 NAR-AGG-1957-MO-08-2016-67702-1 to 134 134 AGG1957 KCPL_MO Net Meter Solar 13 Solar Solar Solar-Sep-16 NAR-AGG-1957-MO-09-2016-67761-1 to 111 111 AGG1957 KCPL_MO Net Meter Solar 13 Solar Nov-16 NAR-AGG-1957-MO-10-2016-67843-1 to 72 72 AGG1957 KCPL_MO Net Meter Solar 13 Solar Nov-16 NAR-AGG-1957-MO-11-2016-67843-1 to 72 72 AGG1957 KCPL_MO Net Meter Solar 13 Solar Nov-16 NAR-AGG-1957-MO-01-2017-71822-1 to 78 78 AGG1957 KCPL_MO Net Meter Solar 13 Solar Jan-17 NAR-AGG-1957-MO-01-2017-71822-1 to 78 78 AGG1957 KCPL_MO Net Meter Solar 13 Solar Mar-17 NAR-AGG-1957-MO-01-2017-7182-1 to 78 78 AGG1957 KCPL_MO Net Meter Solar 13 Solar Mar-17 NAR-AGG-1957-MO-02-2017-7193-1 to 122 122 AGG1957 KCPL_MO Net Meter Solar 13 Solar Mar-17	AGG1957					134	168
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AGG1957 KCPL_MO Net Meter Solar 13 Solar Sep-16 NAR-AGG-1957-MO-09-2016-67761-1 to 111 111 AGG1957 KCPL_MO Net Meter Solar 13 Solar Oct-16 NAR-AGG-1957-MO-10-2016-67802-1 to 102 102 AGG1957 KCPL_MO Net Meter Solar 13 Solar Nov-16 NAR-AGG-1957-MO-11-2016-67843-1 to 72 72 AGG1957 KCPL_MO Net Meter Solar 13 Solar Dec-16 NAR-AGG-1957-MO-11-2016-67843-1 to 72 72 AGG1957 KCPL_MO Net Meter Solar 13 Solar Dec-16 NAR-AGG-1957-MO-01-2017-71822-1 to 78 78 AGG1957 KCPL_MO Net Meter Solar 13 Solar Jan-17 NAR-AGG-1957-MO-02-2017-71861-1 to 82 82 AGG1957 KCPL_MO Net Meter Solar 13 Solar Mar-17 NAR-AGG-1957-MO-02-2017-71861-1 to 82 82 AGG1957 KCPL_MO Net Meter Solar 13 Solar Mar-17 NAR-AGG-1957-MO-03-2017-7190-1 to 114 114 AGG1957 KCPL_MO Net Meter Solar 13 Solar Jun-17 NAR-AGG-1957-MO-06-2017-7201-1 to 133 133 AGG1957 KCPL_MO Net Meter Solar 13 Solar Jun-17 NAR-AGG-195							168
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AGG1957 KCPL_MO Net Meter Solar 13 Solar Jun-17 NAR-AGG-1957-MO-06-2017-72017-1 to 133 133 AGG1957 KCPL_MO Net Meter Solar 13 Solar Jul-17 NAR-AGG-1957-MO-06-2017-72017-1 to 133 133 AGG1957 KCPL_MO Net Meter Solar 13 Solar Jul-17 NAR-AGG-1957-MO-07-2017-72056-1 to 139 139 AGG1957 KCPL_MO Net Meter Solar 13 Solar Aug-17 NAR-AGG-1957-MO-08-2017-72095-1 to 134 134 AGG1957 KCPL_MO Net Meter Solar 13 Solar Sep-17 NAR-AGG-1957-MO-09-2017-72134-1 to 110 110 AGG1957 KCPL_MO Net Meter Solar 13 Solar Oct-17 NAR-AGG-1957-MO-10-2017-72134-1 to 103 103 AGG1957 KCPL_MO Net Meter Solar 13 Solar Oct-17 NAR-AGG-1957-MO-11-2017-72121-1 to 72 72 AGG1957 KCPL_MO Net Meter Solar 13 Solar Nov-17 NAR-AGG-1957-MO-12-2017-74970-1 to 67 67 AGG1958 KCPL_MO Net Meter Solar 14 Solar May-16 NAR-AGG-1958-MO-05-2016-67598-1 to 145 145 AGG1958 KCPL_MO Net Meter Solar 14 Solar Jun-16 NAR							174
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AGG1957 KCPL_MO Net Meter Solar 13 Solar Sep-17 NAR-AGG-1957-MO-09-2017-72134-1 to 110 110 AGG1957 KCPL_MO Net Meter Solar 13 Solar Oct-17 NAR-AGG-1957-MO-10-2017-72173-1 to 103 103 AGG1957 KCPL_MO Net Meter Solar 13 Solar Oct-17 NAR-AGG-1957-MO-10-2017-72173-1 to 103 103 AGG1957 KCPL_MO Net Meter Solar 13 Solar Nov-17 NAR-AGG-1957-MO-11-2017-72121-1 to 72 72 AGG1957 KCPL_MO Net Meter Solar 13 Solar Dec-17 NAR-AGG-1957-MO-11-2017-72170-1 to 67 67 AGG1958 KCPL_MO Net Meter Solar 14 Solar Dec-17 NAR-AGG-1958-MO-05-2016-67598-1 to 145 145 AGG1958 KCPL_MO Net Meter Solar 14 Solar Jun-16 NAR-AGG-1958-MO-06-2016-67598-1 to 145 140 AGG1958 KCPL_MO Net Meter Solar 14 Solar Jun-16 NAR-AGG-1958-MO-06-2016-67598-1 to 140 140 AGG1958 KCPL_MO Net Meter Solar 14 Solar Jul-16 NAR-AGG-1958-MO-06-2016-67680-1 to 144 144							168
AGG1957 KCPL_MO Net Meter Solar 13 Solar Oct-17 NAR-AGG-1957-MO-10-2017-72173-1 to 103 103 AGG1957 KCPL_MO Net Meter Solar 13 Solar Nov-17 NAR-AGG-1957-MO-10-2017-7212-1 to 72 72 AGG1957 KCPL_MO Net Meter Solar 13 Solar Dec-17 NAR-AGG-1957-MO-11-2017-72212-1 to 72 72 AGG1957 KCPL_MO Net Meter Solar 13 Solar Dec-17 NAR-AGG-1957-MO-12-2017-74970-1 to 67 67 AGG1958 KCPL_MO Net Meter Solar 14 Solar May-16 NAR-AGG-1958-MO-05-2016-67598-1 to 145 145 AGG1958 KCPL_MO Net Meter Solar 14 Solar Jun-16 NAR-AGG-1958-MO-06-2016-67639-1 to 140 140 AGG1958 KCPL_MO Net Meter Solar 14 Solar Jul-16 NAR-AGG-1958-MO-07-2016-67680-1 to 144 144	· · · · · · · · · · · · · · · · · · ·						138
AGG1957 KCPL_MO Net Meter Solar 13 Solar Nov-17 NAR-AGG-1957-MO-11-2017-72212-1 to 72 72 AGG1957 KCPL_MO Net Meter Solar 13 Solar Dec-17 NAR-AGG-1957-MO-12-2017-74970-1 to 67 67 AGG1958 KCPL_MO Net Meter Solar 14 Solar May-16 NAR-AGG-1958-MO-05-2016-67598-1 to 145 145 AGG1958 KCPL_MO Net Meter Solar 14 Solar Jun-16 NAR-AGG-1958-MO-06-2016-67639-1 to 140 140 AGG1958 KCPL_MO Net Meter Solar 14 Solar Jul-16 NAR-AGG-1958-MO-07-2016-67680-1 to 144 144							130
AGG1957 KCPL_MO Net Meter Solar 13 Solar Dec-17 NAR-AGG-1957-MO-12-2017-74970-1 to 67 67 AGG1958 KCPL_MO Net Meter Solar 14 Solar May-16 NAR-AGG-1958-MO-05-2016-67598-1 to 145 145 AGG1958 KCPL_MO Net Meter Solar 14 Solar Jun-16 NAR-AGG-1958-MO-06-2016-67639-1 to 140 140 AGG1958 KCPL_MO Net Meter Solar 14 Solar Jun-16 NAR-AGG-1958-MO-06-2016-67639-1 to 140 140 AGG1958 KCPL_MO Net Meter Solar 14 Solar Jul-16 NAR-AGG-1958-MO-07-2016-67680-1 to 144 144							90
AGG1958 KCPL_MO Net Meter Solar 14 Solar May-16 NAR-AGG-1958-MO-05-2016-67598-1 to 145 145 AGG1958 KCPL_MO Net Meter Solar 14 Solar Jun-16 NAR-AGG-1958-MO-06-2016-67639-1 to 140 140 AGG1958 KCPL_MO Net Meter Solar 14 Solar Jun-16 NAR-AGG-1958-MO-06-2016-67639-1 to 140 140 AGG1958 KCPL_MO Net Meter Solar 14 Solar Jul-16 NAR-AGG-1958-MO-07-2016-67680-1 to 144 144							90
AGG1958 KCPL_MO Net Meter Solar 14 Solar Jun-16 NAR-AGG-1958-MO-06-2016-67639-1 to 140 140 AGG1958 KCPL_MO Net Meter Solar 14 Solar Jul-16 NAR-AGG-1958-MO-07-2016-67680-1 to 144 144							181
AGG1958 KCPL_MO Net Meter Solar 14 Solar Jul-16 NAR-AGG-1958-MO-07-2016-67680-1 to 144 144							
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NGC 1930 NGPL_WO INEL MIELEN SOIAT 14 SOIAT AUG-10 NAR-AGG-1958-MO-08-2016-67/21-1 to 140 140						1	180
							175
AGG1958 KCPL_MO Net Meter Solar 14 Solar Sep-16 NAR-AGG-1958-MO-09-2016-67762-1 to 116 116 AGG1958 KCPL_MO Net Meter Solar 14 Solar Oct-16 NAR-AGG-1958-MO-10-2016-67803-1 to 107 107		the state of the second st					145 134

Schedule LMM-R-9 37/50

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AGG1958	KCPL_MO Net Meter Solar 14	Solar	Nov-16	NAR-AGG-1958-MO-11-2016-67844-1 to 75	75	94
AGG1958	KCPL_MO Net Meter Solar 14	Solar	Dec-16	NAR-AGG-1958-MO-12-2016-67885-1 to 71	71	89
AGG1958	KCPL_MO Net Meter Solar 14	Solar	Jan-17	NAR-AGG-1958-MO-01-2017-71823-1 to 82	82	103
AGG1958	KCPL_MO Net Meter Solar 14	Solar	Feb-17	NAR-AGG-1958-MO-02-2017-71862-1 to 85	85	106
AGG1958	KCPL_MO Net Meter Solar 14	Solar	Mar-17	NAR-AGG-1958-MO-03-2017-71901-1 to 119	119	149
AGG1958	KCPL_MO Net Meter Solar 14	Solar	Apr-17	NAR-AGG-1958-MO-04-2017-71940-1 to 128	128	160
AGG1958	KCPL_MO Net Meter Solar 14	Solar	May-17	NAR-AGG-1958-MO-05-2017-71979-1 to 145	145	181
AGG1958	KCPL_MO Net Meter Solar 14	Solar	Jun-17	NAR-AGG-1958-MO-06-2017-72018-1 to 140	140	175
AGG1958	KCPL_MO Net Meter Solar 14	Solar	Jul-17	NAR-AGG-1958-MO-07-2017-72057-1 to 144	144	180
AGG1958	KCPL_MO Net Meter Solar 14	Solar	Aug-17	NAR-AGG-1958-MO-08-2017-72096-1 to 140	140	175
AGG1958	KCPL_MO Net Meter Solar 14	Solar	Sep-17	NAR-AGG-1958-MO-09-2017-72135-1 to 116	116	145
AGG1958	KCPL_MO Net Meter Solar 14	Solar	Oct-17	NAR-AGG-1958-MO-10-2017-72174-1 to 107	107	134
AGG1958	KCPL_MO Net Meter Solar 14	Solar	Nov-17	NAR-AGG-1958-MO-11-2017-72213-1 to 75	75	94
AGG1958	KCPL_MO Net Meter Solar 14	Solar	Dec-17	NAR-AGG-1958-MO-12-2017-74971-1 to 71	71	89
AGG2291	KCPL_MO Net Meter Solar 15	Solar	May-16	NAR-AGG-2291-MO-05-2016-67599-1 to 146	146	183
AGG2291	KCPL_MO Net Meter Solar 15	Solar	Jun-16	NAR-AGG-2291-MO-06-2016-67640-1 to 141	141	176
AGG2291	KCPL MO Net Meter Solar 15	Solar	Jul-16	NAR-AGG-2291-MO-07-2016-67681-1 to 146	146	183
AGG2291	KCPL MO Net Meter Solar 15	Solar	Aug-16	NAR-AGG-2291-MO-08-2016-67722-1 to 141	141	176
AGG2291	KCPL_MO Net Meter Solar 15	Solar	Sep-16	NAR-AGG-2291-MO-09-2016-67763-1 to 117	117	146
AGG2291	KCPL_MO Net Meter Solar 15	Solar	Oct-16	NAR-AGG-2291-MO-10-2016-67804-1 to 108	108	135
AGG2291	KCPL_MO Net Meter Solar 15	Solar	Nov-16	NAR-AGG-2291-MO-11-2016-67845-1 to 76	76	95
AGG2291	KCPL_MO Net Meter Solar 15	Solar	Dec-16	NAR-AGG-2291-MO-12-2016-67886-1 to 71	71	89
AGG2291	KCPL MO Net Meter Solar 15	Solar	Jan-17	NAR-AGG-2291-MO-01-2017-71824-1 to 82	82	103
AGG2291	KCPL MO Net Meter Solar 15	Solar	Feb-17	NAR-AGG-2291-MO-01-2017-71863-1 to 82	87	103
AGG2291	KCPL_MO Net Meter Solar 15	Solar	Mar-17	NAR-AGG-2291-MO-02-2017-71805-110 87 NAR-AGG-2291-MO-03-2017-71902-1 to 119	119	109
AGG2291	KCPL_MO Net Meter Solar 15 KCPL_MO Net Meter Solar 15	Solar	Apr-17	NAR-AGG-2291-MO-03-2017-71902-110 119 NAR-AGG-2291-MO-04-2017-71941-1 to 130	119	149
AGG2291	KCPL_MO Net Meter Solar 15 KCPL_MO Net Meter Solar 15	Solar		NAR-AGG-2291-MO-04-2017-71941-110 130 NAR-AGG-2291-MO-05-2017-71980-1 to 146	130	183
AGG2291			May-17	NAR-AGG-2291-MO-05-2017-71980-110 146 NAR-AGG-2291-MO-06-2017-72019-1 to 141	146	183
AGG2291	KCPL_MO Net Meter Solar 15 KCPL_MO Net Meter Solar 15	Solar Solar	Jun-17 Jul-17	NAR-AGG-2291-MO-06-2017-72019-1 to 141 NAR-AGG-2291-MO-07-2017-72058-1 to 146	141	1/6
AGG2291	KCPL_MO Net Meter Solar 15	Solar	Aug-17	NAR-AGG-2291-MO-08-2017-72038-110 140	140	176
AGG2291	KCPL MO Net Meter Solar 15	Solar	Sep-17	NAR-AGG-2291-MO-09-2017-72097-1 to 141 NAR-AGG-2291-MO-09-2017-72136-1 to 116	141	145
AGG2291	KCPL_MO Net Meter Solar 15	Solar	Oct-17	NAR-AGG-2291-MO-09-2017-72136-1 to 108	108	145
	KCPL MO Net Meter Solar 15				76	95
AGG2291		Solar	Nov-17	NAR-AGG-2291-MO-11-2017-72214-1 to 76	70	95 89
AGG2291	KCPL_MO Net Meter Solar 15	Solar	Dec-17	NAR-AGG-2291-MO-12-2017-74972-1 to 71		
AGG2292	KCPL_MO Net Meter Solar 16	Solar	May-16	NAR-AGG-2292-MO-05-2016-67600-1 to 147	147	184
AGG2292	KCPL_MO Net Meter Solar 16	Solar	Jun-16	NAR-AGG-2292-MO-06-2016-67641-1 to 143	143	179
AGG2292	KCPL_MO Net Meter Solar 16	Solar	Jul-16	NAR-AGG-2292-MO-07-2016-67682-1 to 147	147	184
AGG2292	KCPL_MO Net Meter Solar 16	Solar	Aug-16	NAR-AGG-2292-MO-08-2016-67723-1 to 143	143	179
AGG2292	KCPL_MO Net Meter Solar 16	Solar	Sep-16	NAR-AGG-2292-MO-09-2016-67764-1 to 118	118	148
AGG2292	KCPL_MO Net Meter Solar 16	Solar	Oct-16	NAR-AGG-2292-MO-10-2016-67805-1 to 109	109	136
AGG2292	KCPL_MO Net Meter Solar 16	Solar	Nov-16	NAR-AGG-2292-MO-11-2016-67846-1 to 76	76	95
AGG2292	KCPL_MO Net Meter Solar 16	Solar	Dec-16	NAR-AGG-2292-MO-12-2016-67887-1 to 72	72	90 105
AGG2292	KCPL_MO Net Meter Solar 16	Solar	Jan-17	NAR-AGG-2292-MO-01-2017-71825-1 to 84	84	105
AGG2292 AGG2292	KCPL_MO Net Meter Solar 16 KCPL_MO Net Meter Solar 16	Solar	Feb-17 Mar-17	NAR-AGG-2292-MO-02-2017-71864-1 to 87 NAR-AGG-2292-MO-03-2017-71903-1 to 121	121	109
AGG2292	KCPL_MO Net Meter Solar 16	Solar	****	NAR-AGG-2292-MO-04-2017-71942-1 to 131	131	164
	· · · · · · · · · · · · · · · · · · ·	Solar	Apr-17		147	184
AGG2292	KCPL_MO Net Meter Solar 16	Solar	May-17	NAR-AGG-2292-MO-05-2017-71981-1 to 147		
AGG2292	KCPL_MO Net Meter Solar 16	Solar	Jun-17	NAR-AGG-2292-MO-06-2017-72020-1 to 143	143	179
AGG2292	KCPL_MO Net Meter Solar 16	Solar	Jul-17	NAR-AGG-2292-MO-07-2017-72059-1 to 147	147	184
AGG2292	KCPL_MO Net Meter Solar 16	Solar	Aug-17	NAR-AGG-2292-MO-08-2017-72098-1 to 143	143	179
AGG2292	KCPL_MO Net Meter Solar 16	Solar	Sep-17	NAR-AGG-2292-MO-09-2017-72137-1 to 118	118	148
AGG2292	KCPL_MO Net Meter Solar 16	Solar	Oct-17	NAR-AGG-2292-MO-10-2017-72176-1 to 109	109	136
AGG2292	KCPL_MO Net Meter Solar 16	Solar	Nov-17	NAR-AGG-2292-MO-11-2017-72215-1 to 77	77	96
AGG2292	KCPL_MO Net Meter Solar 16	Solar	Dec-17	NAR-AGG-2292-MO-12-2017-74973-1 to 72	- 72	90
AGG2293	KCPL_MO Net Meter Solar 17	Solar	May-16	NAR-AGG-2293-MO-05-2016-67601-1 to 109	109	136
AGG2293	KCPL_MO Net Meter Solar 17	Solar	Jun-16	NAR-AGG-2293-MO-06-2016-67642-1 to 119	119	149
AGG2293	KCPL_MO Net Meter Solar 17	Solar	Jul-16	NAR-AGG-2293-MO-07-2016-67683-1 to 129	129	161
AGG2293	KCPL_MO Net Meter Solar 17	Solar	Aug-16	NAR-AGG-2293-MO-08-2016-67724-1 to 131	131	164
AGG2293	KCPL_MO Net Meter Solar 17	Solar	Sep-16	NAR-AGG-2293-MO-09-2016-67765-1 to 117	117	146
AGG2293	KCPL MO Net Meter Solar 17	Solar	Oct-16	NAR-AGG-2293-MO-10-2016-67806-1 to 109	109	136
AGG2293						93
	KCPL_MO Net Meter Solar 17	Solar	Nov-16	NAR-AGG-2293-MO-11-2016-67847-1 to 74	74	
AGG2293	KCPL_MO Net Meter Solar 17 KCPL_MO Net Meter Solar 17	Solar Solar	Dec-16	NAR-AGG-2293-MO-12-2016-67888-1 to 71	71	89
AGG2293	KCPL_MO Net Meter Solar 17 KCPL_MO Net Meter Solar 17 KCPL_MO Net Meter Solar 17	Solar Solar Solar	Dec-16 Jan-17	NAR-AGG-2293-MO-12-2016-67888-1 to 71 NAR-AGG-2293-MO-01-2017-71826-1 to 83	71 83	89 104
AGG2293 AGG2293	KCPL_MO Net Meter Solar 17 KCPL_MO Net Meter Solar 17 KCPL_MO Net Meter Solar 17 KCPL_MO Net Meter Solar 17	Solar Solar Solar Solar Solar	Dec-16 Jan-17 Feb-17	NAR-AGG-2293-MO-12-2016-67888-1 to 71 NAR-AGG-2293-MO-01-2017-71826-1 to 83 NAR-AGG-2293-MO-02-2017-71865-1 to 98	71 83 98	89 104 123
AGG2293 AGG2293 AGG2293	KCPL_MO Net Meter Solar 17 KCPL_MO Net Meter Solar 17 KCPL_MO Net Meter Solar 17 KCPL_MO Net Meter Solar 17 KCPL_MO Net Meter Solar 17	Solar Solar Solar Solar Solar Solar	Dec-16 Jan-17 Feb-17 Mar-17	NAR-AGG-2293-MO-12-2016-67888-1 to 71 NAR-AGG-2293-MO-01-2017-71826-1 to 83 NAR-AGG-2293-MO-02-2017-71865-1 to 98 NAR-AGG-2293-MO-03-2017-71904-1 to 121	71 83 98 121	89 104 123 151
AGG2293 AGG2293 AGG2293 AGG2293	KCPL_MO Net Meter Solar 17 KCPL_MO Net Meter Solar 17	Solar Solar Solar Solar Solar Solar	Dec-16 Jan-17 Feb-17 Mar-17 Apr-17	NAR-AGG-2293-MO-12-2016-67888-1 to 71 NAR-AGG-2293-MO-01-2017-71826-1 to 83 NAR-AGG-2293-MO-02-2017-71865-1 to 98 NAR-AGG-2293-MO-03-2017-71904-1 to 121 NAR-AGG-2293-MO-04-2017-71943-1 to 137	71 83 98 121 137	89 104 123 151 171
AGG2293 AGG2293 AGG2293 AGG2293 AGG2293 AGG2293	KCPL_MO Net Meter Solar 17 KCPL_MO Net Meter Solar 17	Solar Solar Solar Solar Solar Solar Solar Solar	Dec-16 Jan-17 Feb-17 Mar-17 Apr-17 May-17	NAR-AGG-2293-MO-12-2016-67888-1 to 71 NAR-AGG-2293-MO-01-2017-71826-1 to 83 NAR-AGG-2293-MO-02-2017-71865-1 to 98 NAR-AGG-2293-MO-03-2017-71904-1 to 121 NAR-AGG-2293-MO-04-2017-71943-1 to 137 NAR-AGG-2293-MO-05-2017-71982-1 to 140	71 83 98 121 137 140	89 104 123 151 171 175
AGG2293 AGG2293 AGG2293 AGG2293 AGG2293 AGG2293 AGG2293	KCPL_MO Net Meter Solar 17 KCPL_MO Net Meter Solar 17	Solar Solar Solar Solar Solar Solar Solar Solar Solar	Dec-16 Jan-17 Feb-17 Mar-17 Apr-17 May-17 Jun-17	NAR-AGG-2293-MO-12-2016-67888-1 to 71 NAR-AGG-2293-MO-01-2017-71826-1 to 83 NAR-AGG-2293-MO-02-2017-71865-1 to 98 NAR-AGG-2293-MO-02-2017-71941-1 to 121 NAR-AGG-2293-MO-04-2017-71943-1 to 137 NAR-AGG-2293-MO-05-2017-71982-1 to 140 NAR-AGG-2293-MO-06-2017-72021-1 to 149	71 83 98 121 137 140 149	89 104 123 151 171 175 186
AGG2293	KCPL_MO Net Meter Solar 17	Solar Solar Solar Solar Solar Solar Solar Solar Solar Solar	Dec-16 Jan-17 Feb-17 Mar-17 Apr-17 May-17 Jun-17 Jul-17	NAR-AGG-2293-MO-12-2016-67888-1 to 71 NAR-AGG-2293-MO-01-2017-71826-1 to 83 NAR-AGG-2293-MO-02-2017-71865-1 to 98 NAR-AGG-2293-MO-02-2017-71904-1 to 121 NAR-AGG-2293-MO-04-2017-71943-1 to 137 NAR-AGG-2293-MO-05-2017-71982-1 to 140 NAR-AGG-2293-MO-06-2017-72021-1 to 149 NAR-AGG-2293-MO-07-2017-72060-1 to 146	71 83 98 121 137 140 149 146	89 104 123 151 171 175 186 183
AGG2293 AGG2293 AGG2293 AGG2293 AGG2293 AGG2293 AGG2293 AGG2293 AGG2293	KCPL_MO Net Meter Solar 17	Solar Solar Solar Solar Solar Solar Solar Solar Solar Solar Solar	Dec-16 Jan-17 Feb-17 Mar-17 Apr-17 May-17 Jun-17 Jul-17 Aug-17	NAR-AGG-2293-MO-12-2016-67888-1 to 71 NAR-AGG-2293-MO-01-2017-71826-1 to 83 NAR-AGG-2293-MO-02-2017-71865-1 to 98 NAR-AGG-2293-MO-03-2017-71904-1 to 121 NAR-AGG-2293-MO-04-2017-71943-1 to 137 NAR-AGG-2293-MO-05-2017-71982-1 to 140 NAR-AGG-2293-MO-06-2017-72021-1 to 149 NAR-AGG-2293-MO-07-2017-7209-1 to 141	71 83 98 121 137 140 149 146 141	89 104 123 151 171 175 186 183 176
AGG2293	KCPL_MO Net Meter Solar 17	Solar Solar Solar Solar Solar Solar Solar Solar Solar Solar Solar Solar	Dec-16 Jan-17 Feb-17 Mar-17 Apr-17 May-17 Jun-17 Jul-17 Aug-17 Sep-17	NAR-AGG-2293-MO-12-2016-67888-1 to 71 NAR-AGG-2293-MO-01-2017-71826-1 to 83 NAR-AGG-2293-MO-02-2017-71865-1 to 98 NAR-AGG-2293-MO-03-2017-71904-1 to 121 NAR-AGG-2293-MO-04-2017-71943-1 to 137 NAR-AGG-2293-MO-05-2017-72082-1 to 140 NAR-AGG-2293-MO-06-2017-72080-1 to 146 NAR-AGG-2293-MO-08-2017-72099-1 to 141 NAR-AGG-2293-MO-09-2017-72138-1 to 121	71 83 98 121 137 140 149 146 141 121	89 104 123 151 171 175 186 183 176 151
AGG2293	KCPL_MO Net Meter Solar 17	Solar Solar Solar Solar Solar Solar Solar Solar Solar Solar Solar Solar	Dec-16 Jan-17 Feb-17 Mar-17 Apr-17 Jun-17 Jun-17 Jul-17 Aug-17 Sep-17 Oct-17	NAR-AGG-2293-MO-12-2016-67888-1 to 71 NAR-AGG-2293-MO-01-2017-71826-1 to 83 NAR-AGG-2293-MO-02-2017-71805-1 to 98 NAR-AGG-2293-MO-03-2017-71904-1 to 121 NAR-AGG-2293-MO-05-2017-71943-1 to 137 NAR-AGG-2293-MO-05-2017-71982-1 to 140 NAR-AGG-2293-MO-06-2017-72080-1 to 149 NAR-AGG-2293-MO-08-2017-72099-1 to 141 NAR-AGG-2293-MO-09-2017-72138-1 to 121 NAR-AGG-2293-MO-09-2017-72177-1 to 111	71 83 98 121 137 140 149 146 141 121 111	89 104 123 151 171 175 186 183 176 151 139
AGG2293	KCPL_MO Net Meter Solar 17	Solar Solar Solar Solar Solar Solar Solar Solar Solar Solar Solar Solar Solar	Dec-16 Jan-17 Feb-17 Mar-17 Apr-17 Jun-17 Jun-17 Jul-17 Aug-17 Sep-17 Oct-17 Nov-17	NAR-AGG-2293-MO-12-2016-67888-1 to 71 NAR-AGG-2293-MO-01-2017-71826-1 to 83 NAR-AGG-2293-MO-02-2017-71805-1 to 98 NAR-AGG-2293-MO-03-2017-71904-1 to 121 NAR-AGG-2293-MO-05-2017-71943-1 to 137 NAR-AGG-2293-MO-05-2017-72021-1 to 140 NAR-AGG-2293-MO-06-2017-72021-1 to 149 NAR-AGG-2293-MO-08-2017-72091-1 to 146 NAR-AGG-2293-MO-08-2017-72138-1 to 121 NAR-AGG-2293-MO-09-2017-72138-1 to 121 NAR-AGG-2293-MO-10-2017-72177-1 to 111 NAR-AGG-2293-MO-11-2017-72216-1 to 75	71 83 98 121 137 140 149 146 141 121 111 75	89 104 123 151 171 175 186 183 176 151 151 139 94
AGG2293 AGG2293	KCPL_MO Net Meter Solar 17 KCPL_MO Net Meter Solar 17	Solar Solar Solar Solar Solar Solar Solar Solar Solar Solar Solar Solar Solar Solar	Dec-16 Jan-17 Feb-17 Apr-17 May-17 Jun-17 Jul-17 Aug-17 Aug-17 Oct-17 Nov-17 Dec-17	NAR-AGG-2293-MO-12-2016-67888-1 to 71 NAR-AGG-2293-MO-01-2017-71826-1 to 83 NAR-AGG-2293-MO-02-2017-71865-1 to 98 NAR-AGG-2293-MO-02-2017-71904-1 to 121 NAR-AGG-2293-MO-04-2017-71943-1 to 137 NAR-AGG-2293-MO-05-2017-71982-1 to 140 NAR-AGG-2293-MO-05-2017-72080-1 to 140 NAR-AGG-2293-MO-07-2017-72080-1 to 141 NAR-AGG-2293-MO-07-2017-72080-1 to 141 NAR-AGG-2293-MO-09-2017-72188-1 to 121 NAR-AGG-2293-MO-10-2017-72177-1 to 111 NAR-AGG-2293-MO-11-2017-72177-1 to 111 NAR-AGG-2293-MO-11-2017-7217-1 to 75 NAR-AGG-2293-MO-12-2017-74974-1 to 71	71 83 98 121 137 140 149 146 141 121 111 75 71	89 104 123 151 171 175 186 183 176 151 139 94 89
AGG2293	KCPL_MO Net Meter Solar 17	Solar Solar Solar Solar Solar Solar Solar Solar Solar Solar Solar Solar Solar	Dec-16 Jan-17 Feb-17 Mar-17 Apr-17 Jun-17 Jun-17 Jul-17 Aug-17 Sep-17 Oct-17 Nov-17	NAR-AGG-2293-MO-12-2016-67888-1 to 71 NAR-AGG-2293-MO-01-2017-71826-1 to 83 NAR-AGG-2293-MO-02-2017-71805-1 to 98 NAR-AGG-2293-MO-03-2017-71904-1 to 121 NAR-AGG-2293-MO-05-2017-71943-1 to 137 NAR-AGG-2293-MO-05-2017-72021-1 to 140 NAR-AGG-2293-MO-06-2017-72021-1 to 149 NAR-AGG-2293-MO-08-2017-72091-1 to 146 NAR-AGG-2293-MO-08-2017-72138-1 to 121 NAR-AGG-2293-MO-09-2017-72138-1 to 121 NAR-AGG-2293-MO-10-2017-72177-1 to 111 NAR-AGG-2293-MO-11-2017-72216-1 to 75	71 83 98 121 137 140 149 146 141 121 111 75	89 104 123 151 171 175 186 183 176 151 151 139 94

Schedule LMM-R-9 38/50

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AGG2483	KCPL_MO Net Meter Solar 18	Solar	Jul-16	NAR-AGG-2483-MO-07-2016-67686-1 to 123	123	154
AGG2483	KCPL_MO Net Meter Solar 18	Solar	Aug-16	NAR-AGG-2483-MO-08-2016-67727-1 to 142	142	178
AGG2483	KCPL_MO Net Meter Solar 18	Solar	Sep-16	NAR-AGG-2483-MO-09-2016-67768-1 to 122	122	153
AGG2483	KCPL_MO Net Meter Solar 18	Solar	Oct-16	NAR-AGG-2483-MO-10-2016-67809-1 to 112	112	140
AGG2483	KCPL_MO Net Meter Solar 18	Solar	Nov-16	NAR-AGG-2483-MO-11-2016-67850-1 to 75	75	94
AGG2483	KCPL_MO Net Meter Solar 18	Solar	Dec-16	NAR-AGG-2483-MO-12-2016-67891-1 to 72	72	90
AGG2483	KCPL_MO Net Meter Solar 18	Solar	Jan-17	NAR-AGG-2483-MO-01-2017-71827-1 to 83	83	104
AGG2483	KCPL_MO Net Meter Solar 18	Solar	Feb-17	NAR-AGG-2483-MO-02-2017-71866-1 to 99	99	124
AGG2483	KCPL_MO Net Meter Solar 18	Solar	Mar-17	NAR-AGG-2483-MO-03-2017-71905-1 to 123	123	154
AGG2483	KCPL_MO Net Meter Solar 18	Solar	Apr-17	NAR-AGG-2483-MO-04-2017-71944-1 to 138	138	173
AGG2483	KCPL_MO Net Meter Solar 18	Solar	May-17	NAR-AGG-2483-MO-05-2017-71983-1 to 141	141	176
AGG2483	KCPL_MO Net Meter Solar 18	Solar	Jun-17	NAR-AGG-2483-MO-06-2017-72022-1 to 150	150	188
AGG2483	KCPL_MO Net Meter Solar 18	Solar	Jul-17	NAR-AGG-2483-MO-07-2017-72061-1 to 148	148	185
AGG2483	KCPL_MO Net Meter Solar 18	Solar	Aug-17	NAR-AGG-2483-MO-08-2017-72100-1 to 142	142	178
AGG2483	KCPL_MO Net Meter Solar 18	Solar	Sep-17	NAR-AGG-2483-MO-09-2017-72139-1 to 122	122	153
AGG2483	KCPL_MO Net Meter Solar 18	Solar	Oct-17	NAR-AGG-2483-MO-10-2017-72178-1 to 112	112	140
AGG2483	KCPL_MO Net Meter Solar 18	Solar	Nov-17	NAR-AGG-2483-MO-11-2017-72217-1 to 76	76	95
AGG2483	KCPL_MO Net Meter Solar 18	Solar	Dec-17	NAR-AGG-2483-MO-12-2017-74975-1 to 71	71	89
AGG1946	KCPL_MO Net Meter Solar 2	Solar	May-16	NAR-AGG-1946-MO-05-2016-67586-1 to 138	138	173
AGG1946	KCPL_MO Net Meter Solar 2	Solar	Jun-16	NAR-AGG-1946-MO-06-2016-67627-1 to 134	134	168
AGG1946	KCPL_MO Net Meter Solar 2	Solar	Jui-16	NAR-AGG-1946-MO-07-2016-67668-1 to 139	139	174
AGG1946	KCPL_MO Net Meter Solar 2	Solar	Aug-16	NAR-AGG-1946-MO-08-2016-67709-1 to 133	133	166
AGG1946	KCPL_MO Net Meter Solar 2	Solar	Sep-16	NAR-AGG-1946-MO-09-2016-67750-1 to 111	111	139
AGG1946	KCPL_MO Net Meter Solar 2	Solar	Oct-16	NAR-AGG-1946-MO-10-2016-67791-1 to 102	102	128
AGG1946	KCPL_MO Net Meter Solar 2	Solar	Nov-16	NAR-AGG-1946-MO-11-2016-67832-1 to 72	72	90
AGG1946	KCPL_MO Net Meter Solar 2	Solar	Dec-16	NAR-AGG-1946-MO-12-2016-67873-1 to 68	68	85
AGG1946	KCPL_MO Net Meter Solar 2	Solar	Jan-17	NAR-AGG-1946-MO-01-2017-71811-1 to 78	78	98
AGG1946	KCPL_MO Net Meter Solar 2	Solar	Feb-17	NAR-AGG-1946-MO-02-2017-71850-1 to 82	82	103
AGG1946	KCPL_MO Net Meter Solar 2	Solar	Mar-17	NAR-AGG-1946-MO-03-2017-71889-1 to 114	114	143
AGG1946	KCPL_MO Net Meter Solar 2	Solar	Apr-17	NAR-AGG-1946-MO-04-2017-71928-1 to 122	122	153
AGG1946	KCPL_MO Net Meter Solar 2	Solar	May-17	NAR-AGG-1946-MO-05-2017-71967-1 to 139	139	174
AGG1946	KCPL_MO Net Meter Solar 2	Solar	Jun-17	NAR-AGG-1946-MO-06-2017-72006-1 to 134	134	168
AGG1946	KCPL_MO Net Meter Solar 2	Solar	Jul-17	NAR-AGG-1946-MO-07-2017-72045-1 to 138	138	173
AGG1946	KCPL_MO Net Meter Solar 2	Solar	Aug-17	NAR-AGG-1946-MO-08-2017-72084-1 to 134	134	168
AGG1946	KCPL_MO Net Meter Solar 2	Solar	Sep-17	NAR-AGG-1946-MO-09-2017-72123-1 to 111	111	139
AGG1946	KCPL_MO Net Meter Solar 2	Solar	Oct-17	NAR-AGG-1946-MO-10-2017-72162-1 to 102	102	128
AGG1946	KCPL_MO Net Meter Solar 2	Solar	Nov-17	NAR-AGG-1946-MO-11-2017-72201-1 to 72	72	90
AGG1946	KCPL_MO Net Meter Solar 2	Solar	Dec-17	NAR-AGG-1946-MO-12-2017-74959-1 to 67	67	84
AGG1947	KCPL_MO Net Meter Solar 3	Solar	Mar-16	NAR-AGG-1947-MO-03-2016-67505-1 to 120	120	150
AGG1947	KCPL_MO Net Meter Solar 3	Solar	May-16	NAR-AGG-1947-MO-05-2016-67587-1 to 146	146	183
AGG1947	KCPL_MO Net Meter Solar 3	Solar	Jun-16	NAR-AGG-1947-MO-06-2016-67628-1 to 142	142	178
AGG1947	KCPL_MO Net Meter Solar 3	Solar	Jul-16	NAR-AGG-1947-MO-07-2016-67669-1 to 146	146	183
AGG1947	KCPL_MO Net Meter Solar 3	Solar	Aug-16	NAR-AGG-1947-MO-08-2016-67710-1 to 141	141	176
AGG1947	KCPL_MO Net Meter Solar 3	Solar	Sep-16	NAR-AGG-1947-MO-09-2016-67751-1 to 117	117	146
AGG1947	KCPL_MO Net Meter Solar 3	Solar	Oct-16	NAR-AGG-1947-MO-10-2016-67792-1 to 108	108	135
AGG1947	KCPL MO Net Meter Solar 3	Solar	Nov-16	NAR-AGG-1947-MO-11-2016-67833-1 to 76	76	95
AGG1947	KCPL MO Net Meter Solar 3	Solar	Dec-16	NAR-AGG-1947-MO-12-2016-67874-1 to 72	72	90
AGG1947	KCPL_MO Net Meter Solar 3	Solar	Jan-17	NAR-AGG-1947-MO-01-2017-71812-1 to 83	83	104
AGG1947	KCPL MO Net Meter Solar 3	Solar	Feb-17	NAR-AGG-1947-MO-02-2017-71851-1 to 86	86	108
AGG1947	KCPL_MO Net Meter Solar 3	Solar	Mar-17	NAR-AGG-1947-MO-03-2017-71890-1 to 120	120	150
AGG1947	KCPL_MO Net Meter Solar 3	Solar	Apr-17	NAR-AGG-1947-MO-04-2017-71929-1 to 130	130	163
AGG1947	KCPL_MO Net Meter Solar 3	Solar	May-17	NAR-AGG-1947-MO-05-2017-71968-1 to 146	146	183
AGG1947	KCPL MO Net Meter Solar 3	Solar	Jun-17	NAR-AGG-1947-MO-06-2017-72007-1 to 142	142	178
AGG1947	KCPL MO Net Meter Solar 3	Solar	Jul-17	NAR-AGG-1947-MO-07-2017-72046-1 to 146	146	183
AGG1947	KCPL_MO Net Meter Solar 3	Solar	Aug-17	NAR-AGG-1947-MO-08-2017-72085-1 to 141	141	176
AGG1947	KCPL_MO Net Meter Solar 3	Solar	Sep-17	NAR-AGG-1947-MO-09-2017-72124-1 to 117	117	146
AGG1947	KCPL_MO Net Meter Solar 3	Solar	Oct-17	NAR-AGG-1947-MO-10-2017-72163-1 to 109	109	136
AGG1947	KCPL MO Net Meter Solar 3	Solar	Nov-17	NAR-AGG-1947-MO-11-2017-72202-1 to 76	76	95
AGG1947	KCPL_MO Net Meter Solar 3	Solar	Dec-17	NAR-AGG-1947-MO-12-2017-74960-1 to 71	71	89
AGG1948	KCPL MO Net Meter Solar 4	Solar	May-16	NAR-AGG-1948-MO-05-2016-67588-1 to 147	147	184
AGG1948	KCPL MO Net Meter Solar 4	Solar	Jun-16	NAR-AGG-1948-MO-06-2016-67629-1 to 142	147	178
AGG1948	KCPL_MO Net Meter Solar 4	Solar	Jul-16	NAR-AGG-1948-MO-07-2016-67670-1 to 147	147	184
AGG1948	KCPL_MO Net Meter Solar 4	Solar	Aug-16	NAR-AGG-1948-MO-08-2016-67711-1 to 141	141	176
AGG1948	KCPL MO Net Meter Solar 4	Solar	Sep-16	NAR-AGG-1948-MO-09-2016-67752-1 to 118	118	148
AGG1948	KCPL_MO Net Meter Solar 4	Solar	Oct-16	NAR-AGG-1948-MO-10-2016-67793-1 to 109	109	136
AGG1948	KCPL MO Net Meter Solar 4	Solar	Nov-16	NAR-AGG-1948-MO-10-2016-67834-1 to 76	76	95
AGG1948	KCPL_MO Net Meter Solar 4	Solar	Dec-16	NAR-AGG-1948-MO-12-2016-67875-1 to 71	70	89
AGG1948	KCPL MO Net Meter Solar 4	Solar	Jan-17	NAR-AGG-1948-MO-01-2017-71813-1 to 84	84	105
AGG1948	KCPL_MO Net Meter Solar 4 KCPL_MO Net Meter Solar 4		Feb-17	NAR-AGG-1948-MO-01-2017-71813-110.84 NAR-AGG-1948-MO-02-2017-71852-1 to 87	87	105
AGG1948		Solar	Mar-17	NAR-AGG-1948-MO-02-2017-71892-110.87 NAR-AGG-1948-MO-03-2017-71891-1 to 120	120	109
AGG1948	KCPL_MO Net Meter Solar 4	Solar			120	
AGG1948	KCPL_MO Net Meter Solar 4	Solar	Apr-17 May 17	NAR-AGG-1948-MO-04-2017-71930-1 to 130		163
AGG1948 AGG1948	KCPL_MO Net Meter Solar 4	Solar	May-17	NAR-AGG-1948-MO-05-2017-71969-1 to 147	147	184
10013401	KCPL_MO Net Meter Solar 4	Solar	Jun-17	NAR-AGG-1948-MO-06-2017-72008-1 to 142	142	178
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AGG1948 AGG1948	KCPL_MO Net Meter Solar 4 KCPL_MO Net Meter Solar 4	Solar	Jul-17 Aug-17	NAR-AGG-1948-MO-07-2017-72047-1 to 147 NAR-AGG-1948-MO-08-2017-72086-1 to 142	147 142	184 178

Schedule LMM-R-9 39/50

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AGG1948 AGG1948	KCPL_MO Net Meter Solar 4 KCPL_MO Net Meter Solar 4	Solar Solar	Oct-17 Nov-17	NAR-AGG-1948-MO-10-2017-72164-1 to 109 NAR-AGG-1948-MO-11-2017-72203-1 to 76	109 76	136 95
AGG1948	KCPL_MO Net Meter Solar 4	Solar	Dec-17	NAR-AGG-1948-MO-11-2017-72203-1 (078 NAR-AGG-1948-MO-12-2017-74961-1 to 72	70	90
AGG1949	KCPL_MO Net Meter Solar 5	Solar	May-16	NAR-AGG-1949-MO-05-2016-67589-1 to 135	135	169
AGG1949	KCPL_MO Net Meter Solar 5	Solar	Jun-16	NAR-AGG-1949-MO-06-2016-67630-1 to 131	133	163
AGG1949	KCPL_MO Net Meter Solar 5	Solar	Jul-16	NAR-AGG-1949-MO-07-2016-67671-1 to 136	136	170
AGG1949	KCPL_MO Net Meter Solar 5	Solar	Aug-16	NAR-AGG-1949-MO-08-2016-67712-1 to 131	130	164
AGG1949	KCPL_MO Net Meter Solar 5	Solar	Sep-16	NAR-AGG-1949-MO-09-2016-67753-1 to 109	109	136
AGG1949	KCPL_MO Net Meter Solar 5	Solar	Oct-16	NAR-AGG-1949-MO-10-2016-67794-1 to 100	109	130
AGG1949	KCPL_MO Net Meter Solar 5	Solar	Nov-16	NAR-AGG-1949-MO-10-2016-67835-1 to 71	71	89
AGG1949	KCPL_MO Net Meter Solar 5	Solar	Dec-16	NAR-AGG-1949-MO-11-2016-67835-1 10 71 NAR-AGG-1949-MO-12-2016-67876-1 to 66	66	83
AGG1949	KCPL_MO Net Meter Solar 5	Solar	Jan-17	NAR-AGG-1949-MO-01-2017-71814-1 to 77	77	96
AGG1949	KCPL_MO Net Meter Solar 5	Solar	Feb-17	NAR-AGG-1949-MO-02-2017-71814-11077	80	100
AGG1949	KCPL_MO Net Meter Solar 5	Solar	Mar-17	NAR-AGG-1949-MO-03-2017-71892-1 to 112	112	140
AGG1949	KCPL_MO Net Meter Solar 5	Solar	Apr-17	NAR-AGG-1949-MO-04-2017-71932-1 to 120	112	140
AGG1949	KCPL MO Net Meter Solar 5	Solar	May-17	NAR-AGG-1949-MO-05-2017-71970-1 to 136	136	170
AGG1949	KCPL MO Net Meter Solar 5	Solar	Jun-17	NAR-AGG-1949-MO-06-2017-71970-1 to 131	130	164
AGG1949	KCPL, MO Net Meter Solar 5	Solar	Jul-17	NAR-AGG-1949-MO-07-2017-72048-1 to 135	135	169
AGG1949	KCPL_MO Net Meter Solar 5	Solar	Aug-17	NAR-AGG-1949-MO-07-2017-72046-110 133	132	165
AGG1949	KCPL_MO Net Meter Solar 5	Solar	Sep-17	NAR-AGG-1949-MO-09-2017-72126-1 to 108	108	135
AGG1949	KCPL_MO Net Meter Solar 5	Solar	Oct-17	NAR-AGG-1949-MO-10-2017-72126-1 to 101	100	135
AGG1949	KCPL_MO Net Meter Solar 5	Solar	Nov-17	NAR-AGG-1949-MO-10-2017-72204-1 to 70	70	88
AGG1949	KCPL_MO Net Meter Solar 5	Solar	Dec-17	NAR-AGG-1949-MO-11-2017-72204-11070 NAR-AGG-1949-MO-12-2017-74962-1 to 66	66	83
AGG1949 AGG1950	KCPL_MO Net Meter Solar 5	Solar	Mar-16	NAR-AGG-1949-MO-12-2017-74902-110 00 NAR-AGG-1950-MO-03-2016-67508-1 to 119	119	149
AGG1950	KCPL_MO Net Meter Solar 6	Solar	Apr-16	NAR-AGG-1950-MO-03-2016-67508-1 to 119 NAR-AGG-1950-MO-04-2016-67549-1 to 129	119	149
AGG1950	KCPL_MO Net Meter Solar 6	Solar	May-16	NAR-AGG-1950-MO-05-2016-67590-1 to 125	129	181
AGG1950	KCPL_MO Net Meter Solar 6	Solar	Jun-16	NAR-AGG-1950-MO-06-2016-67631-1 to 141	145	176
AGG1950	KCPL_MO Net Meter Solar 6	Solar	Jul-16	NAR-AGG-1950-MO-07-2016-67672-1 to 141	141	176
AGG1950	KCPL MO Net Meter Solar 6	Solar	Aug-16	NAR-AGG-1950-MO-07-2016-07072-110 143	143	175
AGG1950	KCPL_MO Net Meter Solar 6	Solar	Sep-16	NAR-AGG-1950-MO-09-2016-67754-1 to 117	117	146
AGG1950	KCPL_MO Net Meter Solar 6	Solar	Oct-16	NAR-AGG-1950-MO-10-2016-67795-1 to 107	107	134
AGG1950	KCPL_MO Net Meter Solar 6	Solar	Nov-16	NAR-AGG-1950-MO-11-2016-67836-1 to 76	76	95
AGG1950	KCPL MO Net Meter Solar 6	Solar	Dec-16	NAR-AGG-1950-MO-12-2016-67877-1 to 70	70	88
AGG1950	KCPL MO Net Meter Solar 6	Solar	Jan-17	NAR-AGG-1950-MO-01-2017-71815-1 to 83	83	104
AGG1950	KCPL MO Net Meter Solar 6	Solar	Feb-17	NAR-AGG-1950-MO-02-2017-71854-1 to 86	86	108
AGG1950	KCPL_MO Net Meter Solar 6	Solar	Mar-17	NAR-AGG-1950-MO-03-2017-71893-1 to 119	119	149
AGG1950	KCPL_MO Net Meter Solar 6	Solar	Apr-17	NAR-AGG-1950-MO-04-2017-71932-1 to 129	129	161
AGG1950	KCPL_MO Net Meter Solar 6	Solar	May-17	NAR-AGG-1950-MO-05-2017-71971-1 to 145	145	181
AGG1950	KCPL MO Net Meter Solar 6	Solar	Jun-17	NAR-AGG-1950-MO-06-2017-72010-1 to 141	141	176
AGG1950	KCPL MO Net Meter Solar 6	Solar	Jul-17	NAR-AGG-1950-MO-07-2017-72049-1 to 145	145	181
AGG1950	KCPL_MO Net Meter Solar 6	Solar	Aug-17	NAR-AGG-1950-MO-08-2017-72088-1 to 141	141	176
AGG1950	KCPL_MO Net Meter Solar 6	Solar	Sep-17	NAR-AGG-1950-MO-09-2017-72127-1 to 116	116	145
AGG1950	KCPL_MO Net Meter Solar 6	Solar	Oct-17	NAR-AGG-1950-MO-10-2017-72166-1 to 107	107	134
AGG1950	KCPL_MO Net Meter Solar 6	Solar	Nov-17	NAR-AGG-1950-MO-11-2017-72205-1 to 76	76	95
AGG1950	KCPL_MO Net Meter Solar 6	Solar	Dec-17	NAR-AGG-1950-MO-12-2017-74963-1 to 71	71	89
AGG1951	KCPL_MO Net Meter Solar 7	Solar	Mar-16	NAR-AGG-1951-MO-03-2016-67509-1 to 119	119	149
AGG1951	KCPL_MO Net Meter Solar 7	Solar	Apr-16	NAR-AGG-1951-MO-04-2016-67550-1 to 128	128	160
AGG1951	KCPL_MO Net Meter Solar 7	Solar	May-16	NAR-AGG-1951-MO-05-2016-67591-1 to 146	146	183
AGG1951	KCPL_MO Net Meter Solar 7	Solar	Jun-16	NAR-AGG-1951-MO-06-2016-67632-1 to 140	140	175
AGG1951	KCPL_MO Net Meter Solar 7	Solar	Jul-16	NAR-AGG-1951-MO-07-2016-67673-1 to 145	145	181
AGG1951	KCPL_MO Net Meter Solar 7	Solar	Aug-16	NAR-AGG-1951-MO-08-2016-67714-1 to 140	140	175
AGG1951	KCPL_MO Net Meter Solar 7	Solar	Sep-16	NAR-AGG-1951-MO-09-2016-67755-1 to 116	116	145
AGG1951	KCPL_MO Net Meter Solar 7	Solar	Oct-16	NAR-AGG-1951-MO-10-2016-67796-1 to 107	107	134
AGG1951	KCPL_MO Net Meter Solar 7	Solar	Nov-16	NAR-AGG-1951-MO-11-2016-67837-1 to 76	76	95
AGG1951	KCPL_MO Net Meter Solar 7	Solar	Dec-16	NAR-AGG-1951-MO-12-2016-67878-1 to 70	70	88
AGG1951	KCPL_MO Net Meter Solar 7	Solar	Jan-17	NAR-AGG-1951-MO-01-2017-71816-1 to 82	82	103
AGG1951	KCPL_MO Net Meter Solar 7	Solar	Feb-17	NAR-AGG-1951-MO-02-2017-71855-1 to 86	86	108
AGG1951	KCPL_MO Net Meter Solar 7	Solar	Mar-17	NAR-AGG-1951-MO-03-2017-71894-1 to 119	119	149
AGG1951	KCPL_MO Net Meter Solar 7	Solar	Apr-17	NAR-AGG-1951-MO-04-2017-71933-1 to 129	129	161
AGG1951	KCPL_MO Net Meter Solar 7	Solar	May-17	NAR-AGG-1951-MO-05-2017-71972-1 to 145	145	181
AGG1951	KCPL_MO Net Meter Solar 7	Solar	Jun-17	NAR-AGG-1951-MO-06-2017-72011-1 to 140	140	175
AGG1951	KCPL_MO Net Meter Solar 7	Solar	Jul-17	NAR-AGG-1951-MO-07-2017-72050-1 to 145	145	181
AGG1951	KCPL_MO Net Meter Solar 7	Solar	Aug-17	NAR-AGG-1951-MO-08-2017-72089-1 to 140	140	175
AGG1951	KCPL_MO Net Meter Solar 7	Solar	Sep-17	NAR-AGG-1951-MO-09-2017-72128-1 to 116	116	145
AGG1951	KCPL_MO Net Meter Solar 7	Solar	Oct-17	NAR-AGG-1951-MO-10-2017-72167-1 to 108	108	135
AGG1951	KCPL_MO Net Meter Solar 7	Solar	Nov-17	NAR-AGG-1951-MO-11-2017-72206-1 to 75	75	94
AGG1951	KCPL_MO Net Meter Solar 7	Solar	Dec-17	NAR-AGG-1951-MO-12-2017-74964-1 to 71	71	89
AGG1952	KCPL_MO Net Meter Solar 8	Solar	Mar-16	NAR-AGG-1952-MO-03-2016-67510-32 to 120	89	111
AGG1952	KCPL_MO Net Meter Solar 8	Solar	May-16	NAR-AGG-1952-MO-05-2016-67592-1 to 147	147	184
AGG1952	KCPL_MO Net Meter Solar 8	Solar	Jun-16	NAR-AGG-1952-MO-06-2016-67633-1 to 142	142	178
AGG1952	KCPL_MO Net Meter Solar 8	Solar	Jul-16	NAR-AGG-1952-MO-07-2016-67674-1 to 147	147	184
AGG1952	KCPL_MO Net Meter Solar 8	Solar	Aug-16	NAR-AGG-1952-MO-08-2016-67715-1 to 142	142	178
AGG1952	KCPL_MO Net Meter Solar 8	Solar	Sep-16	NAR-AGG-1952-MO-09-2016-67756-1 to 117	117	146
AGG1952	KCPL_MO Net Meter Solar 8 KCPL_MO Net Meter Solar 8	Solar Solar	Oct-16 Nov-16	NAR-AGG-1952-MO-10-2016-67797-1 to 109 NAR-AGG-1952-MO-11-2016-67838-1 to 76	109 76	136 95
		i Solar	1 1004-16	NAR-AU1-1972-MO-11-2016-67838-110/6	1 (h	н <u>Ч</u> Ъ
AGG1952 AGG1952	KCPL_MO Net Meter Solar 8	Solar	Dec-16	NAR-AGG-1952-MO-12-2016-67879-1 to 72	72	90

