

Exhibit No.:
Issue: Accounting Schedules
Witness: MO PSC Auditors
Sponsoring Party: MO PSC Staff
Case No: ER-2012-0166
Date Prepared: 7/6/2012

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Data Center
Missouri Public
Service Commission



MISSOURI PUBLIC SERVICE COMMISSION
REGULATORY REVIEW DIVISION
UTILITY SERVICES
DIRECT
STAFF ACCOUNTING SCHEDULES

UNION ELECTRIC COMPANY
d/b/a AMEREN MISSOURI
CASE NO. ER-2012-0166

Jefferson City, MO

July 2012

Staff Exhibit No. 203
Date 9-27-12 Reporter XR
File No. ER-2012-0166

EXHIBIT 203

Ameren Missouri
Case No. ER-2012-0166
Test Year 12 Months Ending September 30, 2011
True-Up through July 31, 2012
Revenue Requirement

Line Number	A Description	B 6.99% Return	C 7.25% Return	D 7.52% Return
1	Net Orig Cost Rate Base	\$6,702,797,478	\$6,702,797,478	\$6,702,797,478
2	Rate of Return	6.99%	7.25%	7.52%
3	Net Operating Income Requirement	\$468,391,488	\$486,220,929	\$503,983,342
4	Net Income Available	\$374,528,559	\$374,528,559	\$374,528,559
5	Additional Net Income Required	\$93,862,929	\$111,692,370	\$129,454,783
6	Income Tax Requirement			
7	Required Current Income Tax	\$145,201,161	\$156,335,763	\$167,428,505
8	Current Income Tax Available	\$86,583,152	\$86,583,152	\$86,583,152
9	Additional Current Tax Required	\$58,618,009	\$69,752,611	\$80,845,353
10	Revenue Requirement	\$152,480,938	\$181,444,981	\$210,300,136
11	Allowance for Known and Measureable Changes/True-Up Estimate	\$0	\$0	\$0
12	Gross Revenue Requirement	\$152,480,938	\$181,444,981	\$210,300,136

Ameren Missouri
Case No. ER-2012-0166
Test Year 12 Months Ending September 30, 2011
True-Up through July 31, 2012
RATE BASE SCHEDULE

Line Number	A Rate Base Description	B Percentage Rate	C Dollar Amount
1	Plant In Service		\$14,528,776,731
2	Less Accumulated Depreciation Reserve		\$6,240,168,710
3	Net Plant In Service		\$8,288,608,021
4	ADD TO NET PLANT IN SERVICE		
5	Cash Working Capital		-\$8,380,403
6	Materials and Supplies		\$176,200,203
7	Prepayments		\$13,503,014
8	Fuel Inventory-Oil		\$5,698,689
9	Fuel Inventory-Coal		\$152,205,347
10	Fuel Inventory-Gas		\$3,362,093
11	Fuel Inventory-Nuclear		\$100,212,973
12	Energy Efficiency Regulatory Asset		\$70,390,497
13	Pension Tracker Regulatory Asset		\$11,511,034
14	TOTAL ADD TO NET PLANT IN SERVICE		\$524,703,447
15	SUBTRACT FROM NET PLANT		
16	Federal Tax Offset	0.5342%	\$720,338
17	State Tax Offset	0.5342%	\$114,629
18	City Tax Offset	65.0877%	\$21,809
19	Interest Expense Offset	15.0219%	\$27,216,170
20	Customer Deposits		\$17,332,302
21	Customer Advances for Construction		\$2,772,831
22	FIN 48 Tracker Regulatory Liability		\$1,919,696
23	OPEB Tracker Regulatory Liability		\$43,033,566
24	Deferred Taxes		\$2,017,382,649
25	TOTAL SUBTRACT FROM NET PLANT		\$2,110,513,990
26	Total Rate Base		\$6,702,797,478

Ameren Missouri
Case No. ER-2012-0166
Test Year 12 Months Ending September 30, 2011
True-Up through July 31, 2012
Plant In Service

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
1		INTANGIBLE PLANT							
2	302.000	Franchises and Consents	\$20,581,692	P-2	\$0	\$20,581,692	100.0000%	\$0	\$20,581,692
3	303.100	Miscellaneous Intangibles - Production	\$32,458,156	P-3	\$315,622	\$32,773,778	100.0000%	\$0	\$32,773,778
4	303.200	Miscellaneous Intangibles - Distribution	\$6,513,256	P-4	\$5,989,829	\$12,502,885	100.0000%	\$0	\$12,502,885
5		TOTAL PLANT INTANGIBLE	\$59,553,104		\$6,305,251	\$65,858,355		\$0	\$65,858,355
6		PRODUCTION PLANT							
7		STEAM PRODUCTION							
8		MERAMEC STEAM PRODUCTION PLANT							
9	310.000	Land/Land Rights - Meramec	\$272,391	P-9	\$0	\$272,391	100.0000%	\$0	\$272,391
10	311.000	Structures - Meramec	\$45,494,749	P-10	\$0	\$45,494,749	100.0000%	\$0	\$45,494,749
11	312.000	Boiler Plant Equipment - Meramec	\$432,167,151	P-11	\$4,488,525	\$436,655,676	100.0000%	\$0	\$436,655,676
12	312.300	Coal Cars - Meramec	\$0	P-12	\$0	\$0	100.0000%	\$0	\$0
13	314.000	Turbogenerator Units - Meramec	\$87,709,057	P-13	\$4,542,878	\$92,251,935	100.0000%	\$0	\$92,251,935
14	315.000	Accessory Electric Equipment - Meramec	\$43,487,762	P-14	\$0	\$43,487,762	100.0000%	\$0	\$43,487,762
15	316.000	Misc. Power Plant Equipment - Meramec	\$16,612,323	P-15	\$6,300,377	\$22,912,700	100.0000%	\$0	\$22,912,700
16	317.000	Meramec ARO	\$10,594,662	P-16	-\$10,594,662	\$0	100.0000%	\$0	\$0
17		TOTAL MERAMEC STEAM PRODUCTION PLANT	\$636,338,095		\$4,737,118	\$641,075,213		\$0	\$641,075,213
18		SIOUX STEAM PRODUCTION PLANT							
19	182.000	Sioux Post Op - 2010	\$45,354,507	P-19	-\$1,694,350	\$43,660,157	100.0000%	\$0	\$43,660,157
20	182.000	Sioux Post Op - 2011 & 2012	\$623,667	P-20	\$2,084,521	\$2,708,188	100.0000%	\$0	\$2,708,188
21	310.000	Land/Land Rights - Sioux	\$1,484,440	P-21	\$0	\$1,484,440	100.0000%	\$0	\$1,484,440
22	311.000	Structures - Sioux	\$46,414,683	P-22	\$0	\$46,414,683	100.0000%	\$0	\$46,414,683
23	312.000	Boiler Plant Equipment - Sioux	\$995,245,766	P-23	-\$16,497	\$995,229,269	100.0000%	\$0	\$995,229,269
24	312.300	Coal Cars - Sioux	\$0	P-24	\$0	\$0	100.0000%	\$0	\$0
25	314.000	Turbogenerator Units - Sioux	\$108,629,382	P-25	\$0	\$108,629,382	100.0000%	\$0	\$108,629,382
26	315.000	Accessory Electric Equipment - Sioux	\$35,307,097	P-26	\$0	\$35,307,097	100.0000%	\$0	\$35,307,097
27	316.000	Misc. Power Plant Equipment - Sioux	\$11,321,298	P-27	\$4,523,918	\$15,845,216	100.0000%	\$0	\$15,845,216
28	317.000	Sioux ARO	\$9,711,893	P-28	-\$9,711,893	\$0	100.0000%	\$0	\$0
29		TOTAL SIOUX STEAM PRODUCTION PLANT	\$1,264,092,733		-\$4,814,301	\$1,249,278,432		\$0	\$1,249,278,432
30		VENICE STEAM PRODUCTION PLANT							
31	310.000	Land/Land Rights - Venice	\$0	P-31	\$0	\$0	100.0000%	\$0	\$0
32	311.000	Structures - Venice	\$0	P-32	\$0	\$0	100.0000%	\$0	\$0
33	312.000	Boiler Plant Equipment - Venice	\$0	P-33	\$0	\$0	100.0000%	\$0	\$0
34	312.300	Coal Cars - Venice	\$0	P-34	\$0	\$0	100.0000%	\$0	\$0
35	314.000	Turbogenerator Units - Venice	\$0	P-35	\$0	\$0	100.0000%	\$0	\$0
36	315.000	Accessory Electric Equipment - Venice	\$0	P-36	\$0	\$0	100.0000%	\$0	\$0
37	316.000	Misc. Power Plant Equipment - Venice	\$0	P-37	\$0	\$0	100.0000%	\$0	\$0
38	317.000	Venice ARO	-\$6,299,714	P-38	\$6,299,714	\$0	100.0000%	\$0	\$0
39		TOTAL VENICE STEAM PRODUCTION PLANT	-\$6,299,714		\$6,299,714	\$0		\$0	\$0
40		LABADIE STEAM PRODUCTION UNIT							
41	310.000	Land/Land Rights - Labadie	\$16,525,348	P-41	\$0	\$16,525,348	100.0000%	\$0	\$16,525,348
42	311.000	Structures - Labadie	\$67,673,599	P-42	\$0	\$67,673,599	100.0000%	\$0	\$67,673,599
43	312.000	Boiler Plant Equipment - Labadie	\$599,387,900	P-43	\$65,006,019	\$664,393,919	100.0000%	\$0	\$664,393,919
44	312.300	Coal Cars - Labadie	\$79,704,329	P-44	\$0	\$79,704,329	100.0000%	\$0	\$79,704,329
45	314.000	Turbogenerator Units - Labadie	\$208,335,431	P-45	\$31,347,293	\$239,682,724	100.0000%	\$0	\$239,682,724
46	315.000	Accessory Electric Equipment - Labadie	\$82,751,505	P-46	\$0	\$82,751,505	100.0000%	\$0	\$82,751,505
47	316.000	Misc. Power Plant Equipment - Labadie	\$20,502,358	P-47	\$14,505,371	\$35,007,729	100.0000%	\$0	\$35,007,729
48	317.000	Labadie ARO	\$9,261,707	P-48	-\$9,261,707	\$0	100.0000%	\$0	\$0
49		TOTAL LABADIE STEAM PRODUCTION UNIT	\$1,084,142,177		\$101,596,976	\$1,185,739,153		\$0	\$1,185,739,153

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50		RUSH ISLAND STEAM PRODUCTION PLANT							
51	310.000	Land/Land Rights - Rush	\$746,958	P-51	\$0	\$746,958	100.0000%	\$0	\$746,958
52	311.000	Structures - Rush	\$65,012,123	P-52	\$0	\$65,012,123	100.0000%	\$0	\$65,012,123
53	312.000	Boiler Plant Equipment - Rush	\$415,654,631	P-53	\$2,326,337	\$417,980,968	100.0000%	\$0	\$417,980,968
54	312.300	Coal Cars - Rush	\$0	P-54	\$0	\$0	100.0000%	\$0	\$0
55	314.000	Turbogenerator Units - Rush	\$171,670,506	P-55	\$34,480	\$171,704,986	100.0000%	\$0	\$171,704,986
56	315.000	Accessory Electric Equipment - Rush	\$43,303,815	P-56	\$0	\$43,303,815	100.0000%	\$0	\$43,303,815
57	316.000	Misc. Power Plant Equipment - Rush	\$12,045,998	P-57	\$2,311,724	\$14,357,722	100.0000%	\$0	\$14,357,722
58	317.000	Rush Island ARO	\$5,700,776	P-58	-\$5,700,776	\$0	100.0000%	\$0	\$0
59		TOTAL RUSH ISLAND STEAM PRODUCTION PLANT	\$714,134,807		-\$1,028,235	\$713,106,572		\$0	\$713,106,572
60		COMMON STEAM PRODUCTION PLANT							
61	310.000	Land/Land Rights - Common	\$0	P-61	\$0	\$0	100.0000%	\$0	\$0
62	311.000	Structures - Common	\$1,959,206	P-62	\$0	\$1,959,206	100.0000%	\$0	\$1,959,206
63	312.000	Boiler Plant Equipment - Common	\$36,507,051	P-63	\$38,175	\$36,545,226	100.0000%	\$0	\$36,545,226
64	312.300	Coal Cars - Common	\$0	P-64	\$0	\$0	100.0000%	\$0	\$0
65	314.000	Turbogenerator Units - Common	\$0	P-65	\$0	\$0	100.0000%	\$0	\$0
66	315.000	Accessory Electric Equipment - Common	\$3,129,975	P-66	\$0	\$3,129,975	100.0000%	\$0	\$3,129,975
67	316.000	Misc. Power Plant Equipment - Common	\$46,615	P-67	\$1,847,879	\$1,894,494	100.0000%	\$0	\$1,894,494
68		TOTAL COMMON STEAM PRODUCTION PLANT	\$41,642,847		\$1,886,054	\$43,528,901		\$0	\$43,528,901
69		TOTAL STEAM PRODUCTION	\$3,724,050,945		\$108,677,326	\$3,832,728,271		\$0	\$3,832,728,271
70		NUCLEAR PRODUCTION							
71		CALLAWAY NUCLEAR PRODUCTION PLANT							
72	320.000	Land/Land Rights - Callaway	\$9,793,885	P-72	\$0	\$9,793,885	100.0000%	\$0	\$9,793,885
73	321.000	Structures - Callaway	\$921,433,329	P-73	\$21,961,038	\$943,394,367	100.0000%	\$0	\$943,394,367
74	322.000	Reactor Plant Equipment - Callaway	\$1,011,485,060	P-74	-\$958	\$1,011,484,102	100.0000%	\$0	\$1,011,484,102
75	323.000	Turbogenerator Units - Callaway	\$506,743,233	P-75	\$0	\$506,743,233	100.0000%	\$0	\$506,743,233
76	324.000	Accessory Electric Equipment - Callaway	\$234,178,874	P-76	-\$310	\$234,178,564	100.0000%	\$0	\$234,178,564
77	325.000	Misc. Power Plant Equipment - Callaway	\$180,091,566	P-77	\$0	\$180,091,566	100.0000%	\$0	\$180,091,566
78		Callaway Disallowances	\$0	P-78	\$0	\$0	100.0000%	\$0	\$0
79	326.000	Callaway ARO	-\$31,743,564	P-79	\$31,743,564	\$0	100.0000%	\$0	\$0
80	182.000	Callaway Post Operational Costs	\$116,730,946	P-80	\$0	\$116,730,946	100.0000%	\$0	\$116,730,946
81		TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT	\$2,948,713,329		\$53,703,334	\$3,002,416,663		\$0	\$3,002,416,663
82		TOTAL NUCLEAR PRODUCTION	\$2,948,713,329		\$53,703,334	\$3,002,416,663		\$0	\$3,002,416,663
83		HYDRAULIC PRODUCTION							
84		OSAGE HYDRAULIC PRODUCTION PLANT							
85	111.000	Accum. Amort. of Land Appraisal Studies - Osage	\$0	P-85	\$0	\$0	100.0000%	\$0	\$0
86	330.000	Land/Land Rights - Osage	\$9,935,495	P-86	\$0	\$9,935,495	100.0000%	\$0	\$9,935,495
87	331.000	Structures - Osage	\$5,071,767	P-87	\$217,609	\$5,289,366	100.0000%	\$0	\$5,289,366
88	332.000	Reservoirs - Osage	\$31,311,943	P-88	\$0	\$31,311,943	100.0000%	\$0	\$31,311,943
89	333.000	Water Wheels/Generators - Osage	\$67,201,280	P-89	\$0	\$67,201,280	100.0000%	\$0	\$67,201,280
90	334.000	Accessory Electric Equipment - Osage	\$13,240,485	P-90	\$0	\$13,240,485	100.0000%	\$0	\$13,240,485
91	335.000	Misc. Power Plant Equipment - Osage	\$2,963,377	P-91	\$0	\$2,963,377	100.0000%	\$0	\$2,963,377
92	336.000	Roads, Railroads, Bridges - Osage	\$77,445	P-92	-\$66,231	\$11,214	100.0000%	\$0	\$11,214
93	336.000	Roads, Railroads, Bridges - SQ Curve - Osage	\$0	P-93	\$66,231	\$66,231	100.0000%	\$0	\$66,231
94		TOTAL OSAGE HYDRAULIC PRODUCTION PLANT	\$129,801,782		\$217,609	\$130,019,391		\$0	\$130,019,391
95		KEOKUK HYDRAULIC PRODUCTION PLANT							

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96	111.000	Accum. Amortization of Land Appraisal Studies - Keokuk	\$0	P-96	\$0	\$0	100.0000%	\$0	\$0
97	330.000	Land/Land Rights - Keokuk	\$8,361,971	P-97	\$0	\$8,361,971	100.0000%	\$0	\$8,361,971
98	331.000	Structures - Keokuk	\$5,540,667	P-98	\$20,650,346	\$26,191,013	100.0000%	\$0	\$26,191,013
99	332.000	Reservoirs - Keokuk	\$14,552,191	P-99	\$0	\$14,552,191	100.0000%	\$0	\$14,552,191
100	333.000	Water Wheels/Generators - Keokuk	\$78,460,834	P-100	\$0	\$78,460,834	100.0000%	\$0	\$78,460,834
101	334.000	Accessory Electric Equipment - Keokuk	\$11,302,302	P-101	\$0	\$11,302,302	100.0000%	\$0	\$11,302,302
102	335.000	Misc. Power Plant Equipment - Keokuk	\$3,759,284	P-102	\$0	\$3,759,284	100.0000%	\$0	\$3,759,284
103	336.000	Roads, Railroads, Bridges - Keokuk	\$114,926	P-103	-\$16,006	\$98,920	100.0000%	\$0	\$98,920
104	336.000	Roads, Railroads, Bridges - SQ Curve - Keokuk	\$0	P-104	\$16,006	\$16,006	100.0000%	\$0	\$16,006
105		TOTAL KEOKUK HYDRAULIC PRODUCTION PLANT	\$122,091,976		\$20,650,346	\$142,742,321		\$0	\$142,742,321
106		TAUM SAUK HYDRAULIC PRODUCTION PLANT							
107	330.000	Land/Land Rights - Taum Sauk	\$266,340	P-107	\$0	\$266,340	100.0000%	\$0	\$266,340
108	331.000	Structures - Taum Sauk	\$36,317,482	P-108	\$10,896,392	\$47,213,874	100.0000%	\$0	\$47,213,874
109	332.000	Reservoirs - Taum Sauk	\$28,995,342	P-109	\$0	\$28,995,342	100.0000%	\$0	\$28,995,342
110	333.000	Water Wheels/Generators - Taum Sauk	\$38,769,520	P-110	\$0	\$38,769,520	100.0000%	\$0	\$38,769,520
111	334.000	Accessory Electric Equipment - Taum Sauk	\$8,226,976	P-111	\$0	\$8,226,976	100.0000%	\$0	\$8,226,976
112	335.000	Misc. Power Plant Equipment - Taum Sauk	\$4,018,782	P-112	\$0	\$4,018,782	100.0000%	\$0	\$4,018,782
113	336.000	Roads, Railroads, Bridges - Taum Sauk	\$232,193	P-113	\$0	\$232,193	100.0000%	\$0	\$232,193
114		TOTAL TAUM SAUK HYDRAULIC PRODUCTION PLANT	\$116,826,635		\$10,896,392	\$127,723,027		\$0	\$127,723,027
115		TOTAL HYDRAULIC PRODUCTION	\$368,720,392		\$31,764,347	\$400,484,739		\$0	\$400,484,739
116		OTHER PRODUCTION							
117		OTHER PRODUCTION PLANT							
118	340.000	Land/Land Rights - Other	\$6,666,704	P-118	\$0	\$6,666,704	100.0000%	\$0	\$6,666,704
119	341.000	Structures - Other	\$30,187,657	P-119	\$0	\$30,187,657	100.0000%	\$0	\$30,187,657
120	342.000	Fuel Holders - Other	\$29,318,722	P-120	\$4,876,607	\$34,195,329	100.0000%	\$0	\$34,195,329
121	342.000	Fuel Holders - Renewable	\$0	P-121	\$0	\$0	100.0000%	\$0	\$0
122	344.000	Generators - Other	\$1,043,985,028	P-122	\$54,175,009	\$1,098,160,037	100.0000%	\$0	\$1,098,160,037
123	344.000	Generators - Renewable	\$1,265,600	P-123	\$10,588	\$1,276,188	100.0000%	\$0	\$1,276,188
124	344.000	Generators - Turbines	\$0	P-124	\$11,100,000	\$11,100,000	100.0000%	\$0	\$11,100,000
125	345.000	Accessory Electric Equipment - Other	\$81,497,902	P-125	\$0	\$81,497,902	100.0000%	\$0	\$81,497,902
126	346.000	Misc. Power Plant Equipment - Other	\$4,666,644	P-126	\$0	\$4,666,644	100.0000%	\$0	\$4,666,644
127		TOTAL OTHER PRODUCTION PLANT	\$1,197,588,257		\$70,162,204	\$1,267,750,461		\$0	\$1,267,750,461
128		TOTAL OTHER PRODUCTION	\$1,197,588,257		\$70,162,204	\$1,267,750,461		\$0	\$1,267,750,461
129		TOTAL PRODUCTION PLANT	\$8,239,072,923		\$264,307,211	\$8,503,380,134		\$0	\$8,503,380,134
130		TRANSMISSION PLANT							
131	111.000	Accum. Amortization of Electric Plant - TP	\$0	P-131	\$0	\$0	100.0000%	\$0	\$0
132	350.000	Land/Land Rights - TP	\$38,755,748	P-132	\$0	\$38,755,748	100.0000%	\$0	\$38,755,748
133	352.000	Structures & Improvements - TP	\$6,269,444	P-133	\$0	\$6,269,444	100.0000%	\$0	\$6,269,444
134	353.000	Station Equipment - TP	\$269,997,433	P-134	\$9,363,387	\$279,360,820	100.0000%	\$0	\$279,360,820
135	354.000	Towers and Fixtures - TP	\$86,277,217	P-135	\$0	\$86,277,217	100.0000%	\$0	\$86,277,217
136	355.000	Poles and Fixtures - TP	\$144,634,637	P-136	\$0	\$144,634,637	100.0000%	\$0	\$144,634,637
137	356.000	Overhead Conductors & Devices - TP	\$165,724,881	P-137	\$25,735,295	\$191,459,976	100.0000%	\$0	\$191,459,976
138	359.000	Roads and Trails - TP	\$71,788	P-138	-\$32,563	\$39,225	100.0000%	\$0	\$39,225
139	359.000	Roads and Trails - SQ Curve - TP	\$0	P-139	\$32,563	\$32,563	100.0000%	\$0	\$32,563
140		TOTAL TRANSMISSION PLANT	\$711,730,948		\$35,099,682	\$746,829,630		\$0	\$746,829,630
141		DISTRIBUTION PLANT							
142	360.000	Land/Land Rights - DP	\$32,448,870	P-142	\$0	\$32,448,870	100.0000%	\$0	\$32,448,870
143	361.000	Structures & Improvements - DP	\$16,503,703	P-143	\$61,910,676	\$78,414,379	100.0000%	\$0	\$78,414,379
144	362.000	Station Equipment - DP	\$715,181,061	P-144	\$479,135	\$715,660,196	100.0000%	\$0	\$715,660,196
145	364.000	Poles, Towers, & Fixtures - DP	\$889,233,915	P-145	\$1,042,250	\$890,276,165	100.0000%	\$0	\$890,276,165
146	365.000	Overhead Conductors & Devices - DP	\$1,008,570,945	P-146	\$126,671,980	\$1,135,242,925	100.0000%	\$0	\$1,135,242,925
147	366.000	Underground Conduit - DP	\$279,987,185	P-147	\$0	\$279,987,185	100.0000%	\$0	\$279,987,185
148	367.000	Underground Conductors & Devices - DP	\$595,540,424	P-148	\$285,865	\$595,826,289	100.0000%	\$0	\$595,826,289

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Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
149	388.000	Line Transformers - DP	\$417,870,629	P-149	\$12,290,272	\$430,160,901	100.0000%	\$0	\$430,160,901
150	389.100	Services - Overhead - DP	\$168,778,036	P-150	\$227,150	\$169,005,186	100.0000%	\$0	\$169,005,186
151	369.200	Services - Underground - DP	\$143,659,974	P-151	\$82,500	\$143,742,474	100.0000%	\$0	\$143,742,474
152	370.000	Meters - DP	\$106,811,942	P-152	\$70,000	\$106,881,942	100.0000%	\$0	\$106,881,942
153	371.000	Meter Installations - DP	\$164,613	P-153	\$0	\$164,613	100.0000%	\$0	\$164,613
154	373.000	Street Lighting and Signal Systems - DP	\$113,887,071	P-154	\$2,134,034	\$116,021,105	100.0000%	\$0	\$116,021,105
155		TOTAL DISTRIBUTION PLANT	\$4,488,638,368		\$205,193,862	\$4,693,832,230		\$0	\$4,693,832,230
156		GENERAL PLANT							
157	389.000	Land/Land Rights - GP	\$12,214,645	P-157	-\$57,944	\$12,156,701	100.0000%	\$0	\$12,156,701
158	390.000	Structures & Improvements - GP	\$209,680,931	P-158	\$443,843	\$210,124,774	100.0000%	\$0	\$210,124,774
159	390.000	Structures & Improvements - SQ Curve - GP	\$0	P-159	\$5,011,374	\$5,011,374	100.0000%	\$0	\$5,011,374
160	390.500	Structures & Improvements - Training - GP	\$0	P-160	\$98,517	\$98,517	100.0000%	\$0	\$98,517
161	391.000	Office Furniture & Equipment - GP	\$30,870,998	P-161	\$3,498,550	\$34,369,548	100.0000%	\$0	\$34,369,548
162	391.100	Mainframe Computers - GP	\$434,166	P-162	\$0	\$434,166	100.0000%	\$0	\$434,166
163	391.200	Personal Computers - GP	\$17,169,933	P-163	-\$205,091	\$16,964,842	100.0000%	\$0	\$16,964,842
164	391.300	Enterprise Systems	\$0	P-164	\$23,194,377	\$23,194,377	100.0000%	\$0	\$23,194,377
165	392.000	Transportation Equipment - GP	\$106,033,523	P-165	\$8,894,983	\$114,928,506	100.0000%	\$0	\$114,928,506
166	392.500	Transportation Equipment - Training - GP	\$0	P-166	\$0	\$0	100.0000%	\$0	\$0
167	393.000	Stores Equipment - GP	\$2,803,511	P-167	\$2,567,315	\$5,370,826	100.0000%	\$0	\$5,370,826
168	394.000	Laboratory Equipment - GP	\$16,953,442	P-168	-\$17,135	\$16,936,307	100.0000%	\$0	\$16,936,307
169	394.500	Laboratory Equipment - Training - GP	\$1,086,235	P-169	-\$991,971	\$94,264	100.0000%	\$0	\$94,264
170	395.000	Tools, Shop, & Garage Equipment- GP	\$4,551,304	P-170	-\$21,092	\$4,530,212	100.0000%	\$0	\$4,530,212
171	396.000	Power Operated Equipment - GP	\$9,655,063	P-171	\$0	\$9,655,063	100.0000%	\$0	\$9,655,063
172	397.000	Communication Equipment - GP	\$80,085,395	P-172	\$6,242,575	\$86,327,970	100.0000%	\$0	\$86,327,970
173	398.000	Miscellaneous Equipment - GP	\$975,344	P-173	-\$13,172	\$962,172	100.0000%	\$0	\$962,172
174	399.000	General Plant ARO	\$784,654	P-174	-\$784,654	\$0	100.0000%	\$0	\$0
175		TOTAL GENERAL PLANT	\$493,299,144		\$47,860,475	\$541,159,619		\$0	\$541,159,619
176		INCENTIVE COMPENSATION							
177		CAPITALIZATION							
177		ICC Adjustment	\$0	P-177	-\$22,283,237	-\$22,283,237	100.0000%	\$0	-\$22,283,237
178		TOTAL INCENTIVE COMPENSATION	\$0		-\$22,283,237	-\$22,283,237		\$0	-\$22,283,237
178		CAPITALIZATION							
179		TOTAL PLANT IN SERVICE	\$13,992,284,487		\$536,482,244	\$14,528,776,731		\$0	\$14,528,776,731

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-3	Miscellaneous Intangibles - Production	303.100		\$315,622		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$315,622		\$0	
P-4	Miscellaneous Intangibles - Distribution	303.200		\$5,989,629		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$28,978,915		\$0	
	2. To reclassify Project First costs into Account 391.3 Enterprise Systems. (Gilbert/Hanneken)		-\$22,989,286		\$0	
P-11	Boiler Plant Equipment - Meramec	312.000		\$4,488,525		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$4,488,525		\$0	
P-13	Turbogenerator Units - Meramec	314.000		\$4,542,878		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$4,542,878		\$0	
P-15	Misc. Power Plant Equipment - Meramec	316.000		\$6,300,377		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$6,300,377		\$0	
P-16	Meramec ARO	317.000		-\$10,594,662		\$0
	1. To remove ARO assets. (Carle)		-\$10,594,662		\$0	
P-19	Sioux Post Op - 2010	182.000		-\$1,694,350		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		-\$1,694,350		\$0	
P-20	Sioux Post Op - 2011 & 2012	182.000		\$2,084,521		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$2,084,521		\$0	

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-23	Boiler Plant Equipment - Sioux	312.000		\$16,497		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$2,512,070		\$0	
	2. To remove plant due to restatement of plant retirements. (Gilbert)		-\$2,528,567		\$0	
P-27	Misc. Power Plant Equipment - Sioux	316.000		\$4,523,918		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$4,523,918		\$0	
P-28	Sioux ARO	317.000		\$9,711,893		\$0
	1. To remove ARO assets. (Carle)		-\$9,711,893		\$0	
P-38	Venice ARO	317.000		\$6,299,714		\$0
	1. To remove ARO assets. (Carle)		\$6,299,714		\$0	
P-43	Boiler Plant Equipment - Labadie	312.000		\$65,006,019		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$65,006,019		\$0	
P-45	Turbogenerator Units - Labadie	314.000		\$31,347,293		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$31,347,293		\$0	
P-47	Misc. Power Plant Equipment - Labadie	316.000		\$14,505,371		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$14,505,371		\$0	
P-48	Labadie ARO	317.000		\$9,261,707		\$0
	1. To remove ARO assets. (Carle)		-\$9,261,707		\$0	
P-53	Boiler Plant Equipment - Rush	312.000		\$2,326,337		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$2,326,337		\$0	

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-55	Turbogenerator Units - Rush	314.000		\$34,480		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$34,480		\$0	
P-57	Misc. Power Plant Equipment - Rush	316.000		\$2,311,724		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$2,311,724		\$0	
P-58	Rush Island ARO	317.000		\$5,700,776		\$0
	1. To remove ARO assets. (Carle)		-\$5,700,776		\$0	
P-63	Boiler Plant Equipment - Common	312.000		\$38,175		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$38,175		\$0	
P-67	Misc. Power Plant Equipment - Common	316.000		\$1,847,879		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$1,847,879		\$0	
P-73	Structures - Callaway	321.000		\$21,961,038		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$21,961,038		\$0	
P-74	Reactor Plant Equipment - Callaway	322.000		-\$958		\$0
	1. To disallow certain dues and donations. (Carle)		-\$958		\$0	
P-76	Accessory Electric Equipment - Callaway	324.000		-\$310		\$0
	1. To disallow certain dues and donations. (Carle)		-\$310		\$0	
P-79	Callaway ARO	326.000		\$31,743,564		\$0
	1. To remove ARO assets. (Carle)		\$31,743,564		\$0	

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-87	Structures - Osage	331.000		\$217,609		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$217,609		\$0	
P-92	Roads, Railroads, Bridges - Osage	336.000		-\$66,231		\$0
	1. To adjust for square curve depreciation. (Carle)		-\$66,231		\$0	
P-93	Roads, Railroads, Bridges - SQ Curve - Osage	336.000		\$66,231		\$0
	1. To adjust for square curve depreciation. (Carle)		\$66,231		\$0	
P-98	Structures - Keokuk	331.000		\$20,650,346		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$20,650,346		\$0	
P-103	Roads, Railroads, Bridges - Keokuk	336.000		-\$16,006		\$0
	1. To adjust for square curve depreciation. (Carle)		-\$16,006		\$0	
P-104	Roads, Railroads, Bridges - SQ Curve - Keokuk	336.000		\$16,006		\$0
	1. To adjust for square curve depreciation. (Carle)		\$16,006		\$0	
P-108	Structures - Taum Sauk	331.000		\$10,896,392		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$10,896,392		\$0	
P-120	Fuel Holders - Other	342.000		\$4,876,607		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$4,876,607		\$0	