Schedule LMM-R-9 40/50

AGG1952 KCPL_MO Net Meter Solar 8 Solar Jan-17 NAR-AGC-1952-MO-01-2017-71817-1 to AGG1952 KCPL_MO Net Meter Solar 8 Solar Feb-17 NAR-AGC-1952-MO-02-2017-71895-1 to AGG1952 KCPL_MO Net Meter Solar 8 Solar Mar-17 NAR-AGC-1952-MO-02-2017-71895-1 to AGG1952 KCPL_MO Net Meter Solar 8 Solar Apr-17 NAR-AGC-1952-MO-02-2017-71973-1 to AGG1952 KCPL_MO Net Meter Solar 8 Solar Jun-17 NAR-AGC-1952-MO-02-2017-72051-1 to AGG1952 KCPL_MO Net Meter Solar 8 Solar Jul-17 NAR-AGC-1952-MO-02-2017-72051-1 to AGG1952 KCPL_MO Net Meter Solar 8 Solar Aug-17 NAR-AGC-1952-MO-02-2017-72051-1 to AGG1952 KCPL_MO Net Meter Solar 8 Solar Aug-17 NAR-AGC-1952-MO-02-2017-72051-1 to AGG1952 KCPL_MO Net Meter Solar 8 Solar Oct-17 NAR-AGC-1952-MO-02-2017-72051-1 to AGG1952 KCPL_MO Net Meter Solar 8 Solar Nov-17 NAR-AGC-1952-MO-12-2017-72051-1 to AGG1952 KCPL_MO Net Meter Solar 8 Solar Nov-17 NAR-AGC-1952-MO-12-2017-7208-1 to	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	104 109 151 163 184 176 184 176 184 176 184 176 184 176 184 176 184 176 184 176 184 176 184 176 184 176 184 135 96 89 168 161 135 124 86 83 95 99 138 149 168 161 168 161
AGG1952 KCPL_MO Net Meter Solar 8 Solar Mar-17 NAR-AGG-1952-MO-03-2017-71895-1 to AGG1952 AGG1952 KCPL_MO Net Meter Solar 8 Solar Map-17 NAR-AGG-1952-MO-04-2017-71973-1 to AGG1952 AGG1952 KCPL_MO Net Meter Solar 8 Solar Jun-17 NAR-AGG-1952-MO-06-2017-72012-1 to AGG1952 AGG1952 KCPL_MO Net Meter Solar 8 Solar Jun-17 NAR-AGG-1952-MO-06-2017-72015-1 to AGG1952 AGG1952 KCPL_MO Net Meter Solar 8 Solar Jul-17 NAR-AGG-1952-MO-09-2017-7219-1 to AGG1952 AGG1952 KCPL_MO Net Meter Solar 8 Solar Solar Nag-17 AGG1952 KCPL_MO Net Meter Solar 8 Solar Nag-17 NAR-AGG-1952-MO-09-2017-7219-1 to AGG1952 AGG1952 KCPL_MO Net Meter Solar 8 Solar Nov-17 NAR-AGG-1952-MO-10-2017-7218-1 to AGG1953 AGG1953 KCPL_MO Net Meter Solar 9 Solar Nov-17 NAR-AGG-1952-MO-12-2017-74965-1 to AGG1953 AGG1953 KCPL_MO Net Meter Solar 9 Solar Mar-16 NAR-AGG-1953-MO-06-2016-6751-1 to AGG1953 AGG1953 KCPL_MO Net Meter Solar 9 Solar Jul-16 NAR-AGG-1	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	151 163 184 176 184 176 184 176 184 176 184 178 148 135 96 89 136 168 163 168 161 135 124 86 83 95 99 138 149 168 161 168 161 168 161 168 161 168 161 168 161
AGG1952 KCPL_MO Net Meter Solar 8 Solar Apr-17 NAR-AGG-1952-MO-04-2017-71934-1 to AGG1952 AGG1952 KCPL_MO Net Meter Solar 8 Solar May-17 NAR-AGG-1952-MO-06-2017-71973-1 to AGG1952 AGG1952 KCPL_MO Net Meter Solar 8 Solar Jun-17 NAR-AGG-1952-MO-06-2017-72012-1 to AGG1952 AGG1952 KCPL_MO Net Meter Solar 8 Solar Jul-17 NAR-AGG-1952-MO-09-2017-72017-1001-1 to AGG1952 AGG1952 KCPL_MO Net Meter Solar 8 Solar Aug-17 NAR-AGG-1952-MO-09-2017-7218-1 to AGG1952 AGG1952 KCPL_MO Net Meter Solar 8 Solar Oct-17 NAR-AGG-1952-MO-10-2017-7218-1 to AGG1952 AGG1952 KCPL_MO Net Meter Solar 8 Solar Dec-17 NAR-AGG-1952-MO-12-2017-71485-1 to AGG1953 AGG1953 KCPL_MO Net Meter Solar 9 Solar Mar-16 NAR-AGG-1953-MO-03-2016-6753-1 to AGG1953 AGG1953 KCPL_MO Net Meter Solar 9 Solar Jun-16 NAR-AGG-1953-MO-05-2016-6763-1 to AGG1953 AGG1953 KCPL_MO Net Meter Solar 9 Solar Jun-16 NAR-AGG-1953-MO-05-2016-6763-1 to AGG1953 AGG1953 KCPL_MO Net Meter Solar 9 Solar	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	163 184 176 184 178 148 135 96 89 136 168 163 168 161 135 92 138 149 168 161 162 163 164
AGG1952 KCPL_MO Net Meter Solar 8 Solar May-17 NAR-AGG-1952-MO-06-2017-7207-1 to AGG1952 AGG1952 KCPL_MO Net Meter Solar 8 Solar Jun-17 NAR-AGG-1952-MO-06-2017-72012-1 to AGG1952 AGG1952 KCPL_MO Net Meter Solar 8 Solar Jul-17 NAR-AGG-1952-MO-06-2017-72051-1 to AGG1952 AGG1952 KCPL_MO Net Meter Solar 8 Solar Aug-17 NAR-AGG-1952-MO-08-2017-7209-1 to AGG1952 AGG1952 KCPL_MO Net Meter Solar 8 Solar Solar Sep-17 NAR-AGG-1952-MO-09-2017-72129-1 to AGG1952 AGG1952 KCPL_MO Net Meter Solar 8 Solar Dec-17 NAR-AGG-1952-MO-12-2017-7208-1 to AGG1953 AGG1953 KCPL_MO Net Meter Solar 8 Solar Dec-17 NAR-AGG-1952-MO-12-2017-7208-1 to AGG1953 AGG1953 KCPL_MO Net Meter Solar 9 Solar Mar-16 NAR-AGG-1953-MO-03-2016-6753-1 to AGG1953 AGG1953 KCPL_MO Net Meter Solar 9 Solar Jun-16 NAR-AGG-1953-MO-02-2016-67757-1 to AGG1953 AGG1953 KCPL_MO Net Meter Solar 9 Solar Jun-16 NAR-AGG-1953-MO-02-2016-67757-1 to AGG1953 AGG1953 KCPL_MO Net Meter Solar 9 <	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	184 176 184 178 148 135 96 89 136 168 161 135 92 135 124 86 83 95 99 138 149 168 161 168 161
AGG1952 KCPL_MO Net Meter Solar 8 Solar Jun-17 NAR-AGG-1952-MO-06-2017-72012-1 to AGG1952 KCPL_MO Net Meter Solar 8 Solar Jul-17 NAR-AGG-1952-MO-06-2017-72091-1 to AGG1952 KCPL_MO Net Meter Solar 8 Solar Aug-17 NAR-AGG-1952-MO-08-2017-72090-1 to AGG1952 KCPL_MO Net Meter Solar 8 Solar Solar Sep-17 NAR-AGG-1952-MO-09-2017-72168-1 to AGG1952 KCPL_MO Net Meter Solar 8 Solar Oct-17 NAR-AGG-1952-MO-10-2017-72168-1 to AGG1952 KCPL_MO Net Meter Solar 8 Solar Nov-17 NAR-AGG-1952-MO-11-2017-72090-1 to AGG1953 KCPL_MO Net Meter Solar 8 Solar Nov-17 NAR-AGG-1952-MO-12-2017-74965-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Mar-16 NAR-AGG-1953-MO-03-2016-67593-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jun-16 NAR-AGG-1953-MO-03-2016-67593-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jun-16 NAR-AGG-1953-MO-03-2016-67751-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Solar Nov-16 NA	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\begin{array}{c c} & 176 \\ & 184 \\ & 178 \\ & 148 \\ & 135 \\ & 96 \\ & 89 \\ & 136 \\ & 168 \\ & 163 \\ & 168 \\ & 163 \\ & 163 \\ & 164 \\ & 135 \\ & 124 \\ & 86 \\ & 83 \\ & 95 \\ & 99 \\ & 138 \\ & 149 \\ & 168 \\ & 161 \\ & 168 \\ & 163 \\ & 163 \\ \end{array}$
ÅGG1952 KCPL_MO Net Meter Solar 8 Solar Jul-17 NAR-AGG-1952-MO-07-2017-72051-1 to ÅGG1952 KCPL_MO Net Meter Solar 8 Solar Aug-17 NAR-AGG-1952-MO-08-2017-72090-1 to ÅGG1952 KCPL_MO Net Meter Solar 8 Solar Solar Cet-17 NAR-AGG-1952-MO-08-2017-72129-1 to ÅGG1952 KCPL_MO Net Meter Solar 8 Solar Oct-17 NAR-AGG-1952-MO-10-2017-72168-1 to ÅGG1952 KCPL_MO Net Meter Solar 8 Solar Nov-17 NAR-AGG-1952-MO-11-2017-72168-1 to ÅGG1953 KCPL_MO Net Meter Solar 8 Solar Nov-17 NAR-AGG-1952-MO-12-2017-74965-1 to ÅGG1953 KCPL_MO Net Meter Solar 9 Solar Mar-16 NAR-AGG-1952-MO-12-2017-74965-1 to ÅGG1953 KCPL_MO Net Meter Solar 9 Solar Mar-16 NAR-AGG-1953-MO-03-2016-6751-1 to ÅGG1953 KCPL_MO Net Meter Solar 9 Solar Jul-16 NAR-AGG-1953-MO-07-2016-6763+1 to ÅGG1953 KCPL_MO Net Meter Solar 9 Solar Jul-16 NAR-AGG-1953-MO-07-2016-67767-1 to ÅGG1953 KCPL_MO Net Meter Solar 9 Solar Solar Nox-16 NAR-	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	184 178 148 135 96 89 136 168 163 164 135 124 86 83 95 99 138 149 168 161 168 163
AGG1952 KCPL_MO Net Meter Solar 8 Solar Aug-17 NAR-AGG-1952-MO-09-2017-72090-1 to AGG1952 KCPL_MO Net Meter Solar 8 Solar Sep-17 NAR-AGG-1952-MO-09-2017-72129-1 to AGG1952 KCPL_MO Net Meter Solar 8 Solar Oct-17 NAR-AGG-1952-MO-10-2017-72168-1 to AGG1952 KCPL_MO Net Meter Solar 8 Solar Nov-17 NAR-AGG-1952-MO-12-2017-72405-1 to AGG1953 KCPL_MO Net Meter Solar 8 Solar Dec-17 NAR-AGG-1952-MO-12-2017-74965-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Mar-16 NAR-AGG-1952-MO-12-2017-74965-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar May-16 NAR-AGG-1952-MO-12-2017-74965-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jun-16 NAR-AGG-1953-MO-03-2016-6763-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jul-16 NAR-AGG-1953-MO-06-2016-6775-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Aug-16 NAR-AGG-1953-MO-09-2016-6775-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Oct-16 NAR-AGG-1953-MO-09-2016-6778-1 to	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	178 148 135 96 89 136 168 163 168 161 135 124 86 83 95 99 138 149 168 161 168 161 168 161 168 161 168 163
AGG1952 KCPL_MO Net Meter Solar 8 Solar Sep-17 NAR-AGG-1952-MO-09-2017-72129-1 to AGG1952 KCPL_MO Net Meter Solar 8 Solar Oct-17 NAR-AGG-1952-MO-10-2017-72168-1 to AGG1952 KCPL_MO Net Meter Solar 8 Solar Nov-17 NAR-AGG-1952-MO-11-2017-72207-1 to AGG1952 KCPL_MO Net Meter Solar 8 Solar Dec-17 NAR-AGG-1952-MO-12-2017-74965-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Mar-16 NAR-AGG-1953-MO-03-2016-67593-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar May-16 NAR-AGG-1953-MO-06-2016-67634-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jun-16 NAR-AGG-1953-MO-07-2016-67634-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jul-16 NAR-AGG-1953-MO-07-2016-6778-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Aug-16 NAR-AGG-1953-MO-07-2016-6778-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Aug-16 NAR-AGG-1953-MO-07-2016-6778-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Aug-16 NAR-AGG-1953-MO-07-2016-6778-1 to	$\begin{array}{c c c c c c c c c c c c c c c c c c c $	148 135 96 89 136 168 163 168 161 135 124 86 83 95 99 138 149 168 161 168 161 168 161 168 161 168 161 168 161
AGG1952 KCPL_MO Net Meter Solar 8 Solar Oct-17 NAR-AGG-1952-MO-10-2017-72168-1 to AGG1952 KCPL_MO Net Meter Solar 8 Solar Nov-17 NAR-AGG-1952-MO-11-2017-72207-1 to AGG1952 KCPL_MO Net Meter Solar 8 Solar Dec-17 NAR-AGG-1952-MO-12-2017-74965-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Mar-16 NAR-AGG-1953-MO-03-2016-67511-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar May-16 NAR-AGG-1953-MO-05-2016-6753-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jun-16 NAR-AGG-1953-MO-07-2016-6763-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jul-16 NAR-AGG-1953-MO-08-2016-6775-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Aug-16 NAR-AGG-1953-MO-09-2016-6775-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Oct-16 NAR-AGG-1953-MO-07-2016-6779-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Oct-16 NAR-AGG-1953-MO-01-2016-6779-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Nov-16 NAR-AGG-1953-MO-01-2016-67789-1 to	08 108 77 77 71 71 09 109 34 134 30 130 34 134 29 129 08 108 99 99 939 69 56 66 76 76 76 76 79 79 10 110 19 119 34 134 29 229 34 134 30 130 30 134 30 134 30 134 30 134 30 130 30 130 30 130 30 130 30 130 30 130 30 130 30 130 30 130	135 96 89 136 168 163 168 161 135 124 86 83 95 99 138 149 168 161 168 161 168 161 168 161 168 161 168 161
AGG1952 KCPL_MO Net Meter Solar 8 Solar Nov-17 NAR-AGG-1952-MO-11-2017-72207-1 to AGG1952 KCPL_MO Net Meter Solar 8 Solar Dec-17 NAR-AGG-1952-MO-12-2017-74965-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Mar-16 NAR-AGG-1953-MO-03-2016-67511-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Mar-16 NAR-AGG-1953-MO-05-2016-67593-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jun-16 NAR-AGG-1953-MO-02-2016-67675-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jul-16 NAR-AGG-1953-MO-07-2016-67675-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Aug-16 NAR-AGG-1953-MO-09-2016-67771-6 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Solar Aug-16 NAR-AGG-1953-MO-10-2016-67798-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Nov-16 NAR-AGG-1953-MO-11-2016-6789-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Nov-16 NAR-AGG-1953-MO-11-2016-6789-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Dec-16 NAR-AGG-1953-MO-11-2016-678	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	96 89 136 168 163 168 161 135 124 86 83 95 99 138 149 168 161 168 161 168 161 168 161 168 161 168 161
AGG1952 KCPL_MO Net Meter Solar 8 Solar Dec-17 NAR-AGG-1952-MO-12-2017-74965-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Mar-16 NAR-AGG-1953-MO-03-2016-67591-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Mar-16 NAR-AGG-1953-MO-03-2016-67591-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jun-16 NAR-AGG-1953-MO-06-2016-67634-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jul-16 NAR-AGG-1953-MO-07-2016-67635-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Aug-16 NAR-AGG-1953-MO-08-2016-67757-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Solar Aug-16 NAR-AGG-1953-MO-09-2016-67757-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Oct-16 NAR-AGG-1953-MO-11-2016-67839-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Nov-16 NAR-AGG-1953-MO-11-2016-67839-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Dec-16 NAR-AGG-1953-MO-12-2016-7788-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jan-17 NAR-AGG-1953-MO-12-2017-71	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	89 136 168 163 166 161 135 124 86 83 95 99 138 149 168 161 168 163
AGG1953 KCPL_MO Net Meter Solar 9 Solar Mar-16 NAR-AGG-1953-MO-03-2016-67511-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar May-16 NAR-AGG-1953-MO-05-2016-67593-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jun-16 NAR-AGG-1953-MO-06-2016-67593-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jun-16 NAR-AGG-1953-MO-07-2016-67634-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jul-16 NAR-AGG-1953-MO-07-2016-67757-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Aug-16 NAR-AGG-1953-MO-09-2016-67757-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Solar Nar-AGG-1953-MO-09-2016-6778-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Oct-16 NAR-AGG-1953-MO-012-2016-67789-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Dec-16 NAR-AGG-1953-MO-12-2016-67839-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jan-17 NAR-AGG-1953-MO-12-2017-71867-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jan-17 NAR-AGG-1953-MO-02-2017-71875-1 to	09 109 34 134 30 130 34 134 29 129 08 108 29 99 36 66 76 76 79 79 10 110 19 119 34 134 29 129 34 134 30 130 07 107 39 99	136 168 163 168 161 135 124 86 83 95 99 138 149 168 161 168 161 168 163
AGG1953 KCPL_MO Net Meter Solar 9 Solar May-16 NAR-AGG-1953-MO-05-2016-67593-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jun-16 NAR-AGG-1953-MO-06-2016-67634-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jun-16 NAR-AGG-1953-MO-07-2016-67634-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jun-16 NAR-AGG-1953-MO-07-2016-67757-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Aug-16 NAR-AGG-1953-MO-09-2016-67757-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Solar NAR-AGG-1953-MO-09-2016-67757-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Oct-16 NAR-AGG-1953-MO-01-2016-67789-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Nov-16 NAR-AGG-1953-MO-11-2016-67839-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Dec-16 NAR-AGG-1953-MO-12-2016-67839-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jan-17 NAR-AGG-1953-MO-12-2017-71857-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jan-17 NAR-AGG-1953-MO-02-2017-71857-1 to	34 134 30 130 34 134 29 129 08 108 90 99 59 69 66 66 76 79 10 110 19 119 34 134 29 129 34 134 30 130 07 107 39 99	168 163 168 161 135 124 86 83 95 99 138 149 168 161 168 161 168 163
AGG1953 KCPL_MO Net Meter Solar 9 Solar Jun-16 NAR-AGG-1953-MO-06-2016-67634-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jul-16 NAR-AGG-1953-MO-07-2016-67675-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Aug-16 NAR-AGG-1953-MO-08-2016-67765-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Aug-16 NAR-AGG-1953-MO-09-2016-67757-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Sep-16 NAR-AGG-1953-MO-10-2016-67789-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Oct-16 NAR-AGG-1953-MO-10-2016-67789-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Nov-16 NAR-AGG-1953-MO-11-2016-67880-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Dec-16 NAR-AGG-1953-MO-12-2016-67880-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jan-17 NAR-AGG-1953-MO-12-2016-67880-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jan-17 NAR-AGG-1953-MO-02-2017-71876-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Mar-17 NAR-AGG-1953-MO-03-2017-71896-1 to <td>30 130 34 134 29 129 08 108 99 99 93 69 66 66 76 76 79 79 10 110 19 119 34 134 29 129 34 134 30 130 07 107 99 99</td> <td>163 168 161 135 124 86 83 95 99 138 149 168 161 168 163</td>	30 130 34 134 29 129 08 108 99 99 93 69 66 66 76 76 79 79 10 110 19 119 34 134 29 129 34 134 30 130 07 107 99 99	163 168 161 135 124 86 83 95 99 138 149 168 161 168 163
AGG1953 KCPL_MO Net Meter Solar 9 Solar Jul-16 NAR-AGG-1953-MO-07-2016-67675-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Aug-16 NAR-AGG-1953-MO-08-2016-67776-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Sep-16 NAR-AGG-1953-MO-09-2016-67757-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Sep-16 NAR-AGG-1953-MO-09-2016-67757-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Oct-16 NAR-AGG-1953-MO-01-2016-67789-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Oct-16 NAR-AGG-1953-MO-01-2016-67839-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Dec-16 NAR-AGG-1953-MO-01-2017-71818-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jan-17 NAR-AGG-1953-MO-02-2017-71857-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jan-17 NAR-AGG-1953-MO-02-2017-71857-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Mar-17 NAR-AGG-1953-MO-03-2017-71857-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Mar-17 NAR-AGG-1953-MO-03-2017-71857-1 to <td>34 134 29 129 08 108 99 99 59 69 66 66 76 76 79 79 10 110 19 119 34 134 29 129 34 134 30 130 07 107 39 99</td> <td>168 161 135 124 86 83 95 99 138 149 168 161 168 163</td>	34 134 29 129 08 108 99 99 59 69 66 66 76 76 79 79 10 110 19 119 34 134 29 129 34 134 30 130 07 107 39 99	168 161 135 124 86 83 95 99 138 149 168 161 168 163
AGG1953 KCPL_MO Net Meter Solar 9 Solar Aug-16 NAR-AGG-1953-MO-08-2016-67716-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Sep-16 NAR-AGG-1953-MO-09-2016-67757-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Oct-16 NAR-AGG-1953-MO-10-2016-67798-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Oct-16 NAR-AGG-1953-MO-11-2016-6789-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Dec-16 NAR-AGG-1953-MO-12-2016-67880-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Dec-16 NAR-AGG-1953-MO-01-2017-71818-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jan-17 NAR-AGG-1953-MO-02-2017-71887-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Mar-17 NAR-AGG-1953-MO-03-2017-71896-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Apr-17 NAR-AGG-1953-MO-04-2017-71935-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar May-17 NAR-AGG-1953-MO-06-2017-71974-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jun-17 NAR-AGG-1953-MO-07-2017-72052-1 to	29 129 08 108 99 99 99 69 56 66 76 76 79 79 10 110 19 119 34 134 29 29 34 134 30 130 07 107 39 99	161 135 124 86 83 95 99 138 149 168 161 168 163
AGG1953 KCPL_MO Net Meter Solar 9 Solar Sep-16 NAR-AGG-1953-MO-09-2016-67757-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Oct-16 NAR-AGG-1953-MO-10-2016-67798-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Nov-16 NAR-AGG-1953-MO-11-2016-67798-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Nov-16 NAR-AGG-1953-MO-11-2016-67890-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Dec-16 NAR-AGG-1953-MO-12-2016-67880-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jan-17 NAR-AGG-1953-MO-01-2017-71818-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Feb-17 NAR-AGG-1953-MO-02-2017-71896-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Mar-17 NAR-AGG-1953-MO-02-2017-71896-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar May-17 NAR-AGG-1953-MO-02-2017-71935-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jun-17 NAR-AGG-1953-MO-06-2017-72032-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jun-17 NAR-AGG-1953-MO-07-2017-72052-1 to <td>08 108 99 99 99 69 56 66 76 76 79 79 10 110 19 119 34 134 29 129 34 134 30 130 07 107 39 99</td> <td>135 124 86 83 95 99 138 149 168 161 168 163</td>	08 108 99 99 99 69 56 66 76 76 79 79 10 110 19 119 34 134 29 129 34 134 30 130 07 107 39 99	135 124 86 83 95 99 138 149 168 161 168 163
AGG1953 KCPL_MO Net Meter Solar 9 Solar Oct-16 NAR-AGG-1953-MO-10-2016-67798-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Nov-16 NAR-AGG-1953-MO-11-2016-67839-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Dec-16 NAR-AGG-1953-MO-12-2016-67839-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Dec-16 NAR-AGG-1953-MO-12-2016-67880-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jan-17 NAR-AGG-1953-MO-02-2017-71818-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Feb-17 NAR-AGG-1953-MO-02-2017-71896-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Mar-17 NAR-AGG-1953-MO-02-2017-71896-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Apr-17 NAR-AGG-1953-MO-02-2017-71935-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Apr-17 NAR-AGG-1953-MO-02-2017-71935-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jun-17 NAR-AGG-1953-MO-06-2017-7213-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jun-17 NAR-AGG-1953-MO-06-2017-72013-1 to	99 99 39 69 56 66 76 76 79 79 10 110 19 119 34 134 30 130 07 107 39 99	124 86 83 95 99 138 149 168 161 168 163
AGG1953 KCPL_MO Net Meter Solar 9 Solar Nov-16 NAR-AGG-1953-MO-11-2016-67839-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Dec-16 NAR-AGG-1953-MO-12-2016-67830-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jan-17 NAR-AGG-1953-MO-12-2016-67880-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jan-17 NAR-AGG-1953-MO-02-2017-71857-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Feb-17 NAR-AGG-1953-MO-02-2017-71857-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Mar-17 NAR-AGG-1953-MO-02-2017-71895-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Mar-17 NAR-AGG-1953-MO-02-2017-71895-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar May-17 NAR-AGG-1953-MO-02-2017-71935-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jun-17 NAR-AGG-1953-MO-02-2017-72013-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jun-17 NAR-AGG-1953-MO-08-2017-72013-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jun-17 NAR-AGG-1953-MO-08-2017-72013-1 to <td>39 69 56 66 76 79 79 79 10 110 19 119 34 134 29 129 34 134 30 130 07 107 39 99</td> <td>86 83 95 99 138 149 168 161 168 163</td>	39 69 56 66 76 79 79 79 10 110 19 119 34 134 29 129 34 134 30 130 07 107 39 99	86 83 95 99 138 149 168 161 168 163
AGG1953 KCPL_MO Net Meter Solar 9 Solar Dec-16 NAR-AGG-1953-MO-12-2016-67880-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jan-17 NAR-AGG-1953-MO-01-2017-71818-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Feb-17 NAR-AGG-1953-MO-02-2017-71818-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Feb-17 NAR-AGG-1953-MO-02-2017-71857-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Mar-17 NAR-AGG-1953-MO-03-2017-71896-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Apr-17 NAR-AGG-1953-MO-04-2017-71935-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar May-17 NAR-AGG-1953-MO-05-2017-71974-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jun-17 NAR-AGG-1953-MO-06-2017-72013-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jul-17 NAR-AGG-1953-MO-08-2017-72013-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jul-17 NAR-AGG-1953-MO-08-2017-72013-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Aug-17 NAR-AGG-1953-MO-09-2017-72130-1 to <td>66 66 76 76 79 79 10 110 19 119 34 134 29 129 34 134 30 130 07 107 39 99</td> <td>83 95 99 138 149 168 161 168 163</td>	66 66 76 76 79 79 10 110 19 119 34 134 29 129 34 134 30 130 07 107 39 99	83 95 99 138 149 168 161 168 163
AGG1953 KCPL_MO Net Meter Solar 9 Solar Jan-17 NAR-AGG-1953-MO-01-2017-71818-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Feb-17 NAR-AGG-1953-MO-02-2017-71896-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Mar-17 NAR-AGG-1953-MO-03-2017-71896-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Mar-17 NAR-AGG-1953-MO-04-2017-71896-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Apr-17 NAR-AGG-1953-MO-02-2017-71896-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Apr-17 NAR-AGG-1953-MO-03-2017-71935-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar May-17 NAR-AGG-1953-MO-06-2017-72013-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jun-17 NAR-AGG-1953-MO-06-2017-72052-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jul-17 NAR-AGG-1953-MO-08-2017-72052-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Aug-17 NAR-AGG-1953-MO-09-2017-72091-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Solar Solar Solar-17	76 76 79 79 10 110 19 119 34 134 29 129 34 134 30 130 07 107 39 99	95 99 138 149 168 161 168 163
AGG1953 KCPL_MO Net Meter Solar 9 Solar Feb-17 NAR-AGG-1953-MO-02-2017-71857-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Mar-17 NAR-AGG-1953-MO-03-2017-71896-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Apr-17 NAR-AGG-1953-MO-04-2017-71896-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Apr-17 NAR-AGG-1953-MO-04-2017-71935-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar May-17 NAR-AGG-1953-MO-06-2017-71974-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jun-17 NAR-AGG-1953-MO-06-2017-72014-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jul-17 NAR-AGG-1953-MO-07-2017-72052-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jul-17 NAR-AGG-1953-MO-09-2017-72091-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Solar Solar-17 NAR-AGG-1953-MO-09-2017-72130-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Solar Solar-17 NAR-AGG-1953-MO-09-2017-72130-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Solar <td< td=""><td>79 79 10 110 19 119 34 134 29 129 34 134 30 130 07 107 39 99</td><td>99 138 149 168 161 168 168 163</td></td<>	79 79 10 110 19 119 34 134 29 129 34 134 30 130 07 107 39 99	99 138 149 168 161 168 168 163
AGG1953 KCPL_MO Net Meter Solar 9 Solar Mar-17 NAR-AGG-1953-MO-03-2017-71896-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Apr-17 NAR-AGG-1953-MO-04-2017-71935-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar May-17 NAR-AGG-1953-MO-05-2017-71974-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jun-17 NAR-AGG-1953-MO-06-2017-71974-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jun-17 NAR-AGG-1953-MO-06-2017-72013-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jul-17 NAR-AGG-1953-MO-07-2017-72052-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jul-17 NAR-AGG-1953-MO-07-2017-72052-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jul-17 NAR-AGG-1953-MO-07-2017-72052-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Aug-17 NAR-AGG-1953-MO-07-2017-72091-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Solar Nor-17 NAR-AGG-1953-MO-10-2017-72130-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Oct-17 NAR-AGG-1953-MO-10-2017-7	10 110 19 119 34 134 29 129 34 134 30 130 07 107 39 99	138 149 168 161 168 163
AGG1953 KCPL_MO Net Meter Solar 9 Solar Apr-17 NAR-AGG-1953-MO-04-2017-71935-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar May-17 NAR-AGG-1953-MO-05-2017-71974-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jun-17 NAR-AGG-1953-MO-06-2017-71974-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jun-17 NAR-AGG-1953-MO-06-2017-72013-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jun-17 NAR-AGG-1953-MO-07-2017-72052-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jul-17 NAR-AGG-1953-MO-08-2017-72052-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Aug-17 NAR-AGG-1953-MO-08-2017-72091-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Solar Solar-17 NAR-AGG-1953-MO-09-2017-72130-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Solar Solar-17 NAR-AGG-1953-MO-09-2017-72130-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Oct-17 NAR-AGG-1953-MO-10-2017-72169-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Oct-17 <t< td=""><td>19 119 34 134 29 129 34 134 30 130 07 107 39 99</td><td>149 168 161 168 163</td></t<>	19 119 34 134 29 129 34 134 30 130 07 107 39 99	149 168 161 168 163
AGG1953 KCPL_MO Net Meter Solar 9 Solar May-17 NAR-AGG-1953-MO-05-2017-71974-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jun-17 NAR-AGG-1953-MO-06-2017-72013-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jun-17 NAR-AGG-1953-MO-06-2017-72013-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jun-17 NAR-AGG-1953-MO-06-2017-72013-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jul-17 NAR-AGG-1953-MO-08-2017-72052-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Aug-17 NAR-AGG-1953-MO-08-2017-72052-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Aug-17 NAR-AGG-1953-MO-08-2017-72130-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Solar Oct-17 NAR-AGG-1953-MO-09-2017-72169-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Oct-17 NAR-AGG-1953-MO-10-2017-72169-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Nov-17 NAR-AGG-1953-MO-11-2017-72208-1 to	34 134 29 129 34 134 30 130 07 107 39 99	168 161 168 163
AGG1953 KCPL_MO Net Meter Solar 9 Solar Jun-17 NAR-AGG-1953-MO-06-2017-72013-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jul-17 NAR-AGG-1953-MO-06-2017-72013-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Jul-17 NAR-AGG-1953-MO-07-2017-72052-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Aug-17 NAR-AGG-1953-MO-08-2017-72091-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Sep-17 NAR-AGG-1953-MO-09-2017-72130-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Oct-17 NAR-AGG-1953-MO-10-2017-72169-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Oct-17 NAR-AGG-1953-MO-10-2017-72169-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Oct-17 NAR-AGG-1953-MO-10-2017-72169-1 to	29 129 34 134 30 130 07 107 99 99	161 168 163
AGG1953 KCPL_MO Net Meter Solar 9 Solar Jul-17 NAR-AGG-1953-MO-07-2017-72052-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Aug-17 NAR-AGG-1953-MO-08-2017-72091-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Sep-17 NAR-AGG-1953-MO-09-2017-72130-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Sep-17 NAR-AGG-1953-MO-09-2017-72130-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Oct-17 NAR-AGG-1953-MO-10-2017-72169-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Oct-17 NAR-AGG-1953-MO-10-2017-72169-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Nov-17 NAR-AGG-1953-MO-10-2017-72208-1 to	34 134 30 130 07 107 99 99	168 163
AGG1953 KCPL_MO Net Meter Solar 9 Solar Aug-17 NAR-AGG-1953-MO-08-2017-72091-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Sep-17 NAR-AGG-1953-MO-09-2017-72130-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Sep-17 NAR-AGG-1953-MO-09-2017-72130-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Oct-17 NAR-AGG-1953-MO-10-2017-72169-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Nov-17 NAR-AGG-1953-MO-10-2017-72208-1 to	30 130 07 107 99 99	163
AGG1953 KCPL_MO Net Meter Solar 9 Solar Sep-17 NAR-AGG-1953-MO-09-2017-72130-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Oct-17 NAR-AGG-1953-MO-10-2017-72169-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Oct-17 NAR-AGG-1953-MO-10-2017-72169-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Nov-17 NAR-AGG-1953-MO-11-2017-72208-1 to	07 107 99 99	
AGG1953 KCPL_MO Net Meter Solar 9 Solar Oct.17 NAR-AGG-1953-MO-10-2017-72169-1 to AGG1953 KCPL_MO Net Meter Solar 9 Solar Nov-17 NAR-AGG-1953-MO-11-2017-72208-1 to	99 99	
AGG1953 KCPL_MO Net Meter Solar 9 Solar Nov-17 NAR-AGG-1953-MO-11-2017-72208-1 to		134
	70 70	124
AGG1953 KCPL_MO Net Meter Solar 9 Solar Dec-17 NAR-AGG-1953-MO-12-2017-74966-1 to		88
	65 65	81
GEN2486 Osborn Wind Energy, LLC - Osborn Wind Energy, LLC Wind Dec-16 NAR-REC-2486-MO-12-2016-67937-14763 to	22445 7,683	9,604
GEN2486 Osborn Wind Energy, LLC - Osborn Wind Energy, LLC Wind Jan-17 NAR-REC-2486-MO-01-2017-67938-33718 to	51289 17,572	2 21,965
GEN2486 Osborn Wind Energy, LLC - Osborn Wind Energy, LLC Wind Feb-17 NAR-REC-2486-MO-02-2017-67939-44677 to	67960 23,284	1 29,105
GEN2486 Osborn Wind Energy, LLC - Osborn Wind Energy, LLC Wind Mar-17 NAR-REC-2486-MO-03-2017-68111-48616 to	73951 25,336	31,670
GEN2486 Osborn Wind Energy, LLC - Osborn Wind Energy, LLC Wind Apr-17 NAR-REC-2486-MO-04-2017-69397-49368 to	75094 25,727	7 32,159
GEN2486 Osborn Wind Energy, LLC - Osborn Wind Energy, LLC Wind May-17 NAR-REC-2486-MO-05-2017-69847-42921 tc	65288 22,368	3 27,960
GEN2486 Osborn Wind Energy, LLC - Osborn Wind Energy, LLC Wind Jun-17 NAR-REC-2486-MO-06-2017-70189-38036 to	57858 19,823	3 24,779
GEN2486 Osborn Wind Energy, LLC - Osborn Wind Energy, LLC Wind Jul-17 NAR-REC-2486-MO-07-2017-70608-25722 to	39125 13,404	16,755
GEN2486 Osborn Wind Energy, LLC - Osborn Wind Energy, LLC Wind Aug-17 NAR-REC-2486-MO-08-2017-70773-20341 to	30942 10,602	2 13,253
GEN2486 Osborn Wind Energy, LLC - Osborn Wind Energy, LLC Wind Sep-17 NAR-REC-2486-MO-09-2017-71106-34310 to	52189 17,880) 22,350
GEN2486 Osborn Wind Energy, LLC - Osborn Wind Energy, LLC Wind Oct.17 NAR-REC-2486-MO-10-2017-71370-54008 to	82153 28,146	3 35,183
GEN2486 Osborn Wind Energy, LLC - Osborn Wind Energy, LLC Wind Nov-17 NAR-REC-2486-MO-11-2017-71687-44413 to	67566 23,154	4 28,943
GEN2486 Osborn Wind Energy, LLC - Osborn Wind Energy, LLC Wind Dec-17 NAR-REC-2486-MO-12-2017-73342-46837 to	71257 24,42	1 30,526
GEN2486 Osborn Wind Energy, LLC - Osborn Wind Energy, LLC Wind Jan-18 NAR-REC-2486-MO-01-2018-73640-49571 to	75195 25,625	5 32,031
GEN2486 Osborn Wind Energy, LLC - Osborn Wind Energy, LLC Wind Feb-18 NAR-REC-2486-MO-02-2018-76266-39004 to	59168 20,165	5 25,206
GEN2486 Osborn Wind Energy, LLC - Osborn Wind Energy, LLC Wind Mar-18 NAR-REC-2486-MO-03-2018-76520-53024 to	80432 27,409	34,261
GEN2486 Osborn Wind Energy, LLC - Osborn Wind Energy, LLC Wind Apr-18 NAR-REC-2486-MO-04-2018-76898-47498 to	72044 24,547	7 30,684
GEN2486 Osborn Wind Energy, LLC - Osborn Wind Energy, LLC Wind May-18 NAR-REC-2486-MO-05-2018-77346-30848 to	46787 15,940) 19,925
GEN2486 Osborn Wind Energy, LLC - Osborn Wind Energy, LLC Wind Jun-18 NAR-REC-2486-MO-06-2018-77554-38388 to	58231 19,844	4 24,805
GEN2486 Osborn Wind Energy, LLC - Osborn Wind Energy, LLC Wind Jul-18 NAR-REC-2486-MO-07-2018-77836-19889 to		
GEN2486 Osborn Wind Energy, LLC - Osborn Wind Energy, LLC Wind Aug-18 NAR-REC-2486-MO-08-2018-78134-34574 to	52438 17,865	5 22,331
GEN2486 Osborn Wind Energy, LLC - Osborn Wind Energy, LLC Wind Sep-18 NAR-REC-2486-MO-09-2018-78460-35019 to	53111 18,093	3 22,616
GEN2486 Osborn Wind Energy, LLC - Osborn Wind Energy, LLC Wind Oct-18 NAR-REC-2486-MO-10-2018-78573-39061 tt	57248 18,188	3 22,735
GEN2486 Osborn Wind Energy, LLC - Osborn Wind Energy, LLC Wind Nov-18 NAR-REC-2486-MO-11-2018-81046-1 to 2	311 2,311	2,889
GEN2486 Osborn Wind Energy, LLC - Osborn Wind Energy, LLC Wind Nov-18 NAR-REC-2486-MO-11-2018-81046-42563 tt		3 25,598
GEN2486 Osborn Wind Energy, LLC - Osborn Wind Energy, LLC Wind Dec-18 NAR-REC-2486-MO-12-2018-82890-45778 tr	69430 23,653	3 29,566
GEN2531 Rock Creek Wind Project LLC - Rock Creek Wind Project Wind Oct-17 NAR-REC-2531-MO-10-2017-76654-25494 tt		
GEN2531 Rock Creek Wind Project LLC - Rock Creek Wind Project Wind Nov-17 NAR-REC-2531-MO-11-2017-73542-24974 tt		
GEN2531 Rock Creek Wind Project LLC - Rock Creek Wind Project Wind Dec-17 NAR-REC-2531-MO-12-2017-76047-26274 tt		
GEN2531 Rock Creek Wind Project LLC - Rock Creek Wind Project Wind Jan-18 NAR-REC-2531-MO-01-2018-76342-29357 tt		
GEN2531 Rock Creek Wind Project LLC - Rock Creek Wind Project Wind Feb-18 NAR-REC-2531-MO-02-2018-76651-22368 tr		5 36,731
GEN2531 Rock Creek Wind Project LLC - Rock Creek Wind Project Wind Mar-18 NAR-REC-2531-MO-03-2018-76948-31453 tt		
GEN2531 Rock Creek Wind Project LLC - Rock Creek Wind Project Wind Apr-18 NAR-REC-2531-MO-04-2018-77289-28114 tr	65049 36,93	6 46,170
GEN2531 Rock Creek Wind Project LLC - Rock Creek Wind Project Wind May-18 NAR-REC-2531-MO-05-2018-77615-17386 tr		summer and s
GEN2531 Rock Creek Wind Project LLC - Rock Creek Wind Project Wind Jun-18 NAR-REC-2531-MO-06-2018-77896-24733 tr		
GEN2531 Rock Creek Wind Project LLC - Rock Creek Wind Project Wind Jul-18 NAR-REC-2531-MO-07-2018-78101-11555 tr		
GEN2531 Rock Creek Wind Project LLC - Rock Creek Wind Project Wind Aug-18 NAR-REC-2531-MO-08-2018-78363-19354 tt		
GEN2531 Rock Creek Wind Project LLC - Rock Creek Wind Project Wind Sep-18 NAR-REC-2531-MO-09-2018-78650-22064 tr		
GEN2531 Rock Creek Wind Project LLC - Rock Creek Wind Project Wind Oct-18 NAR-REC-2531-MO-10-2018-80742-22838 tr		
GEN2531 Rock Creek Wind Project LLC - Rock Creek Wind Project Wind Nov-18 NAR-REC-2531-MO-11-2018-82851-24588 tr		
GEN2531 Rock Creek Wind Project LLC - Rock Creek Wind Project Wind Dec-18 NAR-REC-2531-MO-12-2018-83525-26474 tt		
GEN2300 Slate Creek Wind Project, LLC - Slate Creek Wind Jan-16 NAR-REC-2300-KS-01-2016-62531-23942 tt		
GEN2300 Slate Creek Wind Project, LLC - Slate Creek Wind Feb-16 NAR-REC-2300-KS-02-2016-62532-25082 tx		

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CRUZIO Same Creek Were Project LLC - Same Creek Wind Mark LC 2010: All 216: 402: 463: 422: 463: 423: 423: 423: 423: 423: 423: 423: 42						-	
Bits Cone, Word Page, LLC. Sine Cone. Mind Mind. Math. EC2207648, 2116-2017;2460.04988 24,747 44,247 C32020 Site Cone, Wird Page, LLC. Sine Cone. Wind Jul 14 MAR. MC.2201647, 2173-2181.05 2173 2133 C32120 Site Cone, Wird Page, LLC. Sine Cone. Wind Jul 14 MAR. MC.2201647, 2174-2184.02 2133 2233 C32120 Site Cone, Wird Page, LLC. Site Cone. Wind Cone. MAR. WC.201647, 2174-2184.02 2133 2133 C42120 Site Cone, Wird Page, LLC. Site Cone. Wind Cone. MAR. WC.201647, 2174-2014.2017, 2174 2148 318 C42120 Site Cone, Wird Page, LLC. Site Cone. Wind Cone. MAR. WC.201647, 2274, 2374, 2372 2148 318 C42120 Site Cone, Wird Page, LLC. Site Cone. Wind Cone. MAR. WC.201647, 2274, 2374, 3272 2148 318 C42120 Site Cone, Wird Page, LLC. Site Cone. Wind Page, 7 MAR. WC.201647, 2274, 2374, 3372 3147 11347 C42020 Site Cone, Wird Page, LLC. Site Cone. Wind Page, 7 MAR. WC.201647, 2274			Wind	Mar-16			35,341
GBUZDE Sime Creek Word Project LLC - Sime Creek Writer Juin File Nume Juin File Nume Juin File File Juin File Juin File File Juin File	GEN2300	Slate Creek Wind Project, LLC - Slate Creek	Wind	Apr-16	NAR-REC-2300-KS-04-2016-63468-23080 to 53717	30,638	30,638
GB12000 Site Deek Work Proget. LLC - Site Ceeker. Med. Aug. A Med. Acad. 2014 Med. Acad. 2014 Site Construction Site Construction Site Construction Site Site 2015 Site 2153 Site 21533 Site 21533 Site 21533<	GEN2300	Slate Creek Wind Project, LLC - Slate Creek	Wind	May-16	NAR-REC-2300-KS-05-2016-63677-21466 to 49960	28,495	28,495
GRUZZO Site Dreek Work Pringer, LL-Same Cenew Wind Aug. NARPEC/C200.068/02/07-8048/22/73 0.1568 22.478	GEN2300	Slate Creek Wind Project, LLC - Slate Creek	Wind	Jun-16	NAR-REC-2300-KS-06-2016-64039-18636 to 43372	24,737	24.737
GBN2000 Stein Curek Work Predies, LLC - State Curek, Wind & Guy FL, Wink RC 2000 (SR 2001) SR 2022 (SR 2012) STR 2025 (SR 2015) STR 2025 (SR 201	GEN2300	Slate Creek Wind Project 11 C - Slate Creek	Wind	Jul-16			
Bit 2000 Size One-With Physic, LLC Size One-With Wind C. 1014 Naph Rev 2004 (8): 798-7880 (1): 5003 Size Size Size Size Size Size Size Size						·····	
GRU200 Stati Creek Wins Processor Statis Creek Wins Wind Frank Wind							
GBN2300 State Oreak Wine Project, LLC-State Creek Wind Number 10:00 Number 2000 (State Creek Wine Project, LLC-State Creek, Wine) Number 2000 (State Creek Wine) State St				<u>.</u>			
GPU2020 State Drew Num Protoc, LLC. State Drew. Wind Dec/16 MMAREE/2004/S4120765464712980 228.02 328.65 GPU2020 State Drew Num Protoc, LLC. State Drew. Wind Jan.07 MMAREE/2004/S412076546713789 228.65 228.65 GPU2020 State Drew Num Protoc, LLC. State Drew. Wind Jan.07 MMAREE/2004/S42.07178785283316 38.61 71.7177 71.717 GPU2020 State Drew Num Protoc, LLC. State Drew. Wind Feb.77 MMAREE/2004/S42.07178785283316 38.61 71.717 71.717 GPU2020 State Drew Num Protoc, LLC. State Drew. Wind Min 17 MMAREE/2004/S42.071748114-51806 12.829					A CONTRACTOR OF A CONTRACTOR OFTA CONT		
GENZZOD State Creak Wind Fraget, LLC - State Creak, Wind Jun 17 Net REFE 2001 (54:10:14) State Jun 17 Net REFE 2001 (54:10:14) Net REFE 2001 (54:14) Net REFE 2001 (54							
CH2X00 Sine Creek Work Project, L.C. Sane Creek Wind Jan 17 NMAREC220016-3512017-5077-32516 a 32540 T/112 T/113 T/113 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>							
GH2300 Sime Cnet Wird Project, L.C. Sime Cone Wird Jan 17 WHAR-RC230054512077-67775520215 53988 T/112 T/112 GH2300 Billan Cnex Wird Project, L.C. Sime Cone Wird Fie-17 MHAR EC230054201 F758520375 53988 T/365	GEN2300	Slate Creek Wind Project, LLC - Slate Creek	Wind	Dec-16	NAR-REC-2300-KS-12-2016-66451-21998 to 22342	345	345
GEN2300 State Creek Wind Project, LLC - State Creek Wind Feb-17 NARE-EC23005422017-5788-28330 State 7 TistAT7 GEN2300 State Creek Wind Project, LLC - State Creek Wind Marr 17 NARE-C23005430217-5789-383070 54884 TistAS TistAS GEN2300 State Creek Wind Project, LLC - State Creek Wind Marr 17 NARE-C2300543021-57814-58316 State 7484 Auge TistAS 3436 TistAS 3436 TistAS 3436	GEN2300	Slate Creek Wind Project, LLC - Slate Creek	Wind	Jan-17	NAR-REC-2300-KS-01-2017-66779-22516 to 35371	12,856	12,856
GRX200 State Carek Wind Project, LLC - State Creek Wind Feb. 77 NARE RC-2300 KS 2021 7583 8970 5 8458 17.487 GRX200 State Creek Wind Project, LLC - State Creek Wind Mar-17 NARE C2300 KS 2021 7583 8970 5 8458 17.858 1	GEN2300	Slate Creek Wind Project, LLC - Slate Creek	Wind	Jan-17	NAR-REC-2300-KS-01-2017-66779-35372 to 52483	17.112	17,112
GEN280 Sine Carek Work Project. I.C. Sine Corek Wind Feb-77 NARE/EC 2300545021076759 Sine Sine Vision Yines Yines GEN280 Sale Corek Work Project. I.C. Sine Corek Wind Mar-7 NARE/EC 230054520176411024055 94402 Xines Yines	GEN2300	Slate Creek Wind Project, LLC - Slate Creek	Wind	Feb-17	NAR-REC-2300-KS-02-2017-67369-23533 to 36969	13,437	13.437
GHX200 State Creek Work Project, LLC - State Creek Wind Nam-17 NAME, RE2-2200-832,0071-64110-20100 - 04490 Constraint Total State Sta							
GPL2000 Sillar Creek Wind Project, LLC - Sala Creek Wind Mer.71 NNA-REC-20026-032-017-6805-5821 b 03/7 93/35 93/35 GPL2000 Sillar Creek Wind Project, LLC - Sala Creek Wind Mu/71 NAA-REC-20026-03-0217-6805-5821 b 03/74 29/356 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>							
GIN2300 Situe Casek Wind Project, LLC - Stan Casek Wind Apr. 71 NNR-REC 23024-06-2017.6886-2131 b 5186. 24/56 24/56 24/56 GIN2300 Situe Casek Wind Project, LLC - Stan Casek Wind Jul. 71 NNR-REC 23024-06-2017.6866-2131 b 5186. 22,945 22,010 23,051 22,161 23,051 22,161 23,051 22,161 23,051 22,161 23,051 22,161 23,051 22,161 23,051 22,161 23,051 22,161 23,051 22,161 23,051 22,161 23,051 24,150 24,150 24,150 24,150 24,150 24,150 24,150 24,150 24,150 <							
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CHN2000 State Casek Wind Project, LC - State Casek Wind Jul-17 NAR-REC-2000-US 002-US 104005 26:242 25:242 25:242 25:242 25:242 25:242 25:242 25:242 25:242 25:242 25:242 25:242 25:242 25:243 25:265 25:265 25:265 25:265 25:267 25:267 25:267 25:267 25:267 25:267 25:267 25:267 25:267 25:267 25:267 25:267 25:267 25:267 25:267 25:267 25:267 25:267 25:267 25:261 <							
GH2200 State Drew Wind Project, LLC - State Creek Wind July 17 NAR FED 22004 S0 77 077 7006 S7 11532 58 S22053 22263 GH2200 State Drew Wind Project, LLC - State Creek Wind Aug-17 NAR FED 22004 S6 2017 7772 11752 15 26 47711 5536 GH2200 State Drew Wind Project, LLC - State Creek Wind Ock 17 NAR FED 22004 S6 2017 7772 11752 15 26 773 25757 2576 2576 GH2200 State Drew Wind Project, LLC - State Creek Wind New 17 NAR FEC 22004 S6 2017 77324 2017 0315 2017 03 2776 25759 25761 257				· · ·			
CPU2300 State Dreek Wind Project, LLC. State Creek Wind Ap. 47 NRR-RED/2004/S96 2017/101-182/b 29.8887 115.336 15.336 CPU2300 State Dreek Wind Project, LLC. State Creek Wind Cel-17 NRR-RED/2004/S96 2017/101-182/b 29.8817 15.336 15.336 CPU2300 State Dreek Wind Project, LLC. State Creek Wind Nov-17 NRR-RED/2004/S2017/101-182/b 29.8161 255.10 CPU2300 State Dreek Wind Project, LLC. State Creek Wind Nov-17 NRR-RED/2004/S2017/101-182/b 29.8171 55.718 25.719 25.719 25.710 25.719 25.710 25.719 25.710 25.719 25.710 25.710 25.719 25.710 25.711 35.711 35.711 35.711 35.711 35.711 35.711 35.711 35.711 35.713 35.731 35.731 35.731 35.731 35.734 35.341 35.341 35.341 35.341 35.341 35.341 35.341 35.341 35.341 35.341 35.341 35.341 35.341 35.341 35.341 35.341 35.341 35.341	GEN2300	Slate Creek Wind Project, LLC - Slate Creek	Wind	Jun-17	NAR-REC-2300-KS-06-2017-70187-18965 to 44206	25,242	25,242
GPN2200 State Creek Wind State	GEN2300	Slate Creek Wind Project, LLC - Slate Creek	Wind	Jul-17	NAR-REC-2300-KS-07-2017-70606-16576 to 38638	22,063	22,063
GPN2200 State Creek Wind State	GEN2300	Slate Creek Wind Project, LLC - Slate Creek	Wind	Aug-17	NAR-REC-2300-KS-08-2017-70772-11522 to 26857	15.336	15.336
GEN2200 State Creek Wind Project LLC - State Creek Wind Och 17 NAR-REC2000-K310211017168022110 510810 29510 GEN2200 State Creek Wind Project LLC - State Creek Wind Den 17 NAR-REC2000-K312201173014768022110 513010 29510 GEN2200 State Creek Wind Project LLC - State Creek Wind Fea-16 NAR-REC22004-K3220117301422438 205101 GEN2200 State Creek Wind Project LLC - State Creek Wind Mar-18 NAR-REC22004-K32301876316-22018 535171 55719 GEN2200 State Creek Wind Project LLC - State Creek Wind Mar-18 NAR-REC22004-K32018-75718-507410 52739 52739 55739 GEN2200 State Creek Wind Project LLC - State Creek Wind Mar-18 NAR-REC22004-K52018-77340 227350 55334 GEN2200 State Creek Wind Project LLC - State Creek Wind Au-18 NAR-REC22004-K5101-77502-78496 22521 27,365 23,416 GEN2200 State Creek Wind Project LLC - State Creek Wind Au-18 NAR-REC22004-K5102117502474810 22012 27,265 23,416 23,4160 24,4150 24,4150				-		·	
GEN2300 State Creek Wind Project, LLC - State Creek Wind Nov-77 NAR-REC 23004.851.12017-7333.34672 65707 22:570 GEN2300 State Creek Wind Project, LLC - State Creek Wind Feb-18 NAR-REC 23004.852.2017-7333.34672 6472.385, 757 357.57 35.751 35.753 35.751 35.753 <td></td> <td>· · · · · · · · · · · · · · · · · · ·</td> <td></td> <td></td> <td></td> <td></td> <td></td>		· · · · · · · · · · · · · · · · · · ·					
CEN2200 State Cuerek Wind Project, LLC - State Cereek, Wind Point NAR-REC/2000.8512/017-87664 (2018) 5072 29:10 CEN2200 State Cuerek Wind Project, LLC - State Cereek, Wind Mar. 18 NAR-REC/2007.853.22(18)-78664 (2018) 567.17 55.71<							
GEN2200 State Creek Wind Project, LLC - State Creek Wind Febr-18 NAR-REC-2000-S8-20-2018-26728 State State Creek Wind Project, LLC - State Creek Wind An-r19 NAR-REC-2000-S8-20-2018-26728 State Sta							
GEN2200 State Creek Wind Prodect, LLC - State Creek Wind NaR-REC/2300X-SS 32:078-678/29735 064723 367,751 GEN2200 State Creek Wind Prodect, LLC - State Creek Wind NaR-REC/2300X-SS 42:018-7886-27189 05290 557,11 35,771 GEN2200 State Creek Wind Prodect, LLC - State Creek Wind NaR-REC/2300X-SS 62:018-77552-2866 05229 553,34 35,534 GEN2200 State Creek Wind Prodect, LLC - State Creek Wind Auge: NaR-REC/2300X-SS 62:018-7755-2866 0529 12,005 12,205 GEN2200 State Creek Wind Prodect, LLC - State Creek Wind Auge: NaR-REC/2300X-SS 62:018-7815-874716 44902 27,756 77,257 77,256 77,257 77,256 77,257 77,257 77,257 77,257 77,257 7							
GEN2200 State Creek Wind Project, LLC - State Creek Wind April 8 NAR-REC-2000K-566-2018-7784-2042 to 48227 7380 72780 72780 GEN2200 State Creek Wind Project, LLC - State Creek Wind Jun-18 NAR-REC-2000K-566-2018-7784-20474 b 22552 73530 72780			**********				
GEN230 State Creek Wind Project, LLC - State Creek. Wind Mar, H2 NAR-REC-2000H-566-2018-7756-20142 to 4221 27.80 27.80 GEN2300 State Creek Wind Project, LLC - State Creek. Wind Jul-18 NAR-REC-2000H-567-2018-7763-9704 to 2525 12.015 GEN2300 State Creek Wind Project, LLC - State Creek. Wind State 18 NAR-REC-2000H-567-02178-183-92174 149002 27.265 12.265 GEN2300 State Creek Wind Project, LLC - State Creek. Wind State Creek Wind Project, LLC - State Creek. Wind MAR-REC-2001K-516-2018-7885-12011 be 4077 46.671 26.671 41.65 GEN2300 State Creek Wind Project, LLC - State Creek. Wind More 18 NAR-REC-2001K-516-2018-7884-2018 be 4047 26.671 46.671 26.671 41.67 46.671 26.671 41.67 46.673 41.67 46.671 22.22 24.65 31.16 31.310 31.310 31.310 31.310 31.310 31.310 31.310 31.310 31.310 31.310 31.310 31.310 31.310 31.310 31.310 31.310 31.310 31.310							
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GEN2300 State Creek Wind Project, LLC - State Creek Wind Jul -18 NAR-REC-2200-KS-070-7784-9748 z2552 12.805 12.805 GEN2300 State Creek Wind Project, LLC - State Creek Wind Sep-18 NAR-REC-2200-KS-09-071-67165750771 0.4022 22:266 22:266 GEN2300 State Creek Wind Project, LLC - State Creek Wind Nov-18 NAR-REC-2200-KS-0018-74054-7184 24:160 24:160 GEN2300 State Creek Wind Project, LLC - State Creek Wind Nov-18 NAR-REC-2300-KS-12018-8708-23303 0.5142 26:871 26:671 GEN2300 State Creek Wind Project, LLC - State Creek Wind Nov-18 NAR-REC-2300-KS-12018-8708-23303 0.5142 31:310 AGS305 Sotar Aggregate 1 Sotar Aggregate 1 Sotar Jun +16 NAR-AGG-305-MIO 52:16-54964-110:22 22:2 28 AGS305 Sotar Aggregate 1 Sotar Sotar Aug-16 NAR-AGG-305-MIO 52:16-54964-110:21 21: 22 28 AGS305 Sotar Aggregate 1 Sotar Sotar Nar-AGG-305-MIO 52:16-54964-110:21 22 28 AGS305 AGS	GEN2300	Slate Creek Wind Project, LLC - Slate Creek	Wind	May-18	NAR-REC-2300-KS-05-2018-77344-20842 to 48221	27,380	27,380
GEN2300 Silae Creek, Wind Project, LLC - Silae Creek Wind Jul-18 NAR-REC - 2304-KS-08-7018-71824-9748 b. 22552 12.805 12.805 GEN2300 Silae Creek, Wind Project, LLC - Silae Creek Wind Sep-18 NAR-REC - 2304-KS-08-7018-71825-7047 t. 4020 222.66 27.256 GEN2300 Silae Creek, Wind Project, LLC - Silae Creek Wind Nov-18 NAR-REC - 2304-KS-102018-78692-13821 d- 251 24.150 GEN2300 Silae Creek, Wind Project, LLC - Silae Creek Wind Nov-18 NAR-REC - 2304-KS-102018-78692-13821 d- 251 24.150 GEN2300 Silae Creek, Wind Project, LLC - Silae Creek Wind Nov-18 NAR-REC - 2304-KS-12018-87692-73821 d- 251 24.150 GEN2305 Solar Aggregate1 Solar May-16 NAR-AGC 305-MIO-22016-86167-110 20 22 28 AGS305 Solar Aggregate1 Solar Solar MAR-AGC 305-MIO-2016-86167-110 20 22 28 AGS305 Solar Aggregate1 Solar Solar MAR-AGC 305-MIO-2016-86167-110 20 22 28 AGS305 Solar Aggregate1 Solar NAR-AGC 305	GEN2300	Slate Creek Wind Project, LLC - Slate Creek	Wind	Jun-18	NAR-REC-2300-KS-06-2018-77552-26896 to 62229	35,334	35,334
GEN2300 State Creek Wind Project, LLC - State Creek Wind Aug-18 NAR-REC-2200-KS-0916-74152-0747 0.4002 22.266 27.256 GEN2300 State Creek Wind Project, LLC - State Creek Wind Och18 NAR-REC-2200-KS-0916-74015-74012 22.408 GEN2300 State Creek Wind Project, LLC - State Creek Wind Och18 NAR-REC-2300-KS-12.0918-78012-1832 28.101 28.611 26.611 GEN2300 State Creek Wind Project, LLC - State Creek Wind Nor18 NAR-REC-2300-KS-12.0918-78029-7383310 56142 31.310 AGG305 State Aggregate 1 Solar Jun-16 NAR-RGC-305-MO-05.2016-8309-74027-1016 18 22 22 28 AGG305 Solar Aggregate 1 Solar Jun-16 NAR-AGG-305-MO-07.2016-6448-11 to 2 22 28 23.633 Solar Aggregate 1 Solar Jun-16 NAR-AGG-305-MO-07.2016-6448-11 to 2 22 28 AGG305 Solar Aggregate 1 Solar Solar AGG305 NO12016-6648-11 to 2 22 28 AGG305 Solar Aggregate 1 Solar NAR-AGG-305-MO-012017-66478-11 to 2 29 28	GEN2300	Slate Creek Wind Project, LLC - Slate Creek	Wind	Jul-18	NAR-REC-2300-KS-07-2018-77834-9748 to 22552		
CEN2300 State Creek Wind Project, LLC - State Creek Wind Sep-18 NAR-REC-2200-KS-2016-7469-17877-041224 22,408 22,448 CEN2300 State Creek Wind Project, LLC - State Creek Wind Nov-18 NAR-REC-2200-KS-10018-7802-13822 do251 24,150 CEN2300 State Creek Wind Project, LLC - State Creek Wind Dex-18 NAR-REC-2300-KS-12.2018-82895 24832 do251 31,310 31	GEN2300	Slate Creek Wind Project, LLC - Slate Creek	Wind	Aug-18	NAR-REC-2300-KS-08-2018-78135-20747 to 48002	27.256	27.256
CEN2200 State Creek Wind Project, LLC - State Creek Wind Ox+18 NAR-REC-2200-KS1 12:0184825.03 to 45:01 24:150 CEN2300 State Creek Wind Project, LLC - State Creek Wind Nov-18 NAR-REC-2300-KS1 12:0184052.03 to 45:071 26:671 GEX300 State Creek Wind Project, LLC - State Creek Wind Dex-18 NAR-REC-2300-KS1 12:0184052.03 to 45:071 31:310 31							
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Schedule LMM-R-9 42/50