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-122	Generators - Other	344,000		\$54,175,009		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$54,175,009		\$0	
P-123	Generators - Renewable	344,000		\$10,588		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$10,588		\$0	
P-124	Generators - Turbines	344,000		\$11,100,000		\$0
	1. To Include estimated plant additions through July 31, 2012. (Carle)		\$11,100,000		\$0	
P-134	Station Equipment - TP	353,000		\$9,363,387		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$9,363,387		\$0	
P-137	Overhead Conductors & Devices - TP	356,000		\$25,735,295		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$25,735,295		\$0	
P-138	Roads and Trails - TP	359,000		-\$32,563		\$0
	1. To adjust for square curve depreciation. (Carle)		-\$32,563		\$0	
P-139	Roads and Trails - SQ Curve - TP	359,000		\$32,563		\$0
	1. To adjust for square curve depreciation. (Carle)		\$32,563		\$0	
P-143	Structures & Improvements - DP	361,000		\$61,910,676		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$61,909,063		\$0	
	2. To include estimated plant additions from the Owensville purchase through July 31, 2012. (Carle)		\$1,613		\$0	

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-144	Station Equipment - DP	362.000		\$479,135		\$0
	1. To include estimated plant additions from the Owensville purchase through July 31, 2012. (Carle)		\$479,135		\$0	
P-145	Poles, Towers, & Fixtures - DP	364.000		\$1,042,250		\$0
	1. To include estimated plant additions from the Owensville purchase through July 31, 2012. (Carle)		\$1,042,250		\$0	
P-146	Overhead Conductors & Devices - DP	365.000		\$126,671,980		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$126,047,998		\$0	
	2. To include estimated plant additions from the Owensville purchase through July 31, 2012. (Carle)		\$623,982		\$0	
P-148	Underground Conductors & Devices - DP	367.000		\$285,865		\$0
	1. To include estimated plant additions from the Owensville purchase through July 31, 2012. (Carle)		\$285,865		\$0	
P-149	Line Transformers - DP	368.000		\$12,290,272		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$12,065,788		\$0	
	2. To include estimated plant additions from the Owensville purchase through July 31, 2012. (Carle)		\$224,484		\$0	
P-150	Services - Overhead - DP	369.100		\$227,150		\$0
	1. To include estimated plant additions from the Owensville purchase through July 31, 2012. (Carle)		\$227,150		\$0	
P-151	Services - Underground - DP	369.200		\$82,500		\$0
	1. To include estimated plant additions from the Owensville purchase through July 31, 2012. (Carle)		\$82,500		\$0	

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-152	Meters - DP	370.000		\$70,000		\$0
	1. To include estimated plant additions from the Owensville purchase through July 31, 2012. (Carle)		\$70,000		\$0	
P-154	Street Lighting and Signal Systems - DP	373.000		\$2,134,034		\$0
	1. To remove ARO assets. (Carle)		\$2,021,669		\$0	
	2. To include estimated plant additions from the Owensville purchase through July 31, 2012. (Carle)		\$112,365		\$0	
P-157	Land/Land Rights - GP	389.000		-\$57,944		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$222,406		\$0	
	2. To allocate plant to gas operations. (Carle)		-\$280,350		\$0	
P-158	Structures & Improvements - GP	390.000		\$443,843		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$10,823,076		\$0	
	2. To adjust for square curve depreciation. (Carle)		-\$5,011,374		\$0	
	3. To allocate plant to gas operations. (Carle)		-\$5,367,859		\$0	
P-159	Structures & Improvements - SQ Curve - GP	390.000		\$5,011,374		\$0
	1. To adjust for square curve depreciation. (Carle)		\$5,011,374		\$0	
P-160	Structures & Improvements - Training - GP	390.500		\$98,517		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$1,044,848		\$0	
	2. To amortize distribution training equipment. (Ferguson)		-\$946,331		\$0	

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-161	Office Furniture & Equipment - GP	391.000		\$3,498,550		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$4,320,759		\$0	
	2. To allocate plant to gas operations. (Carle)		-\$738,344		\$0	
	3. To amortize production training equipment. (Ferguson)		-\$83,865		\$0	
P-163	Personal Computers - GP	391.200		-\$205,091		\$0
	1. To reclassify Project First costs into Account 391.3 Enterprise Systems. (Gilbert/Hanneken)		-\$205,091		\$0	
P-164	Enterprise Systems	391.300		\$23,194,377		\$0
	1. To include Project First costs into plant in service. (Gilbert/Hanneken)		\$23,194,377		\$0	
P-165	Transportation Equipment - GP	392.000		\$8,894,983		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$8,894,983		\$0	
P-167	Stores Equipment - GP	393.000		\$2,567,315		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$2,651,895		\$0	
	2. To allocate plant to gas operations. (Carle)		-\$84,580		\$0	
P-168	Laboratory Equipment - GP	394.000		\$17,135		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$33,268		\$0	
	2. To allocate plant to gas operations. (Carle)		-\$50,403		\$0	

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-169	Laboratory Equipment - Training - GP	394.500		\$991,971		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$473,955		\$0	
	2. To amortize production training equipment. (Ferguson)		-\$609,284		\$0	
	3. To amortize distribution training equipment. (Ferguson)		-\$856,642		\$0	
P-170	Tools, Shop, & Garage Equipment - GP	395.000		\$21,092		\$0
	1. To allocate plant to gas operations. (Carle)		-\$21,092		\$0	
P-172	Communication Equipment - GP	397.000		\$6,242,575		\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$6,242,575		\$0	
P-173	Miscellaneous Equipment - GP	398.000		\$13,172		\$0
	1. To allocate plant to gas operations. (Carle)		-\$13,172		\$0	
P-174	General Plant ARO	399.000		\$784,654		\$0
	1. To remove ARO assets. (Carle)		-\$784,654		\$0	
P-177	ICC Adjustment			\$22,283,237		\$0
	1. To remove disallowed incentive compensation. (Ferguson)		-\$22,283,237		\$0	
Total Plant Adjustments				\$536,482,244		\$0

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Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense
1		INTANGIBLE PLANT			
2	302.000	Franchises and Consents	\$20,581,692	0.00%	\$0
3	303.100	Miscellaneous Intangibles - Production	\$32,773,778	0.00%	\$0
4	303.200	Miscellaneous Intangibles - Distribution	\$12,502,885	0.00%	\$0
5		TOTAL PLANT INTANGIBLE	\$65,858,355		\$0
6		PRODUCTION PLANT			
7		STEAM PRODUCTION			
8		MERAMEC STEAM PRODUCTION PLANT			
9	310.000	Land/Land Rights - Meramec	\$272,391	0.00%	\$0
10	311.000	Structures - Meramec	\$45,494,749	1.89%	\$859,851
11	312.000	Boiler Plant Equipment - Meramec	\$436,655,676	5.14%	\$22,444,102
12	312.300	Coal Cars - Meramec	\$0	0.54%	\$0
13	314.000	Turbogenerator Units - Meramec	\$92,251,935	2.40%	\$2,214,046
14	315.000	Accessory Electric Equipment - Meramec	\$43,487,762	2.91%	\$1,265,494
15	316.000	Misc. Power Plant Equipment - Meramec	\$22,912,700	4.39%	\$1,005,868
16	317.000	Meramec ARO	\$0	0.00%	\$0
17		TOTAL MERAMEC STEAM PRODUCTION PLANT	\$641,075,213		\$27,789,361
18		SIOUX STEAM PRODUCTION PLANT			
19	182.000	Sioux Post Op - 2010	\$43,660,157	0.00%	\$0
20	182.000	Sioux Post Op - 2011 & 2012	\$2,708,188	0.00%	\$0
21	310.000	Land/Land Rights - Sioux	\$1,484,440	0.00%	\$0
22	311.000	Structures - Sioux	\$46,414,683	2.54%	\$1,178,933
23	312.000	Boiler Plant Equipment - Sioux	\$995,229,269	3.77%	\$37,520,143
24	312.300	Coal Cars - Sioux	\$0	0.54%	\$0
25	314.000	Turbogenerator Units - Sioux	\$108,629,382	3.13%	\$3,400,100
26	315.000	Accessory Electric Equipment - Sioux	\$35,307,097	2.81%	\$992,129
27	316.000	Misc. Power Plant Equipment - Sioux	\$15,845,216	3.28%	\$519,723
28	317.000	Sioux ARO	\$0	0.00%	\$0
29		TOTAL SIOUX STEAM PRODUCTION PLANT	\$1,249,278,432		\$43,611,028
30		VENICE STEAM PRODUCTION PLANT			
31	310.000	Land/Land Rights - Venice	\$0	0.00%	\$0
32	311.000	Structures - Venice	\$0	0.00%	\$0
33	312.000	Boiler Plant Equipment - Venice	\$0	0.00%	\$0
34	312.300	Coal Cars - Venice	\$0	0.00%	\$0

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35	314.000	Turbogenerator Units - Venice	\$0	0.00%	\$0
36	315.000	Accessory Electric Equipment - Venice	\$0	0.00%	\$0
37	316.000	Misc. Power Plant Equipment - Venice	\$0	0.00%	\$0
38	317.000	Venice ARO	\$0	0.00%	\$0
39		TOTAL VENICE STEAM PRODUCTION PLANT	\$0		\$0
40		LABADIE STEAM PRODUCTION UNIT			
41	310.000	Land/Land Rights - Labadie	\$16,525,348	0.00%	\$0
42	311.000	Structures - Labadie	\$67,673,599	1.38%	\$933,896
43	312.000	Boiler Plant Equipment - Labadie	\$664,393,919	2.29%	\$15,214,621
44	312.300	Coal Cars - Labadie	\$79,704,329	0.54%	\$430,403
45	314.000	Turbogenerator Units - Labadie	\$239,682,724	2.39%	\$5,728,417
46	315.000	Accessory Electric Equipment - Labadie	\$82,751,505	1.69%	\$1,398,500
47	316.000	Misc. Power Plant Equipment - Labadie	\$35,007,729	1.96%	\$686,151
48	317.000	Labadie ARO	\$0	0.00%	\$0
49		TOTAL LABADIE STEAM PRODUCTION UNIT	\$1,185,739,153		\$24,391,988
50		RUSH ISLAND STEAM PRODUCTION PLANT			
51	310.000	Land/Land Rights - Rush	\$746,958	0.00%	\$0
52	311.000	Structures - Rush	\$65,012,123	1.05%	\$682,627
53	312.000	Boiler Plant Equipment - Rush	\$417,980,968	2.08%	\$8,694,004
54	312.300	Coal Cars - Rush	\$0	0.54%	\$0
55	314.000	Turbogenerator Units - Rush	\$171,704,986	2.00%	\$3,434,100
56	315.000	Accessory Electric Equipment - Rush	\$43,303,815	1.69%	\$731,834
57	316.000	Misc. Power Plant Equipment - Rush	\$14,357,722	1.80%	\$258,439
58	317.000	Rush Island ARO	\$0	0.00%	\$0
59		TOTAL RUSH ISLAND STEAM PRODUCTION PLANT	\$713,106,572		\$13,801,004
60		COMMON STEAM PRODUCTION PLANT			
61	310.000	Land/Land Rights - Common	\$0	0.00%	\$0
62	311.000	Structures - Common	\$1,959,206	2.61%	\$51,135
63	312.000	Boiler Plant Equipment - Common	\$36,545,226	3.30%	\$1,205,992
64	312.300	Coal Cars - Common	\$0	0.54%	\$0
65	314.000	Turbogenerator Units - Common	\$0	0.00%	\$0
66	315.000	Accessory Electric Equipment - Common	\$3,129,975	2.75%	\$86,074
67	316.000	Misc. Power Plant Equipment - Common	\$1,894,494	2.82%	\$53,425
68		TOTAL COMMON STEAM PRODUCTION PLANT	\$43,528,901		\$1,396,626

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69		TOTAL STEAM PRODUCTION	\$3,832,728,271		\$110,990,007
70		NUCLEAR PRODUCTION			
71		CALLAWAY NUCLEAR PRODUCTION PLANT			
72	320.000	Land/Land Rights - Callaway	\$9,793,885	0.00%	\$0
73	321.000	Structures - Callaway	\$943,394,367	1.39%	\$13,113,182
74	322.000	Reactor Plant Equipment - Callaway	\$1,011,484,102	2.56%	\$25,893,993
75	323.000	Turbogenerator Units - Callaway	\$506,743,233	2.05%	\$10,388,236
76	324.000	Accessory Electric Equipment - Callaway	\$234,178,564	1.28%	\$2,997,486
77	325.000	Misc. Power Plant Equipment - Callaway	\$180,091,566	2.95%	\$5,312,701
78		Callaway Disallowances	\$0	0.00%	\$0
79	326.000	Callaway ARO	\$0	0.00%	\$0
80	182.000	Callaway Post Operational Costs	\$116,730,946	0.00%	\$0
81		TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT	\$3,002,416,663		\$57,705,598
82		TOTAL NUCLEAR PRODUCTION	\$3,002,416,663		\$57,705,598
83		HYDRAULIC PRODUCTION			
84		OSAGE HYDRAULIC PRODUCTION PLANT			
85	111.000	Accum. Amort. of Land Appraisal Studies - Osage	\$0	0.00%	\$0
86	330.000	Land/Land Rights - Osage	\$9,935,495	0.00%	\$0
87	331.000	Structures - Osage	\$5,289,366	2.52%	\$133,292
88	332.000	Reservoirs - Osage	\$31,311,943	1.84%	\$576,140
89	333.000	Water Wheels/Generators - Osage	\$67,201,280	3.05%	\$2,049,639
90	334.000	Accessory Electric Equipment - Osage	\$13,240,485	2.51%	\$332,336
91	335.000	Misc. Power Plant Equipment - Osage	\$2,963,377	2.66%	\$78,826
92	336.000	Roads, Railroads, Bridges - Osage	\$11,214	2.00%	\$224
93	336.000	Roads, Railroads, Bridges - SQ Curve - Osage	\$66,231	0.00%	\$0
94		TOTAL OSAGE HYDRAULIC PRODUCTION PLANT	\$130,019,391		\$3,170,457
95		KEOKUK HYDRAULIC PRODUCTION PLANT			
96	111.000	Accum. Amortization of Land Appraisal Studies - Keokuk	\$0	0.00%	\$0
97	330.000	Land/Land Rights - Keokuk	\$8,361,971	0.00%	\$0

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98	331.000	Structures - Keokuk	\$26,191,013	2.17%	\$568,345
99	332.000	Reservoirs - Keokuk	\$14,552,191	1.77%	\$257,574
100	333.000	Water Wheels/Generators - Keokuk	\$78,460,634	2.72%	\$2,134,129
101	334.000	Accessory Electric Equipment - Keokuk	\$11,302,302	2.59%	\$292,730
102	335.000	Misc. Power Plant Equipment - Keokuk	\$3,759,284	2.17%	\$81,576
103	336.000	Roads, Railroads, Bridges - Keokuk	\$98,920	2.00%	\$1,978
104	336.000	Roads, Railroads, Bridges - SQ Curve - Keokuk	\$16,006	0.00%	\$0
105		TOTAL KEOKUK HYDRAULIC PRODUCTION PLANT	\$142,742,321		\$3,336,332
106		TAUM SAUK HYDRAULIC PRODUCTION PLANT			
107	330.000	Land/Land Rights - Taum Sauk	\$266,340	0.00%	\$0
108	331.000	Structures - Taum Sauk	\$47,213,874	1.65%	\$779,029
109	332.000	Reservoirs - Taum Sauk	\$28,995,342	1.48%	\$429,131
110	333.000	Water Wheels/Generators - Taum Sauk	\$38,769,520	1.80%	\$697,851
111	334.000	Accessory Electric Equipment - Taum Sauk	\$8,226,976	1.92%	\$157,958
112	335.000	Misc. Power Plant Equipment - Taum Sauk	\$4,018,782	1.87%	\$75,151
113	336.000	Roads, Railroads, Bridges - Taum Sauk	\$232,193	2.03%	\$4,714
114		TOTAL TAUM SAUK HYDRAULIC PRODUCTION PLANT	\$127,723,027		\$2,143,834
115		TOTAL HYDRAULIC PRODUCTION	\$400,484,739		\$8,650,623
116		OTHER PRODUCTION			
117		OTHER PRODUCTION PLANT			
118	340.000	Land/Land Rights - Other	\$6,666,704	0.00%	\$0
119	341.000	Structures - Other	\$30,187,657	2.31%	\$697,335
120	342.000	Fuel Holders - Other	\$34,195,329	2.53%	\$865,142
121	342.000	Fuel Holders - Renewable	\$0	5.00%	\$0
122	344.000	Generators - Other	\$1,098,160,037	1.85%	\$20,315,961
123	344.000	Generators - Renewable	\$1,276,188	5.00%	\$63,809
124	344.000	Generators - Turbines	\$11,100,000	7.50%	\$832,500
125	345.000	Accessory Electric Equipment - Other	\$81,497,902	2.59%	\$2,110,796
126	346.000	Misc. Power Plant Equipment - Other	\$4,666,644	3.81%	\$177,799
127		TOTAL OTHER PRODUCTION PLANT	\$1,267,750,461		\$25,063,342
128		TOTAL OTHER PRODUCTION	\$1,267,750,461		\$25,063,342
129		TOTAL PRODUCTION PLANT	\$8,503,380,134		\$202,409,570
130		TRANSMISSION PLANT			