Big Barnelling LLC: Strong All Big Control Big Control <th>GEN335</th> <th></th> <th>Mind</th> <th>T Aug 16</th> <th>NAB DEC 325 1/2 09 2016 64626 11290 to 26506</th> <th>15,118</th> <th>15 110</th>	GEN335		Mind	T Aug 16	NAB DEC 325 1/2 09 2016 64626 11290 to 26506	15,118	15 110
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GRADS Spearling 1,LC: Spearling 3 Wind Pen 17 PMA/REC/354-S422 (2017) 47754 (2016) 1700 1714 Top 7.377 7.337 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							
GB308 Spearville 3, LLC Spearville 3 Wrot Mer-17 NMR-REC 358:4563.07146100-277816 p.2705 Sp170 Sp170 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							
OBN35 Spearviel 5, LLC Spearviel 3 Wind Mar. 71 NAR-REC 38:R53.2017-88100-17205 9.841 9.847 GRM35 Spearviel 5, LLC Spearviel 3 Wind Anr.71 NAR-REC 38:R54.2017-05881-17205 5.741 1.744 GRM35 Spearviel 3, LLC Spearviel 3 Wind Anr.71 NAR-REC 38:R54.2017-05882-1220 7.442 1.744 GRM35 Spearviel 3, LLC Spearviel 3 Wind May. 17 NAR-REC 38:R54.2017-05882-1220 7.442 1.749 GRM35 Spearviel 3, LLC Spearviel 3 Wind May. 17 NAR-REC 38:R54.2017-77.0807 1.200 1.2							
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CRN28 Specurity 8.1.C. Specurity 3 Wind May 7 NAR-REC:38:K53 2017 19882 2021 2023 10.477 CRN28 Specurity 3.1.C. Specurity 3 Wind An 77 NAR-REC:38:K56 2017 777-2037 1990 2030 9,844 9,894 CRN28 Specurity 3.1.C. Specurity 3 Wind An 77 NAR-REC:38:K56 2017 7777-2037 1991 2030 9,844 9,894 CRN28 Specurity 3.1.C. Specurity 3 Wind An 77 NAR-REC:38:K56 2017 7777-2037 1991 2010 12047 12047 CRN28 Specurity 3.1.C. Specurity 3 Wind Ang 77 NAR-REC:38:K52 2017 7771-2037 1991 2015 12047	GEN335		Wind	May-17	NAR-REC-335-KS-05-2017-69836-14273 to 22422	8,150	8,150
GRN35 Specifiel 3. LC - Specifiel 3 Wind Mark 4. Jun 71 NMAREC 335.845 (20) 77:0786 (210) 2:0780 Specifiel 3. LC - Specifiel 3 Wind Mark 4. Aut 71 NMAREC 335.845 (20) 77:0786 (210) 2:078 Specifiel 3. LC - Specifiel 3 Wind Mark 4. Aut 71 NMAREC 335.845 (20) 77:0786 (210) 2:078 Specifiel 3. LC - Specifiel 3 Wind Mark 4. Mark 2. Mark 2. <t< td=""><td>GEN335</td><td>Spearville 3, LLC - Spearville 3</td><td>Wind</td><td>May-17</td><td>NAR-REC-335-KS-05-2017-69836-22423 to 33269</td><td>10,847</td><td>10,847</td></t<>	GEN335	Spearville 3, LLC - Spearville 3	Wind	May-17	NAR-REC-335-KS-05-2017-69836-22423 to 33269	10,847	10,847
GFN35 Speprills LLC - Spearnle 3 Wird July - NAR-REC 358-K8-08 (2017.7056-2061 to 2007 C10.71 L10.71 L10.71 <thl10.71< th=""> <thl10.71< th=""> <thl10.71< td=""><td>GEN335</td><td>Spearville 3, LLC - Spearville 3</td><td>Wind</td><td>Jun-17</td><td>NAR-REC-335-KS-06-2017-70177-13137 to 20636</td><td>7,500</td><td>7,500</td></thl10.71<></thl10.71<></thl10.71<>	GEN335	Spearville 3, LLC - Spearville 3	Wind	Jun-17	NAR-REC-335-KS-06-2017-70177-13137 to 20636	7,500	7,500
GEN35 Speerville 3.LIC - Spearville 3 Wind Aug. 71 NMR-REC 358.KS 09:0717-7007-5041 D2007 GEN35 Spearville 3.LIC - Spearville 3 Wind Oct. 71 NMR-REC 335.KS 09:0717-7017-5141 D2007 GEN35 Spearville 3.LIC - Spearville 3 Wind Oct. 71 NMR-REC 335.KS 10-10717-7167-15781 D2017 GEN35 Spearville 3.LIC - Spearville 3 Wind Dec 17 NMR-REC 335.KS 10-10717-7167-15781 D2017 GEN35 Spearville 3.LIC - Spearville 3 Wind Dec 17 NMR-REC 335.KS 10-10717-7167-15781 D301 D141 21,855 GEN35 Spearville 3.LIC - Spearville 3 Wind David Rec 235.KS 2017 D217,855 D141 D174 D246 D446 D446 D446 D446	GEN335	Spearville 3, LLC - Spearville 3	Wind	Jun-17	NAR-REC-335-KS-06-2017-70177-20637 to 30620	9,984	9,984
GEN263 Spearville 3, LLC - Spearville 3 Wind Spearville 3, LLC - Spearville 3 Wind Num Spearville 3, LLC - Spearville 3 Wind Num Num Num Num Spearville 3, LLC - Spearville 3 Wind Num	GEN335	Spearville 3, LLC - Spearville 3	Wind	Jul-17	NAR-REC-335-KS-07-2017-70596-12150 to 28320		16,171
GEN35 Stonarule 3. LC: Sparule 3 Wind Col:17 NAR-REC-335K-S1007-1767-13761 to 3257 R3.75 GEN35 Sporarule 3. LC: Sparule 3 Wind Dec 17 NAR-REC-335K-S1007-1767-13761 to 3250 Sporarule 3. LC: Sparule 3 Wind Jan.16 NAR-REC-335K-S1007-13761 to 3250 Sporarule 3. LC: Sparule 3 Wind Jan.16 NAR-REC-335K-S1007-13761 to 3250 Sporarule 3. LC: Sparule 3 Wind Apr.18 NAR-REC-335K-S0-23107-7521-1723 to 3250 Sporarule 3. LC: Sparule 3 Wind Apr.18 NAR-REC-335K-S0-2701-7731-5721 ab 1736 to 3167 Z0.882 Z2.688 Col.835 Sporarule 3. LC: Sparule 3 Wind Apr.18 NAR-REC-335K-S0-2701-77321-5721 ab 1737 to 3167 to 3167 to 317.75 L3.76 Z3.862 Z2.682 Z2.682 Z2.682 Z2.682 Z3.862 Z3.	GEN335	Spearville 3, LLC - Spearville 3	Wind	Aug-17	NAR-REC-335-KS-08-2017-70762-9051 to 21097	12,047	12,047
GEN35 Spearulle 3, LC - Spearulle 3 Wind Nov-17 NRAREC334:KS-12071:13781 b 20275 16.315 16.315 GEN35 Spearulle 3, LC - Spearulle 3 Wind Dan-16 NRAREC334:KS-2007-13781 b 20061 21.014 21.085 21.685 21.685 21.685 21.685 21.685 21.685 21.685 21.685 21.685 21.685 21.685 21.685 21.685 22.648 23.650 62.035 59.62187-712.1429 23.860 23.950 62.035 59.62187-7121-7128 59.638 59.638 59.638 59.638 59.638 59.638 59.638 59.638 59.638 59.638 59.638		Spearville 3, LLC - Spearville 3	Wind	Sep-17	NAR-REC-335-KS-09-2017-71097-15244 to 35533		
Spearvie LC - Spearviel Wind Den/17 NAR-REC-335K-5012077-6350-1490 to 3001 21.685 CRN33 Spearviel LC - Spearviel Wind Pen-18 NAR-REC-335K-502-0107-6350-1490 to 3009 11.874 12.885 12.886 12.886 12.886 12.886 12.886 12.886 12.885 12.886 12.		Spearville 3, LLC - Spearville 3	Wind	Oct-17	NAR-REC-335-KS-10-2017-71359-18556 to 43253		24,698
CHN35 Spearelle 3. L.C. Spearelle 3 Wind PAR-HE 2384:KS2017-0727-7809 b3964 21.855 21.855 CHN35 Spearelle 3. L.C. Spearelle 3 Wind Mar.18 NAR-REC 334:KS202167-0727-1400 b 139966 22.648 25.657 22.648 22.648 25.657 22.648 25.657 22.648 25.6576 12.658 15.580							
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GEN33 Spearville 3. LLC - Spearville 3 Wind Apr.18 NAPREC338: K50.42018-7823-7337-3373-31403 T28.311 GEN33 Spearville 3. LLC - Spearville 3 Wind Jun-18 NAPREC338: K50.62218-77373-7337-3173 T29.311 T28.311 T28							
GEN33 Spearville 3. LLC - Spearville 3 Wind May-18 NAR-REC 33-KG 50 2019-7754-128377-1373 - 3140 17.831 17.831 GEN33 Spearville 3. LLC - Spearville 3 Wind Jul-18 NAR-REC 33-KG 50 2019-7754-12820-12040 13.638 13.638 GEN33 Spearville 3. LLC - Spearville 3 Wind Aug-18 NAR-REC 33-KG 50 2019-7754-12820-1204756 10.638 16.238 GEN33 Spearville 3. LLC - Spearville 3 Wind Oxel 18 NAR-REC 33-KG 50 2019-7876-11890-12748 16.536 15.580 GEN33 Spearville 3. LLC - Spearville 3 Wind Oxel 18 NAR-REC 33-KG 19.2018-7876-11890-17480-1180-13021 17.159 17.253 12.753 12.753 12.753 12.753 12.753 12.753 12.753 12.753							
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GEN335 Spearville 3, LLC - Spearville 3 Wind Jul-18 NAR-REC/33K-637-0211477827-10382 to 24019 13.638 13.638 GEN335 Spearville 3, LLC - Spearville 3 Wind Spearville 3, LLC - Spearville 3 Wind Spearville 3, LLC - Spearville 3 Wind CA18 NAR-REC/33K-63-02118-7855-11469 to 2359 15.290 12.322 20.322 20.322 20.322 20.322 20.322 20.322 20.322 20.323 Spearville 3, LLC - Spearville 3 Wind Nov-18 NAR-REC/33K-63-02118-8518-11695 17.159 17.158							
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GEN33S Spearville 3. LLC - Spearville 3. Wind Oct-18 NAR-REC-335-KS-11209-80708-19301 bo 27438 15,880 15,880 GEN33S Spearville 3. LLC - Spearville 3. Wind Dex-18 NAR-REC-335-KS-11209-80708-1931 bo 3198 19396 GEN41S Spearville Wind Energy Facility - Spearville 1 Wind Dex-18 NAR-REC-41-KS-012016-5958-80670 bo 2359 12.753 GEN41 Spearville Wind Energy Facility - Spearville 1 Wind Mar. 16 NAR-REC-41-KS-012016-5958-80670 bo 2359 12.753 GEN41 Spearville Wind Energy Facility - Spearville 1 Wind Mar. 16 NAR-REC-41-KS-012016-45621-1589 bo 23701 15.882 GEN41 Spearville Wind Energy Facility - Spearville 1 Wind Mun - 16 NAR-REC-41-KS-02016-45621-1589 bo 23701 12.246 GEN41 Spearville Wind Energy Facility - Spearville 1 Wind Jul-16 NAR-REC-41-KS-02016-45621-252 bo 2371 12.246 13.841 13.810 13.510 GEN41 Spearville Wind Energy Facility - Spearville 1 Wind Jul-16 NAR-REC-41-KS-02016-65624-4522 bi 10.020 6.002 6.002 6.002 6.002 6.002 6.002 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							
GEN33 Spearville 3. LLC - Spearville 3 Wind Nor-18 NAR-REC-335.K-51.2018-07219 17.159 17.159 GEN33 Spearville 3. LLC - Spearville 1 Wind Dec18 NAR-REC-335.K-51.2018-07218-05219 12.2733 12.753 GEN41 Spearville Wind Energy Facility - Spearville 1 Wind Peb-16 NAR-REC-41.K-S01.2016-5963.P607 to 22359 12.753 12.753 GEN41 Spearville Wind Energy Facility - Spearville 1 Wind Peb-16 NAR-REC-41.K-S01.2016-5963.P607 to 22359 12.763 16.709 GEN41 Spearville Wind Energy Facility - Spearville 1 Wind Apr-16 NAR-REC-41.K-S02.2016-65655.1059 to 2246 18.38 GEN41 Spearville Wind Energy Facility - Spearville 1 Wind Ju-16 NAR-REC-41.K-S02.2016-6402.7945 to 213.484 12.246				/			
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CEH41 Spearville Wind Energy Facility - Spearville 1 Wind Feb-16 NAR-REC-41-KS-02-2016-6228-312587 to 29295 16.709 16.709 GEH41 Spearville Wind Energy Facility - Spearville 1 Wind Apr-16 NAR-REC-41-KS-02-2016-6365.10159 to 2364.2 13.83 15.382 GEN41 Spearville Wind Energy Facility - Spearville 1 Wind Mar+16 NAR-REC-41-KS-02-2016-6366.10159 to 2364.2 12.484 13.484 GEN41 Spearville Wind Energy Facility - Spearville 1 Wind Jun-16 NAR-REC-41-KS-02-2016-6361.40254 to 2386.3 13.610 13.610 GEH41 Spearville Wind Energy Facility - Spearville 1 Wind Jun-16 NAR-REC-41-KS-02-2016-6361.40254 to 2386.3 13.610 13.610 GEH41 Spearville Wind Energy Facility - Spearville 1 Wind Spearville Wind Energy Facility - Spearville 1 Wind Oc+16 NAR-REC-41-KS-01-2016-6364.4025 the 2385.3 10.628 6.002 6.002 6.002 6.002 6.605 6.635 GEH41 Spearville Wind Energy Facility - Spearville 1 Wind Oc+16 NAR-REC-41-KS-01-2016-6654.94518 to 1896.3 3.44 3.474 3.474 3.474 3							
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GEN41 Spearville Wind Energy Facility - Spearville 1 Wind Jan-18 NAR-REC-41-KS-01-2018-73628-5748 to 13298 7,551 7,551 GEN41 Spearville Wind Energy Facility - Spearville 1 Wind Feb-18 NAR-REC-41-KS-01-2018-73628-5748 to 13298 7,551 10,172 11,072 GEN41 Spearville Wind Energy Facility - Spearville 1 Wind Mar-18 NAR-REC-41-KS-03-2018-76507-7748 to 17925 10,178 10,178 GEN41 Spearville Wind Energy Facility - Spearville 1 Wind Mar-18 NAR-REC-41-KS-03-2018-76507-7748 to 17925 10,178 10,178 GEN41 Spearville Wind Energy Facility - Spearville 1 Wind Apr-18 NAR-REC-41-KS-04-2018-76507-7748 to 17925 10,341 10,341 GEN41 Spearville Wind Energy Facility - Spearville 1 Wind Apr-18 NAR-REC-41-KS-05-2018-77332-8719 to 20171 11,453 11,453 GEN41 Spearville Wind Energy Facility - Spearville 1 Wind Jun-18 NAR-REC-41-KS-06-2018-77540-12062 to 27907 15,846 15,846 GEN41 Spearville Wind Energy Facility - Spearville 1 Wind Jul-18 NAR-REC-41-KS-07-2018-77842-6038 to 13968							<u></u>
GEN41 Spearville Wind Energy Facility - Spearville 1 Wind Feb-18 NAR-REC-41-KS-02-2018-76253-8428 to 19499 11,072 11,072 GEN41 Spearville Wind Energy Facility - Spearville 1 Wind Mar-18 NAR-REC-41-KS-03-2018-76507-7748 to 17925 10,178 10,178 GEN41 Spearville Wind Energy Facility - Spearville 1 Wind Apr-18 NAR-REC-41-KS-04-2018-76884-7872 to 18212 10,341 10,341 GEN41 Spearville Wind Energy Facility - Spearville 1 Wind Apr-18 NAR-REC-41-KS-04-2018-76884-7872 to 18212 10,341 10,341 GEN41 Spearville Wind Energy Facility - Spearville 1 Wind May-18 NAR-REC-41-KS-05-2018-77348 to 17925 10,546 15,846 GEN41 Spearville Wind Energy Facility - Spearville 1 Wind Jun-18 NAR-REC-41-KS-06-2018-77540-12062 to 27907 15,846 15,846 15,846 GEN41 Spearville Wind Energy Facility - Spearville 1 Wind Jul-18 NAR-REC-41-KS-07-2018-77822-6038 to 13968 7,931 7,931 GEN41 Spearville Wind Energy Facility - Spearville 1 Wind Aug-18 NAR-REC-41-KS-08-2018-77810-20638 to 13968 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>							
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GEN41 Spearville Wind Energy Facility - Spearville 1 Wind Apr-18 NAR-REC-41-KS-04-2018-76884-7872 to 18212 10,341 10,341 GEN41 Spearville Wind Energy Facility - Spearville 1 Wind May-18 NAR-REC-41-KS-05-2018-77332-8719 to 20171 11,453 11,453 GEN41 Spearville Wind Energy Facility - Spearville 1 Wind Jun-18 NAR-REC-41-KS-06-2018-77340-12062 to 27907 15,846 15,846 GEN41 Spearville Wind Energy Facility - Spearville 1 Wind Jun-18 NAR-REC-41-KS-06-2018-77540-12062 to 27907 15,846 15,846 GEN41 Spearville Wind Energy Facility - Spearville 1 Wind Jul-18 NAR-REC-41-KS-07-2018-77822-6038 to 13968 7,931 7,931 GEN41 Spearville Wind Energy Facility - Spearville 1 Wind Aug-18 NAR-REC-41-KS-08-2018-78122-8043 to 18608 10,566 10,566 GEN41 Spearville Wind Energy Facility - Spearville 1 Wind Sep-18 NAR-REC-41-KS-09-2018-78450-10684 to 24719 14,036 14,036							
GEN41 Spearville Wind Energy Facility - Spearville 1 Wind May-18 NAR-REC-41-KS-05-2018-77332-8719 to 20171 11,453 11,453 GEN41 Spearville Wind Energy Facility - Spearville 1 Wind Jun-18 NAR-REC-41-KS-06-2018-77340-12062 to 27907 15,846 15,846 GEN41 Spearville Wind Energy Facility - Spearville 1 Wind Jul-18 NAR-REC-41-KS-07-2018-77822-6038 to 13968 7,931 7,931 GEN41 Spearville Wind Energy Facility - Spearville 1 Wind Jul-18 NAR-REC-41-KS-07-2018-77822-6038 to 13968 7,931 7,931 GEN41 Spearville Wind Energy Facility - Spearville 1 Wind Aug-18 NAR-REC-41-KS-08-2018-78122-8043 to 18608 10,566 10,566 GEN41 Spearville Wind Energy Facility - Spearville 1 Wind Sep-18 NAR-REC-41-KS-09-2018-78450-10684 to 24719 14,036 14,036		· · · · · · · · · · · · · · · · · · ·					
GEN41 Spearville Wind Energy Facility - Spearville 1 Wind Jun-18 NAR-REC-41-KS-06-2018-77540-12062 to 27907 15,846 15,846 GEN41 Spearville Wind Energy Facility - Spearville 1 Wind Jul-18 NAR-REC-41-KS-07-2018-77822-6038 to 13968 7,931 7,931 GEN41 Spearville Wind Energy Facility - Spearville 1 Wind Aug-18 NAR-REC-41-KS-08-2018-78122-8043 to 18608 10,566 10,566 GEN41 Spearville Wind Energy Facility - Spearville 1 Wind Sep-18 NAR-REC-41-KS-09-2018-78450-10684 to 24719 14,036 14,036						the second s	
GEN41 Spearville Wind Energy Facility - Spearville 1 Wind Jul-18 NAR-REC-41-KS-07-2018-77822-6038 to 13968 7,931 7,931 GEN41 Spearville Wind Energy Facility - Spearville 1 Wind Aug-18 NAR-REC-41-KS-08-2018-78122-8043 to 18608 10,566 10,566 10,566 GEN41 Spearville Wind Energy Facility - Spearville 1 Wind Sep-18 NAR-REC-41-KS-09-2018-78450-10684 to 24719 14,036 14,036							
GEN41 Spearville Wind Energy Facility - Spearville 1 Wind Aug-18 NAR-REC-41-KS-08-2018-78122-8043 to 18608 10,566 10,566 10,566 GEN41 Spearville Wind Energy Facility - Spearville 1 Wind Sep-18 NAR-REC-41-KS-09-2018-78450-10684 to 24719 14,036 14,036							,
GEN41 Spearville Wind Energy Facility - Spearville 1 Wind Sep-18 NAR-REC-41-KS-09-2018-78450-10684 to 24719 14,036 14,036	GEN41						
GEN41 Spearville Wind Energy Facility - Spearville 1 Wind Oct-18 NAR-REC-41-KS-10-2018-78574-7513 to 17381 9,869 9,869	GEN41	Spearville Wind Energy Facility - Spearville 1	Wind	Sep-18	NAR-REC-41-KS-09-2018-78450-10684 to 24719	14,036	
	GEN41	Spearville Wind Energy Facility - Spearville 1	Wind	Oct-18	NAR-REC-41-KS-10-2018-78574-7513 to 17381	9,869	9,869

Schedule LMM-R-9 43/50

GEN41	Spearville Wind Energy Facility - Spearville 1	Wind	Nov-18	NAR-REC-41-KS-11-2018-81036-6423 to 14860	8.438	8.438
GEN41	Spearville Wind Energy Facility - Spearville 1	Wind	Dec-18	NAR-REC-41-KS-12-2018-82766-7751 to 17932	10,182	10,182
GEN159	Spearville Wind Energy Facility - Spearville II	Wind	Jan-16	NAR-REC-159-KS-01-2016-59634-5485 to 12765	7,281	7,281
GEN159	Spearville Wind Energy Facility - Spearville II	Wind	Feb-16	NAR-REC-159-KS-02-2016-62282-7296 to 16979	9,684	9,684
GEN159	Spearville Wind Energy Facility - Spearville II	Wind	Mar-16	NAR-REC-159-KS-03-2016-62977-7736 to 18004	10,269	10,269
GEN159	Spearville Wind Energy Facility - Spearville II	Wind	Apr-16	NAR-REC-159-KS-04-2016-63457-6047 to 14072	8,026	8,026
GEN159	Spearville Wind Energy Facility - Spearville II	Wind	May-16	NAR-REC-159-KS-05-2016-63666-5556 to 12929	7,374	7,374
GEN159	Spearville Wind Energy Facility - Spearville II	Wind	Jun-16	NAR-REC-159-KS-06-2016-64028-4758 to 11073	6,316	6,316
GEN159	Spearville Wind Energy Facility - Spearville II	Wind	Jul-16	NAR-REC-159-KS-07-2016-64546-4819 to 11213	6,395	6,395
GEN159	Spearville Wind Energy Facility - Spearville II	Wind	Aug-16	NAR-REC-159-KS-08-2016-64632-4050 to 9425	5,376	5,376
GEN159	Spearville Wind Energy Facility - Spearville II	Wind	Sep-16	NAR-REC-159-KS-09-2016-65163-5938 to 13818	7,881	7,881
GEN159	Spearville Wind Energy Facility - Spearville II	Wind	Oct-16	NAR-REC-159-KS-10-2016-65404-6818 to 15866	9,049	9,049
GEN159	Spearville Wind Energy Facility - Spearville II	Wind	Nov-16	NAR-REC-159-KS-11-2016-65937-6197 to 14422	8,226	8,226
GEN159	Spearville Wind Energy Facility - Spearville II	Wind	Dec-16	NAR-REC-159-KS-12-2016-66440-5863 to 13643	7,781	7,781
GEN159	Spearville Wind Energy Facility - Spearville II	Wind	Jan-17	NAR-REC-159-KS-01-2017-66776-6387 to 10033	3,647	3,647
GEN159	Spearville Wind Energy Facility - Spearville II	Wind	Jan-17	NAR-REC-159-KS-01-2017-66776-10034 to 14887	4,854	4,854
GEN159	Spearville Wind Energy Facility - Spearville II	Wind	Feb-17	NAR-REC-159-KS-02-2017-67358-5148 to 8086	2,939	2,939
GEN159	Spearville Wind Energy Facility - Spearville II	Wind	Feb-17	NAR-REC-159-KS-02-2017-67358-8087 to 11998	3,912	3,912
GEN159 GEN159		Wind	Mar-17	NAR-REC-159-KS-02-2017-07358-8087 to 11936 NAR-REC-159-KS-03-2017-68099-10588 to 15709	5,122	5,122
GEN159	Spearville Wind Energy Facility - Spearville II		Mar-17 Mar-17	NAR-REC-159-KS-03-2017-68099-10366 to 15709	3,848	3,848
	Spearville Wind Energy Facility - Spearville II	Wind				5,273
GEN159	Spearville Wind Energy Facility - Spearville II	Wind	Apr-17	NAR-REC-159-KS-04-2017-69385-10902 to 16174	5,273	
GEN159	Spearville Wind Energy Facility - Spearville II	Wind	Apr-17 May 17	NAR-REC-159-KS-04-2017-69385-6940 to 10901	3,962	3,962
GEN159	Spearville Wind Energy Facility - Spearville II	Wind	May-17	NAR-REC-159-KS-05-2017-69835-8553 to 12689	4,137	4,137
GEN159	Spearville Wind Energy Facility - Spearville II	Wind	May-17	NAR-REC-159-KS-05-2017-69835-5445 to 8552 NAR-REC-159-KS-06-2017-70176-7596 to 11269	3,108	3,108
GEN159	Spearville Wind Energy Facility - Spearville II	Wind	Jun-17		3,674	3,674
GEN159	Spearville Wind Energy Facility - Spearville II	Wind	Jun-17	NAR-REC-159-KS-06-2017-70176-4835 to 7595	2,761	2,761
GEN159	Spearville Wind Energy Facility - Spearville II	Wind	Jul-17	NAR-REC-159-KS-07-2017-70593-4403 to 10262	5,860	5,860
GEN159	Spearville Wind Energy Facility - Spearville II	Wind	Aug-17	NAR-REC-159-KS-08-2017-70761-3179 to 7407	4,229	4,229
GEN159	Spearville Wind Energy Facility - Spearville II	Wind	Sep-17	NAR-REC-159-KS-09-2017-71093-6272 to 14619	8,348	8,348
GEN159	Spearville Wind Energy Facility - Spearville II	Wind	Oct-17	NAR-REC-159-KS-10-2017-71358-7345 to 17120	9,776	9,776
GEN159	Spearville Wind Energy Facility - Spearville II	Wind	Nov-17	NAR-REC-159-KS-11-2017-71675-5343 to 12453	7,111	7,111
GEN159	Spearville Wind Energy Facility - Spearville II	Wind	Dec-17	NAR-REC-159-KS-12-2017-73346-6310 to 14706	8,397	8,397
GEN159	Spearville Wind Energy Facility - Spearville II	Wind	Jan-18	NAR-REC-159-KS-01-2018-73629-6284 to 14537	8,254	8,254
GEN159	Spearville Wind Energy Facility - Spearville II	Wind	Feb-18	NAR-REC-159-KS-02-2018-76255-5705 to 13199	7,495	7,495
GEN159	Spearville Wind Energy Facility - Spearville II	Wind	Mar-18	NAR-REC-159-KS-03-2018-76509-6948 to 16075	9,128	9,128
GEN159	Spearville Wind Energy Facility - Spearville II	Wind	Apr-18	NAR-REC-159-KS-04-2018-76885-6924 to 16018	9,095	9,095
GEN159	Spearville Wind Energy Facility - Spearville II	Wind	May-18	NAR-REC-159-KS-05-2018-77334-4990 to 11543	6,554	6,554
GEN159	Spearville Wind Energy Facility - Spearville II	Wind	Jun-18	NAR-REC-159-KS-06-2018-77541-6303 to 14581	8,279	8,279
GEN159	Spearville Wind Energy Facility - Spearville II	Wind	Jul-18	NAR-REC-159-KS-07-2018-77823-2894 to 6693	3,800	3,800
GEN159	Spearville Wind Energy Facility - Spearville II	Wind	Aug-18	NAR-REC-159-KS-08-2018-78123-4052 to 9373	5,322	5,322
GEN159	Spearville Wind Energy Facility - Spearville II	Wind	Sep-18	NAR-REC-159-KS-09-2018-78451-5887 to 13618	7,732	7,732
GEN159	Spearville Wind Energy Facility - Spearville II	Wind	Oct-18	NAR-REC-159-KS-10-2018-78575-4488 to 10382	5,895	5,895
GEN159	Spearville Wind Energy Facility - Spearville II	Wind	Nov-18	NAR-REC-159-KS-11-2018-81037-5163 to 11944	6,782	6,782
GEN159	Spearville Wind Energy Facility - Spearville II	Wind	Dec-18	NAR-REC-159-KS-12-2018-82767-6347 to 14683	8,337	8,337
GEN2172	Waverly Wind Farm LLC - Waverly Wind Farm LLC	Wind	Jan-16	NAR-REC-2172-KS-01-2016-62378-21083 to 49069	27,987	27,987
GEN2172	Waverly Wind Farm LLC - Waverly Wind Farm LLC	Wind	Feb-16	NAR-REC-2172-KS-02-2016-63013-31526 to 73375	41,850	41,850
GEN2172	Waverly Wind Farm LLC - Waverly Wind Farm LLC	Wind	Mar-16	NAR-REC-2172-KS-03-2016-63489-35222 to 81976	46,755	46,755
GEN2172	Waverly Wind Farm LLC - Waverly Wind Farm LLC	Wind	Apr-16	NAR-REC-2172-KS-04-2016-63741-33860 to 78806	44,947	44,947
GEN2172	Waverly Wind Farm LLC - Waverly Wind Farm LLC	Wind	May-16	NAR-REC-2172-KS-05-2016-64052-22887 to 53268	30,382	30,382
GEN2172	Waverly Wind Farm LLC - Waverly Wind Farm LLC	Wind	Jun-16	NAR-REC-2172-KS-06-2016-64500-21482 to 49996	28,515	28,515
GEN2172	Waverly Wind Farm LLC - Waverly Wind Farm LLC	Wind	Jul-16	NAR-REC-2172-KS-07-2016-64993-22225 to 51727	29,503	29,503
GEN2172	Waverly Wind Farm LLC - Waverly Wind Farm LLC	Wind	Aug-16	NAR-REC-2172-KS-08-2016-65255-18403 to 42830	24,428	24,428
GEN2172	Waverly Wind Farm LLC - Waverly Wind Farm LLC	Wind	Sep-16	NAR-REC-2172-KS-09-2016-65438-28051 to 65287	37,237	37,237
GEN2172	Waverly Wind Farm LLC - Waverly Wind Farm LLC	Wind	Oct-16	NAR-REC-2172-KS-10-2016-66227-35374 to 82330	46,957	46,957
GEN2172	Waverly Wind Farm LLC - Waverly Wind Farm LLC	Wind	Nov-16	NAR-REC-2172-KS-11-2016-66522-1 to 22	22	22
GEN2172	Waverly Wind Farm LLC - Waverly Wind Farm LLC	Wind	Nov-16	NAR-REC-2172-KS-11-2016-66522-32224 to 74948	42,725	42,725
GEN2172	Waverly Wind Farm LLC - Waverly Wind Farm LLC	Wind	Dec-16	NAR-REC-2172-KS-12-2016-66949-32224 to 66117	33,894	33,894
GEN2172	Waverly Wind Farm LLC - Waverly Wind Farm LLC	Wind	Dec-16	NAR-REC-2172-KS-12-2016-66949-3388 to 3816	429	429
GEN2172	Waverly Wind Farm LLC - Waverly Wind Farm LLC	Wind	Dec-16	NAR-REC-2172-KS-12-2016-66949-1 to 3387	3,387	3,387
GEN2172	Waverly Wind Farm LLC - Waverly Wind Farm LLC	Wind	Jan-17	NAR-REC-2172-KS-01-2017-67894-32302 to 50745	18,444	18,444
GEN2172	Waverly Wind Farm LLC - Waverly Wind Farm LLC	Wind	Jan-17	NAR-REC-2172-KS-01-2017-67894-50746 to 75295	24,550	24,550
GEN2172	Waverly Wind Farm LLC - Waverly Wind Farm LLC	Wind	Feb-17	NAR-REC-2172-KS-02-2017-68143-33669 to 52893	19,225	19,225
			Feb-17	NAR-REC-2172-KS-02-2017-68143-52894 to 78482	25,589	25,589
	Waverly Wind Farm LLC - Waverly Wind Farm LLC	Wind	Feb-17	1010-10202-2011-00140-0203-1010-02	20,000	
GEN2172 GEN2172		Wind Wind	Mar-17	NAR-REC-2172-KS-03-2017-69433-35936 to 56454	20,519	20,519
GEN2172 GEN2172	Waverly Wind Farm LLC - Waverly Wind Farm LLC					20,519 27,313
GEN2172	Waverly Wind Farm LLC - Waverly Wind Farm LLC Waverly Wind Farm LLC - Waverly Wind Farm LLC	Wind	Mar-17	NAR-REC-2172-KS-03-2017-69433-35936 to 56454	20,519	
GEN2172 GEN2172 GEN2172 GEN2172	Waverly Wind Farm LLC - Waverly Wind Farm LLC Waverly Wind Farm LLC - Waverly Wind Farm LLC Waverly Wind Farm LLC - Waverly Wind Farm LLC Waverly Wind Farm LLC - Waverly Wind Farm LLC	Wind Wind Wind	Mar-17 Mar-17 Apr-17	NAR-REC-2172-KS-03-2017-69433-35936 to 56454 NAR-REC-2172-KS-03-2017-69433-56455 to 83767	20,519 27,313 26,540	27,313
GEN2172 GEN2172 GEN2172 GEN2172 GEN2172	Waverly Wind Farm LLC - Waverly Wind Farm LLC Waverly Wind Farm LLC - Waverly Wind Farm LLC	Wind Wind Wind Wind	Mar-17 Mar-17 Apr-17 Apr-17	NAR-REC-2172-KS-03-2017-69433-35936 to 56454 NAR-REC-2172-KS-03-2017-69433-56455 to 83767 NAR-REC-2172-KS-04-2017-69920-54858 to 81397 NAR-REC-2172-KS-04-2017-69920-34919 to 54857	20,519 27,313 26,540 19,939	27,313 26,540 19,939
GEN2172 GEN2172 GEN2172 GEN2172 GEN2172 GEN2172 GEN2172	Waverly Wind Farm LLC - Waverly Wind Farm LLC Waverly Wind Farm LLC - Waverly Wind Farm LLC	Wind Wind Wind Wind Wind	Mar-17 Mar-17 Apr-17 Apr-17 May-17	NAR-REC-2172-KS-03-2017-69433-35936 to 56454 NAR-REC-2172-KS-03-2017-69433-56455 to 83767 NAR-REC-2172-KS-04-2017-69920-54858 to 81397 NAR-REC-2172-KS-04-2017-69920-34919 to 54857 NAR-REC-2172-KS-05-2017-70231-50224 to 74521	20,519 27,313 26,540 19,939 24,298	27,313 26,540 19,939 24,298
GEN2172 GEN2172 GEN2172 GEN2172 GEN2172 GEN2172 GEN2172 GEN2172	Waverly Wind Farm LLC - Waverly Wind Farm LLC Waverly Wind Farm LLC - Waverly Wind Farm LLC	Wind Wind Wind Wind Wind Wind	Mar-17 Mar-17 Apr-17 Apr-17 May-17 May-17	NAR-REC-2172-KS-03-2017-69433-35936 to 56454 NAR-REC-2172-KS-03-2017-69433-56455 to 83767 NAR-REC-2172-KS-04-2017-69920-54858 to 81397 NAR-REC-2172-KS-04-2017-69920-34919 to 54857 NAR-REC-2172-KS-05-2017-70231-50224 to 74521 NAR-REC-2172-KS-05-2017-70231-31970 to 50223	20,519 27,313 26,540 19,939 24,298 18,254	27,313 26,540 19,939 24,298 18,254
GEN2172 GEN2172 GEN2172 GEN2172 GEN2172 GEN2172 GEN2172 GEN2172 GEN2172	Waverly Wind Farm LLC - Waverly Wind Farm LLC Waverly Wind Farm LLC - Waverly Wind Farm LLC	Wind Wind Wind Wind Wind Wind Wind	Mar-17 Mar-17 Apr-17 Apr-17 May-17 May-17 Jun-17	NAR-REC-2172-KS-03-2017-69433-35936 to 56454 NAR-REC-2172-KS-03-2017-69433-56455 to 83767 NAR-REC-2172-KS-04-2017-69920-54858 to 81397 NAR-REC-2172-KS-04-2017-69920-34919 to 54857 NAR-REC-2172-KS-05-2017-70231-50224 to 74521 NAR-REC-2172-KS-05-2017-70231-31970 to 50223 NAR-REC-2172-KS-06-2017-70550-27841 to 43737	20,519 27,313 26,540 19,939 24,298 18,254 15,897	27,313 26,540 19,939 24,298 18,254 15,897
GEN2172 GEN2172 GEN2172 GEN2172 GEN2172 GEN2172 GEN2172 GEN2172 GEN2172	Waverly Wind Farm LLC - Waverly Wind Farm LLC Waverly Wind Farm LLC - Waverly Wind Farm LLC	Wind Wind Wind Wind Wind Wind Wind Wind	Mar-17 Mar-17 Apr-17 Apr-17 May-17 May-17 Jun-17 Jun-17	NAR-REC-2172-KS-03-2017-69433-35936 to 56454 NAR-REC-2172-KS-03-2017-69433-56455 to 83767 NAR-REC-2172-KS-04-2017-69920-54858 to 81397 NAR-REC-2172-KS-04-2017-69920-34919 to 54857 NAR-REC-2172-KS-05-2017-70231-50224 to 74521 NAR-REC-2172-KS-05-2017-70231-31970 to 50223 NAR-REC-2172-KS-06-2017-70550-27841 to 43737 NAR-REC-2172-KS-06-2017-70550-43738 to 64896	20,519 27,313 26,540 19,939 24,298 18,254 15,897 21,159	27,313 26,540 19,939 24,298 18,254 15,897 21,159
GEN2172 GEN2172 GEN2172 GEN2172 GEN2172 GEN2172 GEN2172 GEN2172 GEN2172 GEN2172	Waverly Wind Farm LLC - Waverly Wind Farm LLC Waverly Wind Farm LLC - Waverly Wind Farm LLC	Wind Wind Wind Wind Wind Wind Wind Wind	Mar-17 Mar-17 Apr-17 May-17 May-17 Jun-17 Jun-17 Jul-17 Jul-17	NAR-REC-2172-KS-03-2017-69433-35936 to 56454 NAR-REC-2172-KS-03-2017-69433-56455 to 83767 NAR-REC-2172-KS-04-2017-69920-54858 to 81397 NAR-REC-2172-KS-04-2017-69920-34919 to 54857 NAR-REC-2172-KS-05-2017-70231-50224 to 74521 NAR-REC-2172-KS-05-2017-70231-31970 to 50223 NAR-REC-2172-KS-06-2017-70550-27841 to 43737 NAR-REC-2172-KS-06-2017-70550-43738 to 64896 NAR-REC-2172-KS-07-2017-70869-20843 to 48585	20,519 27,313 26,540 19,939 24,298 18,254 15,897 21,159 27,743	27,313 26,540 19,939 24,298 18,254 15,897 21,159 27,743
GEN2172 GEN2172 GEN2172 GEN2172 GEN2172 GEN2172 GEN2172 GEN2172 GEN2172 GEN2172 GEN2172	Waverly Wind Farm LLC - Waverly Wind Farm LLC Waverly Wind Farm LLC - Waverly Wind Farm LLC	Wind Wind Wind Wind Wind Wind Wind Wind	Mar-17 Mar-17 Apr-17 Apr-17 May-17 May-17 Jun-17 Jun-17 Jul-17 Aug-17	NAR-REC-2172-KS-03-2017-69433-35936 to 56454 NAR-REC-2172-KS-03-2017-69433-56455 to 83767 NAR-REC-2172-KS-04-2017-69920-54858 to 81397 NAR-REC-2172-KS-04-2017-69920-34919 to 54857 NAR-REC-2172-KS-05-2017-70231-31970 to 50223 NAR-REC-2172-KS-05-2017-70231-31970 to 50223 NAR-REC-2172-KS-06-2017-70550-27841 to 43737 NAR-REC-2172-KS-06-2017-70550-43738 to 64896 NAR-REC-2172-KS-07-2017-70869-20843 to 48585 NAR-REC-2172-KS-08-2017-71137-15034 to 35044	20,519 27,313 26,540 19,939 24,298 18,254 15,897 21,159 27,743 20,011	27,313 26,540 19,939 24,298 18,254 15,897 21,159 27,743 20,011
GEN2172 GEN2172 GEN2172 GEN2172 GEN2172 GEN2172 GEN2172 GEN2172 GEN2172 GEN2172	Waverly Wind Farm LLC - Waverly Wind Farm LLC Waverly Wind Farm LLC - Waverly Wind Farm LLC	Wind Wind Wind Wind Wind Wind Wind Wind	Mar-17 Mar-17 Apr-17 May-17 May-17 Jun-17 Jun-17 Jul-17 Jul-17	NAR-REC-2172-KS-03-2017-69433-35936 to 56454 NAR-REC-2172-KS-03-2017-69433-56455 to 83767 NAR-REC-2172-KS-04-2017-69920-54858 to 81397 NAR-REC-2172-KS-04-2017-69920-34919 to 54857 NAR-REC-2172-KS-05-2017-70231-50224 to 74521 NAR-REC-2172-KS-05-2017-70231-31970 to 50223 NAR-REC-2172-KS-06-2017-70550-27841 to 43737 NAR-REC-2172-KS-06-2017-70550-43738 to 64896 NAR-REC-2172-KS-07-2017-70869-20843 to 48585	20,519 27,313 26,540 19,939 24,298 18,254 15,897 21,159 27,743	27,313 26,540 19,939 24,298 18,254 15,897 21,159 27,743

Schedule LMM-R-9 44/50

GEN2172	Waverly Wind Farm LLC - Waverly Wind Farm LLC	Wind	Oct-17	NAR-REC-2172-KS-10-2017-71722-38813 to 60974	22,162	22,162
GEN2172	Waverly Wind Farm LLC - Waverly Wind Farm LLC	Wind	Nov-17	NAR-REC-2172-KS-11-2017-73403-30791 to 71774	40,984	40,984
GEN2172	Waverly Wind Farm LLC - Waverly Wind Farm LLC	Wind	Dec-17	NAR-REC-2172-KS-12-2017-74821-31587 to 73629	42,043	42,043
GEN2172	Waverly Wind Farm LLC - Waverly Wind Farm LLC	Wind	Jan-18	NAR-REC-2172-KS-01-2018-76170-36139 to 83616	47,478	47,478
GEN2172	Waverly Wind Farm LLC - Waverly Wind Farm LLC	Wind	Feb-18	NAR-REC-2172-KS-02-2018-76595-25415 to 58803	33,389	33,389
GEN2172	Waverly Wind Farm LLC - Waverly Wind Farm LLC	Wind	Mar-18	NAR-REC-2172-KS-03-2018-76925-37186 to 86038	48,853	48,853
GEN2172	Waverly Wind Farm LLC - Waverly Wind Farm LLC	Wind	Apr-18	NAR-REC-2172-KS-04-2018-77257-36347 to 84098	47,752	47,752
GEN2172	Waverly Wind Farm LLC - Waverly Wind Farm LLC	Wind	May-18	NAR-REC-2172-KS-05-2018-77577-25392 to 58749	33,358	33,358
GEN2172	Waverly Wind Farm LLC - Waverly Wind Farm LLC	Wind	Jun-18	NAR-REC-2172-KS-06-2018-77872-30364 to 70255	39,892	39,892
GEN2172	Waverly Wind Farm LLC - Waverly Wind Farm LLC	Wind	Jul-18	NAR-REC-2172-KS-07-2018-78103-11354 to 26269	14,916	14,916
GEN2172	Waverly Wind Farm LLC - Waverly Wind Farm LLC	Wind	Aug-18	NAR-REC-2172-KS-08-2018-78312-26789 to 61983	35,195	35,195
GEN2172	Waverly Wind Farm LLC - Waverly Wind Farm LLC	Wind	Sep-18	NAR-REC-2172-KS-09-2018-78643-23558 to 54506	30,949	30,949
GEN2172	Waverly Wind Farm LLC - Waverly Wind Farm LLC	Wind	Oct-18	NAR-REC-2172-KS-10-2018-80717-24807 to 57396	32,590	32,590
GEN2172	Waverly Wind Farm LLC - Waverly Wind Farm LLC	Wind	Nov-18	NAR-REC-2172-KS-11-2018-82830-28063 to 64930	36,868	36,868
GEN2172	Waverly Wind Farm LLC - Waverly Wind Farm LLC	Wind	Dec-18	NAR-REC-2172-KS-12-2018-83520-33677 to 77921	44,245	44,245
				Total	5,637,117	5,891,132
		· · · · · · · · · · · · · · · · · · ·		Solar	41,893	52,366
				Non-Solar	5,595,224.00	5,838,766 25

*RECS are totals in active status under KCPL_MO-Active Certificates sub account in NARR

*Does not include 2018 KCPL net metering RECs as they were not uploaded at time of reporting due to pending asset approvals

Kansas City Power & Light Company 2018 Annual Missouri Renewable Energy Standard Compliance Report CONFIDENTIAL Α

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Attachment	D	:	Ρ	'ay	mer	٦ts	as	Applicable	

Caller		Dete	Seller	Doumont Amount	Date
Seller	Payment Amount	Date		Payment Amount	
Duke Energy (Cimarron II)		2/20/2018	Osborn Wind Energy, LLC		9/6/2018
Duke Energy (Cimarron II)		3/20/2018	Osborn Wind Energy, LLC		10/3/2018
Duke Energy (Cimarron II)		3/20/2018	Osborn Wind Energy, LLC		11/5/2018
Duke Energy (Cimarron II)		4/5/2018	Osborn Wind Energy, LLC		11/5/2018
Duke Energy (Cimarron II)		5/21/2018	Osborn Wind Energy, LLC		12/5/2018
Duke Energy (Cimarron II)		6/6/2018	Osborn Wind Energy, LLC		12/5/2018
Duke Energy (Cimarron II)		7/10/2018	Osborn Wind Energy, LLC		1/3/2019
Duke Energy (Cimarron II)		7/10/2018	Osborn Wind Energy, LLC		1/3/2019
Duke Energy (Cimarron II)		8/6/2018	Waverly Wind Farm LLC		2/12/2018
Duke Energy (Cimarron II)		9/10/2018	Waverly Wind Farm LLC		3/14/2018
Duke Energy (Cimarron II)		10/4/2018	Waverly Wind Farm LLC		3/14/2018
Duke Energy (Cimarron II)		11/5/2018	Waverly Wind Farm LLC	and the second second second	4/10/2018
Duke Energy (Cimarron II)		12/6/2018	Waverly Wind Farm LLC		4/10/2018
Duke Energy (Cimarron II)		1/7/2019	Waverly Wind Farm LLC		5/10/2018
Spearville 3, LLC		1/1/2018	Waverly Wind Farm LLC		5/10/2018
Spearville 3, LLC		3/1/2018	Waverly Wind Farm LLC	Here is a second second	6/13/2018
Spearville 3, LLC		4/2/2018	Waverly Wind Farm LLC	and the second	7/10/2018
Spearville 3, LLC		5/2/2018	Waverly Wind Farm LLC	and the second	7/10/2018
Spearville 3, LLC		6/1/2018	Waverly Wind Farm LLC		8/10/2018
Spearville 3, LLC		7/2/2018	Waverly Wind Farm LLC		9/13/2018
Spearville 3, LLC		8/1/2018	Waverly Wind Farm LLC		9/13/2018
Spearville 3, LLC		9/4/2018	Waverly Wind Farm LLC	the second second second	10/11/2018
Spearville 3, LLC		10/3/2018	Waverly Wind Farm LLC		10/11/2018
Spearville 3, LLC		11/5/2018	Waverly Wind Farm LLC		11/12/2018
Spearville 3, LLC		12/3/2018	Waverly Wind Farm LLC		11/12/2018
Spearville 3, LLC		1/2/2019	Waverly Wind Farm LLC		12/12/2018
Slate Creek Wind Project, LLC		2/9/2018	Waverly Wind Farm LLC		12/12/2018
Slate Creek Wind Project, LLC		2/1/2018	Waverly Wind Farm LLC		1/8/2019
Slate Creek Wind Project, LLC		3/1/2018	Waverly Wind Farm LLC		1/8/2019
Slate Creek Wind Project, LLC	2.20	3/12/2018	Pratt Wind, LLC	a second second second second	11/12/2018
Slate Creek Wind Project, LLC		4/2/2018	Pratt Wind, LLC		12/13/2018
Slate Creek Wind Project, LLC		5/1/2018	Pratt Wind, LLC		1/10/2019
Slate Creek Wind Project, LLC		5/9/2018	Rock Creek Wind Project, LLC		2/12/2018
Slate Creek Wind Project, LLC		6/1/2018	Rock Creek Wind Project, LLC		3/7/2018
Slate Creek Wind Project, LLC		6/7/2018	Rock Creek Wind Project, LLC		5/2/2018
Slate Creek Wind Project, LLC		7/2/2018	Rock Creek Wind Project, LLC		5/3/2018
Slate Creek Wind Project, LLC		7/6/2018	Rock Creek Wind Project, LLC		6/4/2018
Slate Creek Wind Project, LLC		8/1/2018	Rock Creek Wind Project, LLC		7/4/2018
Slate Creek Wind Project, LLC		9/4/2018	Rock Creek Wind Project, LLC		7/11/2018
Slate Creek Wind Project, LLC		9/18/2018	Rock Creek Wind Project, LLC		6/29/2018
Slate Creek Wind Project, LLC		10/4/2018	Rock Creek Wind Project, LLC		6/29/2018
Slate Creek Wind Project, LLC		10/16/2018	Rock Creek Wind Project, LLC		6/29/2018
Slate Creek Wind Project, LLC		11/5/2018	Rock Creek Wind Project, LLC		6/29/2018
Slate Creek Wind Project, LLC		10/14/2018	Rock Creek Wind Project, LLC		8/1/2018
Slate Creek Wind Project, LLC		1/22/2019	Rock Creek Wind Project, LLC		8/11/2018
Slate Creek Wind Project, LLC		12/3/2018	Rock Creek Wind Project, LLC		9/5/2018
Slate Creek Wind Project, LLC		1/3/2019	Rock Creek Wind Project, LLC		9/10/2018
Slate Creek Wind Project, LLC		2/19/2019	Rock Creek Wind Project, LLC		10/1/2018
Osborn Wind Energy, LLC		2/5/2018	Rock Creek Wind Project, LLC		10/10/2018
Osborn Wind Energy, LLC		2/12/2018	Rock Creek Wind Project, LLC		11/1/2018
Osborn Wind Energy, LLC	-	3/5/2018	Rock Creek Wind Project, LLC		11/10/2018
	the second s	a		A CONTRACT OF	

ATTACHMENT D

PAGES 2 - 154 ARE CONFIDENTIAL AND NOT AVAILABLE TO THE PUBLIC

ORIGINALS FILED UNDER SEAL

Schedule LMM-R-9 47/50

wit of Owner
2018
Waverly Wind Farm
808 Travis Street, Suite 700 Houston, TX 77002
Wind Turbines

Reporting Unit ID	NAR ID	FacilityName	Account Holder	Vintage	MWh	Begin	End	Status	Adjustment
KCPL.WAVERLYWIND	GEN2172	Waverly Wind Farm LLC	Waverly Wind Farm LLC	Jan-18	83,616	1/1/2018	1/31/2018	Certificate Created	No
KCPL WAVERLYWIND	GEN2172	Waverly Wind Farm LLC	Waverly Wind Farm LLC	Feb-18	58,803	2/1/2018	2/28/2018	Certificate Created	No
KCPL.WAVERLYWIND	GEN2172	Waverly Wind Farm LLC	Waverly Wind Farm LLC	Mar-18	86,038	3/1/2018	3/31/2018	Certificate Created	No
KCPL WAVERLYWIND	GEN2172	Waverly Wind Farm LLC	Waverly Wind Farm LLC	Apr-18	84,098	4/1/2018	4/30/2018	Certificate Created	No
KCPL.WAVERLYWIND	GEN2172	Waverly Wind Farm LLC	Waverly Wind Farm LLC	May-18	58,749	5/1/2018	5/31/2018	Certificate Created	No
KCPL WAVERLYWIND	GEN2172	Waverly Wind Farm LLC	Waverly Wind Farm LLC	Jun-18	70,255	6/1/2018	6/30/2018	Certificate Created	No
KCPL WAVERLYWIND	GEN2172	Waverly Wind Farm LLC	Waverly Wind Farm LLC	Jul-18	26,269	7/1/2018	7/31/2018	Certificate Created	No
KCPL WAVERLYWIND	GEN2172	Waverly Wind Farm LLC	Waverly Wind Farm LLC	Aug-18	61,983	8/1/2018	8/31/2018	Certificate Created	No
KCPL WAVERLYWIND	GEN2172	Waverly Wind Farm LLC	Waverly Wind Farm LLC	Sep-18	54,506	9/1/2018	9/30/2018	Certificate Created	No
KCPL, WAVERLYWIND	GEN2172	Waverly Wind Farm LLC	Waverly Wind Farm LLC	Oct-18	57,396	10/1/2018	10/31/2018	Certificate Created	No
KCPL WAVERLYWIND	GEN2172	Waverly Wind Farm LLC	Waverly Wind Farm LLC	Nov-18	64,930	11/1/2018	11/30/2018	Certificate Created	No
KCPL.WAVERLYWIND	GEN2172	Waverly Wind Farm LLC	Waverly Wind Farm LLC	Dec-18	77,921	12/1/2018	12/31/2018	Certificate Created	No

The renewable energy credits listed above are associated with generation from Waverly Wind Farm LLC for Kansas City Power & Light only. The renewable attributes of the energy have not been used to meet the requirements of any other local or state mandate. Energy from this facility is derived from an eligible renewable energy technology as supported by the Missouri Department of Natural Resources certification of the facility. Where the requirements of any other local or state mandate. Energy from this facility is derived from an eligible renewable energy technology as supported by the Missouri Department of Natural Resources certification of the facility. Where the requirement of Natural Resources certification of the facility. Where the requirement of Natural Resources certification of the facility. Where the requirement of Natural Resources certification of the facility. Where the requirement of Natural Resources certification of the facility. Where the requirement of Natural Resources certification of the facility. Where the requirement of Natural Resources certification of the facility. Where the requirement of Natural Resources certification of the facility. Where the requirement of Natural Resources certification of the facility. Where the requirement of Natural Resources certification of the facility. Where the requirement of Natural Resources certification of the facility. Where the requirement of Natural Resources certification of the facility. Where the requirement of Natural Resources certification of the facility. Where the requirement of Natural Resources certification of the facility. Where the requirement of Natural Resources certification of the facility. Here the requirement of Natural Resources certification of the facility. Here the requirement of Natural Resources certification of the facility. Here the requirement of Natural Resources certification of the facility. Here the requirement of Natural Resources certification of the facility. Here the requirement of Natural Re The renewable energy credits listed above are associated with generation from Waverly Wind Farm LLC for Kansas City Power & Light only. The renewable attributes of the energy

48/50

Attachment E : Affadavil of Owner

Period: 2018 Name: Cimarron Windpower II, LLC Address: 8502 Highway 23 Cimarron, KS 67835

Technology: Wind Turbines

Reporting Unit ID	NARID	FacilityName	Account Holder	Vintage	MWh	Begin	End	Status	Adjustment
CIM2	GEN317	Cimarron Windpower II, LLC	Cimarron Windpower II, LLC	Jan-18	49,257	1/1/2018	1/31/2018	Certificate Created	No
CIM2	GEN317	Cimarron Windpower II, LLC	Cimarron Windpower II, LLC	Feb-18	46,098	2/1/2018	2/28/2018	Certificate Created	No
CIM2	GEN317	Cimarron Windpower II, LLC	Cimarron Windpower II, LLC	Mar-18	57,163	3/1/2018	3/31/2018	Certificate Created	No
CIM2	GEN317	Cimarron Windpower II, LLC	Cimarron Windpower II, LLC	Apr-18	54,013	4/1/2018	4/30/2018	Certificate Created	No
CIM2	GEN317	Cimarron Windpower II, LLC	Cimarron Windpower II, LLC	May-18	44,708	5/1/2018	5/31/2018	Certificate Created	No
CIM2	GEN317	Cimarron Windpower II, LLC	Cimarron Windpower II, LLC	Jun-18	57,813	6/1/2018	6/30/2018	Certificate Created	No
CIM2	GEN317	Cimarron Windpower II, LLC	Cimarron Windpower II, LLC	Jul-18	33,054	7/1/2018	7/31/2018	Certificate Created	No
CIM2	GEN317	Cimarron Windpower II, LLC	Cimarron Windpower II, LLC	Aug-18	38,012	8/1/2018	8/31/2018	Certificate Created	No
CIM2	GEN317	Cimarron Windpower II, LLC	Cimarron Windpower II, LLC	Sep-18	42,125	9/1/2018	9/30/2018	Certificate Created	No
CIM2	GEN317	Cimarron Windpower II, LLC	Cimarron Windpower II, LLC	Oct-18	38,841	10/1/2018	10/31/2018	Certificate Created	No
CIM2	GEN317	Cimarron Windpower II, LLC	Cimarron Windpower II, LLC	Nov-18	41,981	11/1/2018	11/30/2018	Certificate Created	No
CIM2	GEN317	Cimarron Windpower II, LLC	Cimarron Windpower II, LLC	Dec-18	47,457	12/1/2018	12/31/2018	Certificate Created	No

The renewable energy credits listed above are associated with generation from Cimarron Windpower II, LLC for Kansas City Power & Light only. The renewable attributes of the energy have not been used to meet the requirements of any other local or state mandate. Energy from this facility is derived from an eligible renewable energy technology as supported by the Missouri Department of Natural Resources certification of the facility.

hetm. Bridg Signed:

Name: Janet M. Bridges Tille: Managing Director, Svcs & Bus. Performance Company: Duke Energy Renewables on behalf of Cimarron Windpower, LLC

> Schedule LMM-R-9 49/50

Inter-Account Transfer

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Printed Date: 13 of February 2019 20:35:45 GMT

Year	Month	NAR ID	Assat	Fusi/Project Type	Certificate Serial Numbers	Login Name	Quantity	Date of Transfer	Transferor	Transferse	Acilon	SubAccountName	SubAccount Fram	Transactio ID
2019	1	GEN317	Cimarron Windpower II, LLC Cimarron Windpower II, LLC.	WND	NAR- REC-317- KS-01- 2018- 73627-1 to 49257	RonnteHall	49,257	2/16/2018 2:01:05 PM	Duke Energy Generations Services, Inc	Kansas City Power & Light	Confirm		DefaultACT- 343	21185
2018	2	GEN317	Cimarron Windpower II, LLC Cimarron Windpower II, LLC.	WND	NAR- REC-317- KS-02- 2018- 76113-1 to 46098	RonnleHall	46,098	4/13/2018 8:30:21 PM	Duke Energy Generations Services, Inc	Kansas City Power & Light	Confirm		DefaultACT- 343	21285
2019	3	GEN317	Cimarron Windpower II, LLC. • Cimarron Windpower II, LLC.	WND	NAR- REC-317- KS-03- 2018- 76506-1 to 57163	RonnieHall	57,163	4/13/2018 8:31:11 PM	Duke Energy Generations Services, Inc	Kansas City Power & Light	Confirm		DefaultACT+ 343	21542
2018	4	GEN317	Cimarron Windpower II, LLC Cimarron Windpower II, LLC.	WND	NAR- REC-317- KS-04- 2018- 76899-1 to 54013	RonnieHall	54,013	5/15/2018 9:11:23 PM	Duke Energy Generations Services, Inc	Kansas City Power & Light	Confirm		DefaultACT- 343	21864
2019	5	GEN317	Cimarron Windpower II, LLC Cimarron Windpower II, LLC.	WND	NAR- REC-317- KS-05- 2018- 77157-1 to 44708	RonnleHall	44,708	6/29/2018 7:32:25 РМ	Duke Energy Generations Services, Inc	Kansas City Power & Light	Confirm		DefaultACT- 343	22113
2018	6	GEN317	Cimarron Windpower II, LLC Cimarron Windpower II, LLC.	WND	NAR- REC-317- KS-06- 2018- 77539-1 to 57813	RonnieHall	57,813	7/18/2018 1:38:43 PM	Duke Energy Generations Services, Inc	Kansas City Power & Light	Confirm		DefaultACT- 343	22266
2018	7	GEN317	Cimarron Windpower II, LLC Cimarron Windpower II, LLC.	ָסאַש	NAR- REC-317- KS-07- 2018- 77821-1 to 33054	RonnieHall	33,054	8/15/2018 7:21:32 PM	Duke Energy Generations Services, Inc	Kansas City Power & Light	Confirm		DefaultACT- 343	22396
2018	8	GEN317	Cimarron Windpower II, LLC Cimarron Windpower II, LLC.	WND	NAR- REC-317- KS-08- 2018- 78116-1 to 38012	RonnieHall	38,012	9/24/2018 1:45:27 PM	Duke Energy Generations Services, Inc	Kansas City Power & Light	Confirm	· · · ·	DefaultACT- 343	22578
2018	9	GEN317	Cimarron Windpower II, LLC Cimarron Windpower II, LLC.	WND	NAR- REC-317- KS-09- 2018- 78300-1 to 42125	RonoleHall	42,125	11/8/2018 7:41:08 PM	Duke Energy Generations Services, Inc	Kansas City Power & Light	Confirm		DefaultACT- 343	22814
2018	10	GEN317	Cimarron Windpower II, LLC Cimarron Windpower II, LLC,	WND	NAR- REC-317- KS-10- 2018- 78572-1 to 38841	RonnleHall	38,841	12/4/2018 7:15:11 PM	Duke Energy Generations Services, Inc	Kansas City Power & Light	Confirm		DefaultACT- 343	23058
2018	11	GEN317	Cimarron Windpower II, LLC Cimarron Windpower II, LLC.	WND	NAR- REC-317- KS-11- 2018- B1003-1 to 41981	KCPLRECRegistry	41,981	1/9/2019 7:48:51 PM	Duke Energy Generations Services, Inc	Kansas City Power & Light	Confirm		DefaultÁCT- 343	23351
2018	12	GEN317	Climarron Windpower II, LLC Climarron Windpower II, LLC.	WND	NAR- REC-317- KS-12- 2018- 82765-1 to 47457	KCPLRECRegistry	47,457	2/11/2019 9:46;31 PM	Duke Energy Generations Services, Inc	Kansas City Power & Light	Confirm		DefaultACT- 343	23462

Page 1 of 1

1

KCP&L GREATER MISSOURI OPERATIONS COMPANY

2018 ANNUAL RENEWABLE ENERGY STANDARD COMPLIANCE REPORT

April 15, 2019



Schedule LMM-R-10 1/41

TABLE OF CONTENTS

SECTIO	N 1: INTRODUCTION	1
SECTIO	N 2: RES COMPLIANCE REPORT	3
2.1	RULE (8) (A) 1 A:	3
2.2	RULE (8) (A) 1 B:	4
2.3	RULE (8) (A) 1 C:	4
2.4	RULE (8) (A) 1 D:	4
2.5	RULE (8) (A) 1 E:	
2.6	RULE (8) (A) 1 F:	5
2.7	RULE (8) (A) 1 G:	
2.8	RULE (8) (A) 1 H:	6
2.9	RULE (8) (A) 1 I:	6
2.10	RULE (8) (A) 1 J:	7
2.11	RULE (8) (A) 1 K:	7
2.12	RULE (8) (A) 1 L:	
2.13	RULE (8) (A) 1 M:	
2.14	RULE (8) (A) 1 N:	
2.15	RULE (8) (A) 1 O:	8
2.16	RULE (8) (A) 1 P:	9
TABLE OF TABLES

Table 1: GMO Jurisdictional Renewable Energy	4
Table 2: GMO Owned Renewable Electrical Energy	5
Table 3: GMO REC Activity	5

SECTION 1: INTRODUCTION

KCP&L Greater Missouri Operations Company ("GMO"), a Delaware Corporation, has filed its 2018 Annual Renewable Energy Standard Compliance Report in compliance with the Missouri Public Service Commission's ("Commission") Electric Utility Renewable Energy Standard Requirements [4 CSR 240-20.100] ("Rule") that became effective September 30, 2010. Section (8) of the rule requires that each public utility file with the Commission a Renewable Energy Standard (RES) Compliance Report by April 15 of each year.

Specifically, Section 8 (A) of the rule requires the following information for the most recently completed calendar year.

- A. Total retail electric sales for the utility, as defined by the Rule;
- B. Total jurisdictional revenue from the total retail electric sales to Missouri customers as measured at the customers' meters;
- C. Total retail electric sales supplied by renewable energy resources, as defined by section 393.1025(5), RSMo, including the source of the energy;
- D. The number of RECs (Renewable Energy Credits) and S-RECs (Solar Renewable Energy Credits) created by electrical energy produced by renewable energy resources owned by the electric utility. For the electrical energy produced by these utility-owned renewable energy resources, the value of the energy created. For the RECs and S-RECs, a calculated REC or S-REC value for each source and each category of REC;
- E. The number of RECs acquired, sold, transferred, or retired by the utility during the calendar year;
- F. The source of all RECs acquired during the calendar year;

- G. The identification, by source and serial number, of any RECs that have been carried forward to a future calendar year;
- H. An explanation of how any gains or losses from sale or purchase of RECs for the calendar year have been accounted for in any rate adjustment mechanism that was in effect for the electric utility;
- For acquisition of electrical energy and/or RECs from a renewable energy resource that is not owned by the electric utility, except for systems owned by customer generators, the following information for each resource that has a rated capacity of ten (10) kW or greater:

I. Facility, city, state, and owner

II. That the energy was derived from an eligible renewable energy technology and that the renewable attributes of the energy have not been used to meet the requirements of any other local or state mandate; III. The renewable energy technology utilized at the facility;

IV. The dates and amounts of all payments from the electric utility to the owner of the facility; and

V. All meter readings used for calculation of the payments referenced in part (IV) of this paragraph;

J. For acquisition of electrical energy and/or RECs from a customer generator:

I. Zip Code

II. Name of aggregated subaccount in which RECs are being tracking in;

III. Interconnection Date

IV. Annual estimated or measured generation; and

V. The start and end date of any estimated or measured RECs being acquired.

- K. The total number of customers that applied and received a solar rebate in accordance with section (4) of the Rule;
- L. The total number of customers that were denied a solar rebate and the reason(s) for denial;
- M. The amount of funds expended by the electric utility for solar rebates, including the price and terms of future S-REC contracts associated with the facilities that qualified for the solar rebates;
- N. An affidavit documenting the electric utility's compliance with the RES Compliance Plan as described in this section during the calendar year.
- O. If compliance was not achieved, an explanation why the electric utility failed to meet the RES; and
- P. A calculation of its actual calendar year retail rate impact.

This 2018 Report represents GMO's renewable compliance efforts to achieve the requirements of 4 CSR 240-20.100.

SECTION 2: RES COMPLIANCE REPORT

Rule (8) (A) 1: The annual RES compliance report shall provide the following information for the most recently completed calendar year, as defined by the Rule.

2.1 <u>RULE (8) (A) 1 A:</u>

Total retail electric sales for the utility, as defined by the Rule;

GMO 2018 kWh Retail Sales
8,385,396,512

2.2 <u>RULE (8) (A) 1 B:</u>

Total jurisdictional revenue from the total retail electric sales to Missouri customers as measured at the customers' meter;

CM) 2018 Retail	
123357777778		
Flec	tric Sales	

2.3 <u>RULE (8) (A) 1 C:</u>

Total retail electric sales supplied by renewable energy resources, as defined by section 393.1025(5), RSMo, including the source of the energy;

Wind generation reported for GMO is based on commercial operation date.

Facility	2018 MWh
Gray County Wind	215,650
Ensign Wind	444,301
Osborn Wind	286,874
Rock Creek Wind	432,176
St. Joseph Landfill Gas	5,253
Greenwood Solar	4,684
Solar Rebates	25,729

Table 1: GMO Jurisdictional Renewable Energy

2.4 <u>RULE (8) (A) 1 D:</u>

The number of RECs and S-RECs created by electrical energy produced by renewable energy resources owned by the electric utility. For the electrical energy produced by these utility-owned renewable energy resources, the value of the energy created. For the RECs and S-RECs, a calculated REC or S-REC value for each source and each category of REC;

	Number created by		
	electrical energy produced by		
	owned renewable	Value of	Calculated
Facility	energy resources	Energy	Value
St. Joseph Landfill Gas	5,253	\$133,961	0
Greenwood Solar	4,684	\$141,497	0

 Table 2: GMO Owned Renewable Electrical Energy

The RECs created from St. Joseph Landfill Gas and Greenwood Solar are reflected on the accounting records at zero value since they are an additional benefit from generation that is already in the existing rate structure.

2.5 <u>RULE (8) (A) 1 E:</u>

The number of RECs acquired, sold, transferred, or retired by the utility during the calendar year;

GMO utilizes the North American Renewable Registry ("NARR") as recommended by Missouri Public Service Commission Staff and approved by the Commission for tracking of all RECs.

	2018 RECs	2018 S-RECs
Acquired	1,384,254	30,413
Sold		
Transferred		
Retired	812,557	13,417

Table 3: GMO REC Activity

*Missouri Equivalent RECs and S-RECs are 821,769 and 16,771 respectively

2.6 <u>RULE (8) (A) 1 F:</u>

The source of all RECs acquired during the calendar year;

Please refer to Attachment A of this document for a list of sources for RECs acquired during the calendar year 2018. Net metered accounts for 2018 are included in Attachment B.

2.7 RULE (8) (A) 1 G:

The identification, by source and serial number, of any RECs that have been carried forward to a future calendar year;

Please refer to Attachment C of this document for a list of RECs carried forward to a future calendar year by source and serial number.

2.8 RULE (8) (A) 1 H:

An explanation of how any gains or losses from sale or purchase of RECs for the calendar year have been accounted for in any rate adjustment mechanism that was in effect for the electric utility;

There were no sales or purchases of RECs outside of those bundled with purchased power or from qualified customer generator's operational solar electric systems as a condition of receiving solar rebates.

2.9 <u>RULE (8) (A) 1 I:</u>

For acquisition of electrical energy and/or RECs from a renewable energy resource that is not owned by the electric utility, except for systems owned by customer generators, the following information for each resource that has a rated capacity of ten (10) kW or greater;

Please refer to Attachment A for a resource list which includes facility, city, state, and owner, and renewable technology used. Attachment D provides the payments to the facility owners as well as the corresponding copies of the invoices from the facility owners.

Gray County Wind, Ensign Wind, and Osborn Wind designated GMO as the NARR Generator Owner's Designation of Responsible Party which represents that the generator owner has not granted similar authority or permission to any other person for use in North American Renewables Registry or any similar registry or tracking system.

The only S-RECs acquired in 2018 were from qualified customer-generator's operational solar electric systems as a condition of receiving solar rebates.

2.10 <u>RULE (8) (A) 1 J:</u>

For acquisition of electrical energy and/or RECs from a customer generator;

Please refer to Attachment B for a resource list which includes zip code, name of aggregated subaccount in which RECs are being tracked in, interconnection date, annual estimated or measured generation, and the start and end date of any estimated or measured RECs being acquired.

S-RECs acquired in 2018 were from qualified customer generator's operational solar electric systems as a condition of receiving solar rebate.

2.11 <u>RULE (8) (A) 1 K:</u>

The total number of customers that applied and received a solar rebate in accordance with section (4) of the Rule;

GMO	2018
Number of customers	
applying for and	
receiving a solar rebate	0

2.12 <u>RULE (8) (A) 1 L:</u>

The total number of customers that were denied a solar rebate and the reason(s) for denial;

GMO	2018
Number of customers	
denied receiving a	
solar rebate	0

2.13 <u>RULE (8) (A) 1 M:</u>

The amount of funds expended by the electric utility for solar rebates, including the price and terms of future S-REC contracts associated with the facilities that qualified for the solar rebates;

GMO 2	2018
Solar rebates	\$0.00

*The amount of funds reported as expended by the utility for Solar Rebates in years 2016 & 2017 included contractor and carrying costs.

2.14 <u>RULE (8) (A) 1 N:</u>

An affidavit documenting the electric utility's compliance with the RES compliance plan as described in this section during the calendar year; See affidavit included with document.

2.15 <u>RULE (8) (A) 1 O:</u>

If compliance was not achieved, an explanation why the electric utility failed to meet the RES;

KCP&L Greater Missouri Operations Company has successfully met the Renewable Energy Standard.

2.16 <u>RULE (8) (A) 1 P:</u>

A calculation of its actual calendar year retail rate impact.

Looking at a 10-year average, the RES Retail Rate Impact for 2018 was (0.014%). As outlined in GMO's 2019 Renewable Energy Standard Compliance Plan, filed April 15, 2019, GMO asserts that the RES Retail Rate Impact calculation does not present an accurate or complete picture of the investments that GMO has made in renewable energy and that the rate impact of RES spending is at or above 1%. For 2018, GMO's Retail Revenues is \$777,917,584; the total RES compliance cost for 2018 is \$ \$2,671,460. Then by dividing the total RES compliance cost by GMO 2018 Retail Revenues, the retail rate impact for the 2018 can be calculated:

= \$ 2,671,460 / \$ 777,917,584 = 0.343%.

Attachment A

Facility Name	COD (Interconnection Date)	Location	Owner	Technology
			Rock Creek Wind Project,	
Rock Creek	11/8/2017	Tarkio, MO	LLC/Enel Green Power	Wind
			Osborn Wind Energy,	
Osborn	12/15/2016	Osborn, MO	LLC/NextEra Energy	Wind
Pratt	12/13/2018	Pratt, KS	Pratt Wind LLC/NextEra Energy	Wind
			Gray County Wind Energy, LLC /	
Gray County	11/26/2001	Montezuma, KS	NextEra Energy	Wind
			Ensign Wind, LLC / NextEra	
Ensign Wind	11/22/2012	Ensign, KS	Energy	Wind
				Biogas -
St. Joseph Landfill			KCP&L Greater Missouri	Landfill
Generating Station	3/30/2012	St. Joseph, MO	Operations Company	Methane
			KCP&L Greater Missouri	
Greenwood Solar	6/21/2012	Greenwood, MO	Operations Company	Solar

				T	
		1	Estimated		
	Aggregated	Interconnection	Generation		
Zip Code	Subaccount	Date	(MWh)	Start Date	End Date
65325	GMOMOPV1	01/30/14	13.74	01/30/14	01/29/24
65325	GMOMOPV1	06/19/14	35.68	06/19/14	06/18/24
65338	GMOMOPV1	01/30/14	35.40	01/30/14	01/29/24
65338	GMOMOPV1	05/13/14	35.40	05/13/14	05/12/24
65338	GMOMOPV1	05/14/14	35.40	05/14/14	05/13/24
65301	GMOMOPV1	10/17/13	35.68	10/17/13	10/16/23
65301	GMOMOPV1	10/17/13	35.68	10/17/13	10/16/23
65301	GMOMOPV1	10/17/13	35.68	10/17/13	10/16/23
65301	GMOMOPV1	10/21/13	35.68	10/21/13	10/20/23
65301	GMOMOPV1	12/10/13	35.68	12/10/13	12/09/23
65301	GMOMOPV1	12/10/13	26.05	12/10/13	12/09/23
65301	GMOMOPV1	12/11/13	8.64	12/11/13	12/10/23
65301	GMOMOPV1	12/30/13	35.68	12/30/13	12/29/23
65301	GMOMOPV1	12/31/13	35.68	12/31/13	12/30/23
65301	GMOMOPV1	12/31/13	35.68	12/31/13	12/30/23
65301	GMOMOPV1	12/31/13	35.68	12/31/13	12/30/23
65301	GMOMOPV1	12/31/13	38.23	12/31/13	12/30/23
65301	GMOMOPV1	12/31/13	36.67	12/31/13	12/30/23
65301	GMOMOPV1	12/31/13	17.28	12/31/13	12/30/23
65301	GMOMOPV1	01/30/14	35.40	01/30/14	01/29/24
65301	GMOMOPV1	01/30/14	38.23	01/30/14	01/29/24
65301	GMOMOPV1	01/30/14	36.67	01/30/14	01/29/24
65301	GMOMOPV1	02/19/14	35.68	02/19/14	02/18/24
65301	GMOMOPV1	02/21/14	35.68	02/21/14	02/20/24
65301	GMOMOPV1	02/24/14	38.23	02/24/14	02/23/24
65301	GMOMOPV1	03/20/14	35.68	03/20/14	03/19/24
65301	GMOMOPV1	03/24/14	36.67	03/24/14	03/23/24
65301	GMOMOPV1	04/15/14	141.46	04/15/14	04/14/24
65301	GMOMOPV1	04/17/14	36.96	04/17/14	04/16/24
65301	GMOMOPV1	04/17/14	34.83	04/17/14	04/16/24
65301	GMOMOPV1	06/10/14	15.86	06/10/14	06/09/24
65301	GMOMOPV1	06/10/14	35.68	06/10/14	06/09/24
65301	GMOMOPV1	06/12/14	35.54	06/12/14	06/11/24
65301	GMOMOPV1	06/17/14	35.68	06/17/14	06/16/24 07/09/24
65301 65301	GMOMOPV1 GMOMOPV1	07/10/14 07/15/14	<u>3.54</u> 15.86	07/10/14 07/15/14	07/14/24
65360	GMOMOPV1	10/15/13	35.40	10/15/13	10/14/23
			21.24	03/10/14	03/09/24
65360 65360	GMOMOPV1 GMOMOPV1	03/10/14	17.70	07/11/14	07/10/24
65360	GMOMOPV1	07/14/14	35.40	07/14/14	07/13/24
64456	GMOMOPV2	12/09/13	34.33	12/09/13	12/08/23
64456	GMOMOPV2	12/17/13	34.33	12/17/13	12/16/23
64456	GMOMOPV2	12/17/13	34.33	12/17/13	12/16/23
64456	GMOMOPV2	12/30/13	34.33	12/30/13	12/29/23
64454	GMOMOPV2	01/30/14	34.33	01/30/14	01/29/24
64456	GMOMOPV2	05/16/14	27.46	05/16/14	05/15/24
64456	GMOMOPV2	07/10/14	17.16	07/10/14	07/09/24
64673	GMOMOPV2	06/30/14	35.01	06/30/14	06/29/24
64720	GMOMOPV3	03/18/14	27.76	03/18/14	03/17/24
64720	GMOMOPV3	04/17/14	14.16	04/17/14	04/16/24
64720	GMOMOPV3	04/22/14	11.50	04/22/14	04/21/24
64720	GMOMOPV3	04/24/14	14.16	04/24/14	04/23/24
64720	GMOMOPV3	04/25/14	35.61	04/25/14	04/24/24
64720	GMOMOPV3	04/29/14	35.61	04/29/14	04/28/24
64720	GMOMOPV3	04/30/14	35.61	04/30/14	04/29/24
64401	GMOMOPV3	09/05/13	35.05	09/05/13	09/04/23

	7.0001010				
			Estimated		
	Aggregated	Interconnection	Generation		
					
Zip Code	Subaccount	Date	(MWh)	Start Date	End Date
64401	GMOMOPV3	09/05/13	0.70	09/05/13	09/04/23
64401	GMOMOPV3	09/11/13	35.75	09/11/13	09/10/23
64401	GMOMOPV3	10/16/13	20.33	10/16/13	10/15/23
64401	GMOMOPV3	12/09/13	13.46	12/09/13	12/08/23
64401	GMOMOPV3	12/17/13	35.05	12/17/13	12/16/23
64401	GMOMOPV3	12/17/13	35.05	12/17/13	12/16/23
64401	GMOMOPV3	02/04/14	35.05	02/04/14	02/03/24
64401	GMOMOPV3	02/19/14	35.05	02/19/14	02/18/24
64401	GMOMOPV3	03/20/14	20.05	03/20/14	03/19/24
64401	GMOMOPV3	03/21/14	35.05	03/21/14	03/20/24
64401	GMOMOPV3	04/15/14	35.75	04/15/14	04/14/24
64401	GMOMOPV3	05/15/14	35.75	05/15/14	05/14/24
64401	GMOMOPV3	05/16/14	35.05	05/16/14	05/15/24
64401	GMOMOPV3	06/09/14	35.75	06/09/14	06/08/24
64401	GMOMOPV3	06/10/14	35.75	06/10/14	06/09/24
64401	GMOMOPV3	06/25/14	35.75	06/25/14	06/24/24
64401	GMOMOPV3	07/11/14	35.05	07/11/14	07/10/24
64401	GMOMOPV3	07/15/14	23.13	07/15/14	07/14/24
64421	GMOMOPV3	02/04/14	11.08	02/04/14	02/03/24
64421	GMOMOPV3	03/20/14	35.05	03/20/14	03/19/24
64725	GMOMOPV3	01/28/14	34.77	01/28/14	01/27/24
64725	GMOMOPV3	01/29/14	34.77	01/29/14	01/28/24
64725	GMOMOPV3	01/30/14	34.77	01/30/14	01/29/24
64725	GMOMOPV3	02/18/14	10.94	02/18/14	02/17/24
64423	GMOMOPV3	06/10/14	17.95	06/10/14	06/09/24
64011	GMOMOPV3	06/10/14	35.05	06/10/14	06/09/24
64012	GMOMOPV3	10/16/13	35.47	10/16/13	10/15/23
64012	GMOMOPV3	10/16/13	34.77	10/16/13	10/15/23
64012	GMOMOPV3	10/17/13	34.77	10/17/13	10/16/23
64012	GMOMOPV3	10/18/13	34.77	10/18/13	10/17/23
64012	GMOMOPV3	10/21/13	34.77	10/21/13	10/20/23
64012	GMOMOPV3	10/22/13	34.77	10/22/13	10/21/23
64012	GMOMOPV3	10/24/13	35.05	10/24/13	10/23/23
64012	GMOMOPV3	10/25/13	34.77	10/25/13	10/24/23
64012	GMOMOPV3	10/28/13	34.77	10/28/13	10/27/23
64012	GMOMOPV3	10/29/13	34.77	10/29/13	10/28/23
64012	GMOMOPV3	10/30/13	34.77	10/20/13	10/29/23
64012	GMOMOPV4	10/31/13	34.33	10/31/13	10/30/23
64012	GMOMOPV4	11/01/13	34.33	11/01/13	10/31/23
64012	GMOMOPV4	11/01/13	34.33	11/01/13	10/31/23
64012	GMOMOPV4	11/04/13	34.33	11/04/13	11/03/23
64012	GMOMOPV4	12/04/13	34.33	12/04/13	12/03/23
64012	GMOMOPV4	01/30/14	34.33	01/30/14	01/29/24
64012	GMOMOPV4	03/24/14	34.33	03/24/14	03/23/24
64012	GMOMOPV4	03/25/14	34.33	03/25/14	03/24/24
64012	GMOMOPV4	03/28/14	34.33	03/28/14	03/27/24
64012	GMOMOPV4 GMOMOPV4	03/31/14	34.33	03/31/14	03/30/24
64012	GMOMOPV4	09/06/13	34.33	09/06/13	09/05/23
64015	GMOMOPV4	01/30/14	34.33	01/30/14	01/29/24
64015	GMOMOPV4	06/10/14	34.33	06/10/14	06/09/24
64015	GMOMOPV4 GMOMOPV4	06/10/14	34.33	06/11/14	06/10/24
64015	GMOMOPV4 GMOMOPV4	06/11/14	34.33	06/11/14	06/10/24
64427	GMOMOPV4 GMOMOPV4	03/20/14	34.33	03/20/14	03/19/24
64427	GMOMOPV4 GMOMOPV4	03/20/14	34.33	03/20/14	03/19/24
64016	GMOMOPV4 GMOMOPV4	12/31/13	34.33	12/31/13	12/30/23
64016	GMOMOPV4	01/30/14	34.33	01/30/14	01/29/24

			Estimated	ļ		
	Aggregated	Interconnection	Generation			
7: 0.1				01 (D-1)		
Zip Code	Subaccount	Date	<u>(MWh)</u>	Start Date	End Date	
64016	GMOMOPV4	05/16/14	34.33	05/16/14	05/15/24	
64016	GMOMOPV4	06/10/14	34.33	06/10/14	06/09/24	
64016	GMOMOPV4	07/14/14	34.33	07/14/14	07/13/24	
64017	GMOMOPV4	05/16/14	34.33	05/16/14	05/15/24	
64018	GMOMOPV4	01/23/14	34.33	01/23/14	01/22/24	
64430	GMOMOPV4	12/30/13	34.33	12/30/13	12/29/23	
64430	GMOMOPV4	02/19/14	34.33	02/19/14	02/18/24	
64433	GMOMOPV4	04/17/14	34.33	04/17/14	04/16/24	
64433	GMOMOPV4	05/15/14	34.33	05/15/14	05/14/24	
64433	GMOMOPV4	05/16/14	34.33	05/16/14	05/15/24	
64433	GMOMOPV4	05/16/14	34.33	05/16/14	05/15/24	
64433	GMOMOPV4	06/19/14	34.33	06/19/14	06/18/24	
64433	GMOMOPV4	07/15/14	34.33	07/15/14	07/14/24	
64434	GMOMOPV4	03/24/14	34.33	03/24/14	03/23/24	
64434	GMOMOPV4	03/26/14	34.33	03/26/14	03/25/24	
64020	GMOMOPV4	01/30/14	34.33	01/30/14	01/29/24	
64020	GMOMOPV4	06/17/14	34.33	06/17/14	06/16/24	
64020	GMOMOPV4	06/20/14	34.33	06/20/14	06/19/24	
64020	GMOMOPV4	06/20/14	34.33	06/20/14	06/19/24	
64020	GMOMOPV4	06/23/14	34.33	06/23/14	06/22/24	
64020	GMOMOPV4	07/14/14	34.33	07/14/14	07/13/24	
64436	GMOMOPV4	12/09/13	34.33	12/09/13	12/08/23	
64436	GMOMOPV4	02/04/14	34.33	02/04/14	02/03/24	
64436	GMOMOPV4 GMOMOPV4	03/20/14	34.33	03/20/14	03/19/24	
64436	GMOMOPV4	03/24/14	34.33	03/24/14	03/23/24	
		03/26/14	34.33	03/26/14	03/25/24	
64436	GMOMOPV4					
<u>64436</u> 64436	GMOMOPV4	04/16/14	<u>34.33</u> 16.82	04/16/14 04/16/14	04/15/24 04/15/24	
	GMOMOPV5	04/16/14				
64436	GMOMOPV5	05/15/14	35.05	05/15/14	05/14/24	
64436	GMOMOPV5	05/16/14	35.61	05/16/14	05/15/24	
64436	GMOMOPV5	06/09/14	35.05	06/09/14	06/08/24	
64436	GMOMOPV5	07/11/14	23.13	07/11/14	07/10/24	
64506	GMOMOPV5	03/24/14	35.33	03/24/14	03/23/24	
64505	GMOMOPV5	04/17/14	35.05	04/17/14	04/16/24	
64439	GMOMOPV5	10/17/13	18.79	10/17/13	10/16/23	
64439	GMOMOPV5	01/30/14	35.33	01/30/14	01/29/24	
64439	GMOMOPV5	10/08/14	35.05	10/08/14	10/07/24	
64440	GMOMOPV5	09/06/13	35.05	09/06/13	09/05/23	
64440	GMOMOPV5	10/15/13	35.05	10/15/13	10/14/23	
64440	GMOMOPV5	10/16/13	35.05	10/16/13	10/15/23	
64440	GMOMOPV5	10/16/13	35.05	10/16/13	10/15/23	
64440	GMOMOPV5	10/21/13	35.05	10/21/13	10/20/23	
64440	GMOMOPV5	12/30/13	35.05	12/30/13	12/29/23	
64440	GMOMOPV5	01/30/14	35.05	01/30/14	01/29/24	
64440	GMOMOPV5	02/04/14	35.05	02/04/14	02/03/24	
64440	GMOMOPV5	05/16/14	35.05	05/16/14	05/15/24	
64440	GMOMOPV5	06/23/14	12.62	06/23/14	06/22/24	
64440	GMOMOPV5	07/10/14	22.85	07/10/14	07/09/24	
64440	GMOMOPV5	07/15/14	29.44	07/15/14	07/14/24	
64022	GMOMOPV5	07/15/14	26.36	07/15/14	07/14/24	
64742	GMOMOPV5	10/16/13	18.37	10/16/13	10/15/23	
64742	GMOMOPV5	01/30/14	35.33	01/30/14	01/29/24	
64742	GMOMOPV5	02/20/14	11.50	02/20/14	02/19/24	
64742	GMOMOPV5	03/24/14	34.63	03/24/14	03/23/24	
64443	GMOMOPV5	09/05/13	35.05	09/05/13	09/04/23	
64443	GMOMOPV5	10/16/13	35.05	10/16/13	10/15/23	
			00.00	10/10/10	10/10/20	

	Attaoning		Cenerator Res		
			Estimated		
	Aggregated	Interconnection	Generation		
Zip Code	Subaccount	Date	(MWh)	Start Date	End Date
64443	GMOMOPV5	12/09/13	35.05	12/09/13	12/08/23
64443	GMOMOPV5	02/04/14	35.61	02/04/14	02/03/24
64443	GMOMOPV5	03/20/14	35.05	03/20/14	03/19/24
64443	GMOMOPV5	03/20/14	35.05	03/20/14	03/19/24
64443	GMOMOPV5	03/20/14	35.05	03/20/14	03/19/24
64443	GMOMOPV5	04/16/14	35.05	04/16/14	04/15/24
64443	GMOMOPV5	06/20/14	30.84	06/20/14	06/19/24
64443	GMOMOPV5	06/20/14	21.03	06/20/14	06/19/24
64443	GMOMOPV5	06/23/14	21.03	06/23/14	06/22/24
64443	GMOMOPV5	07/03/14	12.62	07/03/14	07/02/24
64443	GMOMOPV5	07/15/14	25.24	07/15/14	07/14/24
64444	GMOMOPV5	06/23/14	23.13	06/23/14	06/22/24
64448	GMOMOPV5	09/11/13	35.05	09/11/13	09/10/23
64483	GMOMOPV5	06/05/14	35.75	06/05/14	06/04/24
64747	GMOMOPV6	09/06/13	35.33	09/06/13	09/05/23
64454	GMOMOPV6	02/04/14	35.05	02/04/14	02/03/24
64454	GMOMOPV6	02/10/14	35.05	02/10/14	02/09/24
64454	GMOMOPV6	02/18/14	35.05	02/18/14	02/17/24
64454	GMOMOPV6	02/19/14	35.05	02/19/14	02/18/24
64454	GMOMOPV6	04/17/14	35.05	04/17/14	04/16/24
64454	GMOMOPV6	06/05/14	35.75	06/05/14	06/04/24
64029	GMOMOPV6	09/11/13	35.05	09/11/13	09/10/23
64029	GMOMOPV6	10/15/13	35.33	10/15/13	10/14/23
64029	GMOMOPV6	12/04/13	35.05	12/04/13	12/03/23
64029	GMOMOPV6	12/30/13	7.01	12/30/13	12/29/23
64029	GMOMOPV6	12/31/13	35.05	12/31/13	12/30/23
64029	GMOMOPV6	02/20/14	35.05	02/20/14	02/19/24
64029	GMOMOPV6	03/19/14	35.61	03/19/14	03/18/24
64029	GMOMOPV6	03/24/14	35.61	03/24/14	03/23/24
64029	GMOMOPV6	03/25/14	35.61	03/25/14	03/24/24
64029	GMOMOPV6	03/28/14	35.61	03/28/14	03/27/24
64029	GMOMOPV6	04/15/14 04/17/14	<u>35.05</u> 35.61	04/15/14 04/17/14	04/14/24 04/16/24
64029 64029	GMOMOPV6 GMOMOPV6	04/23/14	35.61	04/17/14	04/16/24
64029	GMOMOPV6	05/16/14	29.44	05/16/14	05/15/24
64029	GMOMOPV6	06/19/14	37.01	06/19/14	06/18/24
64029	GMOMOPV6	06/23/14	35.61	06/23/14	06/22/24
64029	GMOMOPV6	06/23/14	35.19	06/23/14	06/22/24
64029	GMOMOPV6	07/15/14	23.13	07/15/14	07/14/24
64029	GMOMOPV6	07/15/14	35.75	07/15/14	07/14/24
64029	GMOMOPV6	08/19/14	29.44	08/19/14	08/18/24
64029	GMOMOPV6	09/05/14	5.61	09/05/14	09/04/24
64030	GMOMOPV6	10/15/13	2.66	10/15/13	10/14/23
64030	GMOMOPV6	10/17/13	20.33	10/17/13	10/16/23
64030	GMOMOPV6	10/17/13	7.29	10/17/13	10/16/23
64030	GMOMOPV6	12/31/13	35.33	12/31/13	12/30/23
64030	GMOMOPV6	12/31/13	35.33	12/31/13	12/30/23
64030	GMOMOPV6	12/31/13	35.33	12/31/13	12/30/23
64030	GMOMOPV6	12/31/13	70.80	12/31/13	12/30/23
64030	GMOMOPV6	01/30/14	34.63	01/30/14	01/29/24
64030	GMOMOPV6	01/30/14	34.63	01/30/14	01/29/24
64030	GMOMOPV6	03/24/14	14.02	03/24/14	03/23/24
64030	GMOMOPV6	03/25/14	7.01	03/25/14	03/24/24
64030	GMOMOPV6	03/28/14	14.02	03/28/14	03/27/24
64030	GMOMOPV6	04/17/14	13.88	04/17/14	04/16/24
64030	GMOMOPV6	06/10/14	34.63	06/10/14	06/09/24

		T	rinnaa		
			Estimated		
	Aggregated	Interconnection	Generation		
Zip Code	Subaccount	Date	(MWh)	Start Date	End Date
64034	GMOMOPV6	10/18/13	34.91	10/18/13	10/17/23
64034	GMOMOPV6	05/16/14	34.63	05/16/14	0 <u>5/15/2</u> 4
64034	GMOMOPV7	06/18/14	36.45	06/18/14	06/17/24
64034	GMOMOPV7	01/21/15	16.81	01/21/15	01/20/25
64459	GMOMOPV7	09/11/13	35.05	09/11/13	09/10/23
64459	GMOMOPV7	09/11/13	35.05	09/11/13	09/10/23
64459	GMOMOPV7	10/16/13	26.22	10/16/13	10/15/23
64459	GMOMOPV7	10/16/13	35.05	10/16/13	10/15/23
64459	GMOMOPV7	03/20/14	35.05	03/20/14	03/19/24
64459	GMOMOPV7	05/15/14	35.05	05/15/14	05/14/24
64459	GMOMOPV7	06/05/14	35.05	06/05/14	06/04/24
64459	GMOMOPV7	06/19/14	16.82	06/19/14	06/18/24
64459	GMOMOPV7	06/20/14	21.03	06/20/14	06/19/24
64459	GMOMOPV7 GMOMOPV7	07/11/14	35.05	07/11/14	07/10/24
64459	GMOMOPV7	07/15/14	35.05	07/15/14	07/14/24
64040	GMOMOPV7	09/11/13	13.18	09/11/13	09/10/23
64040	GMOMOPV7	10/15/13	35.33	10/15/13	10/14/23
64040	GMOMOPV7	10/15/13	35.05	10/15/13	10/14/23
64040	GMOMOPV7	10/15/13	35.05	10/15/13	10/14/23
64040	GMOMOPV7	10/16/13	35.33	10/16/13	<u>10/15/23</u>
64040	GMOMOPV7	10/16/13	22.71	10/16/13	10/15/23
64040	GMOMOPV7	10/17/13	17.67	10/17/13	10/16/23
64040	GMOMOPV7	10/21/13	34.91	10/21/13	10/20/23
64040	GMOMOPV7	12/05/13	35.33	12/05/13	12/04/23
64040	GMOMOPV7	12/18/13	12.06	12/18/13	12/17/23
64040	GMOMOPV7	12/19/13	21.17	12/19/13	12/18/23
64040	GMOMOPV7	12/20/13	34.77	12/20/13	12/19/23
64040	GMOMOPV7	12/23/13	34.77	12/23/13	12/22/23
64040	GMOMOPV7	12/24/13	34.77	12/24/13	12/23/23
64040	GMOMOPV7	12/27/13	34.77	12/27/13	12/26/23
64040	GMOMOPV7	12/30/13	35.33	12/30/13	12/29/23
64040	GMOMOPV7	12/31/13	35.33	12/31/13	12/30/23
64040	GMOMOPV7	12/31/13	34.77	12/31/13	12/30/23
64040	GMOMOPV7	01/30/14	30.28	01/30/14	01/29/24
64040	GMOMOPV7	01/30/14	14.30	01/30/14	01/29/24
64040	GMOMOPV7	02/20/14	35.33	02/20/14	02/19/24
64040	GMOMOPV7	03/19/14	35.33	03/19/14	03/18/24
	GMOMOPV7 GMOMOPV7	04/15/14		04/15/14	04/14/24
64040 64040	GMOMOPV7 GMOMOPV7	05/16/14	<u>34.63</u> 16.82	05/16/14	05/15/24
				05/16/14	05/15/24
64040	GMOMOPV7	06/12/14	15.14		
64040	GMOMOPV7	06/20/14	35.33	06/20/14	06/19/24
64040	GMOMOPV7	06/23/14	35.33	06/23/14	06/22/24
64040	GMOMOPV7	07/03/14	35.33	07/03/14	07/02/24
64040	GMOMOPV7	07/11/14	35.33	07/11/14	07/10/24
64040	GMOMOPV7	07/11/14	35.33	07/11/14	07/10/24
64040	GMOMOPV7	07/14/14	35.33	07/14/14	07/13/24
64040	GMOMOPV7	08/19/14	35.75	08/19/14	08/18/24
64040	GMOMOPV8	12/08/14	35.33	12/08/14	12/07/24
64133	GMOMOPV8	09/06/13	35.05	09/06/13	09/05/23
64153	GMOMOPV8	10/16/13	35.47	10/16/13	10/15/23
64138	GMOMOPV8	10/17/13	14.72	10/17/13	10/16/23
64133	GMOMOPV8	12/31/13	7.29	12/31/13	12/30/23
64133	GMOMOPV8	02/18/14	14.16	02/18/14	02/17/24
64133	GMOMOPV8	05/16/14	23.13	05/16/14	05/15/24
64155	GMOMOPV8	05/20/14	35.61	05/20/14	05/19/24
	GMOMOPV8	06/10/14	20.05	06/10/14	06/09/24

			7.000		
			Estimated		
	Aggregated	Interconnection	Generation		
Zip Code	Subaccount	Date	(MWh)	Start Date	End Date
64154	GMOMOPV8	06/11/14	35.75	06/11/14	06/10/24
64155	GMOMOPV8	06/17/14	35.75	06/17/14	06/16/24
64136	GMOMOPV8	06/19/14	35.75	06/19/14	06/18/24
64155	GMOMOPV8	06/20/14	18.93	06/20/14	06/19/24
64133	GMOMOPV8	06/23/14	7.43	06/23/14	06/22/24
64463	GMOMOPV8	05/15/14	34.63	05/15/14	05/14/24
64463	GMOMOPV8	05/20/14	34.63	05/20/14	05/19/24
64061	GMOMOPV8	09/06/13	13.88	09/06/13	09/05/23
64061	GMOMOPV8	12/04/13	35.05	12/04/13	12/03/23
64061	GMOMOPV8	12/30/13	35.33	12/30/13	12/29/23
64061	GMOMOPV8	12/31/13	18.23	12/31/13	12/30/23
64061	GMOMOPV8	01/30/14	35.05	01/30/14	01/29/24
64061	GMOMOPV8	04/15/14	34.63	04/15/14	04/14/24
64061	GMOMOPV8	04/17/14	35.33	04/17/14	04/16/24
64061	GMOMOPV8	04/17/14	35.33	04/17/14	04/16/24
64061	GMOMOPV8	04/17/14	35.33	04/17/14	04/16/24
64061	GMOMOPV8	04/17/14	35.33	04/17/14	04/16/24
64061	GMOMOPV8	04/23/14	35.33	04/23/14	04/22/24 04/22/24
64061	GMOMOPV8	04/23/14 07/02/14	34.63	04/23/14 07/02/14	07/01/24
64061	GMOMOPV8		35.33		
64061 64063	GMOMOPV8 GMOMOPV8	07/02/14 01/30/14	35.33 11.50	07/02/14 01/30/14	07/01/24 01/29/24
64085	GMOMOPV8	01/31/14	27.06	01/30/14	01/30/24
64086	GMOMOPV8	01/12/15	26.36	01/31/14	01/11/25
64063	GMOMOPV8	09/11/13	35.05	09/11/13	09/10/23
64063	GMOMOPV8	09/11/13	16.54	09/11/13	09/10/23
64081	GMOMOPV8	10/15/13	7.85	10/15/13	10/14/23
64086	GMOMOPV8	12/04/13	15.14	12/04/13	12/03/23
64064	GMOMOPV8	12/04/13	14.02	12/04/13	12/03/23
64081	GMOMOPV8	12/09/13	0.28	12/09/13	12/09/23
64081	GMOMOPV8	01/30/14	20.33	01/30/14	01/29/24
64086	GMOMOPV8	01/30/14	11.22	01/30/14	01/29/24
64082	GMOMOPV8	02/20/14	3.51	02/20/14	02/19/24
64086	GMOMOPV8	03/19/14	34.77	03/19/14	03/18/24
64081	GMOMOPV8	03/24/14	34.63	03/24/14	03/23/24
64063	GMOMOPV8	03/25/14	34.63	03/25/14	03/24/24
64063	GMOMOPV8	03/27/14	34.63	03/27/14	03/26/24
64081	GMOMOPV8	03/31/14	34.63	03/31/14	03/30/24
64081	GMOMOPV8	03/31/14	34.63	03/31/14	03/30/24
64081	GMOMOPV8	04/17/14	27.90	04/17/14	04/16/24
64063	GMOMOPV8	06/19/14	36.45	06/19/14	06/18/24
64064	GMOMOPV9	06/23/14	35.05	06/23/14	06/22/24
64086	GMOMOPV9	06/23/14	35.05	06/23/14	06/22/24
64064	GMOMOPV9	06/23/14	35.05	06/23/14	06/22/24
64086	GMOMOPV9	06/23/14	36.45	06/23/14	06/22/24
64064	GMOMOPV9	06/23/14	35.33	06/23/14	06/22/24
64082	GMOMOPV9	07/14/14	36.45	07/14/14	07/13/24
64064	GMOMOPV9	07/15/14	4.21	07/15/14	07/14/24
64063	GMOMOPV9	07/18/14	44.72	07/18/14	07/17/24
64082	GMOMOPV9	07/18/14	35.33	07/18/14	07/17/24
64761	GMOMOPV9	09/05/13	21.03	09/05/13	09/04/23
64761	GMOMOPV9	09/11/13	35.05	09/11/13	09/10/23
64761	GMOMOPV9	10/15/13	35.75	10/15/13	10/14/23
64761	GMOMOPV9	10/16/13	35.33	10/16/13	10/15/23
64761	GMOMOPV9	10/17/13	34.63	10/17/13	10/16/23
64761	GMOMOPV9	01/30/14	35.05	01/30/14	01/29/24

		ГГ	Generator Res	1	
			Estimated		
	Aggregated	Interconnection	Generation		
Zin Cada	-	1		Start Data	End Data
Zip Code	Subaccount	Date	(MWh)	Start Date	End Date
64761	GMOMOPV9	06/19/14	35.05	06/19/14	06/18/24
64066	GMOMOPV9	12/04/13	35.05	12/04/13	12/03/23
64066	GMOMOPV9	07/11/14	26.36	07/11/14	07/10/24
64484	GMOMOPV9	03/21/14	21.03	03/21/14	03/20/24
64484	GMOMOPV9	05/16/14	35.05	05/16/14	05/15/24
64067	GMOMOPV9	09/05/13	6.31	09/05/13	09/04/23
64067	GMOMOPV9	06/25/14	16.82	06/25/14	06/24/24
64068	GMOMOPV9	09/06/13	35.33	09/06/13	09/05/23
64068	GMOMOPV9	10/15/13	20.19	10/15/13	10/14/23
64068	GMOMOPV9	10/15/13	15.98	10/15/13	<u>10/14/23</u>
64068	GMOMOPV9	10/15/13	17.53	10/15/13	10/14/23
64068	GMOMOPV9	10/16/13	19.35	10/16/13	10/15/23
64068	GMOMOPV9	10/16/13	19.35	10/16/13	10/15/23
64068	GMOMOPV9	10/16/13	18.23	10/16/13	10/15/23
64068	GMOMOPV9	10/17/13	20.75	10/17/13	10/16/23
64068	GMOMOPV9	10/17/13	7.29	10/17/13	10/16/23
64068	GMOMOPV9	12/31/13	34.49	12/31/13	12/30/23
64068	GMOMOPV9	01/30/14	34.77	01/30/14	01/29/24
64068	GMOMOPV9	03/01/14	34.77	03/01/14	02/29/24
64068	GMOMOPV9	03/19/14	34.77	03/19/14	03/18/24
64068	GMOMOPV9	03/20/14	34.63	03/20/14	03/19/24
64068	GMOMOPV9	03/25/14	34.77	03/25/14	03/24/24
64068	GMOMOPV9	03/27/14	34.77	03/27/14	03/26/24
64068	GMOMOPV9	03/31/14	34.77	03/31/14	03/30/24
64060	GMOMOPV9	04/15/14	34.63	04/15/14	04/14/24
64068	GMOMOPV9	06/10/14	40.66	06/10/14	06/09/24
64068	GMOMOPV9	06/20/14	35.19	06/20/14	06/19/24
64068	GMOMOPV9	06/20/14	35.19	06/20/14	06/19/24
64068	GMOMOPV9	06/23/14	34.49	06/23/14	06/22/24
64068	GMOMOPV10	07/17/14	35.33	07/17/14	07/16/24
64070	GMOMOPV10	10/16/13	23.83	10/16/13	10/15/23
64070	GMOMOPV10	10/17/13	32.67	10/17/13	10/16/23
64070	GMOMOPV10	10/17/13	13.88	10/17/13	10/16/23
64070	GMOMOPV10	12/30/13	24.54	12/30/13	12/29/23
64070	GMOMOPV10	12/30/13	8.41	12/30/13	12/29/23
64070	GMOMOPV10	02/18/14	16.68	02/18/14	02/17/24
64070	GMOMOPV10	03/20/14	35.61	03/20/14	03/19/24
64070	GMOMOPV10	03/24/14	35.61	03/24/14	03/23/24
64070	GMOMOPV10	03/25/14	35.61	03/25/14	03/24/24
64070	GMOMOPV10	03/28/14	35.61	03/28/14	03/27/24
64070	GMOMOPV10	03/31/14	35.61	03/31/14	03/30/24
64070	GMOMOPV10	07/14/14	35.75	07/14/14	07/13/24
64466	GMOMOPV10	06/23/14	32.25	06/23/14	06/22/24
64468	GMOMOPV10	09/05/13	34.49	09/05/13	09/04/23
64468	GMOMOPV10	09/05/13	34.49	09/05/13	09/04/23
64468	GMOMOPV10	09/05/13	34.49	09/05/13	09/04/23
64468	GMOMOPV10	09/05/13	12.20	09/05/13	09/04/23
64468	GMOMOPV10	09/06/13	34.49	09/06/13	09/05/23
64468	GMOMOPV10	09/11/13	35.05	09/11/13	09/10/23
64468	GMOMOPV10	09/11/13	35.05	09/11/13	09/10/23
64468	GMOMOPV10	10/21/13	34.49	10/21/13	10/20/23
64468	GMOMOPV10	12/17/13	35.05	12/17/13	12/16/23
64468	GMOMOPV10	12/30/13	16.12	12/30/13	12/29/23
64468	GMOMOPV10	01/30/14	12.62	01/30/14	01/29/24
64468	GMOMOPV10	01/30/14	8.41	01/30/14	01/29/24
64468	GMOMOPV10	02/04/14	35.05	02/04/14	02/03/24