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131	111.000	Accum. Amortization of Electric Plant - TP	\$0	0.00%	\$0
132	350.000	Land/Land Rights - TP	\$38,755,748	0.00%	\$0
133	352.000	Structures & Improvements - TP	\$6,269,444	1.64%	\$102,819
134	353.000	Station Equipment - TP	\$279,360,820	1.75%	\$4,888,814
135	354.000	Towers and Fixtures - TP	\$86,277,217	1.34%	\$1,156,115
136	355.000	Poles and Fixtures - TP	\$144,634,637	3.90%	\$5,640,751
137	356.000	Overhead Conductors & Devices - TP	\$191,459,976	2.49%	\$4,767,353
138	359.000	Roads and Trails - TP	\$39,225	2.00%	\$785
139	359.000	Roads and Trails - SQ Curve - TP	\$32,563	0.00%	\$0
140		TOTAL TRANSMISSION PLANT	\$746,829,630		\$16,556,637
141		DISTRIBUTION PLANT			
142	360.000	Land/Land Rights - DP	\$32,448,870	0.00%	\$0
143	361.000	Structures & Improvements - DP	\$78,414,379	1.68%	\$1,317,362
144	362.000	Station Equipment - DP	\$715,660,196	1.82%	\$13,025,016
145	364.000	Poles, Towers, & Fixtures - DP	\$890,276,165	5.48%	\$48,787,134
146	365.000	Overhead Conductors & Devices - DP	\$1,135,242,925	3.17%	\$35,987,201
147	366.000	Underground Conduit - DP	\$279,987,185	1.94%	\$5,431,751
148	367.000	Underground Conductors & Devices - DP	\$595,826,289	2.32%	\$13,823,170
149	368.000	Line Transformers - DP	\$430,160,901	2.49%	\$10,711,006
150	369.100	Services - Overhead - DP	\$169,005,186	7.74%	\$13,081,001
151	369.200	Services - Underground - DP	\$143,742,474	3.02%	\$4,341,023
152	370.000	Meters - DP	\$106,881,942	4.16%	\$4,446,289
153	371.000	Meter Installations - DP	\$164,613	2.26%	\$3,720
154	373.000	Street Lighting and Signal Systems - DP	\$116,021,105	3.66%	\$4,246,372
155		TOTAL DISTRIBUTION PLANT	\$4,693,832,230		\$155,201,045
156		GENERAL PLANT			
157	389.000	Land/Land Rights - GP	\$12,156,701	0.00%	\$0
158	390.000	Structures & Improvements - GP	\$210,124,774	2.51%	\$5,274,132
159	390.000	Structures & Improvements - SQ Curve - GP	\$5,011,374	0.00%	\$0
160	390.500	Structures & Improvements - Training - GP	\$98,517	20.00%	\$19,703
161	391.000	Office Furniture & Equipment - GP	\$34,369,548	6.67%	\$2,292,449
162	391.100	Mainframe Computers - GP	\$434,166	0.00%	\$0
163	391.200	Personal Computers - GP	\$16,964,842	20.00%	\$3,392,968
164	391.300	Enterprise Systems	\$23,194,377	5.00%	\$1,159,719
165	392.000	Transportation Equipment - GP	\$114,928,506	7.75%	\$8,906,959
166	392.500	Transportation Equipment - Training - GP	\$0	20.00%	\$0
167	393.000	Stores Equipment - GP	\$5,370,826	5.00%	\$268,541
168	394.000	Laboratory Equipment - GP	\$16,936,307	5.00%	\$846,815
169	394.500	Laboratory Equipment - Training - GP	\$94,264	20.00%	\$18,853
170	395.000	Tools, Shop, & Garage Equipment- GP	\$4,530,212	5.00%	\$226,511
171	396.000	Power Operated Equipment - GP	\$9,655,063	5.96%	\$575,442
172	397.000	Communication Equipment - GP	\$86,327,970	6.67%	\$5,758,076
173	398.000	Miscellaneous Equipment - GP	\$962,172	5.00%	\$48,109

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174	399.000	General Plant ARO	\$0	0.00%	\$0
175		TOTAL GENERAL PLANT	\$541,159,619		\$28,788,277
176		INCENTIVE COMPENSATION CAPITALIZATION			
177		ICC Adjustment	-\$22,283,237	0.00%	\$0
178		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	-\$22,283,237		\$0
179		Total Depreciation	\$14,528,776,731		\$402,955,529

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1		INTANGIBLE PLANT							
2	302.000	Franchises and Consents	\$2,809,442	R-2	\$571,142	\$3,380,584	100.0000%	\$0	\$3,380,584
3	303.100	Miscellaneous Intangibles - Production	\$22,907,977	R-3	\$5,435,996	\$28,343,973	100.0000%	\$0	\$28,343,973
4	303.200	Miscellaneous Intangibles - Distribution	\$5,431,812	R-4	\$3,500,453	\$8,932,265	100.0000%	\$0	\$8,932,265
5		TOTAL PLANT INTANGIBLE	\$31,149,231		\$9,507,591	\$40,656,822		\$0	\$40,656,822
6		PRODUCTION PLANT							
7		STEAM PRODUCTION							
8		MERAMEC STEAM PRODUCTION PLANT							
9	310.000	Land/Land Rights - Meramec	\$0	R-9	\$0	\$0	100.0000%	\$0	\$0
10	311.000	Structures - Meramec	\$28,636,453	R-10	\$716,543	\$29,352,996	100.0000%	\$0	\$29,352,996
11	312.000	Boiler Plant Equipment - Meramec	\$149,320,851	R-11	\$18,607,289	\$167,928,140	100.0000%	\$0	\$167,928,140
12	312.300	Coal Cars - Meramec	\$0	R-12	\$0	\$0	100.0000%	\$0	\$0
13	314.000	Turbogenerator Units - Meramec	\$58,609,230	R-13	\$1,799,610	\$60,408,840	100.0000%	\$0	\$60,408,840
14	316.000	Accessory Electric Equipment - Meramec	\$24,830,070	R-14	\$1,054,578	\$25,884,648	100.0000%	\$0	\$25,884,648
15	316.000	Misc. Power Plant Equipment - Meramec	\$6,330,041	R-15	\$722,979	\$7,053,020	100.0000%	\$0	\$7,053,020
16	317.000	Meramec ARO	\$4,240,836	R-16	-\$4,240,836	\$0	100.0000%	\$0	\$0
17		TOTAL MERAMEC STEAM PRODUCTION PLANT	\$271,967,481		\$18,660,163	\$290,627,644		\$0	\$290,627,644
18		SIOUX STEAM PRODUCTION PLANT							
19	182.000	Sioux Post Op - 2010	\$0	R-19	\$0	\$0	100.0000%	\$0	\$0
20	182.000	Sioux Post Op - 2011 & 2012	\$0	R-20	\$0	\$0	100.0000%	\$0	\$0
21	310.000	Land/Land Rights - Sioux	\$0	R-21	\$0	\$0	100.0000%	\$0	\$0
22	311.000	Structures - Sioux	\$16,731,045	R-22	\$982,444	\$17,713,489	100.0000%	\$0	\$17,713,489
23	312.000	Boiler Plant Equipment - Sioux	\$164,056,381	R-23	\$31,306,764	\$195,363,145	100.0000%	\$0	\$195,363,145
24	312.300	Coal Cars - Sioux	\$0	R-24	\$0	\$0	100.0000%	\$0	\$0
25	314.000	Turbogenerator Units - Sioux	\$38,508,815	R-25	\$2,833,417	\$41,342,232	100.0000%	\$0	\$41,342,232
26	315.000	Accessory Electric Equipment - Sioux	\$14,553,787	R-26	\$826,774	\$15,380,561	100.0000%	\$0	\$15,380,561
27	316.000	Misc. Power Plant Equipment - Sioux	\$3,539,806	R-27	\$371,276	\$3,911,082	100.0000%	\$0	\$3,911,082
28	317.000	Sioux ARO	\$1,773,620	R-28	-\$1,773,620	\$0	100.0000%	\$0	\$0
29		TOTAL SIOUX STEAM PRODUCTION PLANT	\$239,163,454		\$34,547,055	\$273,710,509		\$0	\$273,710,509
30		VENICE STEAM PRODUCTION PLANT							
31	310.000	Land/Land Rights - Venice	\$0	R-31	\$0	\$0	100.0000%	\$0	\$0
32	311.000	Structures - Venice	-\$11,122,776	R-32	\$0	-\$11,122,776	100.0000%	\$0	-\$11,122,776
33	312.000	Boiler Plant Equipment - Venice	\$1,908,697	R-33	\$0	\$1,908,697	100.0000%	\$0	\$1,908,697
34	312.300	Coal Cars - Venice	\$0	R-34	\$0	\$0	100.0000%	\$0	\$0
35	314.000	Turbogenerator Units - Venice	\$551,400	R-35	\$0	\$551,400	100.0000%	\$0	\$551,400
36	315.000	Accessory Electric Equipment - Venice	\$0	R-36	\$0	\$0	100.0000%	\$0	\$0
37	316.000	Misc. Power Plant Equipment - Venice	-\$116,122	R-37	\$0	-\$116,122	100.0000%	\$0	-\$116,122
38	317.000	Venice ARO	-\$1,379,973	R-38	\$1,379,973	\$0	100.0000%	\$0	\$0
39		TOTAL VENICE STEAM PRODUCTION PLANT	-\$10,168,774		\$1,379,973	-\$8,778,801		\$0	-\$8,778,801
40		LABADIE STEAM PRODUCTION UNIT							
41	310.000	Land/Land Rights - Labadie	\$0	R-41	\$0	\$0	100.0000%	\$0	\$0
42	311.000	Structures - Labadie	\$38,744,655	R-42	\$778,247	\$39,522,902	100.0000%	\$0	\$39,522,902
43	312.000	Boiler Plant Equipment - Labadie	\$338,652,602	R-43	\$14,058,585	\$352,711,187	100.0000%	\$0	\$352,711,187
44	312.300	Coal Cars - Labadie	\$52,038,329	R-44	-\$1,641,331	\$50,396,998	100.0000%	\$0	\$50,396,998
45	314.000	Turbogenerator Units - Labadie	\$83,578,257	R-45	\$4,461,515	\$88,039,772	100.0000%	\$0	\$88,039,772
46	315.000	Accessory Electric Equipment - Labadie	\$44,649,214	R-46	\$1,165,417	\$45,814,631	100.0000%	\$0	\$45,814,631
47	316.000	Misc. Power Plant Equipment - Labadie	\$9,169,482	R-47	\$453,332	\$9,622,814	100.0000%	\$0	\$9,622,814
48	317.000	Labadie ARO	\$2,413,108	R-48	-\$2,413,108	\$0	100.0000%	\$0	\$0
49		TOTAL LABADIE STEAM PRODUCTION UNIT	\$569,245,647		\$16,862,657	\$586,108,304		\$0	\$586,108,304
50		RUSH ISLAND STEAM PRODUCTION PLANT							

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51	310.000	Land/Land Rights - Rush	\$0	R-51	\$0	\$0	100.0000%	\$0	\$0
52	311.000	Structures - Rush	\$35,772,802	R-52	\$568,856	\$36,341,658	100.0000%	\$0	\$36,341,658
53	312.000	Boiler Plant Equipment - Rush	\$202,029,563	R-53	\$7,224,842	\$209,254,405	100.0000%	\$0	\$209,254,405
54	312.300	Coal Cars - Rush	\$0	R-54	\$0	\$0	100.0000%	\$0	\$0
55	314.000	Turbogenerator Units - Rush	\$58,569,298	R-55	\$2,861,463	\$59,430,761	100.0000%	\$0	\$59,430,761
56	315.000	Accessory Electric Equipment - Rush	\$18,425,123	R-56	\$609,862	\$19,034,985	100.0000%	\$0	\$19,034,985
57	316.000	Misc. Power Plant Equipment - Rush	\$5,177,267	R-57	\$198,028	\$5,375,295	100.0000%	\$0	\$5,375,295
58	317.000	Rush Island ARO	\$616,549	R-58	\$616,549	\$0	100.0000%	\$0	\$0
59		TOTAL RUSH ISLAND STEAM PRODUCTION PLANT	\$318,590,602		\$10,846,502	\$329,437,104		\$0	\$329,437,104
60		COMMON STEAM PRODUCTION PLANT							
61	310.000	Land/Land Rights - Common	\$0	R-61	\$0	\$0	100.0000%	\$0	\$0
62	311.000	Structures - Common	\$424,773	R-62	\$42,613	\$467,386	100.0000%	\$0	\$467,386
63	312.000	Boiler Plant Equipment - Common	\$9,973,192	R-63	\$1,004,469	\$10,977,661	100.0000%	\$0	\$10,977,661
64	312.300	Coal Cars - Common	\$0	R-64	\$0	\$0	100.0000%	\$0	\$0
65	314.000	Turbogenerator Units - Common	\$0	R-65	\$0	\$0	100.0000%	\$0	\$0
66	315.000	Accessory Electric Equipment - Common	\$690,719	R-66	\$71,728	\$762,447	100.0000%	\$0	\$762,447
67	316.000	Misc. Power Plant Equipment - Common	\$6,467	R-67	\$0	\$6,467	100.0000%	\$0	\$6,467
68		TOTAL COMMON STEAM PRODUCTION PLANT	\$11,095,151		\$1,118,810	\$12,213,961		\$0	\$12,213,961
69		TOTAL STEAM PRODUCTION	\$1,399,903,561		\$83,415,160	\$1,483,318,721		\$0	\$1,483,318,721
70		NUCLEAR PRODUCTION							
71		CALLAWAY NUCLEAR PRODUCTION PLANT							
72	320.000	Land/Land Rights - Callaway	\$0	R-72	\$0	\$0	100.0000%	\$0	\$0
73	321.000	Structures - Callaway	\$539,602,721	R-73	\$10,800,460	\$550,403,181	100.0000%	\$0	\$550,403,181
74	322.000	Reactor Plant Equipment - Callaway	\$403,134,822	R-74	\$21,578,308	\$424,713,130	100.0000%	\$0	\$424,713,130
75	323.000	Turbogenerator Units - Callaway	\$223,636,769	R-75	\$8,656,863	\$232,293,632	100.0000%	\$0	\$232,293,632
76	324.000	Accessory Electric Equipment - Callaway	\$131,584,950	R-76	\$2,497,903	\$134,082,853	100.0000%	\$0	\$134,082,853
77	325.000	Misc. Power Plant Equipment - Callaway	\$42,158,547	R-77	\$4,427,251	\$46,585,798	100.0000%	\$0	\$46,585,798
78		Callaway Disallowances	\$0	R-78	\$0	\$0	100.0000%	\$0	\$0
79	326.000	Callaway ARO	-\$31,743,564	R-79	\$31,743,564	\$0	100.0000%	\$0	\$0
80	182.000	Callaway Post Operational Costs	\$68,486,608	R-80	\$3,072,890	\$71,559,498	100.0000%	\$0	\$71,559,498
81		TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT	\$1,376,860,853		\$82,777,239	\$1,459,638,092		\$0	\$1,459,638,092
82		TOTAL NUCLEAR PRODUCTION	\$1,376,860,853		\$82,777,239	\$1,459,638,092		\$0	\$1,459,638,092
83		HYDRAULIC PRODUCTION							
84		OSAGE HYDRAULIC PRODUCTION PLANT							
85	111.000	Accum. Amort. of Land Appraisal Studies - Osage	\$5,545,356	R-85	\$0	\$5,545,356	100.0000%	\$0	\$5,545,356
86	330.000	Land/Land Rights - Osage	\$0	R-86	\$0	\$0	100.0000%	\$0	\$0
87	331.000	Structures - Osage	\$1,462,625	R-87	\$108,792	\$1,571,417	100.0000%	\$0	\$1,571,417
88	332.000	Reservoirs - Osage	\$15,238,384	R-88	\$480,117	\$15,718,501	100.0000%	\$0	\$15,718,501
89	333.000	Water Wheels/Generators - Osage	\$8,748,706	R-89	\$1,708,033	\$10,456,739	100.0000%	\$0	\$10,456,739
90	334.000	Accessory Electric Equipment - Osage	\$2,287,033	R-90	\$276,947	\$2,563,980	100.0000%	\$0	\$2,563,980
91	335.000	Misc. Power Plant Equipment - Osage	\$526,326	R-91	\$65,688	\$592,014	100.0000%	\$0	\$592,014
92	336.000	Roads, Railroads, Bridges - Osage	\$122,988	R-92	\$187	\$123,175	100.0000%	\$0	\$123,175
93	336.000	Roads, Railroads, Bridges - SQ Curve - Osage	\$0	R-93	\$0	\$0	100.0000%	\$0	\$0
94		TOTAL OSAGE HYDRAULIC PRODUCTION PLANT	\$33,931,418		\$2,039,764	\$36,671,182		\$0	\$36,671,182
95		KEOKUK HYDRAULIC PRODUCTION PLANT							
96	111.000	Accum. Amortization of Land Appraisal Studies - Keokuk	\$3,873,513	R-96	\$0	\$3,873,513	100.0000%	\$0	\$3,873,513
97	330.000	Land/Land Rights - Keokuk	\$45,060	R-97	\$0	\$45,060	100.0000%	\$0	\$45,060