			Estimated		
	Aggregated	Interconnection	Generation		
Zip Code	Subaccount	Date	(MWh)	Start Date	End Date
64468	GMOMOPV10	02/04/14	35.05	02/04/14	02/03/24
64468	GMOMOPV10	02/04/14	28.04	02/04/14	02/03/24
64468	GMOMOPV10 GMOMOPV10	02/04/14	29.02	02/04/14	02/03/24
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64468	GMOMOPV10	02/04/14	15.84	02/04/14	02/03/24
64468	GMOMOPV10	02/24/14	10.23	02/24/14	02/23/24
64468	GMOMOPV10	02/24/14	17.81	02/24/14	02/23/24
64468	GMOMOPV10	03/20/14	15.42	03/20/14	03/19/24
64468	GMOMOPV10	03/21/14	28.04	03/21/14	03/20/24
64468	GMOMOPV10	03/21/14	35.19	03/21/14	03/20/24
64468	GMOMOPV10	03/21/14	34.63	03/21/14	03/20/24
64468	GMOMOPV10	04/15/14	35.61	04/15/14	04/14/24
64468	GMOMOPV10	04/16/14	8.41	04/16/14	04/15/24
64468	GMOMOPV10	04/17/14	35.05	04/17/14	04/16/24
64468	GMOMOPV10	04/17/14	35.05	04/17/14	04/16/24
64468	GMOMOPV10	04/17/14	21.03	04/17/14	04/16/24
64468	GMOMOPV10	04/17/14	35.75	04/17/14	04/16/24
64468	GMOMOPV10	04/17/14	35.05	04/17/14	04/16/24
64468	GMOMOPV10	05/14/14	35.05	05/14/14	05/13/24
64468	GMOMOPV10	05/14/14	24.39	05/14/14	05/13/24
64468	GMOMOPV10	05/15/14	14.02	05/15/14	05/14/24
64468	GMOMOPV10	05/15/14	35.05	05/15/14	05/14/24
64468	GMOMOPV10	05/16/14	18.23	05/16/14	05/15/24
64468	GMOMOPV10	05/30/14	35.05	05/30/14	05/29/24
64468	GMOMOPV11	06/05/14	35.05	06/05/14	06/04/24
64468	GMOMOPV11	06/09/14	35.61	06/09/14	06/08/24
64468	GMOMOPV11	06/16/14	35.05	06/16/14	06/15/24
64468	GMOMOPV11	06/17/14	27.34	06/17/14	06/16/24
64468	GMOMOPV11	06/17/14	35.05	06/17/14	06/16/24
64468	GMOMOPV11	06/17/14	35.05	06/17/14	06/16/24
64468	GMOMOPV11	06/17/14	35.05	06/17/14	06/16/24
64468	GMOMOPV11	06/18/14	35.05	06/18/14	06/17/24
64468	GMOMOPV11	06/20/14	35.05	06/20/14	06/19/24
64468	GMOMOPV11 GMOMOPV11	06/20/14	10.09	06/20/14	06/19/24
64468	GMOMOPV11 GMOMOPV11	06/20/14	31.97	06/20/14	06/19/24
64468	GMOMOPV11 GMOMOPV11	06/23/14	37.01	06/23/14	06/22/24
64468	GMOMOPV11 GMOMOPV11		12.62		06/22/24
		06/23/14		06/23/14	
64468	GMOMOPV11	07/10/14	13.74	07/10/14	07/09/24
64470	GMOMOPV11	04/15/14	21.45	04/15/14	04/14/24
64470	GMOMOPV11	04/23/14	34.63	04/23/14	04/22/24
64470	GMOMOPV11	06/17/14	35.61	06/17/14	06/16/24
64470	GMOMOPV11	07/09/14	35.61	07/09/14	07/08/24
64074	GMOMOPV11	05/16/14	17.53	05/16/14	05/15/24
64074	GMOMOPV11	07/11/14	35.05	07/11/14	07/10/24
64076	GMOMOPV11	07/14/14	20.05	07/14/14	07/13/24
64075	GMOMOPV11	09/06/13	15.42	09/06/13	09/05/23
64075	GMOMOPV11	09/11/13	35.75	09/11/13	09/10/23
64075	GMOMOPV11	10/17/13	31.55	10/17/13	<u>10/16/23</u>
64075	GMOMOPV11	01/24/14	33.51	01/24/14	01/23/24
64075	GMOMOPV11	01/29/14	35.75	01/29/14	01/28/24
64075	GMOMOPV11	01/30/14	35.75	01/30/14	01/29/24
64075	GMOMOPV11	05/16/14	35.75	05/16/14	05/15/24
64075	GMOMOPV11	05/19/14	14.02	05/19/14	05/18/24
64075	GMOMOPV11	06/19/14	13.88	06/19/14	06/18/24
64075	GMOMOPV11	10/20/14	35.75	10/20/14	10/19/24
64473	GMOMOPV11	09/09/13	35.05	09/09/13	09/08/23
64473	GMOMOPV11	10/16/13	21.03	10/16/13	10/15/23

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			Estimated		
	Aggregated	Interconnection			
_	Aggregated	Interconnection	Generation		
Zip Code	Subaccount	Date	(MWh)	Start Date	End Date
64473	GMOMOPV11	12/17/13	35.05	12/17/13	12/16/23
64473	GMOMOPV11	02/19/14	14.02	02/19/14	02/18/24
64473	GMOMOPV11	03/20/14	35.05	03/20/14	03/19/24
64473	GMOMOPV11	05/16/14	35.61	05/16/14	05/15/24
64078	GMOMOPV11	12/31/13	23.83	12/31/13	12/30/23
64078	GMOMOPV11		35.89	02/21/14	02/20/24
		02/21/14			
64078	GMOMOPV11	02/24/14	35.89	02/24/14	02/23/24
64078	GMOMOPV11	02/25/14	34.63	02/25/14	02/24/24
64078	GMOMOPV11	02/26/14	34.63	02/26/14	02/25/24
64078	GMOMOPV11	02/27/14	34.63	02/27/14	02/26/24
64078	GMOMOPV11	03/03/14	34.63	03/03/14	03/02/24
64078	GMOMOPV11	03/04/14	34.63	03/04/14	03/03/24
64079	GMOMOPV12	06/10/14	35.05	06/10/14	06/09/24
64080	GMOMOPV12	09/11/13	35.05	09/11/13	09/10/23
64080	GMOMOPV12	03/18/14	21.17	03/18/14	03/17/24
64080	GMOMOPV12	05/16/14	35.05	05/16/14	05/15/24
	GMOMOPV12	07/14/14	35.75	07/14/14	07/13/24
64080					
64479	GMOMOPV12	09/11/13	35.05	09/11/13	09/10/23
64083	GMOMOPV12	09/05/13	7.71	09/05/13	09/04/23
64083	GMOMOPV12	09/05/13	33.37	09/05/13	09/04/23
64083	GMOMOPV12	01/30/14	1.40	01/30/14	01/29/24
64083	GMOMOPV12	03/20/14	13.04	03/20/14	03/19/24
64083	GMOMOPV12	04/17/14	23.83	04/17/14	04/16/24
64083	GMOMOPV12	06/10/14	36.45	06/10/14	06/09/24
64133	GMOMOPV12	01/30/14	10.52	01/30/14	01/29/24
64133	GMOMOPV12	03/20/14	36.31	03/20/14	03/19/24
64138	GMOMOPV12	03/24/14	34.63	03/24/14	03/23/24
64085	GMOMOPV12	09/06/13	34.21	09/06/13	09/05/23
64085	GMOMOPV12	07/03/14	23.13	07/03/14	07/02/24
64483	GMOMOPV12	09/06/13	35.05	09/06/13	09/05/23
64483	GMOMOPV12	09/11/13	35.05	09/11/13	09/10/23
64483	GMOMOPV12	12/18/13	35.05	12/18/13	12/17/23
64483	GMOMOPV12	04/14/14	35.05	04/14/14	04/13/24
64483	GMOMOPV12	06/05/14	35.75	06/05/14	06/04/24
64483	GMOMOPV12	06/19/14	20.05	06/19/14	06/18/24
64484	GMOMOPV12	09/11/13	21.03	09/11/13	09/10/23
64485	GMOMOPV12	09/11/13	35.05	09/11/13	09/10/23
64484	GMOMOPV12 GMOMOPV12	10/16/13	35.05	10/16/13	10/15/23
64484	GMOMOPV12	12/17/13	28.04	12/17/13	12/16/23
64484	GMOMOPV12	02/04/14	35.05	02/04/14	02/03/24
64484	GMOMOPV12	04/15/14	35.61	04/15/14	04/14/24
64484	GMOMOPV12	06/10/14	34.63	06/10/14	06/09/24
64485	GMOMOPV12	10/16/13	35.05	10/16/13	10/15/23
64485	GMOMOPV12	10/16/13	28.32	10/16/13	10/15/23
64485	GMOMOPV12	10/21/13	35.05	10/21/13	10/20/23
64485	GMOMOPV12	12/17/13	8.97	12/17/13	12/16/23
64485	GMOMOPV12	12/17/13	35.05	12/17/13	12/16/23
64485	GMOMOPV12	12/30/13	35.05	12/30/13	12/29/23
64485	GMOMOPV12	01/30/14	35.05	01/30/14	01/29/24
64485	GMOMOPV12	02/04/14	28.46	02/04/14	02/03/24
		03/20/14	35.61	03/20/14	03/19/24
64485	GMOMOPV12				
64485	GMOMOPV12	03/21/14	22.43	03/21/14	03/20/24
64485	GMOMOPV12	03/21/14	28.46	03/21/14	03/20/24
64485	GMOMOPV12	03/24/14	33.37	03/24/14	03/23/24
64485	GMOMOPV12	04/17/14	35.61	04/17/14	04/16/24
64485	GMOMOPV12	04/17/14	35.61	04/17/14	04/16/24

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	i i i i i i i i i i i i i i i i i i i		Estimated		
	Aggregated	Interconnection	Generation		
Zip Code	Subaccount	Date	(MWh)	Start Date	End Date
64485	GMOMOPV12	04/17/14	4.76	04/17/14	04/16/24
64485	GMOMOPV13	04/17/14	28.18	04/17/14	04/16/24
64485	GMOMOPV13	05/15/14	35.05	05/15/14	05/14/24
64485	GMOMOPV13	05/16/14	34.63	05/16/14	05/15/24
64485	GMOMOPV13	06/05/14	35.05	06/05/14	06/04/24
64485	GMOMOPV13	06/05/14	35.05	06/05/14	06/04/24
64485	GMOMOPV13 GMOMOPV13	06/05/14	35.05		06/04/24
64485		06/05/14	35.75	06/05/14	
	GMOMOPV13	00/05/14		06/05/14	06/04/24
64485	GMOMOPV13	06/05/14	34.63	06/05/14	06/04/24
64485	GMOMOPV13	06/06/14	12.90	06/06/14	06/05/24
64485	GMOMOPV13	06/09/14	14.58	06/09/14	06/08/24
64485	GMOMOPV13	06/17/14	34.63	06/17/14	06/16/24
64485	GMOMOPV13	06/19/14	35.75	06/19/14	06/18/24
64089	GMOMOPV13	01/29/14	35.61	01/29/14	01/28/24
64089	GMOMOPV13	01/30/14	35.61	01/30/14	01/29/24
64089	GMOMOPV13	02/04/14	35.61	02/04/14	02/03/24
64089	GMOMOPV13	02/05/14	35.61	02/05/14	02/04/24
64089	GMOMOPV13	03/20/14	35.61	03/20/14	03/19/24
64089	GMOMOPV13	05/16/14	35.61	05/16/14	05/15/24
64505	GMOMOPV13	09/05/13	35.05	09/05/13	09/04/23
64507	GMOMOPV13	09/05/13	35.05	09/05/13	09/04/23
64507	GMOMOPV13	09/05/13	29.44	09/05/13	09/04/23
64506	GMOMOPV13	09/05/13	34.35	09/05/13	09/04/23
64504	GMOMOPV13	09/06/13	20.19	09/06/13	09/05/23
64501	GMOMOPV13	09/06/13	16.12	09/06/13	09/05/23
64507	GMOMOPV13	09/06/13	35.05	09/06/13	09/05/23
64507	GMOMOPV13	09/11/13	35.05	09/11/13	09/10/23
64501	GMOMOPV13	09/11/13	35.33	09/11/13	09/10/23
64507	GMOMOPV13	09/11/13	35.33	09/11/13	09/10/23
64505	GMOMOPV13	09/11/13	35.05	09/11/13	09/10/23
64504	GMOMOPV13	09/11/13	35.05	09/11/13	09/10/23
64504	GMOMOPV13	09/11/13	35.05	09/11/13	09/10/23
64505	GMOMOPV13	10/15/13	6.73	10/15/13	10/14/23
64507	GMOMOPV13	10/15/13	35.05	10/15/13	10/14/23
64505	GMOMOPV13	10/15/13	35.05	10/15/13	10/14/23
64505	GMOMOPV13	10/15/13	35.05	10/15/13	10/14/23
64505	GMOMOPV13	10/15/13	35.05	10/15/13	10/14/23
64504	GMOMOPV13	10/15/13	35.05	10/15/13	10/14/23
64507	GMOMOPV13	10/15/13	35.05	10/15/13	10/14/23
64507	GMOMOPV13	10/16/13	35.05	10/16/13	10/15/23
64505	GMOMOPV13	10/16/13	35.05	10/16/13	10/15/23
64501	GMOMOPV13	10/16/13	36.31	10/16/13	10/15/23
64501	GMOMOPV13	10/16/13	35.05	10/16/13	10/15/23
64504	GMOMOPV14	10/16/13	36.31	10/16/13	10/15/23
64504	GMOMOPV14	10/16/13	24.25	10/16/13	10/15/23
64507	GMOMOPV14	10/16/13	18.23	10/16/13	10/15/23
64505	GMOMOPV14	10/16/13	35.05	10/16/13	10/15/23
64504	GMOMOPV14	10/16/13	35.05	10/16/13	10/15/23
64506	GMOMOPV14	10/16/13	16.82	10/16/13	10/15/23
64505	GMOMOPV14	10/16/13	35.05	10/16/13	10/15/23
64605	GMOMOPV14	10/16/13	35.05	10/16/13	10/15/23
64501	GMOMOPV14	10/16/13	35.33	10/16/13	10/15/23
64501	GMOMOPV14	10/16/13	35.33	10/16/13	10/15/23
64501	GMOMOPV14	10/16/13	35.33	10/16/13	10/15/23
64503	GMOMOPV14	10/16/13	35.05	10/16/13	10/15/23
		10/10/10	00.00	10/10/10	10/10/20

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			Estimated		
	Aggregated	Interconnection	Generation		
Zip Code	Subaccount	Date	(MWh)	Start Date	End Date
64504	GMOMOPV14	10/16/13	35.05	10/16/13	10/15/23
64503	GMOMOPV14	10/16/13	34.35	10/16/13	10/15/23
64504	GMOMOPV14	10/16/13	35.05	10/16/13	10/15/23
64501	GMOMOPV14	10/16/13	35.33	10/16/13	10/15/23
64506	GMOMOPV14	12/05/13	0.70	12/05/13	12/04/23
64501	GMOMOPV14	12/09/13	35.33	12/09/13	12/08/23
64507	GMOMOPV14	12/09/13	35.05	12/09/13	12/08/23
64505	GMOMOPV14	12/09/13	25.24	12/09/13	12/08/23
64507	GMOMOPV14	12/10/13	35.05	12/10/13	12/09/23
64507	GMOMOPV14	12/10/13	36.31	12/10/13	12/09/23
64506	GMOMOPV14	12/17/13	29.58	12/17/13	12/16/23
64504	GMOMOPV14	12/17/13	35.05	12/17/13	12/16/23
64504	GMOMOPV14	12/17/13	33.65	12/17/13	12/16/23
64507	GMOMOPV14	12/17/13	21.17	12/17/13	12/16/23
64507	GMOMOPV14	12/17/13	23.13	12/17/13	12/16/23
64504	GMOMOPV14	12/17/13	35.05	12/17/13	12/16/23
64505	GMOMOPV14	12/17/13	36.45	12/17/13	12/16/23
64506	GMOMOPV14	12/17/13	35.05	12/17/13	12/16/23
64501	GMOMOPV14	12/18/13	35.05	12/18/13	12/17/23
64507	GMOMOPV14	12/18/13	35.33	12/18/13	12/17/23
64503	GMOMOPV14	12/18/13	35.33	12/18/13	12/17/23
<u> </u>	GMOMOPV14	12/18/13	18.23	12/18/13	12/17/23
64504	GMOMOPV14	12/18/13	35.05	12/18/13	12/17/23
64507	GMOMOPV14 GMOMOPV14	12/18/13	11.36	12/18/13	12/17/23
64504	GMOMOPV14 GMOMOPV14	12/10/13	34.77	12/10/13	12/23/23
64504	GMOMOPV14	12/30/13	35.05	12/30/13	12/29/23
64507	GMOMOPV14	12/30/13	35.05	12/30/13	12/29/23
64505	GMOMOPV14	12/30/13	21.03	12/30/13	12/29/23
64504	GMOMOPV14	12/30/13	35.05	12/30/13	12/29/23
64504	GMOMOPV14	12/30/13	16.82	12/30/13	12/29/23
64507	GMOMOPV14	12/30/13	35.05	12/30/13	12/29/23
64504	GMOMOPV14	12/30/13	26.92	12/30/13	12/29/23
64505	GMOMOPV15	12/30/13	35.33	12/30/13	12/29/23
64505	GMOMOPV15	12/30/13	35.05	12/30/13	12/29/23
64501	GMOMOPV15	01/29/14	35.05	01/29/14	01/28/24
64507	GMOMOPV15	01/30/14	35.33	01/20/14	01/29/24
64505	GMOMOPV15	01/30/14	24.25	01/30/14	01/29/24
64505	GMOMOPV15	01/30/14	35.05	01/30/14	01/29/24
64506	GMOMOPV15	01/30/14	17.95	01/30/14	01/29/24
64506	GMOMOPV15	01/30/14	35.05	01/30/14	01/29/24
64507	GMOMOPV15	01/30/14	35.75	01/30/14	01/29/24
64506	GMOMOPV15	01/31/14	17.95	01/31/14	01/30/24
64505	GMOMOPV15	02/04/14	35.05	02/04/14	02/03/24
64504	GMOMOPV15	02/04/14	35.05	02/04/14	02/03/24
64506	GMOMOPV15	02/04/14	34.77	02/04/14	02/03/24
64507	GMOMOPV15	02/04/14	35.05	02/04/14	02/03/24
64501	GMOMOPV15	02/04/14	35.05	02/04/14	02/03/24
64505	GMOMOPV15	02/04/14	35.75	02/04/14	02/03/24
64506	GMOMOPV15	02/05/14	34.77	02/05/14	02/04/24
64506	GMOMOPV15	02/07/14	34.77	02/07/14	02/06/24
64507	GMOMOPV15	02/18/14	35.05	02/18/14	02/17/24
64507	GMOMOPV15	02/18/14	17.81	02/18/14	02/17/24
64507	GMOMOPV15	02/18/14	35.05	02/18/14	02/17/24
64507	GMOMOPV15	02/18/14	10.80	02/18/14	02/17/24
64507	GMOMOPV15	02/19/14	28.04	02/19/14	02/18/24
64507	GMOMOPV15	02/19/14	32.53	02/19/14	02/18/24

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			Estimated		
	Aggregated	Interconnection	Generation		
7 m Carla				Chart Data	End Data
Zip Code	Subaccount	Date	(MWh)	Start Date	End Date
64504	GMOMOPV15	02/19/14	16.82	02/19/14	02/18/24
64506	GMOMOPV15	02/19/14	35.33	02/19/14	02/18/24
64507	GMOMOPV15	02/19/14	35.33	02/19/14	02/18/24
64506	GMOMOPV15	02/19/14	29.44	02/19/14	02/18/24
64503	GMOMOPV15	02/21/14	35.33	02/21/14	02/20/24
64506	GMOMOPV15	02/21/14	23.13	02/21/14	02/20/24
64503	GMOMOPV15	02/25/14	34.63	02/25/14	02/24/24
64507	GMOMOPV15	03/20/14	15.14	03/20/14	03/19/24
64507	GMOMOPV15	03/20/14	35.61	03/20/14	03/19/24
64507	GMOMOPV15	03/20/14	35.05	03/20/14	03/19/24
64507	GMOMOPV15	03/20/14	13.46	03/20/14	03/19/24
64505	GMOMOPV15	03/20/14	24.39	03/20/14	03/19/24
64504	GMOMOPV15	03/21/14	35.05	03/21/14	03/20/24
64507	GMOMOPV15	03/21/14	35.05	03/21/14	03/20/24
64507	GMOMOPV15	03/21/14	35.05	03/21/14	03/20/24
64507	GMOMOPV15	03/21/14	35.05	03/21/14	03/20/24
64507	GMOMOPV15	03/21/14	35.61	03/21/14	03/20/24
64504	GMOMOPV15	03/24/14	35.33	03/24/14	03/23/24
64501	GMOMOPV16	03/26/14	35.33	03/26/14	03/25/24
64501	GMOMOPV16	03/26/14	35.33	03/26/14	03/25/24
64501	GMOMOPV16	03/28/14	35.05	03/28/14	03/27/24
64501	GMOMOPV16	03/28/14	35.05	03/28/14	03/27/24
64501	GMOMOPV16	04/02/14	35.05	04/02/14	04/01/24
64504	GMOMOPV16	04/15/14	35.33	04/15/14	04/14/24
64505	GMOMOPV16	04/15/14	28.04	04/15/14	04/14/24
64507	GMOMOPV16	04/15/14	35.05	04/15/14	04/14/24
64505	GMOMOPV16	04/15/14	35.61	04/15/14	04/14/24
64506	GMOMOPV16	04/16/14	34.77	04/16/14	04/15/24
64501	GMOMOPV16	04/16/14	34.63	04/16/14	04/15/24
64505	GMOMOPV16	04/16/14	16.82	04/16/14	04/15/24
64503	GMOMOPV16	04/17/14	16.82	04/17/14	04/16/24
64501	GMOMOPV16	04/17/14	34.77	04/17/14	04/16/24
64501	GMOMOPV16	04/17/14	27.06	04/17/14	04/16/24
64507	GMOMOPV16	04/17/14	4.07	04/17/14	04/16/24
64505	GMOMOPV16	04/17/14	30.84	04/17/14	04/16/24
64507	GMOMOPV16	04/17/14	35.05	04/17/14	04/16/24
64503	GMOMOPV16	04/17/14	13.32	04/17/14	04/16/24
64507	GMOMOPV16	04/17/14	35.05	04/17/14	04/16/24
64507	GMOMOPV16	04/17/14	35.33	04/17/14	04/16/24
64506	GMOMOPV16	04/17/14	35.61	04/17/14	04/16/24
64504	GMOMOPV16	04/17/14	35.61	04/17/14	04/16/24
64504	GMOMOPV16	04/17/14	35.75	04/17/14	04/16/24
64501	GMOMOPV16	04/22/14	34.77	04/22/14	04/21/24
64507	GMOMOPV16	04/22/14	8.13	04/22/14	04/21/24
64506	GMOMOPV16	04/22/14	35.61	04/22/14	04/21/24
64506	GMOMOPV16	04/23/14	15.42	04/23/14	04/22/24
64504	GMOMOPV16	04/23/14	35.61	04/23/14	04/22/24
64507	GMOMOPV16	04/24/14	7.99	04/24/14	04/23/24
64506	GMOMOPV16	04/24/14	35.61	04/24/14	04/23/24
64507	GMOMOPV16	04/25/14	4.77	04/25/14	04/24/24
64501	GMOMOPV16	04/25/14	35.61	04/25/14	04/24/24
64507	GMOMOPV16	04/29/14	3.65	04/29/14	04/28/24
64507	GMOMOPV16	04/29/14	7.57	04/29/14	04/28/24
64507	GMOMOPV16	04/29/14	8.83	04/29/14	04/29/24
64507	GMOMOPV16	05/06/14	14.86	05/06/14	05/05/24
		1 00/00/14	3.65	05/09/14	05/08/24

Schedule LMM-R-10 25/41

	1		/ unitadi		
			Estimated		
	Aggregated	Interconnection	Generation		
Zip Code	Subaccount	Date	<u>(MWh)</u>	Start Date	End Date
64507	GMOMOPV16	05/12/14	35.75	05/12/14	05/11/24
64506	GMOMOPV16	05/13/14	34.77	05/13/14	05/12/24
64507	GMOMOPV16	05/13/14	35.61	05/13/14	05/12/24
64506	GMOMOPV16	05/14/14	35.61	05/14/14	05/13/24
64503	GMOMOPV16	05/14/14	18.23	05/14/14	05/13/24
64506	GMOMOPV16	05/14/14	35.61	05/14/14	05/13/24
64505	GMOMOPV16	05/15/14	35.05	05/15/14	05/14/24
64506	GMOMOPV16	05/15/14	28.46	05/15/14	05/14/24
64503	GMOMOPV16	05/15/14	35.05	05/15/14	05/14/24
64507	GMOMOPV16	05/15/14	35.61	05/15/14	05/14/24
64506	GMOMOPV16	05/15/14	35.61	05/15/14	05/14/24
64504	GMOMOPV18 GMOMOPV16	05/15/14		05/15/14	05/14/24
			35.05		
64507	GMOMOPV17	05/15/14	35.05	05/15/14	05/14/24
64501	GMOMOPV17	05/16/14	34.91	05/16/14	05/15/24
64506	GMOMOPV17	05/16/14	17.53	05/16/14	05/15/24
64505	GMOMOPV17	05/16/14	21.17	05/16/14	05/15/24
64506	GMOMOPV17	05/16/14	35.05	05/16/14	05/15/24
64 <u>507</u>	GMOMOPV17	05/16/14	35.05	05/16/14	05/15/24
64507	GMOMOPV17	05/16/14	35.05	05/16/14	05/15/24
64505	GMOMOPV17	05/16/14	8.69	05/16/14	05/15/24
64507	GMOMOPV17	05/16/14	35.75	05/16/14	05/15/24
64504	GMOMOPV17	05/16/14	14.16	05/16/14	05/15/24
64506	GMOMOPV17	05/16/14	35.05	05/16/14	05/15/24
64506	GMOMOPV17	05/16/14	7.01	05/16/14	05/15/24
64505	GMOMOPV17	05/16/14	35.61	05/16/14	05/15/24
64507	GMOMOPV17	05/19/14	35.61	05/19/14	05/18/24
64505	GMOMOPV17	05/20/14	35.61	05/20/14	05/19/24
64503	GMOMOPV17	05/20/14	35.61	05/20/14	05/19/24
64506	GMOMOPV17	05/20/14	35.61	05/20/14	05/19/24
64506	GMOMOPV17	06/05/14	21.45	06/05/14	06/04/24
		06/05/14			
64505	GMOMOPV17		35.75	06/05/14	06/04/24
64507	GMOMOPV17	06/05/14	35.75	06/05/14	06/04/24
64507	GMOMOPV17	06/06/14	35.61	06/06/14	06/05/24
64507	GMOMOPV17	06/09/14	35.61	06/09/14	06/08/24
64507	GMOMOPV17	06/09/14	35.61	06/09/14	06/08/24
64506	GMOMOPV17	06/10/14	28.46	06/10/14	06/09/24
64504	GMOMOPV17	06/10/14	35.05	06/10/14	06/09/24
64506	GMOMOPV17	06/11/14	35.61	06/11/14	06/10/24
64503	GMOMOPV17	06/12/14	35.61	06/12/14	06/11/24
64503	GMOMOPV17	06/17/14	8.55	06/17/14	06/16/24
64505	GMOMOPV17	06/17/14	35.61	06/17/14	06/16/24
64501	GMOMOPV17	06/17/14	35.61	06/17/14	06/16/24
64506	GMOMOPV17	06/17/14	35.61	06/17/14	06/16/24
64504	GMOMOPV17	06/18/14	35.05	06/18/14	06/17/24
64507	GMOMOPV17	06/19/14	35.47	06/19/14	06/18/24
64505	GMOMOPV17	06/19/14	39.26	06/19/14	06/18/24
64503	GMOMOPV17	06/19/14	35.61	06/19/14	06/18/24
64507	GMOMOPV17	06/19/14	35.75	06/19/14	06/18/24
64503	GMOMOPV17	06/19/14	35.61	06/19/14	06/18/24
64507	GMOMOPV17	06/19/14	29.44	06/19/14	06/18/24
64504	GMOMOPV17 GMOMOPV17	06/19/14	23.13	06/19/14	06/18/24
64507	GMOMOPV17 GMOMOPV17	06/20/14	35.05	06/20/14	06/19/24
64505					
	GMOMOPV17	06/20/14	35.05	06/20/14	06/19/24
64505	GMOMOPV17	06/20/14	36.45	06/20/14	06/19/24
64507	GMOMOPV17	06/20/14	23.13	06/20/14	06/19/24
64507	GMOMOPV17	06/23/14	35.05	06/23/14	06/22/24

			Estimated		
	Aggregated	Interconnection			
	Aggregated		Generation		
Zip Code	Subaccount	Date	(MWh)	Start Date	End Date
64501	GMOMOPV18	06/23/14	34.77	06/23/14	06/22/24
64504	GMOMOPV18	06/23/14	21.03	06/23/14	06/22/24
64507	GMOMOPV18	06/23/14	35.61	06/23/14	06/22/24
64507	GMOMOPV18	06/23/14	35.61	06/23/14	06/22/24
64504	GMOMOPV18	06/23/14	35.61	06/23/14	06/22/24
64504	GMOMOPV18	06/23/14	25.24	06/23/14	06/22/24
64501	GMOMOPV18	06/23/14	35.61	06/23/14	06/22/24
64507	GMOMOPV18	06/23/14	35.75	06/23/14	06/22/24
64505	GMOMOPV18	06/25/14	32.11	06/25/14	06/24/24
64506	GMOMOPV18	07/03/14	35.61	07/03/14	07/02/24
64503	GMOMOPV18	07/03/14	27.34	07/03/14	07/02/24
64505	GMOMOPV18	07/03/14	35.61	07/03/14	07/02/24
64503	GMOMOPV18	07/03/14	35.61	07/03/14	07/02/24
64504	GMOMOPV18 GMOMOPV18	07/03/14 07/10/14	35.05 35.61	07/03/14	07/02/24 07/09/24
64506				07/10/14 07/10/14	
64507	GMOMOPV18	07/10/14	35.61		07/09/24
64504	GMOMOPV18	07/10/14	35.61	07/10/14	07/09/24
64505	GMOMOPV18	07/10/14	35.61	07/10/14	07/09/24
64506	GMOMOPV18	07/14/14	13.74	07/14/14	07/13/24
64506	GMOMOPV18	07/14/14	13.74	07/14/14	07/13/24
64506	GMOMOPV18	07/15/14	35.05	07/15/14	07/14/24
64506	GMOMOPV18	07/15/14	35.05	07/15/14	07/14/24
64504	GMOMOPV18	07/15/14	26.36	07/15/14	07/14/24
64504	GMOMOPV18	07/31/14	35.05	07/31/14	07/30/24
64507	GMOMOPV18	08/06/14	35.75	08/06/14	08/05/24
64490	GMOMOPV18	10/16/13	11.92	10/16/13	10/15/23
64490	GMOMOPV18	12/30/13	35.05	12/30/13	12/29/23
64490	GMOMOPV18	01/30/14	35.05	01/30/14	01/29/24
64490	GMOMOPV18	03/20/14	35.75	03/20/14	03/19/24
64430	GMOMOPV18	03/20/14	35.05	03/20/14	03/19/24
64490	GMOMOPV18	06/20/14	35.05	06/20/14	06/19/24
64490	GMOMOPV18	06/20/14	23.27	06/20/14	06/19/24
64490	GMOMOPV18	06/23/14	37.15	06/23/14	06/22/24
64490	GMOMOPV18	07/18/14	35.05	07/18/14	07/17/24
64090	GMOMOPV18	04/15/14	9.39	04/15/14	04/14/24
64090	GMOMOPV18	04/23/14	34.63	04/23/14	04/22/24
64075	GMOMOPV18	12/31/13	8.55	12/31/13	12/30/23
64079	GMOMOPV18	06/10/14	32.53	06/10/14	06/09/24
64492	GMOMOPV18	06/20/14	12.20	06/20/14	06/19/24
64440	GMOMOPV18	06/05/14	35.75	06/05/14	06/04/24
64093	GMOMOPV18	09/11/13	34.63	09/11/13	09/10/23
64093	GMOMOPV18	10/17/13	13.46	10/17/13	10/16/23
64093	GMOMOPV18	10/17/13	10.52	10/17/13	10/16/23
64093	GMOMOPV18	10/17/13	1.26	10/17/13	10/20/23
			5.61		
64093	GMOMOPV18	12/04/13		12/04/13	12/03/23
64093	GMOMOPV19	12/30/13	35.05	12/30/13	12/29/23
64093	GMOMOPV19	12/30/13	14.02	12/30/13	12/29/23
64093	GMOMOPV19	12/31/13	10.52	12/31/13	12/30/23
64093	GMOMOPV19	12/31/13	14.02	12/31/13	12/30/23
64093	GMOMOPV19	01/29/14	35.33	01/29/14	01/28/24
64093	GMOMOPV19	01/30/14	12.62	01/30/14	01/29/24
64093	GMOMOPV19	01/30/14	35.05	01/30/14	01/29/24
64093	GMOMOPV19	01/30/14	4.21	01/30/14	01/29/24
64093	GMOMOPV19	05/15/14	34.63	05/15/14	05/14/24
64093	GMOMOPV19	05/16/14	20.05	05/16/14	05/15/24
64093	GMOMOPV19	05/16/14	7.43	05/16/14	05/15/24

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			Estimated		
	Aggregated	Interconnection	Generation		
Zip Code	Subaccount	Date	(MWh)	Start Date	End Date
64093	GMOMOPV19	05/16/14	35.75	05/16/14	05/15/24
64093	GMOMOPV19	05/19/14	34.63	05/10/14	05/18/24
	GMOMOPV19 GMOMOPV19	05/20/14	34.63	05/20/14	05/19/24
64093					
64093	GMOMOPV19	05/21/14	35.61	05/21/14	05/20/24
64093	GMOMOPV19	05/22/14	34.63	05/22/14	05/21/24
64093	GMOMOPV19	05/23/14	34.63	05/23/14	05/22/24
64093	GMOMOPV19	05/27/14	34.63	05/27/14	05/26/24
64093	GMOMOPV19	05/28/14	34.63	05/28/14	05/27/24
64093	GMOMOPV19	06/10/14	35.33	06/10/14	06/09/24
64093	GMOMOPV19	06/10/14	34.63	06/10/14	06/09/24
64093	GMOMOPV19	06/11/14	34.63	06/11/14	06/10/24
64093	GMOMOPV19	06/12/14	34.63	06/12/14	06/11/24
64093	GMOMOPV19	06/19/14	35.05	06/19/14	06/18/24
64093	GMOMOPV19	07/14/14	19.49	07/14/14	07/13/24
64093	GMOMOPV19	07/15/14	35.05	07/15/14	07/14/24
64098	GMOMOPV19	05/16/14	10.94	05/16/14	05/15/24
64098	GMOMOPV19	06/10/14	8.69	06/10/14	06/09/24
64098	GMOMOPV19	06/19/14	23.13	06/19/14	06/18/24
64098	GMOMOPV19	07/15/14	20.05	07/15/14	07/14/24
64480	GMOMOPV19	04/15/14	35.05	04/15/14	04/14/24
64480	GMOMOPV19	04/15/14	18.23	04/15/14	04/14/24
64480	GMOMOPV19	05/15/14	35.05	05/15/14	05/14/24
64499	GMOMOPV19	02/20/14	23.83	02/20/14	02/19/24
64499	GMOMOPV19	05/16/14	22.15	05/16/14	05/15/24
64448	GMOMOPV19	10/16/13	35.05	10/16/13	10/15/23
64439	GMOMOPV19	09/05/13	15.84	09/05/13	09/04/23
64505	GMOMOPV19	01/03/14	35.33	01/03/14	01/02/24
64018	GMOMOPV19	01/23/14	14.58	01/23/14	01/22/24
64430	GMOMOPV19	06/05/14	28.04	06/05/14	06/04/24
64064	GMOMOPV19	06/23/14	35.33	06/23/14	06/22/24
64430	GMOMOPV19	06/05/14	28.04	06/05/14	06/04/24
64012	GMOMOPV19	10/17/13	34.76	10/17/13	10/16/23
51631	GMOMOPV19 GMOMOPV20	07/11/14	25.49	07/11/14	07/10/24
64428	GMOMOPV20	05/15/14	35.38	05/15/14	05/14/24
64431	GMOMOPV20	01/30/14	34.55	01/30/14	01/29/24
		12/30/13		12/30/13	
64724	GMOMOPV21		19.46		12/29/23
64724	GMOMOPV21	12/30/13	35.53	12/30/13	12/29/23
64724	GMOMOPV21	12/30/13	25.80	12/30/13	12/29/23
64724	GMOMOPV21	12/31/13	22.14	12/31/13	12/30/23
64724	GMOMOPV21	12/31/13	35.25	12/31/13	12/30/23
64724	GMOMOPV21	12/31/13	21.29	12/31/13	12/30/23
64724	GMOMOPV21	01/30/14	8.18	01/30/14	01/29/24
64724	GMOMOPV21	01/30/14	23.27	01/30/14	01/29/24
64724	GMOMOPV21	03/24/14	34.83	03/24/14	03/23/24
64735	GMOMOPV21	02/21/14	35.39	02/21/14	02/20/24
64763	GMOMOPV21	04/15/14	8.60	04/15/14	04/14/24
64765	GMOMOPV21	09/11/13	14.10	09/11/13	09/10/23
64770	GMOMOPV21	02/18/14	11.56	02/18/14	02/17/24
64770	GMOMOPV21	02/20/14	7.76	02/20/14	02/19/24
64770	GMOMOPV21	05/16/14	16.36	05/16/14	05/15/24
64770	GMOMOPV21	07/16/14	12.97	07/16/14	07/15/24
64770	GMOMOPV21	07/16/14	34.83	07/16/14	07/15/24
64770	GMOMOPV21	07/16/14	34.83	07/16/14	07/15/24
64772	GMOMOPV21	09/06/13	35.25	09/06/13	09/05/23
64772	GMOMOPV21	09/06/13	11.70	09/06/13	09/05/23
64772	GMOMOPV21	10/15/13	11.70	10/15/13	10/14/23

	Attaching	ent B : Customer			
			Estimated		
	Aggregated	Interconnection	Generation		
Zip Code	Subaccount	Date	(MWh)	Start Date	End Date
64772	GMOMOPV21	10/16/13	25.38	10/16/13	10/15/23
64772	GMOMOPV21	10/17/13	23.69	10/17/13	10/16/23
64772	GMOMOPV21	10/17/13	15.93	10/17/13	10/16/23
64772	GMOMOPV21	12/04/13	26.51	12/04/13	12/03/23
64772	GMOMOPV21	12/10/13	16.92	12/10/13	12/09/23
64772	GMOMOPV21	12/31/13	34.97	12/31/13	12/30/23
64772	GMOMOPV21	12/31/13	21.86	12/31/13	12/30/23
64772	GMOMOPV21	01/31/14	35.25	01/31/14	01/30/24
64772	GMOMOPV21	02/18/14	35.53	02/18/14	02/17/24
64772	GMOMOPV21	02/21/14	34.40	02/21/14	02/20/24
64772	GMOMOPV21	02/24/14	19.32	02/24/14	02/23/24
64772	GMOMOPV21	02/25/14	19.32	02/25/14	02/24/24
64772	GMOMOPV21	02/26/14	19.32	02/26/14	02/25/24
64772	GMOMOPV21	02/27/14	19.32	02/27/14	02/26/24
64772	GMOMOPV21	03/03/14	27.07	03/03/14	03/02/24
64772	GMOMOPV21	03/04/14	34.83	03/04/14	03/03/24
64772	GMOMOPV21	03/06/14	18.89	03/06/14	03/05/24
64772	GMOMOPV21	03/07/14	18.89	03/07/14	03/06/24
64772	GMOMOPV21	03/10/14	18.89	03/10/14	03/09/24
64772	GMOMOPV21	03/11/14	18.89	03/11/14	03/10/24
64772	GMOMOPV21	03/19/14	40.19	03/19/14	03/18/24
64772	GMOMOPV21	03/20/14	21.15	03/20/14	03/19/24
64772	GMOMOPV21	03/20/14	14.10	03/20/14	03/19/24
64772	GMOMOPV21	04/17/14	22.84	04/17/14	04/16/24
64772	GMOMOPV21	04/17/14	35.25	04/17/14	04/16/24
64783	GMOMOPV21	03/20/14	24.53	03/20/14	03/19/24
64783	GMOMOPV21	03/24/14	24.53	03/24/14	03/23/24
64783	GMOMOPV21	03/25/14	34.97	03/25/14	03/24/24
64784	GMOMOPV21	02/18/14	11.56	02/18/14	02/17/24
64784	GMOMOPV21	02/18/14	35.11	02/18/14	02/17/24
64784	GMOMOPV21	02/18/14	35.11	02/18/14	02/17/24
64790	GMOMOPV21	04/01/14	34.97	04/01/14	03/31/24
65355	GMOMOPV21	10/17/13	28.20	10/17/13	10/16/23
65355	GMOMOPV21	10/18/13	12.69	10/18/13	10/17/23
65355	GMOMOPV21	12/31/13	35.25	12/31/13	12/30/23

Kansas City Power & Light Greater Missouri Operations 2018 Annual Renewable Energy Standard Compliance Report Attachment C: RECs carried forward to future calendar years

NAR ID	Asset	Fuel/Project Type	Certificate Vintage	Certificate Serial Numbers	Quantity	MO Complianc Equivalenc
GEN339	Ensign Wind, LLC - Ensign Wind	Wind	Mar-17	NAR-REC-339-KS-03-2017-68104-1 to 42801	42,801	42,801
GEN339	Ensign Wind, LLC - Ensign Wind	Wind	Apr-17	NAR-REC-339-KS-04-2017-69390-1 to 44383	44,383	44,383
GEN339	Ensign Wind, LLC - Ensign Wind	Wind	May-17	NAR-REC-339-KS-05-2017-69840-1 to 36001	36,001	36,001
GEN339	Ensign Wind, LLC - Ensign Wind	Wind	Jun-17	NAR-REC-339-KS-06-2017-70181-1 to 33241	33,241	33,241
GEN339	Ensign Wind, LLC - Ensign Wind	Wind	Jul-17	NAR-REC-339-KS-07-2017-70597-1 to 31494	31,494	31,494
GEN339	Ensign Wind, LLC - Ensign Wind	Wind	Aug-17	NAR-REC-339-KS-08-2017-70766-1 to 24652	24,652	24,652
GEN339	Ensign Wind, LLC - Ensign Wind	Wind	Sep-17	NAR-REC-339-KS-09-2017-71098-1 to 37193	37,193	37,193
GEN339	Ensign Wind, LLC - Ensign Wind	Wind	Oct-17	NAR-REC-339-KS-10-2017-71363-1 to 40025	40,025	40,025
GEN339	Ensign Wind, LLC - Ensign Wind	Wind	Nov-17	NAR-REC-339-KS-11-2017-71680-1 to 33139	33,139	33,139
GEN339	Ensign Wind, LLC - Ensign Wind	Wind	Dec-17	NAR-REC-339-KS-12-2017-73351-1 to 41806	41,806	41,806
GEN339	Ensign Wind, LLC - Ensign Wind	Wind	Jan-18	NAR-REC-339-KS-01-2018-73638-1 to 39427	39,427	39,427
GEN339	Ensign Wind, LLC - Ensign Wind	Wind	Feb-18	NAR-REC-339-KS-02-2018-76258-1 to 36657	36,657	36,657
GEN339	Ensign Wind, LLC - Ensign Wind	Wind	Mar-18	NAR-REC-339-KS-03-2018-76513-1 to 45547	45,547	45,547
GEN339	Ensign Wind, LLC - Ensign Wind	Wind	Apr-18	NAR-REC-339-KS-04-2018-76890-1 to 41269	41,269	41,269
GEN339	Ensign Wind, LLC - Ensign Wind	Wind	May-18	NAR-REC-339-KS-05-2018-77338-1 to 37091	37,091	37,091
GEN339	Ensign Wind, LLC - Ensign Wind	Wind	Jun-18	NAR-REC-339-KS-06-2018-77546-1 to 44397	44,397	44,397
GEN339	Ensign Wind, LLC - Ensign Wind	Wind	Jui-18	NAR-REC-339-KS-07-2018-77828-1 to 27476	27,476	27,476
GEN339	Ensign Wind, LLC - Ensign Wind	Wind	Aug-18	NAR-REC-339-KS-08-2018-78128-1 to 32215	32,215	32,215
GEN339	Ensign Wind, LLC - Ensign Wind	Wind	Sep-18	NAR-REC-339-KS-09-2018-83926-1 to 40315	40,315	40,315
GEN339	Ensign Wind, LLC - Ensign Wind	Wind	Oct-18	NAR-REC-339-KS-10-2018-83927-1 to 30887	30,887	30,887
GEN339	Ensign Wind, LLC - Ensign Wind	Wind	Nov-18	NAR-REC-339-KS-11-2018-83928-1 to 32291	32,291	32,291
GEN339	Ensign Wind, LLC - Ensign Wind	Wind	Dec-18	NAR-REC-339-KS-12-2018-83929-1 to 36729	36,729	36,729
GG1884	GMO Net Meter Solar 1	Solar	Jul-15	NAR-AGG-1884-MO-07-2015-44642-1 to 143	143	179
GG1884	GMO Net Meter Solar 1	Solar	Aug-15	NAR-AGG-1884-MO-08-2015-62392-1 to 138	138	173
GG1884	GMO Net Meter Solar 1	Solar	Sep-15	NAR-AGG-1884-MO-09-2015-62413-1 to 118	118	148
GG1884	GMO Net Meter Solar 1	Solar	Oct-15	NAR-AGG-1884-MO-10-2015-62434-1 to 109	109	136
AGG1884	GMO Net Meter Solar 1	Solar	Nov-15	NAR-AGG-1884-MO-11-2015-62455-1 to 73	73	91
\GG1884	GMO Net Meter Solar 1	Solar	Dec-15	NAR-AGG-1884-MO-12-2015-62476-1 to 69	69	86
AGG1884	GMO Net Meter Solar 1	Solar	Jan-16	NAR-AGG-1884-MO-01-2016-67400-1 to 81	81	101
AGG1884	GMO Net Meter Solar 1	Solar	Feb-16	NAR-AGG-1884-MO-02-2016-67441-1 to 96	96	120
\GG1884	GMO Net Meter Solar 1	Solar	Mar-16	NAR-AGG-1884-MO-03-2016-67482-1 to 118	118	148
\GG1884	GMO Net Meter Solar 1	Solar	Apr-16	NAR-AGG-1884-MO-04-2016-67523-1 to 134	134	168
AGG1884	GMO Net Meter Solar 1	Solar	May-16	NAR-AGG-1884-MO-05-2016-67564-1 to 137	137	171
AGG1884	GMO Net Meter Solar 1	Solar	Jun-16	NAR-AGG-1884-MO-06-2016-67605-1 to 145	145	181
AGG1884	GMO Net Meter Solar 1	Solar	Jul-16	NAR-AGG-1884-MO-07-2016-67646-1 to 144	144	180
AGG1884	GMO Net Meter Solar 1	Solar	Aug-16	NAR-AGG-1884-MO-08-2016-67687-1 to 137	137	171
\GG1884	GMO Net Meter Solar 1	Solar	Sep-16	NAR-AGG-1884-MO-09-2016-67728-1 to 118	118	148
AGG1884	GMO Net Meter Solar 1	Solar	Oct-16	NAR-AGG-1884-MO-10-2016-67769-1 to 109	109	136
AGG1884	GMO Net Meter Solar 1	Solar	Nov-16	NAR-AGG-1884-MO-11-2016-67810-1 to 73	73	91
\GG1884	GMO Net Meter Solar 1	Solar	Dec-16	NAR-AGG-1884-MO-12-2016-67851-1 to 69	69	86
AGG1884	GMO Net Meter Solar 1	Solar	Jan-17	NAR-AGG-1884-MO-01-2017-71789-1 to 81	81	101
AGG1884	GMO Net Meter Solar 1	Solar	Feb-17	NAR-AGG-1884-MO-02-2017-71828-1 to 96	96	120
AGG1884	GMO Net Meter Solar 1	Solar	Mar-17	NAR-AGG-1884-MO-03-2017-71867-1 to 118	118	148
AGG1884	GMO Net Meter Solar 1	Solar	Apr-17	NAR-AGG-1884-MO-04-2017-71906-1 to 134	134	168
AGG1884	GMO Net Meter Solar 1	Solar	May-17	NAR-AGG-1884-MO-05-2017-71945-1 to 137	137	171
AGG1884	GMO Net Meter Solar 1	Solar	Jun-17	NAR-AGG-1884-MO-06-2017-71984-1 to 145	145	181
AGG1884	GMO Net Meter Solar 1	Solar	Jul-17	NAR-AGG-1884-MO-07-2017-72023-1 to 144	144	180
AGG1884	GMO Net Meter Solar 1	Solar	Aug-17	NAR-AGG-1884-MO-08-2017-72062-1 to 137	137	171
AGG1884	GMO Net Meter Solar 1	Solar	Sep-17	NAR-AGG-1884-MO-09-2017-72101-1 to 118	118	148
\GG1884	GMO Net Meter Solar 1	Solar	Oct-17	NAR-AGG-1884-MO-10-2017-72140-1 to 109	109	136
AGG1884	GMO Net Meter Solar 1	Solar	Nov-17	NAR-AGG-1884-MO-11-2017-72179-1 to 73	73	91
\GG1884	GMO Net Meter Solar 1	Solar	Dec-17	NAR-AGG-1884-MO-12-2017-74937-1 to 69	69	86
AGG 1884	GMO Net Meter Solar 1 GMO Net Meter Solar 10	Solar	Jul-15	NAR-AGG-1864-MO-12-2017-74537-110.69 NAR-AGG-1933-MO-07-2015-45145-1 to 147	147	184
AGG1933	GMO Net Meter Solar 10	Solar	Aug-15	NAR-AGG-1933-MO-08-2015-62401-1 to 143	147	179
\GG1933	GMO Net Meter Solar 10 GMO Net Meter Solar 10	Solar	Sep-15	NAR-AGG-1933-MO-09-2015-62422-1 to 118	143	148
GG1933	GMO Net Meter Solar 10 GMO Net Meter Solar 10	Solar	Oct-15	NAR-AGG-1933-MO-10-2015-62442-1 to 118 NAR-AGG-1933-MO-10-2015-62443-1 to 109	109	140
\GG1933	GMO Net Meter Solar 10 GMO Net Meter Solar 10	Solar	Nov-15	NAR-AGG-1933-MO-10-2015-62464-1 to 77	77	96
\GG1933	GMO Net Meter Solar 10 GMO Net Meter Solar 10	Solar	Dec-15	NAR-AGG-1933-MO-11-2015-62464-1 to 77 NAR-AGG-1933-MO-12-2015-62485-1 to 72	72	90
					84	105
\GG1933	GMO Net Meter Solar 10	Solar	Jan-16	NAR-AGG-1933-MO-01-2016-67409-1 to 84 NAR-AGG-1933-MO-02-2016-67450-1 to 87	84	105
AGG1933 AGG1933	GMO Net Meter Solar 10 GMO Net Meter Solar 10	Solar Solar	Feb-16 Mar-16	NAR-AGG-1933-MO-02-2016-67491-1 to 122	122	153
	in the second seco		Apr-16	NAR-AGG-1933-MO-03-2016-67532-1 to 131	122	153
\GG1933	GMO Net Meter Solar 10 GMO Net Meter Solar 10	Solar Solar		NAR-AGG-1933-MO-04-2016-67573-1 to 131 NAR-AGG-1933-MO-05-2016-67573-1 to 147	131	184
			May-16		147	184
\GG1933	GMO Net Meter Solar 10	Solar	Jun-16	NAR-AGG-1933-MO-06-2016-67614-1 to 143 NAR-AGG-1933-MO-07-2016-67655-1 to 148	143	179
AGG1933	GMO Net Meter Solar 10	Solar	Jul-16		148	
AGG1933	GMO Net Meter Solar 10	Solar	Aug-16	NAR-AGG-1933-MO-08-2016-67696-1 to 142		178
AGG1933	GMO Net Meter Solar 10	Solar	Sep-16	NAR-AGG-1933-MO-09-2016-67737-1 to 119	119	149
\GG1933	GMO Net Meter Solar 10	Solar	Oct-16	NAR-AGG-1933-MO-10-2016-67778-1 to 109	109	136
\GG1933	GMO Net Meter Solar 10	Solar	Nov-16	NAR-AGG-1933-MO-11-2016-67819-1 to 77	77	96
\GG1933	GMO Net Meter Solar 10	Solar	Dec-16	NAR-AGG-1933-MO-12-2016-67860-1 to 72	72	90
AGG1933	GMO Net Meter Solar 10	Solar	Jan-17	NAR-AGG-1933-MO-01-2017-71798-1 to 83	83	104
AGG1933	GMO Net Meter Solar 10	Solar	Feb-17	NAR-AGG-1933-MO-02-2017-71837-1 to 88	88	110
	GMO Net Meter Solar 10	Solar	Mar-17	NAR-AGG-1933-MO-03-2017-71876-1 to 121	121	151
AGG1933						
AGG1933 AGG1933	GMO Net Meter Solar 10	Solar	Apr-17	NAR-AGG-1933-MO-04-2017-71915-1 to 131	131	164
AGG1933			Apr-17 May-17 Jun-17	NAR-AGG-1933-MO-04-2017-71915-1 to 131 NAR-AGG-1933-MO-05-2017-71954-1 to 148 NAR-AGG-1933-MO-06-2017-71993-1 to 142	131 148 142	164 185 178