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98	331.000	Structures - Keokuk	\$1,621,049	R-98	\$286,907	\$1,907,956	100.0000%	\$0	\$1,907,956
99	332.000	Reservoirs - Keokuk	\$6,458,689	R-99	\$214,645	\$6,673,334	100.0000%	\$0	\$6,673,334
100	333.000	Water Wheels/Generators - Keokuk	\$12,436,841	R-100	\$1,778,441	\$14,215,282	100.0000%	\$0	\$14,215,282
101	334.000	Accessory Electric Equipment - Keokuk	\$1,616,555	R-101	\$243,942	\$1,860,497	100.0000%	\$0	\$1,860,497
102	335.000	Misc. Power Plant Equipment - Keokuk	\$886,727	R-102	\$67,980	\$954,707	100.0000%	\$0	\$954,707
103	336.000	Roads, Railroads, Bridges - Keokuk	\$70,159	R-103	\$1,648	\$71,807	100.0000%	\$0	\$71,807
104	336.000	Roads, Railroads, Bridges - SQ Curve - Keokuk	\$0	R-104	\$0	\$0	100.0000%	\$0	\$0
105		TOTAL KEOKUK HYDRAULIC PRODUCTION PLANT	\$27,008,593		\$2,593,563	\$29,602,156		\$0	\$29,602,156
106		TAUM SAUK HYDRAULIC PRODUCTION PLANT							
107	330.000	Land/Land Rights - Taum Sauk	\$0	R-107	\$0	\$0	100.0000%	\$0	\$0
108	331.000	Structures - Taum Sauk	\$2,754,644	R-108	\$574,278	\$3,328,922	100.0000%	\$0	\$3,328,922
109	332.000	Reservoirs - Taum Sauk	\$11,299,772	R-109	\$357,609	\$11,657,381	100.0000%	\$0	\$11,657,381
110	333.000	Water Wheels/Generators - Taum Sauk	\$8,857,738	R-110	\$581,543	\$9,439,281	100.0000%	\$0	\$9,439,281
111	334.000	Accessory Electric Equipment - Taum Sauk	\$794,993	R-111	\$131,632	\$926,625	100.0000%	\$0	\$926,625
112	335.000	Misc. Power Plant Equipment - Taum Sauk	\$393,620	R-112	\$62,626	\$456,146	100.0000%	\$0	\$456,146
113	336.000	Roads, Railroads, Bridges - Taum Sauk	\$64,832	R-113	\$3,928	\$68,760	100.0000%	\$0	\$68,760
114		TOTAL TAUM SAUK HYDRAULIC PRODUCTION PLANT	\$24,165,499		\$1,711,616	\$25,877,115		\$0	\$25,877,115
115		TOTAL HYDRAULIC PRODUCTION	\$85,105,510		\$6,944,943	\$92,050,453		\$0	\$92,050,453
116		OTHER PRODUCTION							
117		OTHER PRODUCTION PLANT							
118	340.000	Land/Land Rights - Other	-\$61,994	R-118	\$0	-\$61,994	100.0000%	\$0	-\$61,994
119	341.000	Structures - Other	\$8,169,071	R-119	\$581,113	\$8,750,184	100.0000%	\$0	\$8,750,184
120	342.000	Fuel Holders - Other	\$7,402,004	R-120	\$669,545	\$8,071,549	100.0000%	\$0	\$8,071,549
121	342.000	Fuel Holders - Renewable	\$0	R-121	\$0	\$0	100.0000%	\$0	\$0
122	344.000	Generators - Other	\$482,730,418	R-122	\$16,512,368	\$499,242,786	100.0000%	\$0	\$499,242,786
123	344.000	Generators - Renewable	\$52,614	R-123	\$52,953	\$105,567	100.0000%	\$0	\$105,567
124	344.000	Generators - Turbines	\$0	R-124	\$346,875	\$346,875	100.0000%	\$0	\$346,875
125	345.000	Accessory Electric Equipment - Other	\$17,095,688	R-125	\$1,768,997	\$18,864,685	100.0000%	\$0	\$18,864,685
126	346.000	Misc. Power Plant Equipment - Other	\$1,135,526	R-126	\$148,166	\$1,283,692	100.0000%	\$0	\$1,283,692
127		TOTAL OTHER PRODUCTION PLANT	\$516,523,327		\$20,070,017	\$536,593,344		\$0	\$536,593,344
128		TOTAL OTHER PRODUCTION	\$516,523,327		\$20,070,017	\$536,593,344		\$0	\$536,593,344
129		TOTAL PRODUCTION PLANT	\$3,378,393,251		\$193,207,359	\$3,571,600,610		\$0	\$3,571,600,610
130		TRANSMISSION PLANT							
131	111.000	Accum. Amortization of Electric Plant - TP	\$7,427,671	R-131	\$0	\$7,427,671	100.0000%	\$0	\$7,427,671
132	350.000	Land/Land Rights - TP	\$1,008,778	R-132	\$0	\$1,008,778	100.0000%	\$0	\$1,008,778
133	352.000	Structures & Improvements - TP	\$2,578,335	R-133	\$85,683	\$2,664,018	100.0000%	\$0	\$2,664,018
134	353.000	Station Equipment - TP	\$70,366,043	R-134	\$4,005,738	\$74,371,781	100.0000%	\$0	\$74,371,781
135	354.000	Towers and Fixtures - TP	\$47,375,183	R-135	\$963,429	\$48,338,612	100.0000%	\$0	\$48,338,612
136	355.000	Poles and Fixtures - TP	\$64,286,332	R-136	\$4,700,626	\$68,986,958	100.0000%	\$0	\$68,986,958
137	356.000	Overhead Conductors & Devices - TP	\$61,040,416	R-137	\$3,705,792	\$64,746,208	100.0000%	\$0	\$64,746,208
138	359.000	Roads and Trails - TP	\$84,521	R-138	\$654	\$85,175	100.0000%	\$0	\$85,175
139	359.000	Roads and Trails - SQ Curve - TP	\$0	R-139	\$0	\$0	100.0000%	\$0	\$0
140		TOTAL TRANSMISSION PLANT	\$254,167,279		\$13,461,922	\$267,629,201		\$0	\$267,629,201
141		DISTRIBUTION PLANT							
142	360.000	Land/Land Rights - DP	\$363,420	R-142	\$0	\$363,420	100.0000%	\$0	\$363,420
143	361.000	Structures & Improvements - DP	\$5,940,240	R-143	\$664,745	\$6,604,985	100.0000%	\$0	\$6,604,985
144	362.000	Station Equipment - DP	\$212,179,453	R-144	\$10,990,670	\$223,170,123	100.0000%	\$0	\$223,170,123
145	364.000	Poles, Towers, & Fixtures - DP	\$677,650,174	R-145	\$42,089,322	\$719,739,496	100.0000%	\$0	\$719,739,496
146	365.000	Overhead Conductors & Devices - DP	\$311,845,753	R-146	\$28,749,823	\$340,595,576	100.0000%	\$0	\$340,595,576
147	366.000	Underground Conduit - DP	\$83,218,068	R-147	\$4,526,459	\$87,744,527	100.0000%	\$0	\$87,744,527
148	367.000	Underground Conductors & Devices - DP	\$181,973,762	R-148	\$11,612,881	\$193,586,643	100.0000%	\$0	\$193,586,643
149	368.000	Line Transformers - DP	\$137,073,686	R-149	\$8,881,477	\$145,955,163	100.0000%	\$0	\$145,955,163
150	369.100	Services - Overhead - DP	\$202,739,713	R-150	\$11,191,441	\$213,931,154	100.0000%	\$0	\$213,931,154
151	369.200	Services - Underground - DP	\$97,624,583	R-151	\$3,660,101	\$101,284,684	100.0000%	\$0	\$101,284,684
152	370.000	Meters - DP	\$39,195,947	R-152	\$3,704,027	\$42,899,974	100.0000%	\$0	\$42,899,974

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153	371.000	Meter Installations - DP	\$155,506	R-153	\$3,100	\$158,606	100.0000%	\$0	\$158,606
154	373.000	Street Lighting and Signal Systems - DP	\$62,642,520	R-154	\$3,491,265	\$66,133,785	100.0000%	\$0	\$66,133,785
155		TOTAL DISTRIBUTION PLANT	\$2,012,602,825		\$129,565,311	\$2,142,168,136		\$0	\$2,142,168,136
156		GENERAL PLANT							
157	389.000	Land/Land Rights - GP	-\$103	R-157	-\$114,518	-\$114,621	100.0000%	\$0	-\$114,621
158	390.000	Structures & Improvements - GP	\$62,422,300	R-158	\$2,145,385	\$64,567,685	100.0000%	\$0	\$64,567,685
159	390.000	Structures & Improvements - SQ Curve - GP	\$0	R-159	\$0	\$0	100.0000%	\$0	\$0
160	390.500	Structures & Improvements - Training - GP	\$0	R-160	\$53,421	\$53,421	100.0000%	\$0	\$53,421
161	391.000	Office Furniture & Equipment - GP	\$15,101,440	R-161	\$1,501,416	\$16,602,856	100.0000%	\$0	\$16,602,856
162	391.100	Mainframe Computers - GP	\$332,101	R-162	\$0	\$332,101	100.0000%	\$0	\$332,101
163	391.200	Personal Computers - GP	\$18,844,933	R-163	\$2,820,638	\$21,665,571	100.0000%	\$0	\$21,665,571
164	391.300	Enterprise Systems	\$0	R-164	\$1,416,635	\$1,416,635	100.0000%	\$0	\$1,416,635
165	392.000	Transportation Equipment - GP	\$36,846,001	R-165	\$7,135,232	\$43,981,233	100.0000%	\$0	\$43,981,233
166	392.500	Transportation Equipment - Training - GP	\$0	R-166	-\$7,594	-\$7,594	100.0000%	\$0	-\$7,594
167	393.000	Stores Equipment - GP	\$1,028,899	R-167	\$135,750	\$1,164,649	100.0000%	\$0	\$1,164,649
168	394.000	Laboratory Equipment - GP	\$7,180,858	R-168	\$685,447	\$7,866,105	100.0000%	\$0	\$7,866,105
169	394.500	Laboratory Equipment - Training - GP	\$0	R-169	\$109,581	\$109,581	100.0000%	\$0	\$109,581
170	395.000	Tools, Shop, & Garage Equipment - GP	\$534,323	R-170	\$180,582	\$714,905	100.0000%	\$0	\$714,905
171	396.000	Power Operated Equipment - GP	\$3,113,685	R-171	\$479,535	\$3,593,220	100.0000%	\$0	\$3,593,220
172	397.000	Communication Equipment - GP	\$55,590,816	R-172	\$4,624,905	\$60,215,721	100.0000%	\$0	\$60,215,721
173	398.000	Miscellaneous Equipment - GP	\$338,207	R-173	\$34,983	\$373,190	100.0000%	\$0	\$373,190
174	399.000	General Plant ARO	\$170,480	R-174	-\$170,480	\$0	100.0000%	\$0	\$0
175		TOTAL GENERAL PLANT	\$201,503,740		\$21,030,918	\$222,534,658		\$0	\$222,534,658
176		INCENTIVE COMPENSATION CAPITALIZATION							
177		ICC Adjustment	\$0	R-177	-\$4,420,717	-\$4,420,717	100.0000%	\$0	-\$4,420,717
178		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		-\$4,420,717	-\$4,420,717		\$0	-\$4,420,717
179		TOTAL DEPRECIATION RESERVE	\$5,877,816,326		\$362,352,384	\$6,240,168,710		\$0	\$6,240,168,710

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R-2	Franchises and Consents	302.000		\$571,142		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$571,142		\$0	
R-3	Miscellaneous Intangibles - Production	303.100		\$5,435,996		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$26,302		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$5,409,694		\$0	
R-4	Miscellaneous Intangibles - Distribution	303.200		\$3,500,453		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$2,414,910		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$1,085,543		\$0	
R-10	Structures - Meramec	311.000		\$716,543		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$716,543		\$0	
R-11	Boiler Plant Equipment - Meramec	312.000		\$18,607,289		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$96,129		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$18,511,160		\$0	
R-13	Turbogenerator Units - Meramec	314.000		\$1,799,610		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$45,429		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$1,754,181		\$0	

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R-14	Accessory Electric Equipment - Meramec	315.000		\$1,054,578		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$1,054,578		\$0	
R-15	Misc. Power Plant Equipment - Meramec	316.000		\$722,979		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$115,245		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$607,734		\$0	
R-16	Meramec ARO	317.000		\$4,240,836		\$0
	1. To remove ARO assets. (Carle)		-\$4,240,836		\$0	
R-22	Structures - Sioux	311.000		\$982,444		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$982,444		\$0	
R-23	Boiler Plant Equipment - Sioux	312.000		\$31,306,764		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$39,460		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$31,267,304		\$0	
R-25	Turbogenerator Units - Sioux	314.000		\$2,833,417		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$2,833,417		\$0	
R-26	Accessory Electric Equipment - Sioux	315.000		\$826,774		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$826,774		\$0	
R-27	Misc. Power Plant Equipment - Sioux	316.000		\$371,276		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$61,827		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$309,449		\$0	

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R-28	Sioux ARO	317.000		\$1,773,620		\$0
	1. To remove ARO assets. (Carle)		-\$1,773,620		\$0	
R-38	Venice ARO	317.000		\$1,379,973		\$0
	1. To remove ARO assets. (Carle)		\$1,379,973		\$0	
R-42	Structures - Labadie	311.000		\$778,247		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$778,247		\$0	
R-43	Boiler Plant Equipment - Labadie	312.000		\$14,058,585		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$620,266		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$13,438,319		\$0	
R-44	Coal Cars - Labadie	312.300		-\$1,641,331		\$0
	1. To include reserve through July 31, 2012. (Carle)		-\$1,641,331		\$0	
R-45	Turbogenerator Units - Labadie	314.000		\$4,461,515		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$312,167		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$4,149,348		\$0	
R-46	Accessory Electric Equipment - Labadie	315.000		\$1,165,417		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$1,165,417		\$0	
R-47	Misc. Power Plant Equipment - Labadie	316.000		\$453,332		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$118,460		\$0	

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	2. To include reserve through July 31, 2012. (Carle)		\$334,872		\$0	
R-48	Labadie ARO	317.000		\$2,413,108		\$0
	1. To remove ARO assets. (Carle)		-\$2,413,108		\$0	
R-52	Structures - Rush	311.000		\$568,856		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$568,856		\$0	
R-53	Boiler Plant Equipment - Rush	312.000		\$7,224,842		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$20,162		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$7,204,680		\$0	
R-55	Turbogenerator Units - Rush	314.000		\$2,861,463		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$2,861,175		\$0	
	2. To include estimated reserve on additions through July 31, 2012. (Carle)		\$288		\$0	
R-56	Accessory Electric Equipment - Rush	315.000		\$609,862		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$609,862		\$0	
R-57	Misc. Power Plant Equipment - Rush	316.000		\$198,028		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$17,338		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$180,690		\$0	
R-58	Rush Island ARO	317.000		\$616,549		\$0
	1. To remove ARO assets. (Carle)		-\$616,549		\$0	