Schedule LMM-R-10 30/41

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AGG1933	GMO Net Meter Solar 10	Solar	Aug-17	NAR-AGG-1933-MO-08-2017-72071-1 to 143	143	179
AGG1933	GMO Net Meter Solar 10	Solar	Sep-17	NAR-AGG-1933-MO-09-2017-72110-1 to 118	118	148
AGG1933	GMO Net Meter Solar 10	Solar	Oct-17	NAR-AGG-1933-MO-10-2017-72149-1 to 109	109	136
AGG1933	GMO Net Meter Solar 10	Solar	Nov-17	NAR-AGG-1933-MO-11-2017-72188-1 to 77	77	96
AGG1933	GMO Net Meter Solar 10	Solar	Dec-17	NAR-AGG-1933-MO-12-2017-74946-1 to 72	72	90
AGG1934	GMO Net Meter Solar 11		Jun-15	NAR-AGG-1934-MO-06-2015-45128-1 to 140	140	175
		Solar				
AGG1934	GMO Net Meter Solar 11	Solar	Jul-15	NAR-AGG-1934-MO-07-2015-45146-1 to 144	144	180
AGG1934	GMO Net Meter Solar 11	Solar	Aug-15	NAR-AGG-1934-MO-08-2015-62402-1 to 139	139	174
AGG1934	GMO Net Meter Solar 11	Solar	Sep-15	NAR-AGG-1934-MO-09-2015-62423-1 to 115	115	144
AGG1934	GMO Net Meter Solar 11	Solar	Oct-15	NAR-AGG-1934-MO-10-2015-62444-1 to 106	106	133
AGG1934	GMO Net Meter Solar 11	Solar	Nov-15	NAR-AGG-1934-MO-11-2015-62465-1 to 75	75	94
AGG1934	GMO Net Meter Solar 11	Solar	Dec-15	NAR-AGG-1934-MO-12-2015-62486-1 to 70	70	88
AGG1934			Jan-16	NAR-AGG-1934-MO-01-2016-67410-1 to 82	82	103
	GMO Net Meter Solar 11	Solar	-			
AGG1934	GMO Net Meter Solar 11	Solar	Feb-16	NAR-AGG-1934-MO-02-2016-67451-1 to 85	85	106
AGG1934	GMO Net Meter Solar 11	Solar	Mar-16	NAR-AGG-1934-MO-03-2016-67492-1 to 118	118	148
AGG1934	GMO Net Meter Solar 11	Solar	Apr-16	NAR-AGG-1934-MO-04-2016-67533-1 to 128	128	· 160
AGG1934	GMO Net Meter Solar 11	Solar	May-16	NAR-AGG-1934-MO-05-2016-67574-1 to 144	144	180
AGG1934	GMO Net Meter Solar 11	Solar	Jun-16	NAR-AGG-1934-MO-06-2016-67615-1 to 139	139	174
AGG1934	GMO Net Meter Solar 11	Solar	Jul-16	NAR-AGG-1934-MO-07-2016-67656-1 to 144	144	180
AGG1934	GMO Net Meter Solar 11	Solar	Aug-16	NAR-AGG-1934-MO-08-2016-67697-1 to 139	139	174
AGG1934	GMO Net Meter Solar 11	·			115	144
		Solar	Sep-16	NAR-AGG-1934-MO-09-2016-67738-1 to 115		
AGG1934	GMO Net Meter Solar 11	Solar	Oct-16	NAR-AGG-1934-MO-10-2016-67779-1 to 107	107	134
AGG1934	GMO Net Meter Solar 11	Solar	Nov-16	NAR-AGG-1934-MO-11-2016-67820-1 to 75	75	94
AGG1934	GMO Net Meter Solar 11	Solar	Dec-16	NAR-AGG-1934-MO-12-2016-67861-1 to 70	70	88
AGG1934	GMO Net Meter Solar 11	Solar	Jan-17	NAR-AGG-1934-MO-01-2017-71799-1 to 81	81	101
AGG1934	GMO Net Meter Solar 11	Solar	Feb-17	NAR-AGG-1934-MO-02-2017-71838-1 to 86	86	108
AGG1934	GMO Net Meter Solar 11	Solar	Mar-17	NAR-AGG-1934-MO-03-2017-71877-1 to 118	118	148
AGG1934	GMO Net Meter Solar 11	Solar	Apr-17	NAR-AGG-1934-MO-04-2017-71916-1 to 127	127	159
AGG1934	GMO Net Meter Solar 11	Solar	May-17	NAR-AGG-1934-MO-05-2017-71955-1 to 144	144	133
AGG1934	GMO Net Meter Solar 11	Solar	Jun-17	NAR-AGG-1934-MO-06-2017-71994-1 to 139	139	174
AGG1934	GMO Net Meter Solar 11	Solar	Jul-17	NAR-AGG-1934-MO-07-2017-72033-1 to 144	144	180
AGG1934	GMO Net Meter Solar 11	Solar	Aug-17	NAR-AGG-1934-MO-08-2017-72072-1 to 139	139	174
AGG1934	GMO Net Meter Solar 11	Solar	Sep-17	NAR-AGG-1934-MO-09-2017-72111-1 to 116	116	145
AGG1934	GMO Net Meter Solar 11	Solar	Oct-17	NAR-AGG-1934-MO-10-2017-72150-1 to 106	106	133
AGG1934	GMO Net Meter Solar 11	Solar	Nov-17	NAR-AGG-1934-MO-11-2017-72189-1 to 75	75	94
AGG1934	GMO Net Meter Solar 11	Solar	Dec-17	NAR-AGG-1934-MO-12-2017-74947-1 to 70	70	88
AGG1935	GMO Net Meter Solar 12	Solar	Jun-15	NAR-AGG-1935-MO-06-2015-45129-1 to 136	136	170
AGG1935	GMO Net Meter Solar 12	Solar	Jul-15	NAR-AGG-1935-MO-07-2015-45147-1 to 139	139	174
AGG1935	GMO Net Meter Solar 12	Solar	Aug-15	NAR-AGG-1935-MO-08-2015-62403-1 to 136	136	170
AGG1935	GMO Net Meter Solar 12	Solar	Sep-15	NAR-AGG-1935-MO-09-2015-62424-1 to 112	112	140
AGG1935	GMO Net Meter Solar 12	Solar	Oct-15	NAR-AGG-1935-MO-10-2015-62445-1 to 104	<u>1</u> 04	130
AGG1935	GMO Net Meter Solar 12	Solar	Nov-15	NAR-AGG-1935-MO-11-2015-62466-1 to 72	72	90
AGG1935	GMO Net Meter Solar 12	Solar	Dec-15	NAR-AGG-1935-MO-12-2015-62487-1 to 69	69	86
AGG1935	GMO Net Meter Solar 12	Solar	Jan-16	NAR-AGG-1935-MO-01-2016-67411-1 to 79	79	99
AGG1935	GMO Net Meter Solar 12	Solar	Feb-16	NAR-AGG-1935-MO-02-2016-67452-1 to 83	83	104
						144
AGG1935	GMO Net Meter Solar 12	Solar	Mar-16	NAR-AGG-1935-MO-03-2016-67493-1 to 115	115	
AGG1935	GMO Net Meter Solar 12	Solar	Apr-16	NAR-AGG-1935-MO-04-2016-67534-1 to 124	124	155
AGG1935	GMO Net Meter Solar 12	Solar	May-16	NAR-AGG-1935-MO-05-2016-67575-1 to 140	140	175
AGG1935	GMO Net Meter Solar 12	Solar	Jun-16	NAR-AGG-1935-MO-06-2016-67616-1 to 136	136	170
AGG1935	GMO Net Meter Solar 12	Solar	Jul-16	NAR-AGG-1935-MO-07-2016-67657-1 to 139	139	174
AGG1935	GMO Net Meter Solar 12	Solar	Aug-16	NAR-AGG-1935-MO-08-2016-67698-1 to 136	136	170
AGG1935	GMO Net Meter Solar 12	Solar	Sep-16	NAR-AGG-1935-MO-09-2016-67739-1 to 112	112	140
AGG1935	GMO Net Meter Solar 12	Solar	Oct-16	NAR-AGG-1935-MO-10-2016-67780-1 to 104	104	130
AGG1935	GMO Net Meter Solar 12	Solar	Nov-16	NAR-AGG-1935-MO-10-2010-07760-110 104	73	91
			Dec-16		68	85
AGG1935	GMO Net Meter Solar 12	Solar		NAR-AGG-1935-MO-12-2016-67862-1 to 68		
AGG1935	GMO Net Meter Solar 12	Solar	Jan-17	NAR-AGG-1935-MO-01-2017-71800-1 to 79	79	99
AGG1935	GMO Net Meter Solar 12	Solar	Feb-17	NAR-AGG-1935-MO-02-2017-71839-1 to 83	83	104
AGG1935	GMO Net Meter Solar 12	Solar	Mar-17	NAR-AGG-1935-MO-03-2017-71878-1 to 115	115	144
AGG1935	GMO Net Meter Solar 12	Solar	Apr-17	NAR-AGG-1935-MO-04-2017-71917-1 to 124	124	155
AGG1935	GMO Net Meter Solar 12	Solar	May-17	NAR-AGG-1935-MO-05-2017-71956-1 to 141	141	176
AGG1935	GMO Net Meter Solar 12	Solar	Jun-17	NAR-AGG-1935-MO-06-2017-71995-1 to 135	135	169
AGG1935	GMO Net Meter Solar 12	Solar	Jul-17	NAR-AGG-1935-MO-07-2017-72034-1 to 139	139	174
AGG1935	GMO Net Meter Solar 12	Solar	Aug-17	NAR-AGG-1935-MO-08-2017-72073-1 to 136	136	170
AGG1935	GMO Net Meter Solar 12	Solar	Sep-17	NAR-AGG-1935-MO-09-2017-72015-1 to 112	112	140
AGG1935	GMO Net Meter Solar 12	Solar	Oct-17	NAR-AGG-1935-MO-09-2017-72112-110 112 NAR-AGG-1935-MO-10-2017-72151-1 to 104	104	130
AGG1935	GMO Net Meter Solar 12	Solar	Nov-17	NAR-AGG-1935-MO-11-2017-72190-1 to 73	73	91
AGG1935	GMO Net Meter Solar 12	Solar	Dec-17	NAR-AGG-1935-MO-12-2017-74948-1 to 68	68	85
AGG1936	GMO Net Meter Solar 13	' Solar	Jul-15	NAR-AGG-1936-MO-07-2015-45148-1 to 146	146	183
AGG1936	GMO Net Meter Solar 13	Solar	Aug-15	NAR-AGG-1936-MO-08-2015-62404-1 to 140	140	175
AGG1936	GMO Net Meter Solar 13	Solar	Sep-15	NAR-AGG-1936-MO-09-2015-62425-1 to 117	117	146
AGG1936	GMO Net Meter Solar 13	Solar	Oct-15	NAR-AGG-1936-MO-10-2015-62446-1 to 107	107	134
AGG1936	GMO Net Meter Solar 13	Solar	Nov-15	NAR-AGG-1936-MO-11-2015-62467-1 to 76	76	95
LV0013201	GMO Net Meter Solar 13	Solar	Dec-15	NAR-AGG-1936-MO-12-2015-62488-1 to 71	71	89
			Jan-16	NAR-AGG-1936-MO-01-2016-67412-1 to 82	82	103
AGG1936		1 Color	Jdii-10	10010-000-1000-WIO-VI-ZV10-07412-110 0Z		
AGG1936 AGG1936	GMO Net Meter Solar 13	Solar		NAD ACC 1020 NO 00 0040 07450 4 07		
AGG1936 AGG1936 AGG1936	GMO Net Meter Solar 13 GMO Net Meter Solar 13	Solar	Feb-16	NAR-AGG-1936-MO-02-2016-67453-1 to 87	87	109
AGG1936 AGG1936 AGG1936 AGG1936	GMO Net Meter Solar 13 GMO Net Meter Solar 13 GMO Net Meter Solar 13	Solar Solar	Feb-16 Mar-16	NAR-AGG-1936-MO-03-2016-67494-1 to 119	119	149
AGG1936 AGG1936 AGG1936 AGG1936 AGG1936 AGG1936	GMO Net Meter Solar 13 GMO Net Meter Solar 13 GMO Net Meter Solar 13 GMO Net Meter Solar 13	Solar	Feb-16 Mar-16 Apr-16	NAR-AGG-1936-MO-03-2016-67494-1 to 119 NAR-AGG-1936-MO-04-2016-67535-1 to 129	119 129	149 161
AGG1936 AGG1936 AGG1936 AGG1936	GMO Net Meter Solar 13 GMO Net Meter Solar 13 GMO Net Meter Solar 13	Solar Solar	Feb-16 Mar-16	NAR-AGG-1936-MO-03-2016-67494-1 to 119	119	149
AGG1936 AGG1936 AGG1936 AGG1936 AGG1936 AGG1936	GMO Net Meter Solar 13 GMO Net Meter Solar 13 GMO Net Meter Solar 13 GMO Net Meter Solar 13	Solar Solar Solar	Feb-16 Mar-16 Apr-16	NAR-AGG-1936-MO-03-2016-67494-1 to 119 NAR-AGG-1936-MO-04-2016-67535-1 to 129	119 129	149 161
AGG1936 AGG1936 AGG1936 AGG1936 AGG1936 AGG1936 AGG1936	GMO Net Meter Solar 13 GMO Net Meter Solar 13	Solar Solar Solar Solar Solar Solar	Feb-16 Mar-16 Apr-16 May-16 Jun-16	NAR-AGG-1936-MO-03-2016-67494-1 to 119 NAR-AGG-1936-MO-04-2016-67535-1 to 129 NAR-AGG-1936-MO-05-2016-67576-1 to 146 NAR-AGG-1936-MO-06-2016-67617-1 to 140	119 129 146 140	149 161 183 175
AGG1936 AGG1936	GMO Net Meter Solar 13 GMO Net Meter Solar 13	Solar Solar Solar Solar Solar Solar Solar	Feb-16 Mar-16 Apr-16 May-16 Jun-16 Jul-16	NAR-AGG-1936-MO-03-2016-67494-1 to 119 NAR-AGG-1936-MO-04-2016-67536-1 to 129 NAR-AGG-1936-MO-05-2016-67576-1 to 146 NAR-AGG-1936-MO-06-2016-67617-1 to 140 NAR-AGG-1936-MO-07-2016-67658-1 to 146	119 129 146 140 146	149 161 183 175 183
AGG1936 AGG1936 AGG1936 AGG1936 AGG1936 AGG1936 AGG1936	GMO Net Meter Solar 13 GMO Net Meter Solar 13	Solar Solar Solar Solar Solar Solar	Feb-16 Mar-16 Apr-16 May-16 Jun-16	NAR-AGG-1936-MO-03-2016-67494-1 to 119 NAR-AGG-1936-MO-04-2016-67535-1 to 129 NAR-AGG-1936-MO-05-2016-67576-1 to 146 NAR-AGG-1936-MO-06-2016-67617-1 to 140	119 129 146 140	149 161 183 175

Schedule LMM-R-10 31/41

AGG1936	GMO Net Meter Solar 13	Solar	Nov-16	NAR-AGG-1936-MO-11-2016-67822-1 to 75	75	94
AGG1936	GMO Net Meter Solar 13 GMO Net Meter Solar 13	Solar	Dec-16	NAR-AGG-1936-MO-11-2016-67863-1 to 75	75	94 89
AGG1936	GMO Net Meter Solar 13	Solar	Jan-17	NAR-AGG-1936-MO-01-2017-71801-1 to 83	83	104
AGG1936	GMO Net Meter Solar 13	Solar	Feb-17	NAR-AGG-1936-MO-02-2017-71840-1 to 86	86	104
AGG1936	GMO Net Meter Solar 13	Solar	Mar-17	NAR-AGG-1936-MO-02-2017-71879-1 to 119	119	149
AGG1936	GMO Net Meter Solar 13	Solar	Apr-17	NAR-AGG-1936-MO-04-2017-71918-1 to 129	129	161
AGG1936	GMO Net Meter Solar 13	Solar	May-17	NAR-AGG-1936-MO-05-2017-71957-1 to 146	146	183
		Solar	Jun-17	NAR-AGG-1936-MO-06-2017-71996-1 to 141	140	176
AGG1936	GMO Net Meter Solar 13					
AGG1936	GMO Net Meter Solar 13	Solar	Jul-17	NAR-AGG-1936-MO-07-2017-72035-1 to 145	145	181
AGG1936	GMO Net Meter Solar 13	Solar	Aug-17	NAR-AGG-1936-MO-08-2017-72074-1 to 141	141	176
AGG1936	GMO Net Meter Solar 13	Solar	Sep-17	NAR-AGG-1936-MO-09-2017-72113-1 to 116	116	145
AGG1936	GMO Net Meter Solar 13	Solar	Oct-17	NAR-AGG-1936-MO-10-2017-72152-1 to 108	108	135
AGG1936	GMO Net Meter Solar 13	Solar	Nov-17	NAR-AGG-1936-MO-11-2017-72191-1 to 76	76	95
AGG1936	GMO Net Meter Solar 13	Solar	Dec-17	NAR-AGG-1936-MO-12-2017-74949-1 to 70	70	88
AGG1937	GMO Net Meter Solar 14	Solar	Jui-15	NAR-AGG-1937-MO-07-2015-45149-1 to 145	145	181
AGG1937	GMO Net Meter Solar 14	Solar	Aug-15	NAR-AGG-1937-MO-08-2015-62405-1 to 139	139	174
AGG1937	GMO Net Meter Solar 14	Solar	Sep-15	NAR-AGG-1937-MO-09-2015-62426-1 to 116	116	145
AGG1937	GMO Net Meter Solar 14	Solar	Oct-15	NAR-AGG-1937-MO-10-2015-62447-1 to 107	107	134
AGG1937	GMO Net Meter Solar 14	Solar	Nov-15	NAR-AGG-1937-MO-11-2015-62468-1 to 75	75	94
AGG1937	GMO Net Meter Solar 14	Solar	Dec-15	NAR-AGG-1937-MO-12-2015-62489-1 to 71	71	89
AGG1937	GMO Net Meter Solar 14	Solar	Jan-16	NAR-AGG-1937-MO-01-2016-67413-1 to 82	82	103
AGG1937	GMO Net Meter Solar 14	Solar	Feb-16	NAR-AGG-1937-MO-02-2016-67454-1 to 86	86	108
AGG1937		Solar	Mar-16	NAR-AGG-1937-MO-03-2016-67495-1 to 118	118	148
	GMO Net Meter Solar 14		Apr-16	NAR-AGG-1937-MO-03-2016-67495-110 118 NAR-AGG-1937-MO-04-2016-67536-1 to 128	128	148
AGG1937	GMO Net Meter Solar 14	Solar			128	181
AGG1937	GMO Net Meter Solar 14	Solar	May-16	NAR-AGG-1937-MO-05-2016-67577-1 to 145		
\GG1937	GMO Net Meter Solar 14	Solar	Jun-16	NAR-AGG-1937-MO-06-2016-67618-1 to 140	140	175
AGG1937	GMO Net Meter Solar 14	Solar	Jul-16	NAR-AGG-1937-MO-07-2016-67659-1 to 144	144	180
AGG1937	GMO Net Meter Solar 14	Solar	Aug-16	NAR-AGG-1937-MO-08-2016-67700-1 to 140	140	175
GG1937	GMO Net Meter Solar 14	Solar	Sep-16	NAR-AGG-1937-MO-09-2016-67741-1 to 116	116	145
GG1937	GMO Net Meter Solar 14	Solar	Oct-16	NAR-AGG-1937-MO-10-2016-67782-1 to 107	107	134
AGG1937	GMO Net Meter Solar 14	Solar	Nov-16	NAR-AGG-1937-MO-11-2016-67823-1 to 75	75	94
AGG1937	GMO Net Meter Solar 14	Solar	Dec-16	NAR-AGG-1937-MO-12-2016-67864-1 to 70	70	88
GG1937	GMO Net Meter Solar 14	Solar	Jan-17	NAR-AGG-1937-MO-01-2017-71802-1 to 82	82	103
AGG1937	GMO Net Meter Solar 14	Solar	Feb-17	NAR-AGG-1937-MO-02-2017-71841-1 to 86	86	108
\GG1937	GMO Net Meter Solar 14	Solar	Mar-17	NAR-AGG-1937-MO-03-2017-71880-1 to 119	119	149
GG1937	GMO Net Meter Solar 14	Solar	Apr-17	NAR-AGG-1937-MO-04-2017-71919-1 to 128	128	160
GG1937	GMO Net Meter Solar 14	Solar	May-17	NAR-AGG-1937-MO-05-2017-71958-1 to 145	145	181
AGG1937	GMO Net Meter Solar 14	Solar	Jun-17	NAR-AGG-1937-MO-06-2017-71997-1 to 139	139	174
GG1937	GMO Net Meter Solar 14	Solar	Jul-17	NAR-AGG-1937-MO-07-2017-72036-1 to 145	145	181
\GG1937	GMO Net Meter Solar 14	Solar	Aug-17	NAR-AGG-1937-MO-08-2017-72075-1 to 140	140	175
\GG1937	GMO Net Meter Solar 14	Solar	Sep-17	NAR-AGG-1937-MO-09-2017-72114-1 to 115	115	144
GG1937	GMO Net Meter Solar 14	Solar	Oct-17	NAR-AGG-1937-MO-10-2017-72153-1 to 108	108	135
						94
AGG1937	GMO Net Meter Solar 14	Solar	Nov-17	NAR-AGG-1937-MO-11-2017-72192-1 to 75	75	
AGG1937	GMO Net Meter Solar 14	Solar	Dec-17	NAR-AGG-1937-MO-12-2017-74950-1 to 70	70	88
AGG1938	GMO Net Meter Solar 15	Solar	Jun-15	NAR-AGG-1938-MO-06-2015-45132-1 to 137	137	171
AGG1938	GMO Net Meter Solar 15	Solar	Jul-15	NAR-AGG-1938-MO-07-2015-45150-1 to 141	141	176
AGG1938	GMO Net Meter Solar 15	Solar	Aug-15	NAR-AGG-1938-MO-08-2015-62406-1 to 136	136	170
AGG1938	GMO Net Meter Solar 15	Solar	Sep-15	NAR-AGG-1938-MO-09-2015-62427-1 to 113	113	141
AGG1938	GMO Net Meter Solar 15	Solar	Oct-15	NAR-AGG-1938-MO-10-2015-62448-1 to 104	104	130
AGG1938	GMO Net Meter Solar 15	Solar	Nov-15	NAR-AGG-1938-MO-11-2015-62469-1 to 73	73	91
AGG1938	GMO Net Meter Solar 15	Solar	Dec-15	NAR-AGG-1938-MO-12-2015-62490-1 to 69	69	86
AGG1938	GMO Net Meter Solar 15	Solar	Jan-16	NAR-AGG-1938-MO-01-2016-67414-1 to 80	80	100
AGG1938	GMO Net Meter Solar 15	Solar	Feb-16	NAR-AGG-1938-MO-02-2016-67455-1 to 84	84	105
AGG1938	GMO Net Meter Solar 15	Solar	Mar-16	NAR-AGG-1938-MO-03-2016-67496-1 to 115	115	144
AGG1938	GMO Net Meter Solar 15	Solar	Apr-16	NAR-AGG-1938-MO-04-2016-67537-1 to 125	125	156
AGG1938	GMO Net Meter Solar 15	Solar	May-16	NAR-AGG-1938-MO-05-2016-67578-1 to 141	141	176
AGG1938	GMO Net Meter Solar 15	Solar	Jun-16	NAR-AGG-1938-MO-06-2016-67619-1 to 137	137	171
AGG1938	GMO Net Meter Solar 15	Solar	Jul-16	NAR-AGG-1938-MO-07-2016-67660-1 to 141	141	176
AGG1938	GMO Net Meter Solar 15	Solar	Aug-16	NAR-AGG-1938-MO-08-2016-67701-1 to 136	136	170
AGG1938	GMO Net Meter Solar 15	Solar	Sep-16	NAR-AGG-1938-MO-09-2016-67742-1 to 113	113	141
\GG1938	GMO Net Meter Solar 15	Solar	Oct-16	NAR-AGG-1938-MO-10-2016-67783-1 to 104	104	130
\GG1938	GMO Net Meter Solar 15	Solar	Nov-16	NAR-AGG-1938-MO-11-2016-67824-1 to 74	74	93
AGG1938	GMO Net Meter Solar 15	Solar	Dec-16	NAR-AGG-1938-MO-12-2016-67865-1 to 68	68	85
\GG1938	GMO Net Meter Solar 15	Solar	Jan-17	NAR-AGG-1938-MO-01-2017-71803-1 to 80	80	100
GG1938	GMO Net Meter Solar 15	Solar	Feb-17	NAR-AGG-1938-MO-01-2017-71842-1 to 84	84	100
\GG1938	GMO Net Meter Solar 15	Solar	Mar-17	NAR-AGG-1938-MO-02-2017-71842-1 to 84	115	105
					115	144
AGG1938	GMO Net Meter Solar 15	Solar	Apr-17	NAR-AGG-1938-MO-04-2017-71920-1 to 125 NAR-AGG-1938-MO-05-2017-71959-1 to 141		
AGG1938	GMO Net Meter Solar 15	Solar	May-17		141	176
AGG1938	GMO Net Meter Solar 15	Solar	Jun-17	NAR-AGG-1938-MO-06-2017-71998-1 to 137	137	171
AGG1938	GMO Net Meter Solar 15	Solar	Jul-17	NAR-AGG-1938-MO-07-2017-72037-1 to 141	141	176
\GG1938	GMO Net Meter Solar 15	Solar	Aug-17	NAR-AGG-1938-MO-08-2017-72076-1 to 136	136	170
GG1938	GMO Net Meter Solar 15	Solar	Sep-17	NAR-AGG-1938-MO-09-2017-72115-1 to 113	113	141
\GG1938	GMO Net Meter Solar 15	Solar	Oct-17	NAR-AGG-1938-MO-10-2017-72154-1 to 104	104	130
AGG1938	GMO Net Meter Solar 15	Solar	Nov-17	NAR-AGG-1938-MO-11-2017-72193-1 to 74	74	93
AGG1938	GMO Net Meter Solar 15	Solar	Dec-17	NAR-AGG-1938-MO-12-2017-74951-1 to 68	68	85
AGG1939	GMO Net Meter Solar 16	Solar	Jun-15	NAR-AGG-1939-MO-06-2015-45133-42 to 143	102	128
AGG1939	GMO Net Meter Solar 16	Solar	Jul-15	NAR-AGG-1939-MO-07-2015-45151-1 to 149	149	186
AGG1939	GMO Net Meter Solar 16	Solar	Aug-15	NAR-AGG-1939-MO-08-2015-62407-1 to 143	143	179
AGG1939	GMO Net Meter Solar 16	Solar	Sep-15	NAR-AGG-1939-MO-09-2015-62428-1 to 119	119	149
AGG1939	GMO Net Meter Solar 16	Solar	Oct-15	NAR-AGG-1939-MO-10-2015-62449-1 to 110	110	138
	GMO Net Meter Solar 16	Solar	Nov-15	NAR-AGG-1939-MO-11-2015-62470-1 to 77	77	96
36619391			,			
AGG1939 AGG1939	GMO Net Meter Solar 16	Solar	Dec-15	NAR-AGG-1939-MO-12-2015-62491-1 to 72	72	90

Schedule LMM-R-10 32/41

AGG1939	GMO Net Meter Solar 16	Solar	Feb-16	NAR-AGG-1939-MO-02-2016-67456-1 to 88	88	110
AGG1939	GMO Net Meter Solar 16	Solar	Mar-16	NAR-AGG-1939-MO-03-2016-67497-1 to 121	121	151
AGG1939	GMO Net Meter Solar 16	Solar	Apr-16	NAR-AGG-1939-MO-04-2016-67538-1 to 132	132	165
AGG1939	GMO Net Meter Solar 16	Solar	May-16	NAR-AGG-1939-MO-05-2016-67579-1 to 149	149	186
					143	179
AGG1939	GMO Net Meter Solar 16	Solar	Jun-16	NAR-AGG-1939-MO-06-2016-67620-1 to 143		
AGG1939	GMO Net Meter Solar 16	Solar	Jul-16	NAR-AGG-1939-MO-07-2016-67661-1 to 149	149	186
AGG1939	GMO Net Meter Solar 16	Solar	Aug-16	NAR-AGG-1939-MO-08-2016-67702-1 to 143	143	179
AGG1939	GMO Net Meter Solar 16	Solar	Sep-16	NAR-AGG-1939-MO-09-2016-67743-1 to 119	119	149
AGG1939	GMO Net Meter Solar 16	Solar	Oct-16	NAR-AGG-1939-MO-10-2016-67784-1 to 110	110	138
AGG1939	GMO Net Meter Solar 16	Solar	Nov-16	NAR-AGG-1939-MO-11-2016-67825-1 to 77	77	96
AGG1939		Solar	Dec-16	NAR-AGG-1939-MO-12-2016-67866-1 to 72	72	90
	GMO Net Meter Solar 16					
AGG1939	GMO Net Meter Solar 16	Solar	Jan-17	NAR-AGG-1939-MO-01-2017-71804-1 to 84	84	105
AGG1939	GMO Net Meter Solar 16	Solar	Feb-17	NAR-AGG-1939-MO-02-2017-71843-1 to 88	88	110
AGG1939	GMO Net Meter Solar 16	Solar	Mar-17	NAR-AGG-1939-MO-03-2017-71882-1 to 122	122	153
AGG1939	GMO Net Meter Solar 16	Solar	Apr-17	NAR-AGG-1939-MO-04-2017-71921-1 to 132	132	165
AGG1939	GMO Net Meter Solar 16	Solar	May-17	NAR-AGG-1939-MO-05-2017-71960-1 to 148	148	185
AGG1939	GMO Net Meter Solar 16	Solar	Jun-17	NAR-AGG-1939-MO-06-2017-71999-1 to 144	144	180
AGG1939	GMO Net Meter Solar 16	Solar	Jul-17	NAR-AGG-1939-MO-07-2017-72038-1 to 148	148	185
AGG1939	GMO Net Meter Solar 16	Solar	Aug-17	NAR-AGG-1939-MO-08-2017-72077-1 to 144	144	180
AGG1939	GMO Net Meter Solar 16	Solar	Sep-17	NAR-AGG-1939-MO-09-2017-72116-1 to 119	119	149
AGG1939	GMO Net Meter Solar 16	Solar	Oct-17	NAR-AGG-1939-MO-10-2017-72155-1 to 110	110	138
AGG1939	GMO Net Meter Solar 16	Solar	Nov-17	NAR-AGG-1939-MO-11-2017-72194-1 to 77	77	96
AGG1939	GMO Net Meter Solar 16	Solar	Dec-17	NAR-AGG-1939-MO-12-2017-74952-1 to 72	72	90
AGG1933	GMO Net Meter Solar 10	Solar	Jul-15	NAR-AGG-1935-MIO-12-2017-14532-1 to 122 NAR-AGG-1940-MO-07-2015-45152-1 to 147	147	184
AGG1940	GMO Net Meter Solar 17	Solar	Aug-15	NAR-AGG-1940-MO-08-2015-62408-1 to 142	142	178
AGG1940	GMO Net Meter Solar 17	Solar	Sep-15	NAR-AGG-1940-MO-09-2015-62429-1 to 118	118	148
AGG1940	GMO Net Meter Solar 17	Solar	Oct-15	NAR-AGG-1940-MO-10-2015-62450-1 to 109	109	136
AGG1940	GMO Net Meter Solar 17	Solar	Nov-15	NAR-AGG-1940-MO-11-2015-62471-1 to 77	77	96
AGG1940	GMO Net Meter Solar 17	Solar	Dec-15	NAR-AGG-1940-MO-12-2015-62492-1 to 71	71	89
AGG1940	GMO Net Meter Solar 17	Solar	Jan-16	NAR-AGG-1940-MO-01-2016-67416-1 to 84	84	105
AGG1940		Solar	Feb-16		87	109
	GMO Net Meter Solar 17			NAR-AGG-1940-MO-02-2016-67457-1 to 87		
AGG1940	GMO Net Meter Solar 17	Solar	Mar-16	NAR-AGG-1940-MO-03-2016-67498-1 to 121	121	151
AGG1940	GMO Net Meter Solar 17	Solar	Apr-16	NAR-AGG-1940-MO-04-2016-67539-1 to 130	130	163
AGG1940	GMO Net Meter Solar 17	Solar	May-16	NAR-AGG-1940-MO-05-2016-67580-1 to 148	148	185
AGG1940	GMO Net Meter Solar 17	Solar	Jun-16	NAR-AGG-1940-MO-06-2016-67621-1 to 142	142	178
AGG1940	GMO Net Meter Solar 17	Solar	Jul-16	NAR-AGG-1940-MO-07-2016-67662-1 to 147	147	184
AGG1940	GMO Net Meter Solar 17	Solar	Aug-16	NAR-AGG-1940-MO-08-2016-67703-1 to 143	143	179
AGG1940	GMO Net Meter Solar 17	Solar	Sep-16	NAR-AGG-1940-MO-09-2016-67744-1 to 117	117	146
AGG1940	GMO Net Meter Solar 17	Solar	Oct-16	NAR-AGG-1940-MO-10-2016-67785-1 to 109	109	136
AGG1940	GMO Net Meter Solar 17	Solar	Nov-16	NAR-AGG-1940-MO-11-2016-67826-1 to 77	77	96
AGG1940	GMO Net Meter Solar 17	Solar	Dec-16	NAR-AGG-1940-MO-12-2016-67867-1 to 72	72	90
AGG1940	GMO Net Meter Solar 17	Solar	Jan-17	NAR-AGG-1940-MO-01-2017-71805-1 to 83	83	104
AGG1940	GMO Net Meter Solar 17	Solar	Feb-17	NAR-AGG-1940-MO-02-2017-71844-1 to 88	88	110
AGG1940	GMO Net Meter Solar 17	Solar	Mar-17	NAR-AGG-1940-MO-03-2017-71883-1 to 120	120	150
AGG1940	GMO Net Meter Solar 17	Solar	Apr-17	NAR-AGG-1940-MO-04-2017-71922-1 to 131	131	164
AGG1940	GMO Net Meter Solar 17	Solar	May-17	NAR-AGG-1940-MO-05-2017-71961-1 to 147	147	184
AGG1940	GMO Net Meter Solar 17	Solar	Jun-17	NAR-AGG-1940-MO-06-2017-72000-1 to 143	143	179
AGG1940	GMO Net Meter Solar 17	Solar	Jul-17	NAR-AGG-1940-MO-07-2017-72039-1 to 147	147	184
AGG1940	GMO Net Meter Solar 17	Solar	Aug-17	NAR-AGG-1940-MO-08-2017-72078-1 to 142	142	178
AGG1940	GMO Net Meter Solar 17	Solar	Sep-17	NAR-AGG-1940-MO-09-2017-72117-1 to 118	118	148
AGG1940		Solar			109	136
	GMO Net Meter Solar 17		Oct-17	NAR-AGG-1940-MO-10-2017-72156-1 to 109		
AGG1940	GMO Net Meter Solar 17	Solar	Nov-17	NAR-AGG-1940-MO-11-2017-72195-1 to 77	77	96
AGG1940	GMO Net Meter Solar 17	Solar	Dec-17	NAR-AGG-1940-MO-12-2017-74953-1 to 71	71	89
AGG1941	GMO Net Meter Solar 18	Solar	Jun-15	NAR-AGG-1941-MO-06-2015-45135-1 to 132	132	165
AGG1941	GMO Net Meter Solar 18	Solar	Jul-15	NAR-AGG-1941-MO-07-2015-45153-1 to 137	137	171
AGG1941	GMO Net Meter Solar 18	Solar	Aug-15	NAR-AGG-1941-MO-08-2015-62409-1 to 132	132	165
AGG1941	GMO Net Meter Solar 18	Solar	Sep-15	NAR-AGG-1941-MO-09-2015-62430-1 to 110	110	138
AGG1941	GMO Net Meter Solar 18	Solar	Oct-15	NAR-AGG-1941-MO-03-2015-62451-1 to 101	101	126
AGG1941	GMO Net Meter Solar 18	Solar	Nov-15	NAR-AGG-1941-MO-11-2015-62472-1 to 71	71	89
AGG1941	GMO Net Meter Solar 18	Solar	Dec-15	NAR-AGG-1941-MO-12-2015-62493-1 to 67	67	84
AGG1941	GMO Net Meter Solar 18	Solar	Jan-16	NAR-AGG-1941-MO-01-2016-67417-1 to 78	78	98
AGG1941	GMO Net Meter Solar 18	Solar	Feb-16	NAR-AGG-1941-MO-02-2016-67458-1 to 81	81	101
AGG1941	GMO Net Meter Solar 18	Solar	Mar-16	NAR-AGG-1941-MO-03-2016-67499-1 to 112	112	140
AGG1941	GMO Net Meter Solar 18	Solar	Apr-16	NAR-AGG-1941-MO-04-2016-67540-1 to 122	122	153
AGG1941	GMO Net Meter Solar 18	Solar	May-16	NAR-AGG-1941-MO-05-2016-67581-1 to 136	136	170
AGG1941	GMO Net Meter Solar 18	Solar	Jun-16	NAR-AGG-1941-MO-06-2016-67622-1 to 133	133	166
AGG1941	GMO Net Meter Solar 18	Solar	Jul-16	NAR-AGG-1941-MO-07-2016-67663-1 to 137	137	171
AGG1941	GMO Net Meter Solar 18	Solar	Aug-16	NAR-AGG-1941-MO-08-2016-67704-1 to 132	132	165
AGG1941	GMO Net Meter Solar 18	Solar	Sep-16	NAR-AGG-1941-MO-09-2016-67745-1 to 110	110	138
		Solar	Oct-16	NAR-AGG-1941-MO-10-2016-67786-1 to 101	101	126
AGG1941	GMU Net Meter Solar 18		Nov-16	NAR-AGG-1941-MO-11-2016-67827-1 to 71	71	89
	GMO Net Meter Solar 18 GMO Net Meter Solar 18	Solar	1 101-10		67	84
AGG1941	GMO Net Meter Solar 18	Solar	Doc 16	NAD ACC 10/1 MO 10 0016 67060 1 4- 67		
AGG1941 AGG1941	GMO Net Meter Solar 18 GMO Net Meter Solar 18	Solar	Dec-16	NAR-AGG-1941-MO-12-2016-67868-1 to 67		
AGG1941 AGG1941 AGG1941	GMO Net Meter Solar 18 GMO Net Meter Solar 18 GMO Net Meter Solar 18	Solar Solar	Jan-17	NAR-AGG-1941-MO-01-2017-71806-1 to 77	77	96
AGG1941 AGG1941	GMO Net Meter Solar 18 GMO Net Meter Solar 18	Solar				
AGG1941 AGG1941 AGG1941	GMO Net Meter Solar 18 GMO Net Meter Solar 18 GMO Net Meter Solar 18	Solar Solar	Jan-17	NAR-AGG-1941-MO-01-2017-71806-1 to 77	77	96
AGG1941 AGG1941 AGG1941 AGG1941 AGG1941 AGG1941	GMO Net Meter Solar 18 GMO Net Meter Solar 18 GMO Net Meter Solar 18 GMO Net Meter Solar 18 GMO Net Meter Solar 18	Solar Solar Solar Solar Solar	Jan-17 Feb-17 Mar-17	NAR-AGG-1941-MO-01-2017-71806-1 to 77 NAR-AGG-1941-MO-02-2017-71845-1 to 82 NAR-AGG-1941-MO-03-2017-71884-1 to 112	77 82 112	96 103 140
AGG1941 AGG1941 AGG1941 AGG1941 AGG1941 AGG1941 AGG1941	GMO Net Meter Solar 18 GMO Net Meter Solar 18	Solar Solar Solar Solar Solar Solar	Jan-17 Feb-17 Mar-17 Apr-17	NAR-AGG-1941-MO-01-2017-71806-1 to 77 NAR-AGG-1941-MO-02-2017-71845-1 to 82 NAR-AGG-1941-MO-03-2017-71884-1 to 112 NAR-AGG-1941-MO-04-2017-71923-1 to 121	77 82 112 121	96 103 140 151
AGG1941	GMO Net Meter Solar 18 GMO Net Meter Solar 18	Solar Solar Solar Solar Solar Solar	Jan-17 Feb-17 Mar-17 Apr-17 May-17	NAR-AGG-1941-MO-01-2017-71806-1 to 77 NAR-AGG-1941-MO-02-2017-71845-1 to 82 NAR-AGG-1941-MO-03-2017-71884-1 to 112 NAR-AGG-1941-MO-04-2017-71823-1 to 121 NAR-AGG-1941-MO-05-2017-71962-1 to 137	77 82 112 121 137	96 103 140 151 171
AGG1941 AGG1941 AGG1941 AGG1941 AGG1941 AGG1941 AGG1941 AGG1941	GMO Net Meter Solar 18 GMO Net Meter Solar 18	Solar Solar Solar Solar Solar Solar Solar	Jan-17 Feb-17 Mar-17 Apr-17 May-17 Jun-17	NAR-AGG-1941-MO-01-2017-71806-1 to 77 NAR-AGG-1941-MO-02-2017-71845-1 to 82 NAR-AGG-1941-MO-03-2017-71884-1 to 112 NAR-AGG-1941-MO-04-2017-71923-1 to 121 NAR-AGG-1941-MO-05-2017-71962-1 to 137 NAR-AGG-1941-MO-06-2017-72001-1 to 132	77 82 112 121 137 132	96 103 140 151 171 165
AGG1941	GMO Net Meter Solar 18 GMO Net Meter Solar 18	Solar Solar Solar Solar Solar Solar Solar Solar	Jan-17 Feb-17 Mar-17 Apr-17 May-17 Jun-17 Jul-17	NAR-AGG-1941-MO-01-2017-71806-1 to 77 NAR-AGG-1941-MO-02-2017-71845-1 to 82 NAR-AGG-1941-MO-03-2017-71884-1 to 112 NAR-AGG-1941-MO-04-2017-71923-1 to 121 NAR-AGG-1941-MO-05-2017-71962-1 to 137 NAR-AGG-1941-MO-07-2017-72001-1 to 132	77 82 112 121 137 132 137	96 103 140 151 171 165 171
AGG1941	GMO Net Meter Solar 18 GMO Net Meter Solar 18	Solar Solar Solar Solar Solar Solar Solar Solar Solar Solar	Jan-17 Feb-17 Mar-17 Apr-17 May-17 Jun-17 Jul-17 Aug-17	NAR-AGG-1941-MO-01-2017-71806-1 to 77 NAR-AGG-1941-MO-02-2017-71845-1 to 82 NAR-AGG-1941-MO-03-2017-71884-1 to 112 NAR-AGG-1941-MO-04-2017-71923-1 to 112 NAR-AGG-1941-MO-05-2017-71962-1 to 137 NAR-AGG-1941-MO-07-2017-72017-1 to 132 NAR-AGG-1941-MO-07-2017-72079-1 to 133	77 82 112 121 137 132 137 133	96 103 140 151 171 165 171 166
AGG1941	GMO Net Meter Solar 18 GMO Net Meter Solar 18	Solar Solar Solar Solar Solar Solar Solar Solar	Jan-17 Feb-17 Mar-17 Apr-17 May-17 Jun-17 Jul-17	NAR-AGG-1941-MO-01-2017-71806-1 to 77 NAR-AGG-1941-MO-02-2017-71845-1 to 82 NAR-AGG-1941-MO-03-2017-71884-1 to 112 NAR-AGG-1941-MO-04-2017-71923-1 to 121 NAR-AGG-1941-MO-05-2017-71962-1 to 137 NAR-AGG-1941-MO-07-2017-72001-1 to 132	77 82 112 121 137 132 137	96 103 140 151 171 165 171
AGG1941	GMO Net Meter Solar 18 GMO Net Meter Solar 18	Solar Solar Solar Solar Solar Solar Solar Solar Solar Solar	Jan-17 Feb-17 Mar-17 Apr-17 May-17 Jun-17 Jul-17 Aug-17	NAR-AGG-1941-MO-01-2017-71806-1 to 77 NAR-AGG-1941-MO-02-2017-71845-1 to 82 NAR-AGG-1941-MO-03-2017-71884-1 to 112 NAR-AGG-1941-MO-04-2017-71923-1 to 112 NAR-AGG-1941-MO-05-2017-71962-1 to 137 NAR-AGG-1941-MO-07-2017-72017-1 to 132 NAR-AGG-1941-MO-07-2017-72079-1 to 133	77 82 112 121 137 132 137 133	96 103 140 151 171 165 171 166
AGG1941 AGG1941	GMO Net Meter Solar 18 GMO Net Meter Solar 18	Solar Solar Solar Solar Solar Solar Solar Solar Solar Solar	Jan-17 Feb-17 Mar-17 Apr-17 Jun-17 Jun-17 Jul-17 Aug-17 Sep-17	NAR-AGG-1941-MO-01-2017-71806-1 to 77 NAR-AGG-1941-MO-02-2017-71845-1 to 82 NAR-AGG-1941-MO-03-2017-71845-1 to 82 NAR-AGG-1941-MO-04-2017-71823-1 to 121 NAR-AGG-1941-MO-05-2017-71962-1 to 137 NAR-AGG-1941-MO-05-2017-72001-1 to 132 NAR-AGG-1941-MO-07-2017-72079-1 to 133 NAR-AGG-1941-MO-09-2017-72079-1 to 133 NAR-AGG-1941-MO-09-2017-72118-1 to 109	77 82 112 121 137 132 137 133 109	96 103 140 151 171 165 171 166 136

Schedule LMM-R-10 33/41

AGG1941	GMO Net Meter Solar 18	Solar	Dec-17	NAR-AGG-1941-MO-12-2017-74954-1 to 66	66	83
AGG1942	GMO Net Meter Solar 19	Solar	Jun-15	NAR-AGG-1942-MO-06-2015-62793-51 to 59	9	11
AGG1942	GMO Net Meter Solar 19	Solar	Jun-15	NAR-AGG-1942-MO-06-2015-45136-1 to 101	101	126
AGG1942	GMO Net Meter Solar 19	Solar	Jul-15	NAR-AGG-1942-MO-07-2015-62794-60 to 71	12	15
AGG1942	GMO Net Meter Solar 19	Solar	Jul-15	NAR-AGG-1942-MO-07-2015-45154-1 to 105	105	131
AGG1942	GMO Net Meter Solar 19	Solar	Aug-15	NAR-AGG-1942-MO-08-2015-62410-1 to 113	113	141
AGG1942	GMO Net Meter Solar 19	Solar	Sep-15	NAR-AGG-1942-MO-09-2015-62431-1 to 93	93	116
AGG1942	GMO Net Meter Solar 19	Solar	Oct-15	NAR-AGG-1942-MO-10-2015-62452-1 to 87	87	109
AGG1942	GMO Net Meter Solar 19	Solar	Nov-15	NAR-AGG-1942-MO-11-2015-62473-1 to 60	60	75
AGG1942	GMO Net Meter Solar 19	Solar	Dec-15	NAR-AGG-1942-MO-12-2015-62494-1 to 57	57	71
AGG1942	GMO Net Meter Solar 19	Solar	Jan-16	NAR-AGG-1942-MO-01-2016-67418-1 to 70	70	88
AGG1942	GMO Net Meter Solar 19	Solar	Feb-16	NAR-AGG-1942-MO-02-2016-67459-1 to 73	73	91
AGG1942	GMO Net Meter Solar 19	Solar	Mar-16	NAR-AGG-1942-MO-03-2016-67500-1 to 101	101	126
AGG1942	GMO Net Meter Solar 19	Solar	Apr-16	NAR-AGG-1942-MO-04-2016-67541-155 to 264	110	138
AGG1942	GMO Net Meter Solar 19	Solar	May-16	NAR-AGG-1942-MO-05-2016-67582-1 to 124	124	155
AGG1942	GMO Net Meter Solar 19	Solar	Jun-16	NAR-AGG-1942-MO-06-2016-67623-1 to 119	119	149
AGG1942	GMO Net Meter Solar 19	Solar	Jul-16	NAR-AGG-1942-MO-07-2016-67664-1 to 124	124	155
AGG1942	GMO Net Meter Solar 19	Solar	Aug-16	NAR-AGG-1942-MO-08-2016-67705-1 to 119	119	149
AGG1942	GMO Net Meter Solar 19	Solar	Sep-16	NAR-AGG-1942-MO-09-2016-67746-1 to 99	99	124
AGG1942	GMO Net Meter Solar 19	Solar	Oct-16	NAR-AGG-1942-MO-10-2016-67787-1 to 91	91	114
AGG1942	GMO Net Meter Solar 19	Solar	Nov-16	NAR-AGG-1942-MO-11-2016-67828-1 to 65	65	81
AGG1942	GMO Net Meter Solar 19	Solar	Dec-16	NAR-AGG-1942-MO-12-2016-67869-1 to 60	60	75
AGG1942	GMO Net Meter Solar 19	Solar	Jan-17	NAR-AGG-1942-MO-01-2017-71807-1 to 70	70	88
AGG1942	GMO Net Meter Solar 19	Solar	Feb-17	NAR-AGG-1942-MO-02-2017-71846-1 to 73	73	91
AGG1942	GMO Net Meter Solar 19	Solar	Mar-17	NAR-AGG-1942-MO-03-2017-71885-1 to 101	101	126
AGG1942	GMO Net Meter Solar 19	Solar	Apr-17	NAR-AGG-1942-MO-04-2017-71924-1 to 110	110	138
AGG1942	GMO Net Meter Solar 19	Solar	May-17	NAR-AGG-1942-MO-05-2017-71963-1 to 124	124	155
AGG1942	GMO Net Meter Solar 19	Solar	Jun-17	NAR-AGG-1942-MO-06-2017-72002-1 to 119	119	149
AGG1942	GMO Net Meter Solar 19	Solar	Jul-17	NAR-AGG-1942-MO-07-2017-72041-1 to 124	124	155
AGG1942	GMO Net Meter Solar 19	Solar	Aug-17	NAR-AGG-1942-MO-08-2017-72080-1 to 119	119	149
AGG1942	GMO Net Meter Solar 19	Solar	Sep-17	NAR-AGG-1942-MO-09-2017-72119-1 to 99	99	124
AGG1942	GMO Net Meter Solar 19	Solar	Oct-17	NAR-AGG-1942-MO-10-2017-72158-1 to 91	91	114
AGG1942	GMO Net Meter Solar 19	Solar	Nov-17	NAR-AGG-1942-MO-11-2017-72197-1 to 65	65	81
AGG1942	GMO Net Meter Solar 19	Solar	Dec-17	NAR-AGG-1942-MO-12-2017-74955-1 to 60	60	75
AGG1885	GMO Net Meter Solar 2	Solar	Jun-15	NAR-AGG-1885-MO-06-2015-44661-1 to 27	27	34
AGG1885	GMO Net Meter Solar 2	Solar	Jul-15	NAR-AGG-1885-MO-07-2015-44662-1 to 29	29	36
AGG1885	GMO Net Meter Solar 2	Solar	Aug-15	NAR-AGG-1885-MO-08-2015-62393-1 to 25	25	31
AGG1885	GMO Net Meter Solar 2	Solar	Sep-15	NAR-AGG-1885-MO-09-2015-62414-1 to 22	22	28
AGG1885	GMO Net Meter Solar 2	Solar	Oct-15	NAR-AGG-1885-MO-10-2015-62435-1 to 18	18	23
AGG1885	GMO Net Meter Solar 2	Solar	Nov-15	NAR-AGG-1885-MO-11-2015-62456-1 to 13	13	16
AGG1885	GMO Net Meter Solar 2	Solar	Dec-15	NAR-AGG-1885-MO-12-2015-62477-1 to 13	13	16
AGG1885	GMO Net Meter Solar 2	Solar	Jan-16	NAR-AGG-1885-MO-01-2016-67401-1 to 15	15	19
AGG1885	GMO Net Meter Solar 2	Solar	Feb-16	NAR-AGG-1885-MO-02-2016-67442-1 to 17	17	21
AGG1885	GMO Net Meter Solar 2	Solar	Mar-16	NAR-AGG-1885-MO-03-2016-67483-1 to 22	22	28
AGG1885	GMO Net Meter Solar 2	Solar	Apr-16	NAR-AGG-1885-MO-04-2016-67524-1 to 24	24	30
AGG1885	GMO Net Meter Solar 2	Solar	May-16	NAR-AGG-1885-MO-05-2016-67565-1 to 26	26	33
AGG1885	GMO Net Meter Solar 2	Solar	Jun-16	NAR-AGG-1885-MO-06-2016-67606-1 to 28	28	35
AGG1885	GMO Net Meter Solar 2	Solar	Jul-16	NAR-AGG-1885-MO-07-2016-67647-1 to 28	28	35
AGG1885	GMO Net Meter Solar 2	Solar	Aug-16	NAR-AGG-1885-MO-08-2016-67688-1 to 26	26	33
AGG1885	GMO Net Meter Solar 2	Solar	Sep-16	NAR-AGG-1885-MO-09-2016-67729-1 to 21	21	26
AGG1885	GMO Net Meter Solar 2	Solar	Oct-16	NAR-AGG-1885-MO-10-2016-67770-1 to 19	19	24
AGG1885	GMO Net Meter Solar 2	Solar	Nov-16	NAR-AGG-1885-MO-11-2016-67811-1 to 13	13	16
AGG1885	GMO Net Meter Solar 2	Solar	Dec-16	NAR-AGG-1885-MO-12-2016-67852-1 to 12	12	15
AGG1885	GMO Net Meter Solar 2	Solar	Jan-17	NAR-AGG-1885-MO-01-2017-71790-1 to 15	15	19
AGG1885	GMO Net Meter Solar 2	Solar	Feb-17	NAR-AGG-1885-MO-02-2017-71829-1 to 18	18	23
AGG1885	GMO Net Meter Solar 2	Solar	Mar-17	NAR-AGG-1885-MO-03-2017-71868-1 to 21	21	26
AGG1885	GMO Net Meter Solar 2	Solar	Apr-17	NAR-AGG-1885-MO-04-2017-71907-1 to 24	24	30
AGG1885	GMO Net Meter Solar 2	Solar	May-17	NAR-AGG-1885-MO-05-2017-71946-1 to 27	27	34
AGG1885	GMO Net Meter Solar 2	Solar	Jun-17	NAR-AGG-1885-MO-06-2017-71985-1 to 27	27	34
AGG1885	GMO Net Meter Solar 2	Solar	Jul-17	NAR-AGG-1885-MO-07-2017-72024-1 to 29	29	36
AGG1885	GMO Net Meter Solar 2	Solar	Aug-17	NAR-AGG-1885-MO-08-2017-72063-1 to 25	25	31
\GG1885	GMO Net Meter Solar 2	Solar	Sep-17	NAR-AGG-1885-MO-09-2017-72102-1 to 21	21	26
GG1885	GMO Net Meter Solar 2	Solar	Oct-17	NAR-AGG-1885-MO-10-2017-72141-1 to 19	19	24
AGG1885	GMO Net Meter Solar 2	Solar	Nov-17	NAR-AGG-1885-MO-11-2017-72180-1 to 13	13	16
AGG1885	GMO Net Meter Solar 2	Solar	Dec-17	NAR-AGG-1885-MO-12-2017-74938-1 to 12	12	15
AGG1943	GMO Net Meter Solar 20	Solar	Jul-15	NAR-AGG-1943-MO-07-2015-45155-1 to 10	10	13
AGG1943	GMO Net Meter Solar 20	Solar	Aug-15	NAR-AGG-1943-MO-08-2015-62411-1 to 10	10	13
AGG1943	GMO Net Meter Solar 20	Solar	Sep-15	NAR-AGG-1943-MO-09-2015-62432-1 to 8	8	10
AGG1943	GMO Net Meter Solar 20	Solar	Oct-15	NAR-AGG-1943-MO-10-2015-62453-1 to 8	8	10
\GG1943	GMO Net Meter Solar 20	Solar	Nov-15	NAR-AGG-1943-MO-11-2015-62474-1 to 4	4	5
\GG1943	GMO Net Meter Solar 20	Solar	Dec-15	NAR-AGG-1943-MO-12-2015-62495-1 to 5	5	6
AGG1943	GMO Net Meter Solar 20	Solar	Jan-16	NAR-AGG-1943-MO-01-2016-67419-1 to 6	6	8
AGG1943	GMO Net Meter Solar 20	Solar	Feb-16	NAR-AGG-1943-MO-02-2016-67460-1 to 7	7	9
	GMO Net Meter Solar 20	Solar	Mar-16	NAR-AGG-1943-MO-03-2016-67501-1 to 8	8	10
	GMO Net Meter Solar 20	Solar	Apr-16	NAR-AGG-1943-MO-04-2016-67542-1 to 9	9	11
AGG1943		Solar	May-16	NAR-AGG-1943-MO-05-2016-67583-1 to 10	10	13
AGG1943 AGG1943	GMO Net Meter Solar 20		Jun-16	NAR-AGG-1943-MO-06-2016-67624-1 to 10	10	13
AGG1943 AGG1943 AGG1943	GMO Net Meter Solar 20	Solar				1
AGG1943 AGG1943 AGG1943 AGG1943 AGG1943	GMO Net Meter Solar 20 GMO Net Meter Solar 20	Solar	Jul-16	NAR-AGG-1943-MO-07-2016-67665-1 to 11	11	14
AGG1943 AGG1943 AGG1943 AGG1943 AGG1943 AGG1943	GMO Net Meter Solar 20 GMO Net Meter Solar 20 GMO Net Meter Solar 20	Solar Solar	Jul-16 Aug-16	NAR-AGG-1943-MO-07-2016-67665-1 to 11 NAR-AGG-1943-MO-08-2016-67706-1 to 9	11 9	11
AGG1943 AGG1943 AGG1943 AGG1943 AGG1943 AGG1943 AGG1943 AGG1943	GMO Net Meter Solar 20 GMO Net Meter Solar 20 GMO Net Meter Solar 20 GMO Net Meter Solar 20	Solar Solar Solar	Jul-16 Aug-16 Sep-16	NAR-AGG-1943-MO-07-2016-67665-1 to 11 NAR-AGG-1943-MO-08-2016-67706-1 to 9 NAR-AGG-1943-MO-09-2016-67747-1 to 9	11 9 9	11 11
AGG1943 AGG1943 AGG1943 AGG1943 AGG1943 AGG1943	GMO Net Meter Solar 20 GMO Net Meter Solar 20 GMO Net Meter Solar 20	Solar Solar	Jul-16 Aug-16	NAR-AGG-1943-MO-07-2016-67665-1 to 11 NAR-AGG-1943-MO-08-2016-67706-1 to 9	11 9	11

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Schedule LMM-R-10 34/41

AGG1943	GMO Net Meter Solar 20	Solar	Jan-17	NAR-AGG-1943-MO-01-2017-71808-1 to 6	6	8
AGG1943	GMO Net Meter Solar 20	Solar	Feb-17	NAR-AGG-1943-MO-02-2017-71847-1 to 7	7	9
AGG1943	GMO Net Meter Solar 20	Solar	Mar-17	NAR-AGG-1943-MO-03-2017-71886-1 to 8	8	10
AGG1943	GMO Net Meter Solar 20	Solar	Apr-17	NAR-AGG-1943-MO-04-2017-71925-1 to 9	9	11
AGG1943	GMO Net Meter Solar 20	Solar	May-17	NAR-AGG-1943-MO-05-2017-71964-1 to 10	10	13
AGG1943	GMO Net Meter Solar 20	Solar	Jun-17	NAR-AGG-1943-MO-06-2017-72003-1 to 11	11	14
AGG1943	GMO Net Meter Solar 20	Solar	Jul-17	NAR-AGG-1943-MO-07-2017-72042-1 to 10	10	13
AGG1943	GMO Net Meter Solar 20	Solar		NAR-AGG-1943-MO-08-2017-72042-110 10	10	13
		And the second sec	Aug-17			
AGG1943	GMO Net Meter Solar 20	Solar	Sep-17	NAR-AGG-1943-MO-09-2017-72120-1 to 8	8	10
AGG1943	GMO Net Meter Solar 20	Solar	Oct-17	NAR-AGG-1943-MO-10-2017-72159-1 to 7	7	9
AGG1943	GMO Net Meter Solar 20	Solar	Nov-17	NAR-AGG-1943-MO-11-2017-72198-1 to 5	5	6
AGG1943	GMO Net Meter Solar 20	Solar	Dec-17	NAR-AGG-1943-MO-12-2017-74956-1 to 5	5	6
AGG1944	GMO Net Meter Solar 21	Solar	Jul-15	NAR-AGG-1944-MO-07-2015-45156-1 to 142	142	178
AGG1944	GMO Net Meter Solar 21	Solar	Aug-15	NAR-AGG-1944-MO-08-2015-62412-1 to 137	137	171
AGG1944	GMO Net Meter Solar 21	Solar	Sep-15	NAR-AGG-1944-MO-09-2015-62433-1 to 118	118	148
AGG1944	GMO Net Meter Solar 21	Solar	Oct-15	NAR-AGG-1944-MO-10-2015-62454-1 to 107	107	134
AGG1944	GMO Net Meter Solar 21	Solar	Nov-15	NAR-AGG-1944-MO-11-2015-62475-1 to 80	80	100
AGG1944	GMO Net Meter Solar 21	Solar	Dec-15	NAR-AGG-1944-MO-12-2015-62496-1 to 71	71	89
AGG1944			Jan-16		86	108
	GMO Net Meter Solar 21	Solar		NAR-AGG-1944-MO-01-2016-67420-1 to 86		
AGG1944	GMO Net Meter Solar 21	Solar	Feb-16	NAR-AGG-1944-MO-02-2016-67461-1 to 87	87	109
AGG1944	GMO Net Meter Solar 21	Solar	Mar-16	NAR-AGG-1944-MO-03-2016-67502-1 to 121	121	151
AGG1944	GMO Net Meter Solar 21	Solar	Apr-16	NAR-AGG-1944-MO-04-2016-67543-1 to 130	130	163
AGG1944	GMO Net Meter Solar 21	Solar	May-16	NAR-AGG-1944-MO-05-2016-67584-1 to 141	141	176
AGG1944	GMO Net Meter Solar 21	Solar	Jun-16	NAR-AGG-1944-MO-06-2016-67625-1 to 136	136	170
AGG1944	GMO Net Meter Solar 21	Solar	Jul-16	NAR-AGG-1944-MO-07-2016-67666-1 to 143	143	179
AGG1944	GMO Net Meter Solar 21	Solar	Aug-16	NAR-AGG-1944-MO-08-2016-67707-1 to 136	136	170
AGG1944	GMO Net Meter Solar 21	Solar	Sep-16	NAR-AGG-1944-MO-09-2016-67748-1 to 119	119	149
AGG1944	GMO Net Meter Solar 21	Solar	Oct-16	NAR-AGG-1944-MO-10-2016-67789-1 to 106	106	133
AGG1944	GMO Net Meter Solar 21	Solar	Nov-16	NAR-AGG-1944-MO-10-2016-67830-1 to 80	80	100
AGG1944	GMO Net Meter Solar 21		Dec-16		71	89
		Solar		NAR-AGG-1944-MO-12-2016-67871-1 to 71		
AGG1944	GMO Net Meter Solar 21	Solar	Jan-17	NAR-AGG-1944-MO-01-2017-71809-1 to 86	86	108
AGG1944	GMO Net Meter Solar 21	Solar	Feb-17	NAR-AGG-1944-MO-02-2017-71848-1 to 88	88	110
AGG1944	GMO Net Meter Solar 21	Solar	Mar-17	NAR-AGG-1944-MO-03-2017-71887-1 to 121	121	151
AGG1944	GMO Net Meter Solar 21	Solar	Apr-17	NAR-AGG-1944-MO-04-2017-71926-1 to 130	130	163
AGG1944	GMO Net Meter Solar 21	Solar	May-17	NAR-AGG-1944-MO-05-2017-71965-1 to 140	140	175
AGG1944	GMO Net Meter Solar 21	Solar	Jun-17	NAR-AGG-1944-MO-06-2017-72004-1 to 137	137	171
AGG1944	GMO Net Meter Solar 21	Solar	Jul-17	NAR-AGG-1944-MO-07-2017-72043-1 to 142	142	178
AGG1944	GMO Net Meter Solar 21	Solar	Aug-17	NAR-AGG-1944-MO-08-2017-72082-1 to 137	137	171
AGG1944	GMO Net Meter Solar 21	Solar	Sep-17	NAR-AGG-1944-MO-09-2017-72121-1 to 118	118	148
AGG1944	GMO Net Meter Solar 21	Solar	Oct-17		107	134
				NAR-AGG-1944-MO-10-2017-72160-1 to 107		
AGG1944	GMO Net Meter Solar 21	Solar	Nov-17	NAR-AGG-1944-MO-11-2017-72199-1 to 80	80	100
AGG1944	GMO Net Meter Solar 21	Solar	Dec-17	NAR-AGG-1944-MO-12-2017-74957-1 to 71	71	89
AGG1886	GMO Net Meter Solar 3	Solar	Jul-15	NAR-AGG-1886-MO-07-2015-44685-1 to 144	144	180
AGG1886	GMO Net Meter Solar 3	Solar	Aug-15	NAR-AGG-1886-MO-08-2015-62394-1 to 139	139	174
AGG1886	GMO Net Meter Solar 3	Solar	Sep-15	NAR-AGG-1886-MO-09-2015-62415-1 to 115	115	144
AGG1886	GMO Net Meter Solar 3	Solar	Oct-15	NAR-AGG-1886-MO-10-2015-62436-1 to 107	107	134
AGG1886	GMO Net Meter Solar 3	Solar	Nov-15	NAR-AGG-1886-MO-11-2015-62457-1 to 75	75	94
AGG1886	GMO Net Meter Solar 3	Solar	Dec-15	NAR-AGG-1886-MO-12-2015-62478-1 to 70	70	88
AGG1886	GMO Net Meter Solar 3	Solar	Jan-16	NAR-AGG-1886-MO-01-2016-67402-1 to 81	81	101
AGG1886	GMO Net Meter Solar 3	Solar	Feb-16	NAR-AGG-1886-MO-02-2016-67443-1 to 85	85	106
AGG1886	GMO Net Meter Solar 3	Solar	Mar-16	NAR-AGG-1886-MO-03-2016-67484-1 to 118	118	148
AGG1886						148
	GMO Net Meter Solar 3	Solar	Apr-16	NAR-AGG-1886-MO-04-2016-67525-1 to 128	128	
AGG1886	GMO Net Meter Solar 3	Solar	May-16	NAR-AGG-1886-MO-05-2016-67566-1 to 144	144	180
AGG1886	GMO Net Meter Solar 3	Solar	Jun-16	NAR-AGG-1886-MO-06-2016-67607-1 to 139	139	174
AGG1886	GMO Net Meter Solar 3	Solar	Jul-16	NAR-AGG-1886-MO-07-2016-67648-1 to 144	144	180
AGG1886	GMO Net Meter Solar 3	Solar	Aug-16	NAR-AGG-1886-MO-08-2016-67689-1 to 139	139	174
AGG1886	GMO Net Meter Solar 3	Solar	Sep-16	NAR-AGG-1886-MO-09-2016-67730-1 to 115	115	144
AGG1886	GMO Net Meter Solar 3	Solar	Oct-16	NAR-AGG-1886-MO-10-2016-67771-1 to 107	107	134
AGG1886	GMO Net Meter Solar 3	Solar	Nov-16	NAR-AGG-1886-MO-11-2016-67812-1 to 74	74	93
AGG1886	GMO Net Meter Solar 3	Solar	Dec-16	NAR-AGG-1886-MO-12-2016-67853-1 to 70	70	88
AGG1886	GMO Net Meter Solar 3	Solar	Jan-17	NAR-AGG-1886-MO-01-2017-71791-1 to 82	82	103
AGG1886	GMO Net Meter Solar 3	Solar	Feb-17	NAR-AGG-1886-MO-02-2017-71830-1 to 85	85	106
AGG1886	GMO Net Meter Solar 3	Solar	Mar-17	NAR-AGG-1886-MO-03-2017-71869-1 to 118	118	148
AGG1886		Solar		NAR-AGG-1886-MO-03-2017-71908-1 to 128	**************************************	
	GMO Net Meter Solar 3		Apr-17		128	160
AGG1886	GMO Net Meter Solar 3	Solar	May-17	NAR-AGG-1886-MO-05-2017-71947-1 to 144	144	180
AGG1886	GMO Net Meter Solar 3	Solar	Jun-17	NAR-AGG-1886-MO-06-2017-71986-1 to 139	139	174
AGG1886	GMO Net Meter Solar 3	Solar	Jul-17	NAR-AGG-1886-MO-07-2017-72025-1 to 144	144	180
AGG1886	GMO Net Meter Solar 3	Solar	Aug-17	NAR-AGG-1886-MO-08-2017-72064-1 to 139	139	174
AGG1886	GMO Net Meter Solar 3	Solar	Sep-17	NAR-AGG-1886-MO-09-2017-72103-1 to 115	115	144
AGG1886	GMO Net Meter Solar 3	Solar	Oct-17	NAR-AGG-1886-MO-10-2017-72142-1 to 106	106	133
AGG1886	GMO Net Meter Solar 3	Solar	Nov-17	NAR-AGG-1886-MO-11-2017-72181-1 to 75	75	94
	GMO Net Meter Solar 3	Solar	Dec-17	NAR-AGG-1886-MO-12-2017-74939-1 to 70	70	88
		Solar	Jun-15	NAR-AGG-1927-MO-06-2015-45121-20 to 141	122	153
AGG1886	GMO Net Meter Solar A	JUU	Jul-15	NAR-AGG-1927-MO-07-2015-45121-2010 141 NAR-AGG-1927-MO-07-2015-45139-1 to 145	145	181
AGG1886 AGG1927	GMO Net Meter Solar 4	Color		INAR-AGG-1927-IND-07-2013-43139-110 145	40	
AGG1886 AGG1927 AGG1927	GMO Net Meter Solar 4	Solar			4.4.4	470
AGG1886 AGG1927 AGG1927 AGG1927	GMO Net Meter Solar 4 GMO Net Meter Solar 4	Solar	Aug-15	NAR-AGG-1927-MO-08-2015-62395-1 to 141	141	176
AGG1886 AGG1927 AGG1927 AGG1927 AGG1927 AGG1927	GMO Net Meter Solar 4 GMO Net Meter Solar 4 GMO Net Meter Solar 4	Solar Solar	Aug-15 Sep-15	NAR-AGG-1927-MO-08-2015-62395-1 to 141 NAR-AGG-1927-MO-09-2015-62416-1 to 117	117	146
AGG1886 AGG1927 AGG1927 AGG1927 AGG1927 AGG1927 AGG1927	GMO Net Meter Solar 4 GMO Net Meter Solar 4 GMO Net Meter Solar 4 GMO Net Meter Solar 4	Solar Solar Solar	Aug-15 Sep-15 Oct-15	NAR-AGG-1927-MO-08-2015-62395-1 to 141 NAR-AGG-1927-MO-09-2015-62416-1 to 117 NAR-AGG-1927-MO-10-2015-62437-1 to 107	117 107	146 134
AGG1886 AGG1927 AGG1927 AGG1927 AGG1927 AGG1927 AGG1927 AGG1927	GMO Net Meter Solar 4 GMO Net Meter Solar 4 GMO Net Meter Solar 4 GMO Net Meter Solar 4 GMO Net Meter Solar 4	Solar Solar Solar Solar	Aug-15 Sep-15 Oct-15 Nov-15	NAR-AGG-1927-MO-08-2015-62395-1 to 141 NAR-AGG-1927-MO-09-2015-62416-1 to 117 NAR-AGG-1927-MO-10-2015-62437-1 to 107 NAR-AGG-1927-MO-11-2015-62458-1 to 76	117 107 76	146 134 95
AGG1886 AGG1927 AGG1927 AGG1927 AGG1927 AGG1927 AGG1927	GMO Net Meter Solar 4 GMO Net Meter Solar 4 GMO Net Meter Solar 4 GMO Net Meter Solar 4	Solar Solar Solar	Aug-15 Sep-15 Oct-15	NAR-AGG-1927-MO-08-2015-62395-1 to 141 NAR-AGG-1927-MO-09-2015-62416-1 to 117 NAR-AGG-1927-MO-10-2015-62437-1 to 107	117 107	146 134
AGG1886 AGG1927 AGG1927 AGG1927 AGG1927 AGG1927 AGG1927 AGG1927	GMO Net Meter Solar 4 GMO Net Meter Solar 4 GMO Net Meter Solar 4 GMO Net Meter Solar 4 GMO Net Meter Solar 4	Solar Solar Solar Solar	Aug-15 Sep-15 Oct-15 Nov-15	NAR-AGG-1927-MO-08-2015-62395-1 to 141 NAR-AGG-1927-MO-09-2015-62416-1 to 117 NAR-AGG-1927-MO-10-2015-62437-1 to 107 NAR-AGG-1927-MO-11-2015-62458-1 to 76	117 107 76	146 134 95
AGG1886 AGG1927 AGG1927 AGG1927 AGG1927 AGG1927 AGG1927 AGG1927 AGG1927	GMO Net Meter Solar 4 GMO Net Meter Solar 4	Solar Solar Solar Solar Solar Solar	Aug-15 Sep-15 Oct-15 Nov-15 Dec-15	NAR-AGG-1927-MO-08-2015-62395-1 to 141 NAR-AGG-1927-MO-09-2015-62416-1 to 117 NAR-AGG-1927-MO-10-2015-62437-1 to 107 NAR-AGG-1927-MO-11-2015-62458-1 to 76 NAR-AGG-1927-MO-12-2015-62479-1 to 71	117 107 76 71	146 134 95 89
AGG1886 AGG1927 AGG1927 AGG1927 AGG1927 AGG1927 AGG1927 AGG1927 AGG1927 AGG1927	GMO Net Meter Solar 4 GMO Net Meter Solar 4	Solar Solar Solar Solar Solar Solar Solar	Aug-15 Sep-15 Oct-15 Nov-15 Dec-15 Jan-16	NAR-AGG-1927-MO-08-2015-62395-1 to 141 NAR-AGG-1927-MO-09-2015-62416-1 to 117 NAR-AGG-1927-MO-10-2015-62437-1 to 107 NAR-AGG-1927-MO-11-2015-62458-1 to 76 NAR-AGG-1927-MO-12-2015-62479-1 to 71 NAR-AGG-1927-MO-01-2016-67403-1 to 82	117 107 76 71 82	146 134 95 89 103

Schedule LMM-R-10 35/41

AGG1927	GMO Net Meter Solar 4	Solar	May-16	NAR-AGG-1927-MO-05-2016-67567-1 to 146	146	183
AGG1927	GMO Net Meter Solar 4	Solar	Jun-16	NAR-AGG-1927-MO-06-2016-67608-1 to 141	141	176
AGG1927	GMO Net Meter Solar 4	Solar	Jul-16	NAR-AGG-1927-MO-07-2016-67649-1 to 145	145	181
AGG1927	GMO Net Meter Solar 4	Solar	Aug-16	NAR-AGG-1927-MO-08-2016-67690-1 to 141	141	176
AGG1927	GMO Net Meter Solar 4	Solar	Sep-16	NAR-AGG-1927-MO-09-2016-67731-1 to 117	117	146
AGG1927	GMO Net Meter Solar 4	Solar	Oct-16	NAR-AGG-1927-MO-10-2016-67772-1 to 107	107	134
AGG1927	GMO Net Meter Solar 4	Solar	Nov-16	NAR-AGG-1927-MO-11-2016-67813-1 to 76	76	95
AGG1927	GMO Net Meter Solar 4	Solar	Dec-16	NAR-AGG-1927-MO-12-2016-67854-1 to 71	71	89
AGG1927	GMO Net Meter Solar 4	Solar	Jan-17	NAR-AGG-1927-MO-01-2017-71792-1 to 83	83	104
AGG1927	GMO Net Meter Solar 4	Solar	Feb-17	NAR-AGG-1927-MO-02-2017-71831-1 to 86	86	108
AGG1927	GMO Net Meter Solar 4	Solar	Mar-17	NAR-AGG-1927-MO-03-2017-71870-1 to 119	119	149
AGG1927	GMO Net Meter Solar 4	Solar	Apr-17	NAR-AGG-1927-MO-04-2017-71909-1 to 129	129	161
AGG1927	GMO Net Meter Solar 4	Solar	May-17	NAR-AGG-1927-MO-05-2017-71948-1 to 146	146	183
AGG1927	GMO Net Meter Solar 4	Solar	Jun-17	NAR-AGG-1927-MO-06-2017-71987-1 to 141	141	176
AGG1927	GMO Net Meter Solar 4	Solar	Jul-17	NAR-AGG-1927-MO-07-2017-72026-1 to 145	145	181
AGG1927	GMO Net Meter Solar 4	Solar	Aug-17	NAR-AGG-1927-MO-08-2017-72065-1 to 141	141	176
GG1927	GMO Net Meter Solar 4	Solar	Sep-17	NAR-AGG-1927-MO-09-2017-72104-1 to 117	117	146
GG1927	GMO Net Meter Solar 4	Solar	Oct-17	NAR-AGG-1927-MO-10-2017-72143-1 to 108	108	135
GG1927	GMO Net Meter Solar 4	Solar	Nov-17	NAR-AGG-1927-MO-11-2017-72182-1 to 75	75	94
GG1927	GMO Net Meter Solar 4	Solar	Dec-17	NAR-AGG-1927-MO-12-2017-74940-1 to 71	71	89
GG1928	GMO Net Meter Solar 5	Solar	Jul-15	NAR-AGG-1928-MO-07-2015-45140-1 to 139	139	174
GG1928	GMO Net Meter Solar 5	Solar	Aug-15	NAR-AGG-1928-MO-08-2015-62396-1 to 134	134	168
GG1928	GMO Net Meter Solar 5	Solar	Sep-15	NAR-AGG-1928-MO-09-2015-62417-1 to 111	111	139
GG1928	GMO Net Meter Solar 5	Solar	Oct-15	NAR-AGG-1928-MO-10-2015-62438-1 to 103	103	129
.GG1928	GMO Net Meter Solar 5	Solar	Nov-15	NAR-AGG-1928-MO-11-2015-62459-1 to 72	72	90
GG1928	GMO Net Meter Solar 5	Solar	Dec-15	NAR-AGG-1928-MO-12-2015-62480-1 to 68	68	85
GG1928	GMO Net Meter Solar 5	Solar	Jan-16	NAR-AGG-1928-MO-01-2016-67404-1 to 117	117	146
GG1928	GMO Net Meter Solar 5	Solar	Feb-16	NAR-AGG-1928-MO-02-2016-67445-1 to 78	78	98
GG1928	GMO Net Meter Solar 5	Solar	Mar-16	NAR-AGG-1928-MO-03-2016-67486-1 to 83	83	104
GG1928	GMO Net Meter Solar 5	Solar	Apr-16	NAR-AGG-1928-MO-04-2016-67527-1 to 113	113	141
GG1928	GMO Net Meter Solar 5	Solar	May-16	NAR-AGG-1928-MO-05-2016-67568-1 to 123	123	154
GG1928	GMO Net Meter Solar 5	Solar	Jun-16	NAR-AGG-1928-MO-06-2016-67609-1 to 139	139	174
GG1928	GMO Net Meter Solar 5	Solar	Jul-16	NAR-AGG-1928-MO-07-2016-67650-1 to 134	134	168
GG1928	GMO Net Meter Solar 5	Solar	Aug-16	NAR-AGG-1928-MO-08-2016-67691-1 to 139	139	174
GG1928	GMO Net Meter Solar 5	Solar	Sep-16	NAR-AGG-1928-MO-09-2016-67732-1 to 134	134	168
GG1928	GMO Net Meter Solar 5	Solar	Oct-16	NAR-AGG-1928-MO-10-2016-67773-1 to 111	111	139
GG1928	GMO Net Meter Solar 5	Solar	Nov-16	NAR-AGG-1928-MO-11-2016-67814-1 to 103	103	129
GG1928	GMO Net Meter Solar 5	Solar	Dec-16	NAR-AGG-1928-MO-12-2016-67855-1 to 72	72	90
GG1928	GMO Net Meter Solar 5	Solar	Jan-17	NAR-AGG-1928-MO-01-2017-71793-1 to 117	117	146
.GG1928	GMO Net Meter Solar 5	Solar	Feb-17	NAR-AGG-1928-MO-02-2017-71832-1 to 79	79	99
.GG1928	GMO Net Meter Solar 5	Solar	Mar-17	NAR-AGG-1928-MO-03-2017-71871-1 to 82	82	103
.GG1928	GMO Net Meter Solar 5	Solar	Apr-17	NAR-AGG-1928-MO-04-2017-71910-1 to 114	114	143
GG1928	GMO Net Meter Solar 5	Solar	May-17	NAR-AGG-1928-MO-05-2017-71949-1 to 123	123	154
GG1928	GMO Net Meter Solar 5	Solar	Jun-17	NAR-AGG-1928-MO-06-2017-71988-1 to 139	139	174
GG1928	GMO Net Meter Solar 5	Solar	Jul-17	NAR-AGG-1928-MO-07-2017-72027-1 to 134	134	168
AGG1928	GMO Net Meter Solar 5	Solar	Aug-17	NAR-AGG-1928-MO-08-2017-72066-1 to 139	139	174
GG1928	GMO Net Meter Solar 5	Solar	Sep-17	NAR-AGG-1928-MO-09-2017-72105-1 to 134	134	168
GG1928	GMO Net Meter Solar 5	Solar	Oct-17	NAR-AGG-1928-MO-10-2017-72144-1 to 111	111	139
GG1928	GMO Net Meter Solar 5	Solar	Nov-17	NAR-AGG-1928-MO-11-2017-72183-1 to 103	103	129
AGG1928	GMO Net Meter Solar 5	Solar	Dec-17	NAR-AGG-1928-MO-12-2017-74941-1 to 72	72	90
GG1929	GMO Net Meter Solar 6	Solar	Jul-15	NAR-AGG-1929-MO-07-2015-45141-1 to 144	144	180
GG1929	GMO Net Meter Solar 6	Solar	Aug-15	NAR-AGG-1929-MO-08-2015-62397-1 to 138	138	173
GG1929	GMO Net Meter Solar 6	Solar	Sep-15	NAR-AGG-1929-MO-09-2015-62418-1 to 115	115	144
.GG1929	GMO Net Meter Solar 6	Solar	Oct-15	NAR-AGG-1929-MO-10-2015-62439-1 to 105	105	131
GG1929	GMO Net Meter Solar 6	Solar	Nov-15	NAR-AGG-1929-MO-11-2015-62460-1 to 75	75	94
GG1929	GMO Net Meter Solar 6	Solar	Dec-15	NAR-AGG-1929-MO-12-2015-62481-1 to 70	70	88
GG1929	GMO Net Meter Solar 6	Solar	Jan-16	NAR-AGG-1929-MO-01-2016-67405-1 to 81	81	101
GG1929	GMO Net Meter Solar 6	Solar	Feb-16	NAR-AGG-1929-MO-02-2016-67446-1 to 85	85	106
GG1929	GMO Net Meter Solar 6	Solar	Mar-16	NAR-AGG-1929-MO-03-2016-67487-1 to 117	117	146
GG1929	GMO Net Meter Solar 6	Solar	Apr-16	NAR-AGG-1929-MO-04-2016-67528-1 to 127	127	159
GG1929	GMO Net Meter Solar 6	Solar	May-16	NAR-AGG-1929-MO-05-2016-67569-1 to 143	143	179
GG1929	GMO Net Meter Solar 6	Solar	Jun-16	NAR-AGG-1929-MO-06-2016-67610-1 to 139	139	174
GG1929	GMO Net Meter Solar 6	Solar	Jul-16	NAR-AGG-1929-MO-07-2016-67651-1 to 143	143	179
GG1929	GMO Net Meter Solar 6	Solar	Aug-16	NAR-AGG-1929-MO-08-2016-67692-1 to 138	138	173
.GG1929	GMO Net Meter Solar 6	Solar	Sep-16	NAR-AGG-1929-MO-09-2016-67733-1 to 115	115	144
GG1929	GMO Net Meter Solar 6	Solar	Oct-16	NAR-AGG-1929-MO-10-2016-67774-1 to 106	106	133
.GG1929	GMO Net Meter Solar 6	Solar	Nov-16	NAR-AGG-1929-MO-11-2016-67815-1 to 74	74	93
GG1929	GMO Net Meter Solar 6	Solar	Dec-16	NAR-AGG-1929-MO-12-2016-67856-1 to 70	70	88
GG1929	GMO Net Meter Solar 6	Solar	Jan-17	NAR-AGG-1929-MO-01-2017-71794-1 to 81	81	101
GG1929	GMO Net Meter Solar 6	Solar	Feb-17	NAR-AGG-1929-MO-02-2017-71833-1 to 85	85	106
GG1929	GMO Net Meter Solar 6	Solar	Mar-17	NAR-AGG-1929-MO-03-2017-71872-1 to 117	117	146
GG1929	GMO Net Meter Solar 6	Solar	Apr-17	NAR-AGG-1929-MO-04-2017-71911-1 to 127	127	159
GG1929	GMO Net Meter Solar 6	Solar	May-17	NAR-AGG-1929-MO-05-2017-71950-1 to 143	143	179
GG1929	GMO Net Meter Solar 6	Solar	Jun-17	NAR-AGG-1929-MO-06-2017-71989-1 to 139	139	174
GG1929	GMO Net Meter Solar 6	Solar	Jul-17	NAR-AGG-1929-MO-07-2017-72028-1 to 143	143	179
GG1929	GMO Net Meter Solar 6	Solar	Aug-17	NAR-AGG-1929-MO-08-2017-72067-1 to 138	138	173
GG1929	GMO Net Meter Solar 6	Solar	Sep-17	NAR-AGG-1929-MO-09-2017-72106-1 to 115	115	144
GG1929	GMO Net Meter Solar 6	Solar	Oct-17	NAR-AGG-1929-MO-10-2017-72145-1 to 106	106	133
GG1929	GMO Net Meter Solar 6	Solar	Nov-17	NAR-AGG-1929-MO-11-2017-72184-1 to 74	74	93
\GG1929	GMO Net Meter Solar 6	Solar	Dec-17	NAR-AGG-1929-MO-12-2017-74942-1 to 70	70	88
GG1930	GMO Net Meter Solar 7	Solar	Jul-15	NAR-AGG-1930-MO-07-2015-45142-1 to 147	147	184
001000			1			1 1 1 1 1
GG1930	GMO Net Meter Solar 7	Solar	Aug-15	NAR-AGG-1930-MO-08-2015-62398-1 to 141	141	176

Schedule LMM-R-10 36/41

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AGG1930	GMO Net Meter Solar 7	Solar	Oct-15	NAR-AGG-1930-MO-10-2015-62440-1 to 108	108	135
AGG1930	GMO Net Meter Solar 7	Solar	Nov-15	NAR-AGG-1930-MO-11-2015-62461-1 to 76	76	95
AGG1930	GMO Net Meter Solar 7	Solar	Dec-15	NAR-AGG-1930-MO-12-2015-62482-1 to 72	72	90
AGG1930	GMO Net Meter Solar 7	Solar	Jan-16	NAR-AGG-1930-MO-01-2016-67406-1 to 82	82	103
AGG1930	GMO Net Meter Solar 7	Solar	Feb-16	NAR-AGG-1930-MO-02-2016-67447-1 to 87	87	109
AGG1930	GMO Net Meter Solar 7	Solar	Mar-16	NAR-AGG-1930-MO-03-2016-67488-1 to 120	120	150
AGG1930	GMO Net Meter Solar 7	Solar	Apr-16	NAR-AGG-1930-MO-04-2016-67529-1 to 130	130	163
AGG1930	GMO Net Meter Solar 7	Solar	May-16	NAR-AGG-1930-MO-05-2016-67570-1 to 147	147	184
AGG1930	GMO Net Meter Solar 7	Solar	Jun-16	NAR-AGG-1930-MO-06-2016-67611-1 to 142	142	178
AGG1930	GMO Net Meter Solar 7	Solar	Jul-16	NAR-AGG-1930-MO-07-2016-67652-1 to 146	146	183
AGG1930	GMO Net Meter Solar 7	Solar	Aug-16	NAR-AGG-1930-MO-08-2016-67693-1 to 142	142	178
AGG1930	GMO Net Meter Solar 7	Solar	Sep-16	NAR-AGG-1930-MO-09-2016-67734-1 to 117	117	146
AGG1930	GMO Net Meter Solar 7	Solar	Oct-16	NAR-AGG-1930-MO-10-2016-67775-1 to 109	109	136
AGG1930	GMO Net Meter Solar 7	Solar	Nov-16	NAR-AGG-1930-MO-11-2016-67816-1 to 76	76	95
AGG1930	GMO Net Meter Solar 7	Solar	Dec-16	NAR-AGG-1930-MO-12-2016-67857-1 to 71	71	89
AGG1930	GMO Net Meter Solar 7	Solar	Jan-17	NAR-AGG-1930-MO-01-2017-71795-1 to 83	83	104
AGG1930	GMO Net Meter Solar 7	Solar	Feb-17	NAR-AGG-1930-MO-02-2017-71834-1 to 87	87	109
AGG1930	GMO Net Meter Solar 7	Solar	Mar-17	NAR-AGG-1930-MO-03-2017-71873-1 to 120	120	150
AGG1930	GMO Net Meter Solar 7	Solar	Apr-17	NAR-AGG-1930-MO-04-2017-71912-1 to 130	130	163
AGG1930	GMO Net Meter Solar 7	Solar	May-17	NAR-AGG-1930-MO-05-2017-71951-1 to 146	146	183
AGG1930	GMO Net Meter Solar 7	Solar	Jun-17	NAR-AGG-1930-MO-06-2017-71990-1 to 142	142	178
AGG1930	GMO Net Meter Solar 7	Solar	Jul-17	NAR-AGG-1930-MO-07-2017-72029-1 to 147	147	184
AGG1930	GMO Net Meter Solar 7	Solar	Aug-17	NAR-AGG-1930-MO-08-2017-72068-1 to 141	141	176
AGG1930	GMO Net Meter Solar 7	Solar	Sep-17	NAR-AGG-1930-MO-09-2017-72107-1 to 118	118	148
AGG1930	GMO Net Meter Solar 7	Solar	Oct-17	NAR-AGG-1930-MO-10-2017-72146-1 to 108	108	135
AGG1930	GMO Net Meter Solar 7	Solar	Nov-17	NAR-AGG-1930-MO-11-2017-72185-1 to 76	76	95
AGG1930	GMO Net Meter Solar 7	Solar	Dec-17	NAR-AGG-1930-MO-12-2017-74943-1 to 72	72	90
AGG1931	GMO Net Meter Solar 8	Solar	Jul-15	NAR-AGG-1931-MO-07-2015-45143-1 to 144	144	180
AGG1931	GMO Net Meter Solar 8	Solar	Aug-15	NAR-AGG-1931-MO-08-2015-62399-1 to 138	138	173
AGG1931	GMO Net Meter Solar 8	Solar	Sep-15	NAR-AGG-1931-MO-09-2015-62420-1 to 115	115	144
AGG1931	GMO Net Meter Solar 8	Solar	Oct-15	NAR-AGG-1931-MO-10-2015-62441-1 to 106	106	133
AGG1931	GMO Net Meter Solar 8	Solar	Nov-15	NAR-AGG-1931-MO-11-2015-62462-1 to 74	74	93
AGG1931	GMO Net Meter Solar 8	Solar	Dec-15	NAR-AGG-1931-MO-12-2015-62483-1 to 70	70	88
AGG1931	GMO Net Meter Solar 8	Solar	Jan-16	NAR-AGG-1931-MO-01-2016-67407-1 to 81	81	101
AGG1931	GMO Net Meter Solar 8	Solar	Feb-16	NAR-AGG-1931-MO-02-2016-67448-1 to 85	85	106
AGG1931	GMO Net Meter Solar 8	Solar	Mar-16	NAR-AGG-1931-MO-03-2016-67489-1 to 117	117	146
AGG1931	GMO Net Meter Solar 8	Solar	Apr-16	NAR-AGG-1931-MO-04-2016-67530-1 to 128	128	160
AGG1931	GMO Net Meter Solar 8	Solar	May-16	NAR-AGG-1931-MO-05-2016-67571-1 to 143	143	179
AGG1931	GMO Net Meter Solar 8	Solar	Jun-16	NAR-AGG-1931-MO-06-2016-67612-1 to 138	138	173
AGG1931	GMO Net Meter Solar 8	Solar	Jul-16	NAR-AGG-1931-MO-07-2016-67653-1 to 143	143	179
AGG1931	GMO Net Meter Solar 8	Solar	Aug-16	NAR-AGG-1931-MO-08-2016-67694-1 to 139	139	174
AGG1931	GMO Net Meter Solar 8	Solar	Sep-16	NAR-AGG-1931-MO-09-2016-67735-1 to 115	115	144
AGG1931	GMO Net Meter Solar 8	Solar	Oct-16	NAR-AGG-1931-MO-10-2016-67776-1 to 106	106	133
AGG1931	GMO Net Meter Solar 8	Solar	Nov-16	NAR-AGG-1931-MO-11-2016-67817-1 to 74	74	93
AGG1931	GMO Net Meter Solar 8	Solar	Dec-16	NAR-AGG-1931-MO-12-2016-67858-1 to 70	70	88
AGG1931	GMO Net Meter Solar 8	Solar	Jan-17	NAR-AGG-1931-MO-01-2017-71796-1 to 81	81	101
AGG1931	GMO Net Meter Solar 8	Solar	Feb-17	NAR-AGG-1931-MO-02-2017-71835-1 to 85	85	106
AGG1931	GMO Net Meter Solar 8	Solar	Mar-17	NAR-AGG-1931-MO-03-2017-71874-1 to 117	117	146
AGG1931	GMO Net Meter Solar 8	Solar	Apr-17	NAR-AGG-1931-MO-04-2017-71913-1 to 127	127	159
AGG1931	GMO Net Meter Solar 8	Solar	May-17	NAR-AGG-1931-MO-05-2017-71952-1 to 144	144	180
AGG1931	GMO Net Meter Solar 8	Solar	Jun-17	NAR-AGG-1931-MO-06-2017-71991-1 to 138	138	173
AGG1931	GMO Net Meter Solar 8	Solar	Jul-17	NAR-AGG-1931-MO-07-2017-72030-1 to 143	143	179
AGG1931	GMO Net Meter Solar 8	Solar	Aug-17	NAR-AGG-1931-MO-08-2017-72069-1 to 139	139	174
AGG1931	GMO Net Meter Solar 8	Solar	Sep-17	NAR-AGG-1931-MO-09-2017-72108-1 to 115	115	144
AGG1931	GMO Net Meter Solar 8	Solar	Oct-17	NAR-AGG-1931-MO-10-2017-72147-1 to 106	106	133
AGG1931	GMO Net Meter Solar 8	Solar	Nov-17	NAR-AGG-1931-MO-11-2017-72186-1 to 74	74	93
AGG1931	GMO Net Meter Solar 8	Solar	Dec-17	NAR-AGG-1931-MO-12-2017-74944-1 to 70	70	88
AGG1932	GMO Net Meter Solar 9	Solar	May-15	NAR-AGG-1932-MO-05-2015-45108-1 to 140	140	175
AGG1932	GMO Net Meter Solar 9	Solar	Jul-15	NAR-AGG-1932-MO-07-2015-45144-1 to 140	140	175
AGG1932	GMO Net Meter Solar 9	Solar	Aug-15	NAR-AGG-1932-MO-08-2015-62400-1 to 134	134	168
AGG1932	GMO Net Meter Solar 9	Solar	Sep-15	NAR-AGG-1932-MO-09-2015-62421-1 to 112	112	140
AGG1932	GMO Net Meter Solar 9	Solar	Oct-15	NAR-AGG-1932-MO-10-2015-62442-1 to 103	103	129
AGG1932	GMO Net Meter Solar 9	Solar	Nov-15	NAR-AGG-1932-MO-11-2015-62463-1 to 72	72	90
AGG1932	GMO Net Meter Solar 9	Solar	Dec-15	NAR-AGG-1932-MO-12-2015-62484-1 to 68	68	85
AGG1932	GMO Net Meter Solar 9	Solar	Jan-16	NAR-AGG-1932-MO-01-2016-67408-1 to 79	79	99
AGG1932	GMO Net Meter Solar 9	Solar	Feb-16	NAR-AGG-1932-MO-02-2016-67449-1 to 83	83	104
AGG1932	GMO Net Meter Solar 9	Solar	Mar-16	NAR-AGG-1932-MO-03-2016-67490-1 to 114	114	143
AGG1932	GMO Net Meter Solar 9	Solar	Apr-16	NAR-AGG-1932-MO-04-2016-67531-1 to 123	123	154
AGG1932	GMO Net Meter Solar 9	Solar	May-16	NAR-AGG-1932-MO-05-2016-67572-1 to 140	140	175
AGG1932	GMO Net Meter Solar 9	Solar	Jun-16	NAR-AGG-1932-MO-06-2016-67613-1 to 134	134	168
AGG1932	GMO Net Meter Solar 9	Solar	Jul-16	NAR-AGG-1932-MO-07-2016-67654-1 to 140	140	175
AGG1932	GMO Net Meter Solar 9	Solar	Aug-16	NAR-AGG-1932-MO-08-2016-67695-1 to 134	134	168
AGG1932	GMO Net Meter Solar 9	Solar	Sep-16	NAR-AGG-1932-MO-09-2016-67736-1 to 112	112	140
AGG1932	GMO Net Meter Solar 9	Solar	Oct-16	NAR-AGG-1932-MO-10-2016-67777-1 to 103	103	129
AGG1932	GMO Net Meter Solar 9	Solar	Nov-16	NAR-AGG-1932-MO-11-2016-67818-1 to 72	72	90
AGG1932	GMO Net Meter Solar 9	Solar	Dec-16	NAR-AGG-1932-MO-12-2016-67859-1 to 68	68	85
AGG1932	GMO Net Meter Solar 9	Solar	Jan-17	NAR-AGG-1932-MO-01-2017-71797-1 to 79	79	99
AGG1932	GMO Net Meter Solar 9	Solar	Feb-17	NAR-AGG-1932-MO-02-2017-71836-1 to 83	83	104
AGG1932	GMO Net Meter Solar 9	Solar	Mar-17	NAR-AGG-1932-MO-03-2017-71875-1 to 114	114	143
AGG1932	GMO Net Meter Solar 9	Solar	Apr-17	NAR-AGG-1932-MO-04-2017-71914-1 to 124	124	155
AGG1932	GMO Net Meter Solar 9	Solar	May-17	NAR-AGG-1932-MO-05-2017-71953-1 to 139	139	174
				NAD 100 1000 10 00 00 00 00 00 00 00 00 00		1.00
AGG1932 AGG1932	GMO Net Meter Solar 9 GMO Net Meter Solar 9	Solar Solar	Jun-17 Jul-17	NAR-AGG-1932-MO-06-2017-71992-1 to 135 NAR-AGG-1932-MO-07-2017-72031-1 to 139	135 139	169 174

Schedule LMM-R-10 37/41

AGG1932	GMO Net Meter Solar 9	Solar	Aug-17	NAR-AGG-1932-MO-08-2017-72070-1 to 134	134	168
AGG1932	GMO Net Meter Solar 9	Solar	Sep-17	NAR-AGG-1932-MO-09-2017-72109-1 to 112	112	140
AGG1932	GMO Net Meter Solar 9	Solar	Oct-17	NAR-AGG-1932-MO-10-2017-72148-1 to 103	103	129
AGG1932	GMO Net Meter Solar 9	Solar	Nov-17	NAR-AGG-1932-MO-11-2017-72187-1 to 72	72	90
AGG1932	GMO Net Meter Solar 9	Solar	Dec-17	NAR-AGG-1932-MO-12-2017-74945-1 to 68	68	85
GEN42	Gray County Wind Energy, LLC - Gray County Wind Energy, LLC	Wind	Mar-17	NAR-REC-42-KS-03-2017-68101-1 to 11227	11,227	11,227
GEN42	Gray County Wind Energy, LLC - Gray County Wind Energy, LLC	Wind	Apr-17	NAR-REC-42-KS-04-2017-69387-1 to 9975	9,975	9,975
GEN42	Gray County Wind Energy, LLC - Gray County Wind Energy, LLC	Wind	May-17	NAR-REC-42-KS-05-2017-69837-1 to 10653	10,653	10,653
GEN42	Gray County Wind Energy, LLC - Gray County Wind Energy, LLC	Wind	Jun-17	NAR-REC-42-KS-06-2017-70178-1 to 13157	13,157	13,157
GEN42	Gray County Wind Energy, LLC - Gray County Wind Energy, LLC	Wind	Jul-17	NAR-REC-42-KS-07-2017-70592-1 to 15513	15,513	15,513
GEN42	Gray County Wind Energy, LLC - Gray County Wind Energy, LLC	Wind	Aug-17	NAR-REC-42-KS-08-2017-70763-1 to 13515	13,515	13,515
GEN42 GEN42	Gray County Wind Energy, LLC - Gray County Wind Energy, LLC Gray County Wind Energy, LLC - Gray County Wind Energy, LLC	Wind Wind	Sep-17 Oct-17	NAR-REC-42-KS-09-2017-71094-1 to 12513 NAR-REC-42-KS-10-2017-71360-1 to 8240	12,513 8,240	12,513 8,240
GEN42 GEN42	Gray County Wind Energy, LLC - Gray County Wind Energy, LLC	Wind	Nov-17	NAR-REC-42-KS-10-2017-71670-1 to 108240	10,888	10,888
GEN42 GEN42	Gray County Wind Energy, LLC - Gray County Wind Energy, LLC	Wind	Dec-17	NAR-REC-42-KS-12-2017-73348-1 to 16189	16,189	16,189
GEN42	Gray County Wind Energy, LLC - Gray County Wind Energy, LLC Gray County Wind Energy, LLC - Gray County Wind Energy, LLC	Wind	Jan-18	NAR-REC-42-KS-01-2018-73631-1 to 12537	12,537	12,537
GEN42	Gray County Wind Energy, LLC - Gray County Wind Energy, LLC	Wind	Feb-18	NAR-REC-42-KS-02-2018-76254-1 to 15677	15,677	15,677
GEN42	Gray County Wind Energy, LLC - Gray County Wind Energy, LLC	Wind	Mar-18	NAR-REC-42-KS-03-2018-76508-1 to 20974	20,974	20,974
GEN42	Gray County Wind Energy, LLC - Gray County Wind Energy, LLC	Wind	Apr-18	NAR-REC-42-KS-04-2018-76888-1 to 14743	14,743	14,743
GEN42	Gray County Wind Energy, LLC - Gray County Wind Energy, LLC	Wind	May-18	NAR-REC-42-KS-05-2018-77333-1 to 18573	18,573	18,573
GEN42	Gray County Wind Energy, LLC - Gray County Wind Energy, LLC	Wind	Jun-18	NAR-REC-42-KS-06-2018-77543-1 to 20334	20,334	20,334
GEN42	Gray County Wind Energy, LLC - Gray County Wind Energy, LLC	Wind	Jul-18	NAR-REC-42-KS-07-2018-77824-1 to 16905	16,905	16,905
GEN42	Gray County Wind Energy, LLC - Gray County Wind Energy, LLC	Wind	Aug-18	NAR-REC-42-KS-08-2018-78125-1 to 18850	18,850	18,850
GEN42	Gray County Wind Energy, LLC - Gray County Wind Energy, LLC	Wind	Sep-18	NAR-REC-42-KS-09-2018-83922-1 to 25687	25,687	25,687
GEN42	Gray County Wind Energy, LLC - Gray County Wind Energy, LLC	Wind	Oct-18	NAR-REC-42-KS-10-2018-83923-1 to 18702	18,702	18,702
GEN42	Gray County Wind Energy, LLC - Gray County Wind Energy, LLC	Wind	Nov-18	NAR-REC-42-KS-11-2018-83924-1 to 15726	15,726	15,726
GEN42	Gray County Wind Energy, LLC - Gray County Wind Energy, LLC	Wind	Dec-18	NAR-REC-42-KS-12-2018-83925-1 to 16942	16,942	16,942
GEN2462	Greenwood Energy Center - Greenwood Solar	Solar	Jun-16	NAR-REC-2462-MO-06-2016-66584-1 to 179	179	224
GEN2462	Greenwood Energy Center - Greenwood Solar	Solar	Jul-16	NAR-REC-2462-MO-07-2016-66453-1 to 555	555	694
GEN2462	Greenwood Energy Center - Greenwood Solar	Solar	Aug-16	NAR-REC-2462-MO-08-2016-66454-1 to 534	534	668
GEN2462	Greenwood Energy Center - Greenwood Solar	Solar	Sep-16	NAR-REC-2462-MO-09-2016-66455-1 to 527	527	659
GEN2462	Greenwood Energy Center - Greenwood Solar	Solar	Oct-16	NAR-REC-2462-MO-10-2016-66456-1 to 400	400	500
GEN2462	Greenwood Energy Center - Greenwood Solar	Solar Solar	Nov-16 Dec-16	NAR-REC-2462-MO-11-2016-66457-1 to 309 NAR-REC-2462-MO-12-2016-66452-1 to 210	<u>309</u>	386 263
GEN2462	Greenwood Energy Center - Greenwood Solar	Solar	Jan-17	NAR-REC-2462-MO-12-2016-66452-1 to 210 NAR-REC-2462-MO-01-2017-66788-1 to 109	109	136
GEN2462 GEN2462	Greenwood Energy Center - Greenwood Solar Greenwood Energy Center - Greenwood Solar	Solar	Jun-17	NAR-REC-2462-MO-06-2017-70188-1 to 485	485	606
GEN2462	Greenwood Energy Center - Greenwood Solar	Solar	Jul-17	NAR-REC-2462-MO-07-2017-70188-1 to 485	617	771
GEN2462	Greenwood Energy Center - Greenwood Solar	Solar	Aug-17	NAR-REC-2462-MO-08-2017-70774-1 to 488	488	610
GEN2462	Greenwood Energy Center - Greenwood Solar	Solar	Sep-17	NAR-REC-2462-MO-09-2017-71105-1 to 437	437	546
GEN2462	Greenwood Energy Center - Greenwood Solar	Solar	Oct-17	NAR-REC-2462-MO-10-2017-71368-1 to 385	385	481
GEN2462	Greenwood Energy Center - Greenwood Solar	Solar	Nov-17	NAR-REC-2462-MO-11-2017-71686-1 to 149	149	186
GEN2462	Greenwood Energy Center - Greenwood Solar	Solar	Dec-17	NAR-REC-2462-MO-12-2017-73344-1 to 131	131	164
GEN2462	Greenwood Energy Center - Greenwood Solar	Solar	Jan-18	NAR-REC-2462-MO-01-2018-73641-1 to 230	230	288
GEN2462	Greenwood Energy Center - Greenwood Solar	Solar	Feb-18	NAR-REC-2462-MO-02-2018-76265-1 to 242	242	303
GEN2462	Greenwood Energy Center - Greenwood Solar	Solar	Mar-18	NAR-REC-2462-MO-03-2018-76521-1 to 387	387	484
GEN2462	Greenwood Energy Center - Greenwood Solar	Solar	Apr-18	NAR-REC-2462-MO-04-2018-76897-1 to 460	460	575
GEN2462	Greenwood Energy Center - Greenwood Solar	Solar	May-18	NAR-REC-2462-MO-05-2018-77345-1 to 533	533	666
GEN2462	Greenwood Energy Center - Greenwood Solar	Solar	Jun-18	NAR-REC-2462-MO-06-2018-77553-1 to 545	545	681
GEN2462	Greenwood Energy Center - Greenwood Solar	Solar	Jul-18	NAR-REC-2462-MO-07-2018-77835-1 to 585	585	731
GEN2462	Greenwood Energy Center - Greenwood Solar	Solar	Aug-18	NAR-REC-2462-MO-08-2018-78136-1 to 507	507	634
GEN2462	Greenwood Energy Center - Greenwood Solar	Solar	Sep-18	NAR-REC-2462-MO-09-2018-83934-1 to 441	441	551
GEN2462	Greenwood Energy Center - Greenwood Solar	Solar	Oct-18	NAR-REC-2462-MO-10-2018-83935-1 to 351	351	439
GEN2462	Greenwood Energy Center - Greenwood Solar	Solar	Nov-18	NAR-REC-2462-MO-11-2018-83936-1 to 202	202	253
GEN2462	Greenwood Energy Center - Greenwood Solar	Solar	Dec-18	NAR-REC-2462-MO-12-2018-83937-1 to 201	201	251
GEN2486 GEN2486	Osborn Wind Energy, LLC - Osborn Wind Energy, LLC	Wind Wind	Feb-17 Feb-17	NAR-REC-2486-MO-02-2017-67939-6199 to 11662	5,464 15,522	6,830 19,403
GEN2486 GEN2486	Osborn Wind Energy, LLC - Osborn Wind Energy, LLC Osborn Wind Energy, LLC - Osborn Wind Energy, LLC	Wind	Mar-17	NAR-REC-2486-MO-02-2017-67939-29155 to 44676 NAR-REC-2486-MO-03-2017-68111-1 to 12689	12,689	19,403
GEN2486	Osborn Wind Energy, LLC - Osborn Wind Energy, LLC	Wind	Mar-17 Mar-17	NAR-REC-2486-MO-03-2017-68111-31725 to 48615	16,891	21,114
GEN2486	Osborn Wind Energy, LLC - Osborn Wind Energy, LLC	Wind	Apr-17	NAR-REC-2486-MO-04-2017-69397-1 to 12886	12,886	16,108
GEN2486	Osborn Wind Energy, LLC - Osborn Wind Energy, LLC	Wind	Apr-17	NAR-REC-2486-MO-04-2017-69397-32216 to 49367	17,152	21,440
GEN2486	Osborn Wind Energy, LLC - Osborn Wind Energy, LLC	Wind	May-17	NAR-REC-2486-MO-05-2017-69847-1 to 11203	11,203	14,004
GEN2486	Osborn Wind Energy, LLC - Osborn Wind Energy, LLC	Wind	May-17	NAR-REC-2486-MO-05-2017-69847-28009 to 42920	14,912	18,640
GEN2486	Osborn Wind Energy, LLC - Osborn Wind Energy, LLC	Wind	Jun-17	NAR-REC-2486-MO-06-2017-70189-1 to 9928	9,928	12,410
GEN2486	Osborn Wind Energy, LLC - Osborn Wind Energy, LLC	Wind	Jun-17	NAR-REC-2486-MO-06-2017-70189-24821 to 38035	13,215	16,519
GEN2486	Osborn Wind Energy, LLC - Osborn Wind Energy, LLC	Wind	Jul-17	NAR-REC-2486-MO-07-2017-70608-16785 to 25721	8,937	11,171
GEN2486	Osborn Wind Energy, LLC - Osborn Wind Energy, LLC	Wind	Jul-17	NAR-REC-2486-MO-07-2017-70608-1 to 6713	6,713	8,391
GEN2486	Osborn Wind Energy, LLC - Osborn Wind Energy, LLC	Wind	Aug-17	NAR-REC-2486-MO-08-2017-70773-1 to 5309	5,309	6,636
GEN2486	Osborn Wind Energy, LLC - Osborn Wind Energy, LLC	Wind	Aug-17	NAR-REC-2486-MO-08-2017-70773-13275 to 20340	7,066	8,833
GEN2486	Osborn Wind Energy, LLC - Osborn Wind Energy, LLC	Wind	Sep-17	NAR-REC-2486-MO-09-2017-71106-22390 to 34309	11,920	14,900
GEN2486	Osborn Wind Energy, LLC - Osborn Wind Energy, LLC	Wind	Sep-17	NAR-REC-2486-MO-09-2017-71106-1 to 8956	8,956	11,195
GEN2486	Osborn Wind Energy, LLC - Osborn Wind Energy, LLC	Wind	Oct-17	NAR-REC-2486-MO-10-2017-71370-1 to 14097	14,097	17,621
GEN2486	Osborn Wind Energy, LLC - Osborn Wind Energy, LLC	Wind	Oct-17	NAR-REC-2486-MO-10-2017-71370-35244 to 54007	18,764	23,455
GEN2486	Osborn Wind Energy, LLC - Osborn Wind Energy, LLC	Wind	Nov-17	NAR-REC-2486-MO-11-2017-71687-1 to 11589	11,589	14,486
GEN2486	Osborn Wind Energy, LLC - Osborn Wind Energy, LLC	Wind	Nov-17	NAR-REC-2486-MO-11-2017-71687-28986 to 44412	15,427	19,284
GEN2486	Osborn Wind Energy, LLC - Osborn Wind Energy, LLC	Wind	Dec-17	NAR-REC-2486-MO-12-2017-73342-1 to 12221 NAR-REC-2486-MO-12-2017-73342-30569 to 46836		15,276
GEN2486 GEN2486	Osborn Wind Energy, LLC - Osborn Wind Energy, LLC Osborn Wind Energy, LLC - Osborn Wind Energy, LLC	Wind Wind	Dec-17 Jan-18	NAR-REC-2486-MO-12-2017-73342-30569 to 46836 NAR-REC-2486-MO-01-2018-73640-1 to 30066	16,268 30,066	20,335
GEN2486	Osborn Wind Energy, LLC - Osborn Wind Energy, LLC Osborn Wind Energy, LLC - Osborn Wind Energy, LLC	Wind	Feb-18	NAR-REC-2486-MO-01-2018-75640-1 to 33066 NAR-REC-2486-MO-02-2018-76266-1 to 23655	23,655	29,569
GEN2486	Osborn Wind Energy, LLC - Osborn Wind Energy, LLC	Wind	Mar-18	NAR-REC-2486-MO-02-2018-76200-1 to 23835 NAR-REC-2486-MO-03-2018-76520-1 to 32160	32,160	40,200
GEN2486	Osborn Wind Energy, LLC - Osborn Wind Energy, LLC Osborn Wind Energy, LLC - Osborn Wind Energy, LLC	Wind	Apr-18	NAR-REC-2486-MO-04-2018-76898-1 to 28813	28,813	36,016
GEN2486	Osborn Wind Energy, LLC - Osborn Wind Energy, LLC	Wind	May-18	NAR-REC-2486-MO-05-2018-77346-1 to 18715	18,715	23,394
GEN2486	Osborn Wind Energy, LLC - Osborn Wind Energy, LLC	Wind	Jun-18	NAR-REC-2486-MO-06-2018-77554-1 to 23283	23,283	29,104
GEN2486	Osborn Wind Energy, LLC - Osborn Wind Energy, LLC	Wind	Jul-18	NAR-REC-2486-MO-07-2018-77836-1 to 12065	12,065	15,081
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Schedule LMM-R-10 38/41
				Non-Solar	2,297,655.00	2,580,939.20
			<u> </u>	Solar	75,062	93,828
			<u> </u>	Total	2,372,717	2,674,767
GEN304	St. Joseph Landfill Generating Station - St. Joseph Landfill Generating Station	BLF	Dec-18	NAR-REC-304-MO-12-2018-83933-1 to 788	788	985
GEN304 GEN304	St. Joseph Landhill Generating Station - St. Joseph Landhill Generating Station	BLF	Nov-18	NAR-REC-304-MO-11-2018-83932-1 to 503	650	813
GEN304 GEN304	St. Joseph Landfill Generating Station - St. Joseph Landfill Generating Station St. Joseph Landfill Generating Station - St. Joseph Landfill Generating Station	BLF	Oct-18	NAR-REC-304-MO-09-2018-83930-1 to 508 NAR-REC-304-MO-10-2018-83931-1 to 503	508 503	635 629
GEN304 GEN304	St. Joseph Landfill Generating Station - St. Joseph Landfill Generating Station St. Joseph Landfill Generating Station - St. Joseph Landfill Generating Station	BLF	Aug-18 Sep-18	NAR-REC-304-MO-08-2018-78126-1 to 705 NAR-REC-304-MO-09-2018-83930-1 to 508	705 508	635
GEN304 GEN304	St. Joseph Landfill Generating Station - St. Joseph Landfill Generating Station	BLF BLF	Jul-18	NAR-REC-304-MO-07-2018-77825-1 to 732	732 705	915 881
GEN304	St. Joseph Landfill Generating Station - St. Joseph Landfill Generating Station		Jun-18	NAR-REC-304-MO-06-2018-77544-1 to 260	260	325
GEN304	St. Joseph Landfill Generating Station - St. Joseph Landfill Generating Station	BLF	May-18	NAR-REC-304-MO-05-2018-77335-1 to 372	372	465
GEN304	St. Joseph Landfill Generating Station - St. Joseph Landfill Generating Station	BLF	Apr-18	NAR-REC-304-MO-04-2018-76887-1 to 667	667	834
GEN304	St. Joseph Landfill Generating Station - St. Joseph Landfill Generating Station	BLF	Mar-18	NAR-REC-304-MO-03-2018-76510-1 to 68	68	85
GEN304	St. Joseph Landfill Generating Station - St. Joseph Landfill Generating Station	BLF	Dec-17	NAR-REC-304-MO-12-2017-73349-1 to 1112	1,112	1,390
GEN304	St. Joseph Landfill Generating Station - St. Joseph Landfill Generating Station	BLF	Nov-17	NAR-REC-304-MO-11-2017-71679-1 to 915	915	1,144
GEN304	St. Joseph Landfill Generating Station - St. Joseph Landfill Generating Station	BLF	Oct-17	NAR-REC-304-MO-10-2017-71361-1 to 678	678	848
GEN304	St. Joseph Landfill Generating Station - St. Joseph Landfill Generating Station	BLF	Sep-17	NAR-REC-304-MO-09-2017-71095-1 to 1115	<u>1,</u> 115	1,394
GEN304	St. Joseph Landfill Generating Station - St. Joseph Landfill Generating Station	BLF	Aug-17	NAR-REC-304-MO-08-2017-70764-1 to 1105	1,105	1,381
GEN304	St. Joseph Landfill Generating Station - St. Joseph Landfill Generating Station	BLF	Jul-17	NAR-REC-304-MO-07-2017-70594-1 to 837	837	1,046
GEN304	St. Joseph Landfill Generating Station - St. Joseph Landfill Generating Station	BLF	Jun-17	NAR-REC-304-MO-06-2017-70179-1 to 1038	1,038	1,298
GEN304	St. Joseph Landfill Generating Station - St. Joseph Landfill Generating Station	BLF	May-17	NAR-REC-304-MO-05-2017-69838-1 to 1101	1,101	1,376
GEN304	St. Joseph Landfill Generating Station - St. Joseph Landfill Generating Station	BLF	Apr-17	NAR-REC-304-MO-04-2017-69388-1 to 1135	1,135	1,419
GEN304	St. Joseph Landfill Generating Station - St. Joseph Landfill Generating Station	BLF	Mar-17	NAR-REC-304-MO-03-2017-68103-1 to 1149	1.149	1,436
GEN304	St. Joseph Landfill Generating Station - St. Joseph Landfill Generating Station	BLF	Feb-17	NAR-REC-304-MO-02-2017-67363-1 to 992	992	1,240
GEN2567	Rock Creek GMO - Rock Creek Wind Project LLC	Wind	Dec-18	NAR-REC-2567-MO-12-2018-83526-1 to 40831	40,831	51,039
GEN2567	Rock Creek GMO - Rock Creek Wind Project LLC	Wind	Nov-18	NAR-REC-2567-MO-10-2018-82852-1 to 37926	37,926	44,013
GEN2567	Rock Creek GMO - Rock Creek Wind Project LLC	Wind	Oct-18	NAR-REC-2567-MO-10-2018-78049-110 34030 NAR-REC-2567-MO-10-2018-80741-1 to 35210	35,210	44,013
GEN2567	Rock Creek GMO - Rock Creek Wind Project LLC	Wind	Sep-18	NAR-REC-2567-MO-08-2018-78584-1 to 29648 NAR-REC-2567-MO-09-2018-78649-1 to 34030	29,848	42,538
GEN2567	Rock Creek GMO - Rock Creek Wind Project LLC	Wind	Aug-18	NAR-REC-2567-MO-07-2018-78102-110 17802 NAR-REC-2567-MO-08-2018-78364-1 to 29848	29,848	37,310
GEN2567 GEN2567	Rock Creek GMO - Rock Creek Wind Project LLC	Wind	Jul-18	NAR-REC-2567-MO-06-2018-77894-1 to 38149 NAR-REC-2567-MO-07-2018-78102-1 to 17802	17.802	22,253
GEN2567 GEN2567	Rock Creek GMO - Rock Creek Wind Project LLC Rock Creek GMO - Rock Creek Wind Project LLC	Wind Wind	May-18 Jun-18	NAR-REC-2567-MO-05-2018-77616-1 to 26814 NAR-REC-2567-MO-06-2018-77894-1 to 38149	26,814 38,149	47,686
GEN2567 GEN2567	Rock Creek GMO - Rock Creek Wind Project LLC	Wind	Apr-18	NAR-REC-2567-MO-04-2018-77290-1 to 43338	43,338 26,814	54,173 33.518
GEN2567	Rock Creek GMO - Rock Creek Wind Project LLC	Wind	Mar-18	NAR-REC-2567-MO-03-2018-76947-1 to 48481	48,481	60,601
GEN2567	Rock Creek GMO - Rock Creek Wind Project LLC	Wind	Feb-18	NAR-REC-2567-MO-02-2018-76653-1 to 34453	34,453	43,066
GEN2567	Rock Creek GMO - Rock Creek Wind Project LLC	Wind	Jan-18	NAR-REC-2567-MO-01-2018-76652-1 to 45294	45,294	56,618
GEN2567	Rock Creek GMO - Rock Creek Wind Project LLC	Wind	Dec-17	NAR-REC-2567-MO-12-2017-76655-1 to 40888	40,888	51,110
GEN2567	Rock Creek GMO - Rock Creek Wind Project LLC	Wind	Nov-17	NAR-REC-2567-MO-11-2017-76656-1 to 38794	38,794	48,493
GEN2567	Rock Creek GMO - Rock Creek Wind Project LLC	Wind	Oct-17	NAR-REC-2567-MO-10-2017-76657-1 to 39617	39,617	49,521
GEN2567	Rock Creek GMO - Rock Creek Wind Project LLC	Wind	Sep-17	NAR-REC-2567-MO-09-2017-77818-1 to 11229	11,229	14,036
GEN2845	Pratt Wind, LLC - Pratt Wind, LLC (GMO)	Wind	Dec-18	NAR-REC-2845-KS-12-2018-83755-14697 to 32658	17,962	17,962
GEN2486	Osborn Wind Energy, LLC - Osborn Wind Energy, LLC	Wind	Dec-18	NAR-REC-2486-MO-12-2018-82890-1 to 27773	27,773	34,716
GEN2486	Osborn Wind Energy, LLC - Osborn Wind Energy, LLC	Wind	Nov-18	NAR-REC-2486-MO-11-2018-81046-2312 to 25217	22,906	28,633
GEN2486	Osborn Wind Energy, LLC - Osborn Wind Energy, LLC	Wind	Oct-18	NAR-REC-2486-MO-10-2018-78573-1 to 25217	25,217	31,521
GEN2486	Osborn Wind Energy, LLC - Osborn Wind Energy, LLC	Wind	Sep-18	NAR-REC-2486-MO-09-2018-78460-1 to 21246	21,246	26,558
	Osborn Wind Energy, LLC - Osborn Wind Energy, LLC	Wind	Aug-18	NAR-REC-2486-MO-08-2018-78134-1 to 20975	20,975	26,219