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A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-62	Structures - Common	311.000		\$42,613		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$42,613		\$0	
R-63	Boiler Plant Equipment - Common	312.000		\$1,004,469		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$525		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$1,003,944		\$0	
R-66	Accessory Electric Equipment - Common	315.000		\$71,728		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$71,728		\$0	
R-73	Structures - Callaway	321.000		\$10,800,460		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$127,191		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$10,673,269		\$0	
R-74	Reactor Plant Equipment - Callaway	322.000		\$21,578,308		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$21,578,348		\$0	
	2. To disallow reserve on certain dues and donations. (Carle)		-\$40		\$0	
R-75	Turbogenerator Units - Callaway	323.000		\$8,656,863		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$8,656,863		\$0	
R-76	Accessory Electric Equipment - Callaway	324.000		\$2,497,903		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$2,497,908		\$0	

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A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	2. To disallow reserve on certain dues and donations. (Carle)		-\$5		\$0	
R-77	Misc. Power Plant Equipment - Callaway	325.000		\$4,427,251		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$4,427,251		\$0	
R-79	Callaway ARO	326.000		\$31,743,564		\$0
	1. To remove ARO assets. (Carle)		\$31,743,564		\$0	
R-80	Callaway Post Operational Costs	182.000		\$3,072,890		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$3,072,890		\$0	
R-87	Structures - Osage	331.000		\$108,792		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$2,285		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$106,507		\$0	
R-88	Reservoirs - Osage	332.000		\$480,117		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$480,117		\$0	
R-89	Water Wheels/Generators - Osage	333.000		\$1,708,033		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$1,708,033		\$0	
R-90	Accessory Electric Equipment - Osage	334.000		\$276,947		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$276,947		\$0	
R-91	Misc. Power Plant Equipment - Osage	335.000		\$65,688		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$65,688		\$0	

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A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-92	Roads, Railroads, Bridges - Osage	336.000		\$187		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$187		\$0	
R-98	Structures - Keokuk	331.000		\$286,907		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$186,714		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$100,193		\$0	
R-99	Reservoirs - Keokuk	332.000		\$214,645		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$214,645		\$0	
R-100	Water Wheels/Generators - Keokuk	333.000		\$1,778,441		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$1,778,441		\$0	
R-101	Accessory Electric Equipment - Keokuk	334.000		\$243,942		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$243,942		\$0	
R-102	Misc. Power Plant Equipment - Keokuk	335.000		\$67,980		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$67,980		\$0	
R-103	Roads, Railroads, Bridges - Keokuk	336.000		\$1,648		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$1,648		\$0	
R-108	Structures - Taum Sauk	331.000		\$674,278		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$74,913		\$0	

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Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	2. To include reserve through July 31, 2012. (Carle)		\$499,365		\$0	
R-109	Reservoirs - Taum Sauk	332.000		\$357,609		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$357,609		\$0	
R-110	Water Wheels/Generators - Taum Sauk	333.000		\$581,543		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$581,543		\$0	
R-111	Accessory Electric Equipment - Taum Sauk	334.000		\$131,632		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$131,632		\$0	
R-112	Misc. Power Plant Equipment - Taum Sauk	335.000		\$62,626		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$62,626		\$0	
R-113	Roads, Railroads, Bridges - Taum Sauk	336.000		\$3,928		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$3,928		\$0	
R-119	Structures - Other	341.000		\$581,113		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$581,113		\$0	
R-120	Fuel Holders - Other	342.000		\$669,545		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$51,408		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$618,137		\$0	

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Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-122	Generators - Other	344,000		\$16,512,368		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$417,599		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$16,094,769		\$0	
R-123	Generators - Renewable	344,000		\$52,953		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$220		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$52,733		\$0	
R-124	Generators - Turbines	344,000		\$346,875		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$346,875		\$0	
R-125	Accessory Electric Equipment - Other	345,000		\$1,758,997		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$1,758,997		\$0	
R-126	Misc. Power Plant Equipment - Other	346,000		\$148,166		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$148,166		\$0	
R-133	Structures & Improvements - TP	352,000		\$85,683		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$85,683		\$0	
R-134	Station Equipment - TP	353,000		\$4,005,738		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$68,275		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$3,937,463		\$0	

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A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-135	Towers and Fixtures - TP	354.000		\$963,429		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$963,429		\$0	
R-136	Poles and Fixtures - TP	355.000		\$4,700,626		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$4,700,626		\$0	
R-137	Overhead Conductors & Devices - TP	356.000		\$3,705,792		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$267,004		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$3,438,788		\$0	
R-138	Roads and Trails - TP	359.000		\$654		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$654		\$0	
R-143	Structures & Improvements - DP	361.000		\$664,745		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$433,375		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$231,052		\$0	
	3. To include estimated reserve additions from the Owensville purchase through July 31, 2012. (Carle)		\$318		\$0	
R-144	Station Equipment - DP	362.000		\$10,990,670		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$3,633		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$10,846,913		\$0	
	3. To include estimated reserve additions from the Owensville purchase through July 31, 2012. (Carle)		\$140,124		\$0	

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Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-145	Poles, Towers, & Fixtures - DP	364.000		\$42,089,322		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$23,798		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$40,608,349		\$0	
	3. To include estimated reserve additions from the Owensville purchase through July 31, 2012. (Carle)		\$1,457,175		\$0	
R-146	Overhead Conductors & Devices - DP	365.000		\$28,749,823		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$1,673,126		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$26,643,083		\$0	
	3. To include estimated reserve additions from the Owensville purchase through July 31, 2012. (Carle)		\$433,614		\$0	
R-147	Underground Conduit - DP	366.000		\$4,526,459		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$4,526,459		\$0	
R-148	Underground Conductors & Devices - DP	367.000		\$11,612,881		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$2,763		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$11,513,782		\$0	
	3. To include estimated reserve additions from the Owensville purchase through July 31, 2012. (Carle)		\$96,336		\$0	
R-149	Line Transformers - DP	368.000		\$8,881,477		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$127,512		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$8,670,816		\$0	

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Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	3. To include estimated reserve additions from the Owensville purchase through July 31, 2012. (Carle)		\$83,149		\$0	
R-150	Services - Overhead - DP	369.100		\$11,191,441		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$7,325		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$10,886,183		\$0	
	3. To include estimated reserve additions from the Owensville purchase through July 31, 2012. (Carle)		\$297,933		\$0	
R-151	Services - Underground - DP	369.200		\$3,660,101		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$1,038		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$3,615,443		\$0	
	3. To include estimated reserve additions from the Owensville purchase through July 31, 2012. (Carle)		\$43,620		\$0	
R-152	Meters - DP	370.000		\$3,704,027		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$1,213		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$3,702,814		\$0	
R-153	Meter Installations - DP	371.000		\$3,100		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$3,100		\$0	
R-154	Street Lighting and Signal Systems - DP	373.000		\$3,491,265		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$1,714		\$0	
	2. To remove ARO assets. (Carle)		-\$85,027		\$0	

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A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	3. To include reserve through July 31, 2012. (Carle)		\$3,535,217		\$0	
	4. To include estimated reserve additions from the Owensville purchase through July 31, 2012. (Carle)		\$39,361		\$0	
R-157	Land/Land Rights - GP	389.000		\$114,518		\$0
	1. To remove reserve for gas operations. (Carle)		-\$114,518		\$0	
R-158	Structures & Improvements - GP	390.000		\$2,145,385		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$57,053		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$4,281,005		\$0	
	3. To remove reserve for gas operations. (Carle)		-\$2,192,673		\$0	
R-160	Structures & Improvements - Training - GP	390.500		\$53,421		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$87,071		\$0	
	2. To remove reserve associated with distribution training equipment. (Ferguson)		-\$33,650		\$0	
R-161	Office Furniture & Equipment - GP	391.000		\$1,501,416		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$99,561		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$1,715,913		\$0	
	3. To remove reserve for gas operations. (Carle)		-\$301,600		\$0	
	4. To remove reserve associated with production training equipment. (Ferguson)		-\$12,458		\$0	

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A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-163	Personal Computers - GP	391.200		\$2,820,638		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$2,861,656		\$0	
	2. To remove reserve associated with Project First. (Hanneken)		-\$41,018		\$0	
R-164	Enterprise Systems	391.300		\$1,416,635		\$0
	1. To include reserve for new account. (Gilbert/Hanneken)		\$1,416,635		\$0	
R-165	Transportation Equipment - GP	392.000		\$7,135,232		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$287,234		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$6,847,998		\$0	
R-166	Transportation Equipment - Training - GP	392.500		\$7,594		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$23,917		\$0	
	2. To remove reserve associated with distribution training equipment. (Ferguson)		-\$31,511		\$0	
R-167	Stores Equipment - GP	393.000		\$135,750		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$53,486		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$116,813		\$0	
	3. To remove reserve for gas operations. (Carle)		-\$34,549		\$0	
R-168	Laboratory Equipment - GP	394.000		\$685,447		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		-\$357		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$706,393		\$0	

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Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	3. To remove reserve for gas operations. (Carle)		-\$20,589		\$0	
R-169	Laboratory Equipment - Training - GP	394,500		\$109,581		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$39,496		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$181,039		\$0	
	3. To remove reserve associated with production training equipment. (Ferguson)		-\$50,275		\$0	
	4. To remove reserve associated with distribution training equipment. (Ferguson)		-\$60,679		\$0	
R-170	Tools, Shop, & Garage Equipment - GP	395,000		\$180,582		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		-\$440		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$189,638		\$0	
	3. To remove reserve for gas operations. (Carle)		-\$8,616		\$0	
R-171	Power Operated Equipment - GP	396,000		\$479,535		\$0
	1. To include reserve through July 31, 2012. (Carle)		\$479,535		\$0	
R-172	Communication Equipment - GP	397,000		\$4,624,905		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$173,492		\$0	
	2. To include reserve through July 31, 2012. (Carle)		\$4,451,413		\$0	
R-173	Miscellaneous Equipment - GP	398,000		\$34,983		\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		-\$275		\$0	

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Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	2. To include reserve through July 31, 2012. (Carle)		\$40,639		\$0	
	3. To remove reserve for gas operations. (Carle)		-\$5,381		\$0	
R-174	General Plant ARO	399,000		\$170,480		\$0
	1. To remove ARO assets. (Carle)		-\$170,480		\$0	
R-177	CC Adjustment			\$4,420,717		\$0
	1. To remove disallowed incentive compensation. (Ferguson)		-\$4,420,717		\$0	
Total Reserve Adjustments				\$362,352,384		\$0

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Test Year 12 Months Ending September 30, 2011
True-Up through July 31, 2012
Cash Working Capital

Line Number	A Description	B Test Year Adj. Expenses	C Revenue Lag	D Expense Lag	E Net Lag C - D	F Factor (Col E / 365)	G CWC Req B x F
1	OPERATION AND MAINT. EXPENSE						
2	Payroll Expense	\$327,733,952	35.93	12.12	23.81	0.065233	\$21,379,069
3	Employee Benefits	\$115,560,248	35.93	36.28	-0.35	-0.000959	-\$110,822
4	Fuel - Nuclear	\$83,614,300	35.93	15.21	20.72	0.056767	\$4,746,533
5	Fuel - Coal	\$744,170,380	35.93	17.14	18.79	0.051479	\$38,309,147
6	Fuel - Gas	\$20,715,420	35.93	40.36	-4.43	-0.012137	-\$251,423
7	Fuel - Oil	\$2,804,957	35.93	12.70	23.23	0.063644	\$178,519
8	Purchased Power	\$28,307,270	35.93	25.83	10.10	0.027671	\$783,290
9	Incentive Compensation	\$17,678,994	35.93	253.77	-217.84	-0.596822	-\$10,551,213
10	Uncollectibles Expense	\$14,763,068	35.93	35.93	0.00	0.000000	\$0
11	Cash Vouchers	\$613,939,276	35.93	36.41	-0.48	-0.001315	-\$807,330
12	TOTAL OPERATION AND MAINT. EXPENSE	\$1,969,287,865					\$53,675,770
13	TAXES						
14	FICA - Employer Portion	\$21,701,807	35.93	12.73	23.20	0.063562	\$1,379,410
15	St. Louis Payroll Expense Tax	\$212,254	35.93	76.38	-40.45	-0.110822	-\$23,522
16	Federal Unemployment Tax	\$355,870	35.93	76.38	-40.45	-0.110822	-\$39,438
17	State Unemployment Tax	\$725,013	35.93	76.38	-40.45	-0.110822	-\$80,347
18	Corporate Franchise Tax	\$1,608,770	35.93	-77.50	113.43	0.310767	\$499,953
19	Property Tax	\$127,192,036	35.93	182.50	-146.57	-0.401562	-\$51,075,488
20	TOTAL TAXES	\$151,795,750					-\$49,339,432
21	OTHER EXPENSES						
22	Decommissioning Fees	\$6,600,299	35.93	70.63	-34.70	-0.095068	-\$627,477
23	Use Tax	\$501,953	35.93	76.38	-40.45	-0.110822	-\$55,627
24	Sales Tax	\$59,213,831	22.54	38.79	-16.25	-0.044521	-\$2,636,259
25	Gross Receipts Tax	\$134,511,514	22.54	48.04	-25.50	-0.069863	-\$9,397,378
26	TOTAL OTHER EXPENSES	\$200,827,597					-\$12,716,741
27	CWC REQ'D BEFORE RATE BASE OFFSETS						-\$8,380,403
28	TAX OFFSET FROM RATE BASE						
29	Federal Tax Offset	\$134,844,278	35.93	37.88	-1.95	-0.005342	-\$720,338
30	State Tax Offset	\$21,457,978	35.93	37.88	-1.95	-0.005342	-\$114,629
31	City Tax Offset	\$33,507	35.93	273.50	-237.57	-0.650877	-\$21,809
32	Interest Expense Offset	\$181,176,616	35.93	90.76	-54.83	-0.150219	-\$27,216,170
33	TOTAL OFFSET FROM RATE BASE	\$337,512,379					-\$28,072,946
34	TOTAL CASH WORKING CAPITAL REQUIRED						\$36,453,349

Ameron Missouri
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Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H+J)+J	L MO Adj Juris Labor	M MO Adj Juris Non Labor
Rev-1		RETAIL RATE REVENUE											
Rev-2		Retail Rate Revenue- Missouri as booked	\$2,809,984,014			Rev-2		\$2,809,984,014	100.0000%	-\$223,696,794	\$2,586,287,220		
Rev-3		TOTAL RETAIL RATE REVENUE	\$2,809,984,014					\$2,809,984,014		-\$223,696,794	\$2,586,287,220		
Rev-4		OTHER OPERATING REVENUES											
Rev-5	411.000	Disposition of Allowances	\$0			Rev-5		\$0	100.0000%	\$0	\$0		
Rev-6		Off System Sales Revenue - AEP, Wabash	\$3,025,280			Rev-6		\$3,025,280	100.0000%	-\$3,025,280	\$0		
Rev-7		Off System Sales Revenue - Municipalities	\$19,128,465			Rev-7		\$19,128,465	100.0000%	-\$19,128,465	\$0		
Rev-8	447.100	Off System Sales Revenue - Energy	\$342,528,753			Rev-8		\$342,528,753	100.0000%	-\$12,554,665	\$329,974,088		
Rev-9	447.200	Off System Sales Revenue - Capacity	\$6,761,116			Rev-9		\$6,761,116	100.0000%	-\$62,700	\$6,688,416		
Rev-10	454.002	Rush Island Lease Revenue and Interest Income	\$0			Rev-10		\$0	100.0000%	\$103,404	\$103,404		
Rev-11		Other Electric Revenues - Ultimate Customers	\$43,167,408			Rev-11		\$43,167,408	100.0000%	-\$15,673	\$43,141,735		
Rev-12	456.000	Wholesale Distribution Revenue	\$29,164,753			Rev-12		\$29,164,753	100.0000%	-\$1,988,364	\$27,176,399		
Rev-13	449.000	Provisions for Rate Refunds	-\$16,819,314			Rev-13		-\$16,819,314	100.0000%	\$16,819,314	\$0		
Rev-14		TOTAL OTHER OPERATING REVENUES	\$426,936,461					\$426,936,461		-\$19,852,419	\$407,084,042		
Rev-15		TOTAL OPERATING REVENUES	\$3,236,920,476					\$3,236,920,476		-\$243,549,213	\$2,993,371,262		
1		POWER PRODUCTION EXPENSES											
2		STEAM POWER GENERATION											
3		OPERATION & MAINTENANCE EXPENSE											
4	500.000	S&E - Labor	\$7,197,065	\$7,197,065	\$0	E-4	-\$385,294	\$6,811,771	100.0000%	\$0	\$6,811,771	\$6,811,771	\$0
5	500.000	S&E - Non-Labor	\$22,593	\$0	\$22,593	E-5	\$0	\$22,593	100.0000%	\$0	\$22,593	\$0	\$22,593
6	501.000	Fuel - Labor	\$6,426,367	\$6,426,367	\$0	E-6	-\$344,035	\$6,082,332	100.0000%	\$0	\$6,082,332	\$6,082,332	\$0
7	501.000	Fuel Handling - Non-Labor	\$2,749,995	\$0	\$2,749,995	E-7	\$0	\$2,749,995	100.0000%	\$0	\$2,749,995	\$0	\$2,749,995
8	501.000	Fuel for Baseload	\$477,684,990	\$0	\$477,684,990	E-8	\$64,131,096	\$541,816,086	100.0000%	\$0	\$541,816,086	\$0	\$541,816,086
9	501.000	Fuel For Interchange	\$177,205,176	\$0	\$177,205,176	E-9	\$23,790,502	\$200,995,678	100.0000%	\$0	\$200,995,678	\$0	\$200,995,678
10	502.000	Steam Expenses - Labor	\$14,205,127	\$14,205,127	\$0	E-10	-\$760,469	\$13,444,658	100.0000%	\$0	\$13,444,658	\$13,444,658	\$0
11	502.000	Steam Expenses - Non-Labor	\$14,014,655	\$0	\$14,014,655	E-11	-\$6,324,214	\$7,690,441	100.0000%	\$0	\$7,690,441	\$0	\$7,690,441
12	505.000	Electric Expenses - Labor	\$10,912,322	\$10,912,322	\$0	E-12	-\$584,190	\$10,328,132	100.0000%	\$0	\$10,328,132	\$10,328,132	\$0
13	505.000	Electric Expenses - Non-Labor	\$99,547	\$0	\$99,547	E-13	\$0	\$99,547	100.0000%	\$0	\$99,547	\$0	\$99,547
14	506.000	Misc. Steam Power Expenses - Labor	\$5,774,455	\$5,774,455	\$0	E-14	-\$309,134	\$5,465,321	100.0000%	\$0	\$5,465,321	\$5,465,321	\$0
15	506.000	Misc. Steam Power Expenses - Non-Labor	\$8,642,362	\$0	\$8,642,362	E-15	-\$3,576	\$8,638,786	100.0000%	\$0	\$8,638,786	\$0	\$8,638,786
16	507.000	Rents - Non-Labor	\$17,939	\$0	\$17,939	E-16	\$0	\$17,939	100.0000%	\$0	\$17,939	\$0	\$17,939
17	509.000	Allowances - Non-Labor	\$0	\$0	\$0	E-17	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
18		TOTAL OPERATION & MAINTENANCE EXPENSE	\$724,952,593	\$44,515,336	\$680,437,257		\$79,210,686	\$804,163,279		\$0	\$804,163,279	\$42,132,214	\$762,031,065
19		TOTAL STEAM POWER GENERATION	\$724,952,593	\$44,515,336	\$680,437,257		\$79,210,686	\$804,163,279		\$0	\$804,163,279	\$42,132,214	\$762,031,065
20		ELECTRIC MAINTENANCE EXPENSE											
21	510.000	Maint. Superv. & Engineering - SP	\$12,407,363	\$12,066,345	\$341,018	E-21	-\$646,394	\$11,760,969	100.0000%	\$0	\$11,760,969	\$11,420,375	\$340,594
22	511.000	Maintenance of Structures - SP	\$8,332,376	\$3,676,312	\$4,756,064	E-22	-\$191,457	\$8,140,919	100.0000%	\$0	\$8,140,919	\$3,384,855	\$4,756,064
23	512.000	Maintenance of Boiler Plant - SP	\$60,790,162	\$24,089,889	\$36,700,273	E-23	-\$1,289,989	\$59,500,173	100.0000%	\$0	\$59,500,173	\$22,800,240	\$36,699,933
24	513.000	Maintenance of Electric Plant - SP	\$12,493,665	\$3,930,661	\$8,563,004	E-24	-\$210,428	\$12,283,237	100.0000%	\$0	\$12,283,237	\$3,720,233	\$8,563,004
25	514.000	Maintenance of Misc. Steam Plant - SP	\$10,092,122	\$4,086,547	\$6,005,575	E-25	-\$216,772	\$9,873,350	100.0000%	\$0	\$9,873,350	\$3,867,775	\$6,005,575
26	515.000	Maintenance of Steam Production Plant - SP	\$0	\$0	\$0	E-26	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
27		TOTAL ELECTRIC MAINTENANCE EXPENSE	\$104,115,688	\$47,749,764	\$56,365,934		-\$2,657,040	\$101,558,648		\$0	\$101,558,648	\$45,193,478	\$56,365,170

Ameren Missouri
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Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj. Jurisdictional (H x J) + J	L MO Adj. Juris. Labor	M MO Adj. Juris. Non Labor
28		NUCLEAR POWER GENERATION											
29		OPERATION - NUCLEAR											
30	617.000	Operation Superv. & Engineering - Labor	\$27,990,460	\$27,990,460	\$0	E-30	-\$1,498,465	\$26,491,995	100.0000%	\$0	\$26,491,995	\$26,491,995	\$0
31	617.000	Operation Superv. & Engineering - Non-Labor	\$993,217	\$0	\$993,217	E-31	-\$395	\$992,822	100.0000%	\$0	\$992,822	\$0	\$992,822
32	618.000	Operation Fuel	\$80,475,075	\$0	\$80,475,075	E-32	\$3,139,225	\$83,614,300	100.0000%	\$0	\$83,614,300	\$0	\$83,614,300
33	618.000	Westinghouse Credits	-\$1,821,512	\$0	-\$1,821,512	E-33	\$1,821,512	\$0	100.0000%	\$0	\$0	\$0	\$0
34	620.000	Steam Expense - NP	\$101	\$0	\$101	E-34	\$0	\$101	100.0000%	\$0	\$101	\$0	\$101
35	623.000	Operation Nuclear Electric Expenses	\$5,664	\$390	\$5,274	E-35	-\$21	\$5,643	100.0000%	\$0	\$5,643	\$369	\$5,274
36	624.000	Misc. Nuclear Power Expenses - Labor	\$26,722,126	\$26,722,126	\$0	E-36	-\$1,430,564	\$25,291,562	100.0000%	\$0	\$25,291,562	\$25,291,562	\$0
37	624.000	Misc. Nuclear Power Expenses - Non-Labor	\$26,443,963	\$0	\$26,443,963	E-37	-\$2,319	\$26,441,644	100.0000%	\$0	\$26,441,644	\$0	\$26,441,644
38		TOTAL OPERATION - NUCLEAR	\$169,809,094	\$54,712,976	\$105,096,118		\$2,028,973	\$161,838,067		\$0	\$161,838,067	\$81,783,926	\$110,054,141
39		MAINTENANCE - NP											
40	628.000	Maint. Superv. & Engineering - NP	\$17,696,853	\$15,323,907	\$2,372,946	E-40	\$4,633,139	\$22,229,992	100.0000%	\$0	\$22,229,992	\$17,368,881	\$4,861,111
41	629.000	Maintenance of Structures - NP	\$7,056,130	\$4,996,422	\$2,059,708	E-41	\$2,826,490	\$9,882,620	100.0000%	\$0	\$9,882,620	\$5,663,195	\$4,219,425
42	630.000	Maint. Of Reactor Plant Equipment - NP	\$13,294,137	\$4,665,846	\$8,628,291	E-42	\$9,669,894	\$22,964,031	100.0000%	\$0	\$22,964,031	\$5,288,503	\$17,675,528
43	631.000	Maintenance of Electric Plant - NP	\$6,951,545	\$4,365,263	\$2,586,282	E-43	\$3,294,403	\$10,245,948	100.0000%	\$0	\$10,245,948	\$4,947,807	\$5,298,141
44	632.000	Maint. Of Misc. Nuclear Plant - NP	\$6,237,808	\$2,023,671	\$4,214,137	E-44	\$4,688,813	\$10,926,621	100.0000%	\$0	\$10,926,621	\$2,293,730	\$8,632,891
45		TOTAL MAINTENANCE - NP	\$51,236,473	\$31,375,109	\$19,861,364		\$25,012,739	\$76,249,212		\$0	\$76,249,212	\$36,662,116	\$40,587,096
46		TOTAL NUCLEAR POWER GENERATION	\$211,045,567	\$86,088,085	\$124,957,482		\$27,041,712	\$238,087,279		\$0	\$238,087,279	\$87,346,042	\$150,741,237
47		HYDRAULIC POWER GENERATION											
48		OPERATION - HP											
49	635.000	Hydraulic Operation S&E - Labor	\$765,166	\$765,166	\$0	E-49	-\$40,427	\$714,739	100.0000%	\$0	\$714,739	\$714,739	\$0
50	635.000	Hydraulic Operation S&E Non-Labor	\$21,902	\$0	\$21,902	E-50	-\$180	\$21,722	100.0000%	\$0	\$21,722	\$0	\$21,722
51	636.000	Water for Power - Labor	\$423,761	\$7,325	\$416,426	E-51	-\$392	\$423,369	100.0000%	\$0	\$423,369	\$6,933	\$416,426
52	636.000	Water for Power - Non-Labor	\$0	\$0	\$0	E-52	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
53	637.000	Hydraulic Expenses - Labor	\$335,895	\$335,895	\$0	E-53	-\$17,982	\$317,913	100.0000%	\$0	\$317,913	\$317,913	\$0
54	637.000	Hydraulic Expenses - Non-Labor	\$786,648	\$0	\$786,648	E-54	\$0	\$786,648	100.0000%	\$0	\$786,648	\$0	\$786,648
55	638.000	Hydraulic Electric Expenses - Labor	\$968,810	\$968,810	\$0	E-55	-\$61,865	\$916,945	100.0000%	\$0	\$916,945	\$916,945	\$0
56	638.000	Hydraulic Electric Expenses - Non-Labor	\$26,747	\$0	\$26,747	E-56	\$0	\$26,747	100.0000%	\$0	\$26,747	\$0	\$26,747
57	639.000	Misc. Hydraulic Power Gen. Expenses - Labor	\$2,952,184	\$2,952,184	\$0	E-57	-\$168,045	\$2,794,139	100.0000%	\$0	\$2,794,139	\$2,794,139	\$0
58	639.000	Misc. Hydraulic Power Gen. Expenses - Non-Labor	\$1,873,889	\$0	\$1,873,889	E-58	-\$12,667	\$1,861,222	100.0000%	\$0	\$1,861,222	\$0	\$1,861,222
59		TOTAL OPERATION - HP	\$8,144,992	\$5,019,380	\$3,125,612		-\$281,658	\$7,863,434		\$0	\$7,863,434	\$4,750,669	\$3,112,765
60		MAINTENANCE - HP											
61	641.000	Maintenance Superv. & Engineering - HP	\$587,851	\$436,840	\$151,011	E-61	-\$23,386	\$564,465	100.0000%	\$0	\$564,465	\$413,454	\$151,011
62	642.000	Maintenance of Structures - HP	\$1,448,805	\$887,613	\$561,192	E-62	-\$47,519	\$1,401,286	100.0000%	\$0	\$1,401,286	\$840,094	\$561,192
63	643.000	Maint. of Reservoirs, Dams & Waterways - HP	\$321,089	\$99,358	\$221,731	E-63	-\$6,319	\$315,770	100.0000%	\$0	\$315,770	\$94,039	\$221,731
64	644.000	Maintenance of Electric Plant - HP	\$1,056,072	\$641,530	\$414,542	E-64	-\$34,344	\$1,021,728	100.0000%	\$0	\$1,021,728	\$607,186	\$414,542
65	645.000	Maint. of Misc. Hydraulic Plant - HP	\$923,419	\$335,604	\$587,815	E-65	-\$17,966	\$905,463	100.0000%	\$0	\$905,463	\$317,638	\$587,815
66		TOTAL MAINTENANCE - HP	\$4,337,236	\$2,400,945	\$1,936,291		-\$128,634	\$4,208,702		\$0	\$4,208,702	\$2,272,411	\$1,936,291
67		TOTAL HYDRAULIC POWER GENERATION	\$12,482,228	\$7,420,325	\$5,061,903		-\$410,092	\$12,072,136		\$0	\$12,072,136	\$7,023,080	\$5,049,056

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68		OTHER POWER GENERATION											
69		OPERATION - OP											
70	546.000	S&E - Labor - OP	\$977,049	\$977,049	\$0	E-70	-\$52,306	\$924,743	100.0000%	\$0	\$924,743	\$924,743	\$0
71	546.000	S&E - Non-Labor - OP	\$229,734	\$0	\$229,734	E-71	\$0	\$229,734	100.0000%	\$0	\$229,734	\$0	\$229,734
72	547.000	Fuel for Baseload - OP	\$16,201,931	\$0	\$16,201,931	E-72	-\$39,779	\$16,162,152	100.0000%	\$0	\$16,162,152	\$0	\$16,162,152
73	547.000	Fuel for Interchange - OP	\$24,725,937	\$0	\$24,725,937	E-73	-\$7,974,882	\$16,751,055	100.0000%	\$0	\$16,751,055	\$0	\$16,751,055
74	548.000	Generation Expenses - Labor - OP	\$172,159	\$172,159	\$0	E-74	-\$9,217	\$162,942	100.0000%	\$0	\$162,942	\$162,942	\$0
75	548.000	Generation Expenses - Non-Labor - OP	\$1,481,871	\$0	\$1,481,871	E-75	\$0	\$1,481,871	100.0000%	\$0	\$1,481,871	\$0	\$1,481,871
76	549.000	Misc. Other Power Generation Expense - Labor - OP	\$514,311	\$514,311	\$0	E-76	-\$27,533	\$486,778	100.0000%	\$0	\$486,778	\$486,778	\$0
77	549.000	Misc. Other Power Generation Expense - Non-Labor - OP	\$285,824	\$0	\$285,824	E-77	\$0	\$285,824	100.0000%	\$0	\$285,824	\$0	\$285,824
78	550.000	Rents - Non-Labor - OP	\$0	\$0	\$0	E-78	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
79		TOTAL OPERATION - OP	\$44,588,816	\$1,663,519	\$42,925,297		-\$8,103,717	\$36,485,099		\$0	\$36,485,099	\$1,674,463	\$34,910,636
80		MAINTENANCE - OP											
81	551.000	Maint. Superv. & Engineering - OP	\$66,827	\$670	\$64,957	E-81	-\$47	\$66,780	100.0000%	\$0	\$66,780	\$823	\$64,957
82	552.000	Maintenance of Structures - OP	\$470,229	\$132,474	\$337,755	E-82	-\$7,092	\$463,137	100.0000%	\$0	\$463,137	\$125,382	\$337,755
83	553.000	Maint. Of Generating & Electric Plant - OP	\$7,028,302	\$765,546	\$6,262,756	E-83	-\$40,983	\$6,987,319	100.0000%	\$0	\$6,987,319	\$724,663	\$6,262,756
84	554.000	Maint. Of Misc. Other Power Generation Plant - OP	\$414,468	\$30,933	\$383,535	E-84	-\$1,656	\$412,812	100.0000%	\$0	\$412,812	\$29,277	\$383,535
85		TOTAL MAINTENANCE - OP	\$7,978,826	\$929,823	\$7,049,003		-\$49,778	\$7,929,048		\$0	\$7,929,048	\$580,046	\$7,049,003
86		TOTAL OTHER POWER GENERATION	\$52,567,642	\$2,593,342	\$49,974,300		-\$8,153,495	\$44,414,147		\$0	\$44,414,147	\$2,454,508	\$41,959,639
87		OTHER POWER SUPPLY EXPENSES											
88	555.100	Purchased Power for Baseload	\$52,260,288	\$0	\$52,260,288	E-88	-\$7,343,359	\$44,916,929	100.0000%	\$0	\$44,916,929	\$0	\$44,916,929
89	555.200	Capacity Purchased for Baseload	\$0	\$0	\$0	E-89	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
90	555.300	Purchased Power for Interchange	\$30,921,604	\$0	\$30,921,604	E-90	-\$7,658,692	\$23,262,912	100.0000%	\$0	\$23,262,912	\$0	\$23,262,912
91	555.400	Capacity Purchased for Interchange	\$14,025	\$0	\$14,025	E-91	-\$14,025	\$0	100.0000%	\$0	\$0	\$0	\$0
92	557.000	Other Expenses - OPE - Labor	\$18,844,916	\$18,844,916	\$0	E-92	-\$1,008,859	\$17,836,057	100.0000%	\$0	\$17,836,057	\$17,836,057	\$0
93	557.000	Other Expenses - OPE - Non-Labor	\$99,315,507	\$0	\$99,315,507	E-93	-\$59,411,087	\$39,904,420	100.0000%	\$0	\$39,904,420	\$0	\$39,904,420
94		TOTAL OTHER POWER SUPPLY EXPENSES	\$201,356,340	\$18,844,916	\$182,511,424		-\$75,436,022	\$125,920,318		\$0	\$125,920,318	\$17,836,057	\$108,084,261
95		TOTAL POWER PRODUCTION EXPENSES	\$1,306,520,058	\$207,211,758	\$1,099,308,300		\$19,695,749	\$1,326,215,807		\$0	\$1,326,215,807	\$201,985,379	\$1,124,230,428
96		TRANSMISSION EXPENSES											
97		OPERATION - TRANSMISSION EXP.											
98	560.000	Operation Supervision & Engineering - TE	\$1,183,408	\$865,485	\$327,923	E-98	-\$45,924	\$1,137,484	100.0000%	\$0	\$1,137,484	\$809,686	\$327,798
99	561.000	Load Dispatching - TE	\$10,443,161	\$1,763,044	\$8,680,117	E-99	-\$93,848	\$10,349,313	100.0000%	\$0	\$10,349,313	\$1,659,196	\$8,690,117
100	562.000	Station Expenses - TE	\$287,763	\$196,086	\$91,677	E-100	-\$10,498	\$277,265	100.0000%	\$0	\$277,265	\$185,588	\$91,677
101	563.000	Overhead Line Expenses - TE	\$3,610	\$0	\$3,610	E-101	\$0	\$3,610	100.0000%	\$0	\$3,610	\$0	\$3,610
102	564.000	Underground Line Expenses - TE	\$0	\$0	\$0	E-102	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
103	565.000	Transmission of Electric By Others - TE	\$15,806,043	\$0	\$15,806,043	E-103	\$3,091,928	\$18,897,971	100.0000%	\$0	\$18,897,971	\$0	\$18,897,971
104	566.000	Misc. Transmission Expenses - TE	\$4,196,598	\$984,823	\$3,211,775	E-104	-\$63,242	\$4,133,366	100.0000%	\$0	\$4,133,366	\$932,101	\$3,201,255
105	567.000	Rents - TE	\$1,622,934	\$0	\$1,622,934	E-105	\$0	\$1,622,934	100.0000%	\$0	\$1,622,934	\$0	\$1,622,934
106		TOTAL OPERATION - TRANSMISSION EXP.	\$33,543,517	\$3,789,438	\$29,754,079		\$2,878,416	\$36,421,933		\$0	\$36,421,933	\$3,686,571	\$32,835,362
107		MAINTENANCE - TRANSMISSION EXP.											