*RECS are totals in active status under GMO-Active Certificates sub account in NARR *Does not include 2018 GMO net metering RECs as they were not uploaded at time of reporting due to pending asset approvals

KCP&L Greater Missouri Operations Company 2018 Annual Missouri Renewable Energy Standard Compliance Report CONFIDENTIAL

Attachment D : Payments as Applicable

			ments as Applicable		-
Seller	Payment Amount	Payment Date	Seller	Payment Amount	Payment Date
Gray County Wind Energy, LLC		2/26/2018	Pratt Wind, LLC		11/12/2018
Gray County Wind Energy, LLC		2/26/2018	Pratt Wind, LLC		12/13/2018
Gray County Wind Energy, LLC		3/5/2018	Pratt Wind, LLC		1/10/2018
Gray County Wind Energy, LLC		3/5/2018	Osborn Wind Energy, LLC		2/5/2018
Gray County Wind Energy, LLC		4/4/2018	Osborn Wind Energy, LLC	A second s	2/12/2018
Gray County Wind Energy, LLC		4/5/2018	Osborn Wind Energy, LLC		3/5/2018
Gray County Wind Energy, LLC		5/4/2018	Osborn Wind Energy, LLC		3/6/2018
Gray County Wind Energy, LLC		5/4/2018	Osborn Wind Energy, LLC		4/4/2018
Gray County Wind Energy, LLC		6/5/2018	Osborn Wind Energy, LLC		4/5/2018
Gray County Wind Energy, LLC		6/5/2018	Osborn Wind Energy, LLC		5/4/2018
Gray County Wind Energy, LLC		7/5/2018	Osborn Wind Energy, LLC		5/4/2018
Gray County Wind Energy, LLC		7/5/2018	Osborn Wind Energy, LLC		5/4/2018
Gray County Wind Energy, LLC		8/3/2018	Osborn Wind Energy, LLC		6/5/2018
Gray County Wind Energy, LLC	1	8/3/2018	Osborn Wind Energy, LLC		7/5/2018
Gray County Wind Energy, LLC		9/6/2018	Osborn Wind Energy, LLC		7/5/2018
Gray County Wind Energy, LLC	The second s	9/6/2018	Osborn Wind Energy, LLC		8/3/2018
Gray County Wind Energy, LLC		10/3/2018	Osborn Wind Energy, LLC		8/3/2018
Gray County Wind Energy, LLC		10/3/2018	Osborn Wind Energy, LLC		9/6/2018
Gray County Wind Energy, LLC		11/5/2018	Osborn Wind Energy, LLC		10/3/2018
Gray County Wind Energy, LLC		11/5/2018	Osborn Wind Energy, LLC	a and a second secon	11/5/2018
Gray County Wind Energy, LLC		11/5/2018	Osborn Wind Energy, LLC		11/5/2018
Gray County Wind Energy, LLC	and the second	12/5/2018	Osborn Wind Energy, LLC		12/5/2018
Gray County Wind Energy, LLC		1/3/2019	Osborn Wind Energy, LLC		12/5/2018
Gray County Wind Energy, LLC		1/3/2019	Osborn Wind Energy, LLC		1/3/2019
Ensign Wind, LLC		2/5/2018	Osborn Wind Energy, LLC		1/3/2019
Ensign Wind, LLC		3/5/2018	Rock Creek Wind Project, LLC	and the second	2/12/2018
Ensign Wind, LLC		3/5/2018	Rock Creek Wind Project, LLC		3/7/2018
Ensign Wind, LLC		4/4/2018	Rock Creek Wind Project, LLC		4/2/2018
Ensign Wind, LLC		4/5/2018	Rock Creek Wind Project, LLC		5/2/2018
Ensign Wind, LLC		5/4/2018	Rock Creek Wind Project, LLC		5/4/2018
Ensign Wind, LLC		5/4/2018	Rock Creek Wind Project, LLC		6/4/2018
Ensign Wind, LLC		6/5/2018	Rock Creek Wind Project, LLC		7/11/2018
Ensian Wind, LLC		6/5/2018	Rock Creek Wind Project, LLC		7/4/2018
Ensign Wind, LLC		7/5/2018	Rock Creek Wind Project, LLC	and the second second second	6/29/2018
Ensign Wind, LLC		7/5/2018	Rock Creek Wind Project, LLC		6/29/2018
Ensign Wind, LLC		8/3/2018	Rock Creek Wind Project, LLC		6/29/2018
Ensign Wind, LLC		8/3/2018	Rock Creek Wind Project, LLC		6/29/2018
Ensign Wind, LLC		9/6/2018	Rock Creek Wind Project, LLC		8/1/2018
Ensign Wind, LLC		10/3/2018	Rock Creek Wind Project, LLC		8/11/2018
Ensign Wind, LLC		11/5/2018	Rock Creek Wind Project, LLC		9/5/2018
Ensign Wind, LLC		11/5/2018	Rock Creek Wind Project, LLC		9/10/2018
Ensign Wind, LLC		12/5/2018	Rock Creek Wind Project, LLC		10/1/2018
Ensign Wind, LLC		12/5/2018	Rock Creek Wind Project, LLC		11/1/2018
Ensign Wind, LLC		1/3/2019	Rock Creek Wind Project, LLC		11/10/2018
Ensign Wind, LLC		1/3/2019	Rock Creek Wind Project, LLC		12/3/2018
E			Rock Creek Wind Project, LLC		MN 1/3/2019
			B		MM K IU

ATTACHMENT D

PAGES 2 - 164 ARE CONFIDENTIAL AND NOT AVAILABLE TO THE PUBLIC

ORIGINALS FILED UNDER SEAL

Schedule LMM-R-10 41/41

KANSAS CITY POWER & LIGHT COMPANY

2019 ANNUAL RENEWABLE ENERGY STANDARD COMPLIANCE PLAN

April 15, 2019



Schedule LMM-R-11 1/21

TABLE OF CONTENTS

SECTIO	N 1: INTRODUCTION	1
SECTIO	N 2: RES COMPLIANCE PLAN	3
2.1	RULE (8) (B) 1 A:	3
2.1.		
	2 SOLAR COMPLIANCE	
2.1.	3 STANDARD OFFER CONTRACT	
2.2	RULE (8) (B) 1 B:	
2.3	RULE (8) (B) 1 C:	
2.4	RULE (8) (B) 1 D:	
2.5	RULE (8) (B) 1 E	
	1 THIRD PARTY SOLAR SREC PROCUREMENT	
2.6	RULE (8) (B) 1 F	
2.7	RULE (8) (B) 1 G	
SECTIO	N 3: RATE ANALYSIS	
3.1	RETAIL RATE IMPACT	
3.2	TOTAL REVENUE REQUIREMENTS	
3.3	RESOURCE PLAN SOURCES	
3.4	RATE IMPACT COMPARISON & DATA SOURCE	
3.5	SOLAR REBATES	
3.6	ADJUSTMENTS	
3.7	FEDERAL PROGRAM COSTS	
3.8	SOLAR REBATE SUSPENSION	
3.9	RES COMPLIANCE CARRY-FORWARD	
3.10	RELIANCE ON RETAIL RATE IMPACT	
3.11	ADDITIONAL SOLAR REBATES	
3.12	RATE CALCULATIONS FILING	18

TABLE OF TABLES

Table 1:	KCP&L Wind Resources Information	.4
Table 2:	KCP&L SmartGrid Solar Installations	.5
Table 3:	KCP&L Projected Missouri Retail Sales and RES Requirements	.7
Table 4:	Solar Compliance Expenditures1	4

SECTION 1: INTRODUCTION

Kansas City Power & Light Company ("KCP&L"), a Missouri Corporation, has filed its 2019 Annual Renewable Energy Standard Compliance Plan ("2018 Plan") in compliance with the Missouri Public Service Commission's ("Commission") Electric Utility Renewable Energy Standard Requirements [4 CSR 240-20.100] that became effective September 30, 2010 and as amended by Missouri House Bill 142 becoming law on August 28, 2013. Section (8) of the rule requires that each public utility file with the Commission a Renewable Energy Standard (RES) Compliance Plan by April 15 of each year.

Specifically, Section 8 (B) of the rule requires that the plan cover the current year and the immediately following two (2) calendar years. The RES compliance plan shall include, at a minimum:

A. A specific description of the electric utility's planned actions to comply with the RES;

B. A list of executed contracts to purchase RECs (Renewable Energy Credits) (whether or not bundled with energy), including type of renewable energy resource, expected amount of energy to be delivered, and contract duration and terms;

C. The projected total retail electric sales for each year;

D. Any differences, as a result of RES compliance, from the utility's preferred resource plan as described in the most recent electric utility resource plan filed with the commission in accordance with 4 CSR 240-22, Electric Utility Resource Planning;

1

E. A detailed analysis providing information necessary to verify that the RES compliance plan is the least cost, prudent methodology to achieve compliance with the RES;

F. A calculation of the RES retail impact limit calculated in accordance with section (5) of this rule. The calculation should be accompanied by workpapers including all the relevant inputs used to calculate the retail impact limits for the planning interval which is included in the RES compliance plan. The electric utility may designate all or part of those calculations as highly confidential, proprietary, or public as appropriate under the commission's rules; and

G. Verification that the utility has met the requirements for not causing undue adverse air, water, or land use impacts pursuant to subsection 393.1030.4. RSMo, and the regulations of the Department of Natural Resources.

The 2019 Plan represents KCP&L's planned renewable compliance efforts that are currently underway and that will continue through 2019-2021 to achieve the requirements of 4 CSR 240-20.100.

2

SECTION 2: RES COMPLIANCE PLAN

Rule (8) (B) 1: The plan shall cover the current year and the immediately following two (2) calendar years. The RES compliance plan shall include, at a minimum -

2.1 <u>RULE (8) (B) 1 A:</u>

A specific description of the electric utility's planned actions to comply with the RES;

2.1.1 NON-SOLAR COMPLIANCE

KCP&L generates renewable energy at its wholly-owned Spearville 1 and 2 wind facilities located in Kansas, and will continue to do so during the 2019-2021 RES Compliance Plan period. The 100.5 MW Spearville 1 began commercial operation in 2006, and the 48 MW Spearville 2 began commercial operation in 2010.

Additionally, to date KCP&L has Power Purchase Agreements (PPAs) for nearly 1,080 MW of wind capacity from eight wind facilities having a total of 1,525 of total wind capacity. Table 1 below provides information regarding KCP&Ls wind resources used to meet RES requirements.

3

Project Name	Contracting Parent Company	Location	Project Size (MW)	KCP&L Share (MW)	COD Date	Term (Years)	Expected Annual Energy (MWh)
Cimarron II	Duke / Sumitomo	Gray County, KS	131.1	131.1	6/1/2012	20	518,700
Spearville 3	EDF Renewable Energy	Ford County, KS	100.8	100.8	10/1/2012	20	358,300
Slate Creek	EDF Renewable Energy	Slate County, KS	150	150	12/30/2015	20	605,050
Waverly	EDP Renewables	Coffey County, KS	200	200	1/4/2016	20	732,600
Osborn	NextEra	DeKalb County, MO	200	120	12/15/2016	20	450,250
Rock Creek	Enel Green Power, NA	Atchison County, MO	300	180	11/8/2017	20	690,700
Pratt	NextEra	Pratt County, KS	244	110	12/13/2018	30	433,300
Prairie Queen	EDP Renewables	Allen County, KS	200	90	May 2019 Expected	20	237,900
Total			1525	1081			

Table 1: KCP&L Wind Resources Information

KCP&L expects to have banked RECs available to meet its RES requirements based on RECs unexpired at the end of 2018, in addition to the RECs created from wind facilities' actual generation. Accordingly, the RECs generated from these renewable resources in addition to the banked RECs will fulfill KCP&L's Missouri RES non-solar requirements for the 2019 to 2021 RES Compliance Plan period shown in Table 3 below.

2.1.2 SOLAR COMPLIANCE

KCP&L anticipates that the acquisition of Solar Renewable Energy Credits (SRECs), principally from KCP&L retail customers that have received rebates for solar facility installations, will be sufficient for compliance with the Missouri solar energy requirements for the 2019 to 2021 RES Compliance Plan period. The SRECs will be transferred to KCP&L from qualified customer-generator's operational solar electric systems as a condition of receiving the solar rebate, a change instituted with Missouri House Bill 142 becoming law on August 28, 2013. SRECs produced from these solar electric systems will be transferred to KCP&L for a period of 10 years.

In addition, as part of the SmartGrid project, KCP&L constructed the solar installations shown in Table 2 below.

Installation	Completion Date	Size (kW)
Paseo High School	Apr-12	99.18
Innovation Park – KCP&L Midtown	Oct-12	5.0
Midwest Research Institute	May-13	10.56
Blue Hills Solar	May-13	10.08
UMKC Flarsheim Hall	Jul-13	4.32
UMKC Student Union	Jul-13	5.28
KCP&L Crosstown Substation	Apr-14	29.33
KCMO Swope Parkway	Jun-14	9.54
Total	173.3	

Table 2: KCP&L SmartGrid Solar Installations

These solar installations were part of the plan to install approximately 180 kW of utility owned and operated solar in and around the SmartGrid demonstration project area. The generation from these facilities will be distributed to KCP&L's service territory and is expected to provide qualified SRECs. The final installation of SmartGrid solar was completed in the second quarter of 2014. Due to lien and legal restrictions, no solar facilities were installed on residential properties.

Also, in 2016 KCP&L acquired a building (KCP&L Connect) at 1710 Paseo in Kansas City, Missouri that contains a 25 kW solar facility. The facility qualifies for RES compliance. The facility began providing energy to the grid in June 2016.

2.1.3 STANDARD OFFER CONTRACT

KCP&L does not have a Standard Offer Contract tariff in place at this time.

2.2 <u>RULE (8) (B) 1 B:</u>

A list of executed contracts to purchase RECs (whether or not bundled with energy), including type of renewable energy resource, expected amount of energy to be delivered, and contract duration and terms;

Table 1 above provides the details of KCP&L's wind PPAs, estimated energy output, and contract duration.

It should be noted that the estimated generating output reflects the total (100%) expected output of the wind facilities. The Missouri portion of the estimated output is significantly above what is expected to be needed for non-solar RES compliance.

To comply with the Missouri 2019-2021 solar RES requirements, KCP&L expects to utilize SRECs transferred from qualified customer-generator's operational solar electric systems as a condition of receiving the solar rebate. Those SRECs will be registered through the North American Renewables Registry.

2.3 <u>RULE (8) (B) 1 C:</u>

The projected total retail electric sales for each year;

KCP&L's projected Missouri retail electric sales and associated RES requirements are provided in Table 3 below.

2019	8,436,679	826.795	16.873
Year	Projected Retail Electric Sales (MWh)	Non-Solar Req. (MWh)	Solar Req. (MWh)

Table 3: KCP&L Projected Missouri Retail Sales and RES Requirements

2.4 <u>RULE (8) (B) 1 D:</u>

Any differences, as a result of RES compliance, from the utility's preferred resource plan as described in the most recent electric utility resource plan filed with the commission in accordance with 4 CSR 240-22, Electric Utility Resource Planning;

The RES Compliance Plan detailed in this report, mirrors the renewables plan in the 2018 Integrated Resource Plan on April 2, 2018 under Case EO-2018-0268. This 2019 RES Compliance Plan includes the current status of wind resource additions which are described above, and it reflects the latest retail MWh sales forecasts.

2.5 <u>RULE (8) (B) 1 E</u>

A detailed analysis providing information necessary to verify that the RES compliance plan is the least cost, prudent methodology to achieve compliance with the RES;

The existing Spearville 1 wind generating facility (Phase 1) being utilized for nonsolar compliance was installed prior to passage of the RES rules and was justified and constructed as part of KCP&L's Comprehensive Energy Plan. The 48 MW Spearville 2 facility was constructed in 2010. Accordingly, the wind energy provided by this facility represents the least cost approach for achieving non-solar compliance for the 2019-2021 RES Compliance.

In August 2011, a wind generation RFP was issued to cover KCP&L and GMO nonsolar requirements. An evaluation of the proposals received was conducted and resulted in execution of two separate 20-year PPAs. The first PPA was with Duke Energy Renewables and Sumitomo Corp for the Cimarron II wind facility, and the second with EDF Renewable Energy for the 100.8 MW Spearville 3 wind facility.

Additionally, KCP&L executed 20-year PPAs for wind facilities in-service as follows: with EDP Renewables for Waverly and Prairie Queen, with EDF Renewable Energy for Slate Creek, with NextEra Energy Resources for Osborn and Pratt, and with Enel Green Power, NA for Rock Creek.

Note that these wind contracts were entered because of favorable economics to take advantage of low-cost energy prices and not directly attributable to RES compliance. These PPAs will also be used to meet future KCP&L non-solar RES requirements.

2.5.1 THIRD PARTY SOLAR SREC PROCUREMENT

KCP&L believes it will not require any additional third party SRECs for the foreseeable future, based on the inclusion of SRECs transferred from qualified customer-generator's operational solar electric systems as a condition of receiving solar rebates, along with future solar installations to be owned by KCP&L.

2.6 <u>RULE (8) (B) 1 F</u>

A calculation of the RES retail impact limit calculated in accordance with section (5) of this rule. The calculation should be accompanied by workpapers including all the relevant inputs used to calculate the retail impact limits for the planning interval which is included in the RES compliance plan. The electric utility may designate all or part of those calculations as highly confidential, proprietary, or public as appropriate under the commission's rules;

KCP&L MO 2019 RES Compliance Plan

Schedule LMM-R-11 11/21 See Section 3 of this RES Compliance Plan for a description of the retail rate impact calculation.

2.7 <u>RULE (8) (B) 1 G</u>

Verification that the utility has met the requirements for not causing undue adverse air, water, or land use impacts pursuant to subsection 393.1030.4., RSMo, and the regulations of the division [Division of Energy, Department of Economic Development].

The qualified customer-generator's solar electric systems from which SRECs will be acquired to achieve solar RES compliance will not be owned by KCP&L, as customers would be responsible for ensuring that these facilities have not caused any undue adverse air, water, or land use impacts.

Wind generation specifically conforms to the eligible renewable energy resources listed in section (2) of Missouri Department of Economic Development – Division of Energy (MDED-DOE) rule 4 CSR 340-8.010. KCP&L's owned wind facilities, Spearville 1 and 2, comply with all local, state, and federal environmental regulations. All other PPA-contracted wind facilities listed in Table 1 above are owned by other entities are responsible for ensuring that they have not caused any undue adverse air, water, or land use impacts.

All generating facilities utilized by KCP&L to meet the requirements of the Missouri RES have, to its knowledge, received all necessary environmental and operational permits and are in compliance with any necessary federal, state and/or local requirements related to air, water and land use.

KCP&L will submit additional information as required by the MDED-DOE in order to review the energy sources and environmental impact so long as there are appropriate provisions for confidential treatment of any sensitive information. KCP&L will grant or obtain access to facility sites and records for MDED-DOE.

SECTION 3: RATE ANALYSIS

PURPOSE: This report demonstrates compliance with 4 CSR 240-20.100(5) and determines the rate impact averaged over a ten-year period, and incorporating the effects of future greenhouse gas (GHG) legislation and compliance costs.

3.1 RETAIL RATE IMPACT

Rule (5)(A): The retail rate impact, as calculated in subsection (5)(B), may not exceed one percent (1%) for prudent costs of renewable energy resources directly attributable to RES compliance. The retail rate impact shall be calculated annually on an incremental basis for each planning year based on procurement or development of renewable energy resources averaged over the succeeding ten- (10-) year period. The retail rate impact shall exclude renewable energy resources owned or under contract prior to September 30, 2010.

The retail rate impact was calculated by comparing a non-renewable generation and purchased power portfolio to a RES-compliant portfolio with sufficient renewable resources to achieve the renewable standards. For each year of the 2019-2021 RES Compliance Plan period, the retail rate impact is limited to a maximum of 1% of the 10-year average non-RES compliant revenue requirement. KCP&L has presumed that the solar requirements will be met primarily with SRECs transferred from qualified customer-generator's operational solar electric systems as a condition of receiving the solar rebate.

KCP&L has performed the rate impact calculation in accordance with the methodology as required by the RES rules. The Commission's order in Case No. ET-2014-0071, which is final and non-appealable, provided that 1) KCP&L could suspend payment of solar rebates after making solar rebate payments of at least \$36.5 million after August 31, 2012 (which KCP&L expects to do in 2018), and 2) A consistent retail rate impact methodology is still in dispute among stakeholders, but

methods have been used within respective cases to address for each company. For 2019, 2020 and 2021, respectively, that calculation produces (0.158%), 0.094% and 0.116%.

3.2 TOTAL REVENUE REQUIREMENTS

Rule (5)(B): The RES retail rate impact shall be determined by subtracting the total retail revenue requirement incorporating an incremental non-renewable generation and purchased power portfolio from the total retail revenue requirement including an incremental RES compliant generation and purchased power portfolio.

Rule (5)(B)1: The non-renewable generation and purchased power portfolio shall be determined by adding, to the utility's existing generation and purchased power resource portfolio excluding all renewable resources, additional non-renewable resources sufficient to meet the utility's needs on a least-cost basis for the next ten (10) years.

Rule (5)(B)2: The RES-compliant portfolio shall be determined by adding to the utility's existing generation and purchased power resource portfolio an amount of least cost renewable resources sufficient to achieve the portfolio requirements set forth in section (2) of this rule and an amount of least-cost non-renewable resources, the combination of which is sufficient to meet the utility's needs for the next ten (10) years.

Rule (5)(B)3: The cost of the RES-compliant portfolio shall also include the positive or negative cumulative carry-forward amount as determined in subsection (5)(G).

KCP&L developed projected RES expenditures and calculated the retail rate impact based on procurement or development of renewable energy resources averaged over the succeeding ten-year period. The details of the revenue requirement and rate impact calculation are provided in accompanying workpapers as required by Section (8) (B) 1 F of the RES rules.

KCP&L MO 2019 RES Compliance Plan

KCP&L has performed the rate impact calculation in accordance with the methodology as required by the RES rules. See calculation above in section 3.1

3.3 RESOURCE PLAN SOURCES

Rule (5)(B)4: Assumptions regarding projected renewable energy resource additions will utilize the most recent electric utility resource planning analysis.

The KCP&L RES Compliance Plan includes wind and solar resource additions based upon the assumptions used in the 2018 Integrated Resource Plan filed on April 2, 2018 under Case EO-2018-0268. As indicated above, this 2019 Plan reflects the current status of wind and solar resource additions, and these renewable additions are not required for compliance in this 2019-2021 plan period, as instead they will be used to achieve future RES compliance.

3.4 RATE IMPACT COMPARISON & DATA SOURCE

Rule (5)(B)4 continued: These comparisons will be conducted utilizing incremental revenue requirement for new renewable energy resources, less the avoided cost for non-renewable energy resources due to the addition of renewable energy resources. Such avoided costs shall be limited to those that may be included in a utility's revenue requirement for setting rates In addition, the projected impact on revenue requirements by non-renewable energy resources shall include the expected value of greenhouse gas emissions compliance costs, assuming that such costs are made at the expected value of the cost per ton of greenhouse gas emissions allowances, cost per ton of a greenhouse gas emissions tax (e.g., a carbon tax), or the cost per ton of greenhouse gas emission reduction technology that is applicable to the utility's generation portfolio, whichever is lower. Calculations of the expected value of costs associated with greenhouse gas emissions shall be derived by applying the probability of the occurrence of future greenhouse gas regulations to expected level(s)

of costs per ton associated with those regulations over the next ten (10) years. The impact on revenue requirements by non-renewable energy resources shall also include consideration of environmental risks other than those related to regulation or greenhouse gases. Any costs included to reflect consideration of such risks shall be limited to those that may be included in a utility's revenue requirement for setting rates. Any variables utilized in the modeling shall be consistent with values established in prior rate proceedings, electric utility resource planning filings, or RES compliance plans, unless specific justification is provided for deviations. In no event shall the calculation of rate impact double count the cost of fuel or environmental compliance cost savings.

During the 2019-2021 RES Compliance Plan period, KCP&L is not proposing to add any incremental renewable energy resources directly attributable to RES compliance as no additional renewable resources were required for compliance. The 10-year average non-RES compliant revenue requirement is based on the KCP&L 2018 IRP that includes the expected value of greenhouse gas compliance costs. The variables used are those from the 2018 KCP&L IRP.

3.5 SOLAR REBATES

Rule (5)(C): Solar rebates payments made during any calendar year in accordance with section (4) of this rule shall be included in the cost of generation from renewable energy resources.

Solar rebates have been included in the analysis as applicable and are in accordance with the Stipulation and Agreement filed October 3, 2013, Case Number ET-2014-0071. Per the Order dated March 9, 2016 and effective March 18, 2016, in File No. ET-2016-0185, the Commission granted KCP&L's application to cease paying rebates for installing solar electric systems.

Therefore, there are no forecasted rebates for the 2019-2021 RES Compliance Plan period. The table below shows projected amounts of administrative costs and

KCP&L MO 2019 RES Compliance Plan

expenditures associated with the renewable resources during the compliance period.

Year	S-REC Cost	A A M A A A A A A A A A A A A A A A A A	olar ates	ination days	NAR inistration Other	e Solar Builds Requirement	Sola	nart Grid r Revenue juirement	Total
2019	N/A	\$	-	\$	40,649	\$ -	\$	92,281	\$ 132,930
2020	N/A	\$	-	\$	41,462	\$ -	\$	88,112	\$ 129,574
2021	N/A	\$	-	\$	42,499	\$ -	\$	83,854	\$ 126,353

Table 4: Solar Compliance Expenditures

3.6 ADJUSTMENTS

Rule (5)(D): For purposes of the determination in accordance with subsection (B) of this section, if the revenue requirement including the RES-compliant resource mix, averaged over the ten- (10-) year period, exceeds the revenue requirement that includes the non-renewable resource mix by more than one percent (1%), the utility shall adjust downward the proportion of renewable resources so that the average annual revenue requirement differential does not exceed one percent (1%). In making this adjustment, the solar requirement shall be in accordance with subsection (2)(D) of this rule. Prudently incurred costs to comply with the RES portfolio requirements, and passing this rate impact test, may be recovered in accordance with section (6) of this rule or through a rate proceeding outside or in a general rate case. When adjusting downward the proportion of renewable energy resources, in accordance with this subsection, the utility shall give first priority to reducing or eliminating the amount of RECs not associated with electricity delivered to Missouri customers.

For the 2019-2021 RES Compliance Plan period, no additional renewable resources are required to meet the RES requirements, therefore no adjustments are necessary.

3.7 FEDERAL PROGRAM COSTS

Rule (5)(E): Costs or benefits attributed to compliance with a federal renewable energy standard or portfolio requirement shall be considered as part of compliance with the Missouri RES if they would otherwise qualify under the Missouri RES without regard to the federal requirements.

KCP&L does not have a federal renewable obligation at this time.

3.8 SOLAR REBATE SUSPENSION

Rule (5)(F): If the electric utility determines the maximum average retail rate increase provided for in section (5) will be reached in any calendar year, the electric utility may cease paying rebates to the extent necessary to avoid exceeding the maximum average retail rate increase by filing a request with the commission, at least sixty (60) days in advance, to suspend the solar rebate provisions in its tariff for the remainder of the calendar year.

Under the Commission's order in Case No. ET-2014-0071, if KCP&L determines the maximum average retail rate increase provided for in section (5) of these rules will be reached in any calendar year, it may cease paying rebates to the extent necessary to avoid exceeding the maximum average retail rate increase by filing a request with the commission, at least sixty days in advance, to suspend the solar rebate provisions it its tariff for the remainder of that calendar year. Accordingly, in an Order dated March 9, 2016 and effective March 18, 2016, in File No. ET-2016-0185, the Commission granted KCP&L's application to cease paying rebates for installing solar electric systems, and approved the substitute tariff sheets that implement the cessation of payments.

3.9 RES COMPLIANCE CARRY-FORWARD

Rule (5)(G): The utility shall calculate for each actual compliance year an annual carry-forward amount. This amount shall be calculated as the positive or negative difference between the actual costs of RES compliance and an

15 Schedule LMM-R-11 18/21 amount equal to the one percent (1%) cap, as calculated in subsection (5)(B), for the non-renewable generation and purchased power portfolio from its most recent annual RES compliance plan filed pursuant to subsection (7)(B) of this rule. The positive or negative cumulative carry-forward amount shall be calculated by accumulating the annual positive or negative annual carryforward amounts. The initial cumulative carry-forward amount shall be equal to the sum of the annual carry-forward amounts for the period January 1, 2015, through December 31, 2015. Any annual carry-forward amounts shall be based on the revenue requirements analysis included in the utility's Annual RES Compliance Plan filed pursuant to subsection (8)(B) for each respective year. The positive or negative cumulative carry-forward amount shall be included in the cost of the RES-compliant portfolio for purposes of calculating the retail rate impact, as calculated in subsection (5)(B). Nothing in this subsection shall authorize recovery in excess of the one percent (1%) cap, as defined in subsection (5)(B).

KCP&L calculated the retail rate impact and carry-forward amount in accordance with these RES rules including the illustration provided as Attachment A to the rules. The details of these calculations are provided in accompanying workpapers (Attachment A) as required by Section (8) (B) 1 F of the RES rules.

3.10 RELIANCE ON RETAIL RATE IMPACT

Rule (5)(H): If in reliance on a calculation of the RRI as provided for herein, an electric utility commits to fund a utility-owned renewable energy resource, or contracts to acquire energy or capacity from a renewable energy resource that, based on the relied-upon RRI calculation would not cause the electric utility to exceed such RRI, then the prudently incurred costs of such renewable energy resource and such energy and capacity shall constitute RES compliance costs even if including such costs in later calculations will cause the electric utility to exceed the RRI calculated at a later time. To the extent the prudently incurred costs of a utility-owned renewable energy resource, or contracted for energy or capacity from a renewable energy resource, cause an electric utility to exceed the RRI calculated at a later time, such excess sum shall be included in the determination of the carry-forward amount in accordance with subsection (5)(G).

KCP&L has not committed to fund a utility-owned renewable energy resource, and has not contracted to acquire energy or capacity from a renewable energy resource that would impact the retail rate impact as described in the RES rules.

3.11 ADDITIONAL SOLAR REBATES

Rule (5)(I): Not withstanding anything in subsection (5)(H), until June 30, 2020, if the maximum average retail rate increase, as calculated pursuant to subsection (5)(B) would be less than or equal to one percent (1%) if an electric utility's investment in solar-related projects initiated, owned, or operated by the electric utility is ignored for purposes of calculating the increase, then additional solar rebates shall be made available and included in rates in an amount up to the amount that would produce a retail rate increase equal to the difference between a one percent (1%) retail rate increase and the retail rate increase calculated when ignoring an electric utility's investment in solar projects initiated, owned, or operated by the electric utility.

No additional solar rebates were made available as per the Order dated March 9, 2016 and effective March 18, 2016, in File No. ET-2016-0185, the Commission granted KCP&L's application to cease paying rebates for installing solar electric systems, and approved the substitute tariff sheets that implement the cessation of payments.

It should be noted that solar rebates currently being distributed are based upon Senate Bill 564 and are therefore not associated with RES requirements.

KCP&L MO 2019 RES Compliance Plan

17 Schedule LMM-R-11 20/21

3.12 RATE CALCULATIONS FILING

Rule (5)(J): Each electric utility shall calculate its actual calendar year RRI each year and shall file those calculations as part of its annual RES compliance plan. The electric utility may designate all or part of those calculations as highly confidential, proprietary, or public as appropriate under the commission's rules.

The details of the revenue requirement and rate impact calculation are provided in workpapers (Attachment A) accompanying this RES Compliance plan as required by the RES rules.

KCP&L GREATER MISSOURI OPERATIONS COMPANY

2019 ANNUAL RENEWABLE ENERGY STANDARD COMPLIANCE PLAN

April 15, 2019



Schedule LMM-R-12 1/20

TABLE OF CONTENTS

SECTIO	N 1: INTRODUCTION	1
SECTIO	N 2: RES COMPLIANCE PLAN	3
2.1	RULE (8) (B) 1 A:	3
2.1.	1 NON-SOLAR COMPLIANCE	3
2.1.	2 SOLAR COMPLIANCE	5
2.1.	.3 STANDARD OFFER CONTRACT	5
2.2	RULE (8) (B) 1 B:	5
2.3	RULE (8) (B) 1 C:	6
2.4	RULE (8) (B) 1 D:	
2.5	RULE (8) (B) 1 E	
2.5.	.1 THIRD PARTY SOLAR SREC PROCUREMENT	7
2.6	RULE (8) (B) 1 F	8
2.7	RULE (8) (B) 1 G	8
SECTIO	ON 3: RATE ANALYSIS	9
3.1	RETAIL RATE IMPACT	9
3.2	TOTAL REVENUE REQUIREMENTS	0
3.3	RESOURCE PLAN SOURCES	1
3.4	RATE IMPACT COMPARISON & DATA SOURCE	2
3.5	SOLAR REBATES	13
3.6	ADJUSTMENTS	13
3.7	FEDERAL PROGRAM COSTS	4
3.8	SOLAR REBATE SUSPENSION	
3.9	RES COMPLIANCE CARRY-FORWARD	
3.10	RELIANCE ON RETAIL RATE IMPACT	16
3.11	ADDITIONAL SOLAR REBATES	16
3.12	RATE CALCULATIONS FILING	17

TABLE OF TABLES

Table 1:	GMO Wind Resources Information	4
Table 2:	GMO Projected Retail Sales and RES Requirements	6
Table 3:	GMO Compliance Expenditures	3

SECTION 1: INTRODUCTION

KCP&L Greater Missouri Operations Company ("GMO"), a Delaware Corporation, has filed its 2019 Annual Renewable Energy Standard Compliance Plan ("2019 Plan") in compliance with the Missouri Public Service Commission's ("Commission") Electric Utility Renewable Energy Standard Requirements [4 CSR 240-20.100] that became effective September 30, 2010 and as amended by Missouri House Bill 142 becoming law on August 28, 2013. Section (8) of the rule requires that each public utility file with the Commission a Renewable Energy Standard (RES) Compliance Plan by April 15 of each year.

Specifically, Section 8 (B) of the rule requires that the plan cover the current year and the immediately following two (2) calendar years. The RES compliance plan shall include, at a minimum:

A. A specific description of the electric utility's planned actions to comply with the RES;

B. A list of executed contracts to purchase Renewable Energy Credits (RECs) (whether or not bundled with energy), including type of renewable energy resource, expected amount of energy to be delivered, and contract duration and terms;

C. The projected total retail electric sales for each year;

D. Any differences, as a result of RES compliance, from the utility's preferred resource plan as described in the most recent electric utility resource plan filed with the commission in accordance with 4 CSR 240-22, Electric Utility Resource Planning;

E. A detailed analysis providing information necessary to verify that the RES compliance plan is the least cost, prudent methodology to achieve compliance with the RES;

F. A calculation of the RES retail impact limit calculated in accordance with section (5) of this rule. The calculation should be accompanied by workpapers including all the relevant inputs used to calculate the retail impact limits for the planning interval which is included in the RES compliance plan. The electric utility may designate all or part of those calculations as highly confidential, proprietary, or public as appropriate under the commission's rules; and

G. Verification that the utility has met the requirements for not causing undue adverse air, water, or land use impacts pursuant to subsection 393.1030.4. RSMo and the regulations of the Department of Natural Resources.

The 2019 Plan presents GMO's planned renewable compliance that are currently underway and that will continue through 2019-2021 to achieve the requirements of 4 CSR 240-20.100.

SECTION 2: RES COMPLIANCE PLAN

Rule (8) (B) 1: The plan shall cover the current year and the immediately following two (2) calendar years. The RES compliance plan shall include, at a minimum -

2.1 <u>RULE (8) (B) 1 A:</u>

A specific description of the electric utility's planned actions to comply with the RES;

2.1.1 NON-SOLAR COMPLIANCE

GMO has Power Purchase Agreements (PPA) for approximately 653 MW of wind capacity from six facilities having a total of 1,153 total wind capacity.

Table 1 below provides information regarding GMO's wind resources used to meet RES requirements.

Project Name	Contracting Parent Company	Location	Project Size (MW)	KCP&L Share (MW)	COD Date	Term (Years)	Expected Annual Energy (MWh)
Gray County	NextEra	Gray County, KS	110	110	3/13/2001	15	202,000
Ensign	NextEra	Gray County, KS	99	99	11/22/2012	20	417,900
Osborn	NextEra	DeKalb County, MO	200.9	80	12/15/2016	20	300,100
Rock Creek	Enel Green Power, NA	Atchison County, MO	300.0	120	11/8/2017	20	460,450
Pratt	NextEra	Pratt County, KS	243.4	134	12/13/2018	30	529,600
Prairie Queen	EDP Renewables	Allen County, KS	200.0	110	May 2019 Expected	20	425,000
Total			1153	653			

Table 1: GMO Wind Resources Information

GMO expects to have banked RECs available to meet its RES requirements based on RECs unexpired at the end of 2018, in addition to the RECs created from wind and landfill gas facilities' actual generation. Accordingly, the RECs generated from these renewable resources in addition to the banked RECs will fulfill GMO's Missouri RES non-solar requirements for the 2019 to 2021 RES Compliance Plan period shown in Table 2 below.

2.1.2 SOLAR COMPLIANCE

GMO anticipates that the acquisition of Solar Renewable Energy Credits (SRECs), principally from GMO retail customers that have received rebates for solar facility installations, will be sufficient for compliance with the Missouri solar energy requirements for the 2019 to 2021 RES Compliance Plan period. The SRECs will be transferred to GMO from qualified customer-generator's operational solar electric systems as a condition of receiving the solar rebate, a change instituted with Missouri House Bill 142 becoming law on August 28, 2013. SRECs produced from these solar electric systems will be transferred to GMO for a period of 10 years.

Additionally, in 2016 GMO added a 3 MW central station solar facility located at Greenwood, Missouri. Generation from this GMO installation is eligible for application of the additional twenty-five hundredths (0.25) credit as it is in Missouri.

2.1.3 STANDARD OFFER CONTRACT

GMO does not have a Standard Offer Contract tariff in place at this time.

2.2 <u>RULE (8) (B) 1 B:</u>

A list of executed contracts to purchase RECs (whether or not bundled with energy), including type of renewable energy resource, expected amount of energy to be delivered, and contract duration and terms; Table 1 above provides the details of GMO's wind PPAs, estimated energy output, and contract duration. Note that the Gray County PPA is a renewed contract that originated in 2001.

It should be noted that the estimated generating output reflects the total (100% expected output of the wind facilities. The Missouri portion of the estimated output is significantly above what is expected to be needed for the non-solar RES compliance.

To comply with the Missouri 2019-2021 solar RES requirements, GMO expects to utilize SRECs transferred from qualified customer-generator's operational solar electric systems as a condition of receiving the solar rebate. Those SRECs will be registered through the North American Renewables Registry.

2.3 <u>RULE (8) (B) 1 C:</u>

The projected total retail electric sales for each year;

GMO's projected Missouri retail electric sales and associated RES requirements are provided in Table 2 below.

Year	Projected Retail Electric Sales (MWh)	Non-Solar Req. (MWh)	Solar Req. (MWh)
2019	8,202,550	803,850	16,405
2020	8,161,533	799,830	16,323
2021	8,143,236	1,197,056	24,430

Table 2: GMO Projected Retail Sales and RES Requi

2.4 <u>RULE (8) (B) 1 D:</u>

Any differences, as a result of RES compliance, from the utility's preferred resource plan as described in the most recent electric utility resource plan filed with the commission in accordance with 4 CSR 240-22, Electric Utility Resource Planning; The RES Compliance Plan detailed in this report, mirrors the renewables plan in the 2018 Integrated Resource Plan on April 2, 2018 under Case EO-2018-0269. This 2019 RES Compliance Plan includes the current status of wind resource additions which are described above, and it reflects the latest retail MWh sales forecasts.

2.5 <u>RULE (8) (B) 1 E</u>

A detailed analysis providing information necessary to verify that the RES compliance plan is the least cost, prudent methodology to achieve compliance with the RES;

The 60 MW Gray County wind PPA being utilized for non-solar compliance was in effect for several years prior to the passage of the RES rules and was justified at the time it was executed. Since this facility was already in place, the wind energy provided by this resource represents the least cost approach for achieving non-solar compliance for the 2019-2021 RES Compliance Plan period.

Additionally, in August 2011 an RFP was issued to cover both KCP&L and GMO non-solar requirements. A complete evaluation of the proposals received was conducted and resulted in execution of a PPA with NextEra Energy for the Ensign wind facility mentioned above. GMO also executed four other 20-year PPAs, two with NextEra Energy Resources for the Osborn and Pratt wind facilities, one with Enel Green Power, NA for the Rock Creek wind facility, and one with EDP Renewables for the Prairie Queen wind facility.

Note that these wind contracts were entered because of favorable economics and are not directly attributable to RES compliance. These PPAs were entered into to take advantage of low-cost energy prices and will also be used to meet future GMO non-solar RES requirements.

2.5.1 THIRD PARTY SOLAR SREC PROCUREMENT

GMO believes it will not require any additional third party SRECs for the foreseeable future, based on the inclusion of SRECs transferred from qualified customer-

generator's operational solar electric systems as a condition of receiving solar rebates, along with SRECs created by the Greenwood solar facility and future solar installations to be owned by GMO.

2.6 <u>RULE (8) (B) 1 F</u>

A calculation of the RES retail impact limit calculated in accordance with section (5) of this rule. The calculation should be accompanied by workpapers including all the relevant inputs used to calculate the retail impact limits for the planning interval which is included in the RES compliance plan. The electric utility may designate all or part of those calculations as highly confidential, proprietary, or public as appropriate under the commission's rules;

See Section 3 of this RES Compliance Plan for a description of the retail rate impact calculation.

2.7 <u>RULE (8) (B) 1 G</u>

Verification that the utility has met the requirements for not causing undue adverse air, water, or land use impacts pursuant to subsection 393.1030.4., RSMo, and the regulations of the division [Division of Energy, Department of Economic Development].

The qualified customer-generator's solar electric systems from which SRECs will be acquired to achieve solar RES compliance will not be owned by GMO, as customers would be responsible for ensuring that these facilities have not caused any undue adverse air, water, or land use impacts.

The Greenwood solar facility is located in Missouri and is owned and operated by GMO.

Wind and solar generation specifically conforms to the eligible renewable energy resources listed in section (2) of Missouri Department of Economic Development – Division of Energy (MDED-DOE) rule 4 CSR 340-8.010. The Gray County, Ensign,

Pratt and Prairie Queen wind facilities which are located in Kansas, and the Osborn and Rock Creek wind facilities which are located in Missouri, are not owned by GMO, and the owner-operator would be responsible for ensuring that it has not caused any undue adverse air, water, or land use impacts.

All generating facilities utilized by GMO to meet the requirements of the Missouri RES have, to its knowledge, received all necessary environmental and operational permits and are in compliance with any necessary federal, state and/or local requirements related to air, water and land use.

GMO will submit additional information as required by the MDED-DOE in order to review the energy sources and environmental impact so long as there are appropriate provisions for confidential treatment of any sensitive information. GMO will grant or obtain access to facility sites and records for MDED-DOE.

SECTION 3: RATE ANALYSIS

PURPOSE: This report demonstrates compliance with 4 CSR 240-20.100(5) and determines the rate impact averaged over a ten-year period, and incorporating the effects of future GHG legislation and compliance costs.

3.1 <u>RETAIL RATE IMPACT</u>

Rule (5)(A): The retail rate impact, as calculated in subsection (5)(B), may not exceed one percent (1%) for prudent costs of renewable energy resources directly attributable to RES compliance. The retail rate impact shall be calculated annually on an incremental basis for each planning year based on procurement or development of renewable energy resources averaged over the succeeding ten- (10-) year period. The retail rate impact shall exclude renewable energy resources owned or under contract prior to September 30, 2010.
The retail rate impact was calculated by comparing a non-renewable generation and purchased power portfolio to a RES-compliant portfolio with sufficient renewable resources to achieve the renewable standards. For each year of the 2019-2021 RES Compliance Plan period, the retail rate impact is limited to a maximum of 1% of the 10-year average non-RES compliant revenue requirement. GMO has presumed that the solar requirements will be met primarily with SRECs transferred from qualified customer-generator's operational solar electric systems as a condition of receiving the solar rebate.

GMO has performed this rate impact calculation in accordance with the methodology as required by the RES rules. The Commission's order in Case No. ET-2014-0059, which is final and non-appealable, also provided that 1) GMO could suspend payment of solar rebates after making solar rebate payments of at least \$50 million after August 31, 2012 (which GMO has done), and 2) A consistent retail rate impact methodology is still in dispute among stakeholders but methods have been used within respective cases to address for each company. For 2019, 2020 and 2021, respectively, that calculation produces 0.175%, 0.183% and 0.186%.

3.2 TOTAL REVENUE REQUIREMENTS

Rule (5)(B): The RES retail rate impact shall be determined by subtracting the total retail revenue requirement incorporating an incremental non-renewable generation and purchased power portfolio from the total retail revenue requirement including an incremental RES compliant generation and purchased power portfolio.

Rule (5)(B)1: The non-renewable generation and purchased power portfolio shall be determined by adding, to the utility's existing generation and purchased power resource portfolio excluding all renewable resources, additional non-renewable resources sufficient to meet the utility's needs on a least-cost basis for the next ten (10) years.

GMO 2019 RES Compliance Plan

Rule (5)(B)2: The RES-compliant portfolio shall be determined by adding to the utility's existing generation and purchased power resource portfolio an amount of least cost renewable resources sufficient to achieve the portfolio requirements set forth in section (2) of this rule and an amount of least-cost non-renewable resources, the combination of which is sufficient to meet the utility's needs for the next ten (10) years.

Rule (5)(B)3: The cost of the RES-compliant portfolio shall also include the positive or negative cumulative carry-forward amount as determined in subsection (5)(G).

GMO developed projected RES expenditures and calculated the retail rate impact based on procurement or development of renewable energy resources averaged over the succeeding ten- (10-) year period. The details of the revenue requirement and rate impact calculation are provided in accompanying workpapers as required by Section (8) (B) 1 F of the RES rules.

GMO has performed this rate impact calculation in accordance with the methodology as required by the RES rules. For 2019, 2020 and 2021, respectively, that calculation produces 0.175%, 0.183% and 0.186%.

3.3 RESOURCE PLAN SOURCES

Rule (5)(B)(4): Assumptions regarding projected renewable energy resource additions will utilize the most recent electric utility resource planning analysis.

The GMO RES Compliance Plan includes wind and solar resource additions based upon the assumptions used in the 2018 Integrated Resource Plan filed on April 2, 2018 under Case EO-2018-0269. As indicated above, this 2018 Plan reflects the current status of wind and solar resource additions, and these renewable additions are not required for compliance in this 2019-2021 plan period, as instead they will be used to achieve future RES compliance.

3.4 RATE IMPACT COMPARISON & DATA SOURCE

Rule (5)(B)4 continued: These comparisons will be conducted utilizing incremental revenue requirement for new renewable energy resources, less the avoided cost for non-renewable energy resources due to the addition of renewable energy resources. Such avoided costs shall be limited to those that may be included in a utility's revenue requirement for setting rates in addition, the projected impact on revenue requirements by non-renewable energy resources shall include the expected value of greenhouse gas emissions compliance costs, assuming that such costs are made at the expected value of the cost per ton of greenhouse gas emissions allowances, cost per ton of a greenhouse gas emissions tax (e.g., a carbon tax), or the cost per ton of greenhouse gas emissions reductions for any greenhouse gas emission reduction technology that is applicable to the utility's generation portfolio, whichever is lower. Calculations of the expected value of costs associated with greenhouse gas emissions shall be derived by applying the probability of the occurrence of future greenhouse gas regulations to expected level(s) of costs per ton associated with those regulations over the next ten (10) years. The impact on revenue requirements by non-renewable energy resources shall also include consideration of environmental risks other than those related to regulation or greenhouse gases. Any costs included to reflect consideration of such risks shall be limited to those that may be included in a utility's revenue requirement for setting rates. Any variables utilized in the modeling shall be consistent with values established in prior rate proceedings, electric utility resource planning filings, or RES compliance plans, unless specific justification is provided for deviations. In no event shall the calculation of rate impact double count the cost of fuel or environmental compliance cost savings.

During the 2019-2021 RES Compliance Plan period, GMO is not proposing to add any incremental renewable energy resources directly attributable to RES compliance as no additional renewable resources were required for compliance. The 10-year average non-RES compliant revenue requirement is based on the 2018 GMO IRP that includes the expected value of greenhouse gas compliance costs. The variables used are those from the 2018 GMO IRP.

3.5 SOLAR REBATES

Rule (5)(C) Solar rebates payments made during any calendar year in accordance with section (4) of this rule shall be included in the cost of generation from renewable energy resources.

Solar rebates were included in the analysis as applicable and are in accordance with the Stipulation and Agreement filed October 3, 2013, Case Number ET-2014-0059. Per the Order dated May 28, 2014 and effective June 8, 2014, Case Number ET-2014-0277, the Commission granted GMO's application to cease paying rebates for installing solar electric systems. Therefore, there are no forecasted rebates for the 2019-2021 RES compliance period. The table below shows projected amounts of administrative costs and expenditures associated with the renewable resources during the compliance period.

GMO COMPLIANCE EXPENDITURES										
Year	S-REC Cost	Solar Rebates	NAR Administration & Other		Utility Scale Solar Builds Revenue Requirement		SJLP LFG Revenue Requirement		Total	
2019			\$	55,104	\$	975,042	\$	312,258	\$	1,342,404
2020	N/A	\$ –	\$	56,503	\$	894,550	\$	250,307	\$	1,201,361
2021	N/A	\$ -	\$	57,916	\$	811,842	\$	230,273	\$	1,100,031

Table 3: GMO Compliance Expenditures

3.6 ADJUSTMENTS

Rule (5)(D:) For purposes of the determination in accordance with subsection (B) of this section, if the revenue requirement including the RES-compliant resource mix, averaged over the ten- (10-) year period, exceeds the revenue

requirement that includes the non-renewable resource mix by more than one percent (1%), the utility shall adjust downward the proportion of renewable resources so that the average annual revenue requirement differential does not exceed one percent (1%). In making this adjustment, the solar requirement shall be in accordance with subsection (2)(D) of this rule. Prudently incurred costs to comply with the RES portfolio requirements, and passing this rate impact test, may be recovered in accordance with section (6) of this rule or through a rate proceeding outside or in a general rate case. When adjusting downward the proportion of renewable energy resources, in accordance with this subsection, the utility shall give first priority to reducing or eliminating the amount of RECs not associated with electricity delivered to Missouri customers.

For the 2019-2021 RES Compliance Plan period, no additional renewable resources are required to meet the RES requirements, therefore no adjustments are necessary.

3.7 FEDERAL PROGRAM COSTS

Rule (5)(E): Costs or benefits attributed to compliance with a federal renewable energy standard or portfolio requirement shall be considered as part of compliance with the Missouri RES if they would otherwise qualify under the Missouri RES without regard to the federal requirements.

GMO does not have a federal renewable obligation at this time.

3.8 SOLAR REBATE SUSPENSION

Rule (5)(F): If the electric utility determines the maximum average retail rate increase provided for in section (5) will be reached in any calendar year, the electric utility may cease paying rebates to the extent necessary to avoid exceeding the maximum average retail rate increase by filing a request with the commission, at least sixty (60) days in advance, to suspend the solar rebate provisions in its tariff for the remainder of the calendar year.

Per the Commission's order in Case No. ET-2014-0059, GMO could suspend payment of solar rebates after making solar rebate payments of at least \$50 million after August 31, 2012 (which GMO has done).

3.9 RES COMPLIANCE CARRY-FORWARD

Rule (5)(G): The utility shall calculate for each actual compliance year an annual carry-forward amount. This amount shall be calculated as the positive or negative difference between the actual costs of RES compliance and an amount equal to the one percent (1%) cap, as calculated in subsection (5)(B), for the non-renewable generation and purchased power portfolio from its most recent annual RES compliance plan filed pursuant to subsection (7)(B) of this rule. The positive or negative cumulative carry-forward amount shall be calculated by accumulating the annual positive or negative annual carryforward amounts. The initial cumulative carry-forward amount shall be equal to the sum of the annual carry-forward amounts for the period January 1, 2015, through December 31, 2015. Any annual carry-forward amounts shall be based on the revenue requirements analysis included in the utility's Annual RES Compliance Plan filed pursuant to subsection (8)(B) for each respective year. The positive or negative cumulative carry-forward amount shall be included in the cost of the RES-compliant portfolio for purposes of calculating the retail rate impact, as calculated in subsection (5)(B). Nothing in this subsection shall authorize recovery in excess of the one percent (1%) cap, as defined in subsection (5)(B).

GMO calculated the retail rate impact and carry-forward amount in accordance with these RES rules including the illustration provided as Attachment A to the rules. The details of these calculations are provided in accompanying workpapers (Attachment A) as required by Section (8) (B) 1 F of the RES rules.

3.10 RELIANCE ON RETAIL RATE IMPACT

Rule (5)(H): If in reliance on a calculation of the RRI as provided for herein, an electric utility commits to fund a utility-owned renewable energy resource, or contracts to acquire energy or capacity from a renewable energy resource that, based on the relied-upon RRI calculation would not cause the electric utility to exceed such RRI, then the prudently incurred costs of such renewable energy resource and such energy and capacity shall constitute RES compliance costs even if including such costs in later calculations will cause the electric utility to exceed the RRI calculated at a later time. To the extent the prudently incurred costs of a utility-owned renewable energy resource, or contracted for energy or capacity from a renewable energy resource, cause an electric utility to exceed the RRI calculated at a later time, such excess sum shall be included in the determination of the carry-forward amount in accordance with subsection (5)(G).

GMO has not committed to fund a utility-owned renewable energy resource, and has not contracted to acquire energy or capacity from a renewable energy resource that would impact the retail rate impact as described in the RES rules.

3.11 ADDITIONAL SOLAR REBATES

Rule (5)(I): Not withstanding anything in subsection (5)(H), until June 30, 2020, if the maximum average retail rate increase, as calculated pursuant to subsection (5)(B) would be less than or equal to one percent (1%) if an electric utility's investment in solar-related projects initiated, owned, or operated by the electric utility is ignored for purposes of calculating the increase, then additional solar rebates shall be made available and included in rates in an amount up to the amount that would produce a retail rate increase equal to the difference between a one percent (1%) retail rate increase and the retail rate increase calculated when ignoring an electric

utility's investment in solar projects initiated, owned, or operated by the electric utility.

No additional solar rebates were made available as per the Order dated May 28, 2014 and effective June 8, 2014, Case Number ET-2014-0277, the Commission granted GMO's application to cease paying rebates for installing solar electric systems, and approved the substitute tariff sheets that implement the cessation of payments.

It should be noted that solar rebates currently being distributed are based upon Senate Bill564 and are therefore not associated with RES requirements.

3.12 RATE CALCULATIONS FILING

Rule (5)(J): Each electric utility shall calculate its actual calendar year RRI each year and shall file those calculations as part of its annual RES compliance plan. The electric utility may designate all or part of those calculations as highly confidential, proprietary, or public as appropriate under the commission's rules.

The details of the revenue requirement and rate impact calculation are provided in workpapers (Attachment A) accompanying this RES Compliance plan as required by the RES rules.

Schedule LMM-R-13 to Lena M. Mantle's Rebuttal Testimony has been deemed "Confidential" in its entirety

Schedule LMM-R-14 to Lena M. Mantle's Rebuttal Testimony has been deemed "Confidential" in its entirety

Schedule LMM-R-15 to Lena M. Mantle's Rebuttal Testimony has been deemed "Confidential" in its entirety

Schedule LMM-R-16 to Lena M. Mantle's Rebuttal Testimony has been deemed "Confidential" in its entirety