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Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
108	568.000	Maint. Supervision & Engineering - TE	\$649,267	\$374,020	\$175,247	E-108	-\$20,624	\$528,643	100.0000%	\$0	\$528,643	\$353,996	\$174,647
109	569.000	Maintenance of Structures - TE	\$819,676	\$67,522	\$752,153	E-109	-\$3,615	\$816,060	100.0000%	\$0	\$816,060	\$63,907	\$752,153
110	570.000	Maintenance of Station Equipment - TE	\$1,647,765	\$1,029,716	\$618,050	E-110	-\$65,125	\$1,592,640	100.0000%	\$0	\$1,592,640	\$974,590	\$618,050
111	571.000	Maintenance of Overhead Lines - TE	\$5,454,490	\$415,768	\$5,038,732	E-111	-\$22,257	\$5,432,233	100.0000%	\$0	\$5,432,233	\$393,501	\$5,038,732
112	573.000	Maint. Of Misc. Transmission Plant - TE	\$1,006,293	\$701,660	\$304,633	E-112	-\$37,563	\$968,730	100.0000%	\$0	\$968,730	\$664,097	\$304,633
113	575.000	MISO Administrative Charges	\$9,778,657	\$0	\$9,778,657	E-113	\$19,536	\$9,798,193	100.0000%	\$0	\$9,798,193	\$0	\$9,798,193
114		TOTAL MAINTENANCE - TRANSMISSION EXP.	\$19,256,147	\$2,588,676	\$16,667,472		-\$119,648	\$19,136,499		\$0	\$19,136,499	\$2,450,091	\$16,686,408
115		TOTAL TRANSMISSION EXPENSES	\$62,799,664	\$6,378,113	\$46,421,551		\$2,768,768	\$66,558,432		\$0	\$66,558,432	\$6,036,662	\$49,521,770
116		DISTRIBUTION EXPENSES											
117		OPERATION - DIST. EXPENSES											
118	580.000	Operation Supervision & Engineering - DE	\$4,448,780	\$3,986,973	\$461,807	E-118	-\$217,542	\$4,231,238	100.0000%	\$0	\$4,231,238	\$3,773,631	\$457,707
119	581.000	Load Dispatching - DE	\$4,692,606	\$4,545,230	\$147,376	E-119	-\$243,153	\$4,449,453	100.0000%	\$0	\$4,449,453	\$4,301,901	\$147,552
120	582.000	Station Expenses - DE	\$4,399,325	\$2,932,083	\$1,467,242	E-120	-\$155,222	\$4,244,103	100.0000%	\$0	\$4,244,103	\$2,775,114	\$1,468,989
121	583.000	Overhead Line Expenses - DE	\$6,795,506	\$5,585,864	\$1,209,642	E-121	-\$297,597	\$6,497,909	100.0000%	\$0	\$6,497,909	\$5,286,826	\$1,211,083
122	584.000	Underground Line Expenses - DE	\$2,642,969	\$1,808,948	\$834,021	E-122	-\$95,849	\$2,547,120	100.0000%	\$0	\$2,547,120	\$1,712,106	\$835,014
123	585.000	Street Lighting & Signal System Expenses - DE	\$761,980	\$397,481	\$364,499	E-123	-\$20,845	\$741,135	100.0000%	\$0	\$741,135	\$376,202	\$364,933
124	586.000	Meters - DE	\$17,700,213	\$4,390,360	\$13,309,853	E-124	-\$219,187	\$17,481,026	100.0000%	\$0	\$17,481,026	\$4,155,322	\$13,325,704
125	587.000	Customer Install - DE	\$1,368,277	\$1,434,985	-\$66,708	E-125	-\$76,901	\$1,291,376	100.0000%	\$0	\$1,291,376	\$1,358,163	-\$66,787
126	588.000	Miscellaneous - DE	\$23,926,744	\$5,934,708	\$17,992,036	E-126	-\$366,283	\$23,570,461	100.0000%	\$470,446	\$24,040,907	\$5,616,994	\$18,423,913
127	589.000	Rents - DE	\$461,409	\$0	\$461,409	E-127	\$2,807	\$464,216	100.0000%	\$0	\$464,216	\$0	\$464,216
128		TOTAL OPERATION - DIST. EXPENSES	\$67,197,809	\$31,016,632	\$36,181,177		-\$1,679,772	\$65,518,037		\$470,446	\$65,988,483	\$29,355,159	\$36,632,324
129		MAINTENANCE - DISTRIB. EXPENSES											
130	590.000	S&E Maintenance	\$2,613,594	\$2,245,519	\$368,075	E-130	-\$119,788	\$2,493,806	100.0000%	\$0	\$2,493,806	\$2,125,306	\$368,500
131	591.000	Structures Maintenance	\$598,620	\$340,693	\$257,927	E-131	-\$17,932	\$580,688	100.0000%	\$0	\$580,688	\$322,454	\$258,234
132	592.000	Station Equipment Maintenance	\$16,927,694	\$10,725,601	\$6,202,093	E-132	-\$566,807	\$16,360,887	100.0000%	\$0	\$16,360,887	\$10,151,408	\$6,209,479
133	593.000	Overhead Lines Maintenance	\$94,081,550	\$24,000,293	\$70,081,257	E-133	-\$7,205,615	\$86,875,935	100.0000%	\$0	\$86,875,935	\$22,930,035	\$63,945,900
134	594.000	Underground Lines Maintenance	\$10,195,655	\$4,927,827	\$5,267,828	E-134	\$566,197	\$10,761,852	100.0000%	\$0	\$10,761,852	\$5,402,126	\$5,359,726
135	595.000	Line Transformers Maintenance	\$2,121,379	\$1,203,326	\$918,053	E-135	-\$63,326	\$2,058,053	100.0000%	\$0	\$2,058,053	\$1,138,907	\$919,146
136	596.000	Street Light & Signals Maintenance	\$3,165,419	\$2,169,016	\$996,403	E-136	-\$114,931	\$3,050,488	100.0000%	\$0	\$3,050,488	\$2,052,898	\$997,590
137	597.000	Meters Maintenance	\$747,312	\$647,692	\$99,620	E-137	-\$34,555	\$712,757	100.0000%	\$0	\$712,757	\$613,018	\$99,739
138	598.000	Misc. Plant Maintenance	\$3,058,003	\$1,007,343	\$2,050,660	E-138	-\$51,486	\$3,006,517	100.0000%	\$0	\$3,006,517	\$953,415	\$2,053,102
139		TOTAL MAINTENANCE - DISTRIB. EXPENSES	\$133,509,226	\$47,267,310	\$86,241,916		-\$7,608,243	\$125,900,983		\$0	\$125,900,983	\$45,689,567	\$80,211,416
140		TOTAL DISTRIBUTION EXPENSES	\$200,707,035	\$78,283,942	\$122,423,093		-\$9,288,015	\$191,419,020		\$470,446	\$191,889,466	\$75,045,726	\$116,843,740
141		CUSTOMER ACCOUNTS EXPENSE											
142	901.000	Supervision - CAE	\$1,766,367	\$1,757,262	\$9,095	E-142	-\$94,063	\$1,672,294	100.0000%	\$0	\$1,672,294	\$1,663,188	\$9,106
143	902.000	Motor Reading Expenses - CAE	\$7,963,205	\$93,615	\$7,869,590	E-143	\$4,360	\$7,967,565	100.0000%	\$0	\$7,967,565	\$88,603	\$7,878,962
144	903.000	Customer Records & Collection Expenses - CAE	\$18,366,385	\$8,460,419	\$9,905,966	E-144	-\$441,131	\$17,925,254	100.0000%	\$0	\$17,925,254	\$8,007,491	\$9,917,763
145	904.000	Uncollectible Accts - CAE	\$15,553,800	\$0	\$15,553,800	E-145	-\$772,209	\$14,781,591	100.0000%	\$0	\$14,781,591	\$0	\$14,781,591
146	905.000	Misc. Customer Accounts Expense	\$197,600	\$6,237	\$191,363	E-146	\$736,617	\$934,117	100.0000%	\$0	\$934,117	\$5,903	\$928,214
147		TOTAL CUSTOMER ACCOUNTS EXPENSE	\$43,847,347	\$10,317,533	\$33,529,814		-\$566,526	\$43,280,821		\$0	\$43,280,821	\$9,765,185	\$33,515,636
148		CUSTOMER SERVICE & INFO. EXP.											
149	906.000	Customer Service & Informational Expense	\$0	\$0	\$0	E-149	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
150	907.000	Supervision - CSIE	\$34,620	\$31,360	\$3,260	E-150	-\$1,675	\$32,945	100.0000%	\$0	\$32,945	\$29,681	\$3,264
151	908.000	Customer Assistance Expenses - CSIE	\$3,288,580	\$2,076,060	\$1,212,530	E-151	-\$112,450	\$3,176,130	100.0000%	\$0	\$3,176,130	\$1,964,909	\$1,211,221

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Line Number	Account Number	Income Description	Test Year Total (D+E)	Test Year Labor	Test Year Non Labor	Adjust Number	Total Company Adjustments (From Adj. Sch.)	Total Company Adjusted (C+G)	Jurisdictional Allocations	Jurisdictional Adjustments (From Adj. Sch.)	MO Final Adj. Jurisdictional (H+I)+J	MO Adj. Juris. Labor	MO Adj. Juris. Non Labor
152	909.000	Informational & Instructional Advertising Expense	\$3,166,012	\$13,741	\$3,162,271	E-152	-\$1,335,425	\$1,830,587	100.0000%	\$0	\$1,830,587	\$13,005	\$1,817,582
153	910.000	Misc. Customer Service & Informational Expense	\$9,660,011	\$8,481,932	\$1,178,079	E-153	-\$463,289	\$9,196,722	100.0000%	\$0	\$9,196,722	\$8,027,854	\$1,168,868
154		TOTAL CUSTOMER SERVICE & INFO. EXP.	\$16,149,223	\$10,603,083	\$5,546,140		-\$1,912,839	\$14,236,384		\$0	\$14,236,384	\$10,035,449	\$4,200,935
155		SALES EXPENSES											
156	911.000	Supervision - SE	\$0	\$0	\$0	E-156	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
157	912.000	Demonstrating & Selling Expenses - SE	\$177,579	\$165,960	\$21,619	E-157	-\$11,541	\$166,038	100.0000%	\$0	\$166,038	\$147,611	\$18,427
158	913.000	Advertising Expenses - SE	\$0	\$0	\$0	E-158	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
159	916.000	Misc. Sales Expenses - SE	\$54,903	\$42,209	\$12,694	E-159	-\$2,896	\$52,007	100.0000%	\$0	\$52,007	\$39,949	\$12,058
160		TOTAL SALES EXPENSES	\$232,482	\$198,169	\$34,313		-\$14,437	\$218,045		\$0	\$218,045	\$187,560	\$30,485
161		ADMIN. & GENERAL EXPENSES											
162		OPERATION- ADMIN. & GENERAL EXP.											
163	920.000	Administrative & General Salaries - AGE	\$66,827,199	\$40,370,760	\$16,456,439	E-163	-\$2,161,242	\$64,665,957	100.0000%	\$0	\$64,665,957	\$38,209,518	\$16,456,439
164	921.000	Office Supplies & Expenses - AGE	\$24,956,942	\$2,651,712	\$22,304,230	E-164	-\$275,346	\$24,680,596	100.0000%	\$0	\$24,680,596	\$2,509,753	\$22,170,843
165	922.000	Administrative Expenses Transferred - Credit	-\$4,804,418	\$0	-\$4,804,418	E-165	\$0	-\$4,804,418	100.0000%	\$0	-\$4,804,418	\$0	-\$4,804,418
166	923.000	Outside Services Employed	\$31,998,865	\$39,590	\$31,959,275	E-166	\$48,338,595	\$80,337,860	100.0000%	\$0	\$80,337,860	\$37,471	\$80,300,389
167	924.000	Property Insurance	\$12,591,431	\$0	\$12,591,431	E-167	\$1,860,540	\$14,451,971	100.0000%	\$0	\$14,451,971	\$0	\$14,451,971
168	925.000	Injuries and Damages	\$14,886,399	\$621,302	\$14,265,097	E-168	-\$111,389	\$14,775,010	100.0000%	\$0	\$14,775,010	\$588,040	\$14,186,970
169	926.000	Employee Pensions and Benefits	\$87,828,632	\$132,238	\$87,696,394	E-169	\$28,325,766	\$116,154,398	100.0000%	\$0	\$116,154,398	\$125,159	\$116,029,239
170	927.000	Franchise Requirements	\$1,363	\$0	\$1,363	E-170	\$0	\$1,363	100.0000%	\$0	\$1,363	\$0	\$1,363
171	928.000	Regulatory Commission Expenses	\$18,259,949	\$2,047	\$18,257,902	E-171	\$762,219	\$19,022,168	100.0000%	\$0	\$19,022,168	\$1,937	\$19,020,231
172	929.000	Duplicate Charges - Credit	\$0	\$0	\$0	E-172	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
173	930.000	Miscellaneous A & G	\$7,681,645	\$662,463	\$7,019,182	E-173	-\$1,529,166	\$6,162,479	100.0000%	\$0	\$6,162,479	\$626,999	\$5,535,480
174	931.000	Rents - AGE	\$7,477,341	\$0	\$7,477,341	E-174	\$0	\$7,477,341	100.0000%	\$0	\$7,477,341	\$0	\$7,477,341
176		TOTAL OPERATION- ADMIN. & GENERAL EXP.	\$287,704,348	\$44,480,112	\$213,224,236		\$75,210,377	\$332,914,725		\$0	\$332,914,725	\$42,098,877	\$290,815,848
176		MAINT., ADMIN. & GENERAL EXP.											
177	935.000	Maintenance of General Plant	\$5,071,368	\$1,799,389	\$3,271,979	E-177	-\$97,183	\$4,974,185	100.0000%	\$0	\$4,974,185	\$1,703,059	\$3,271,126
178		TOTAL MAINT., ADMIN. & GENERAL EXP.	\$5,071,368	\$1,799,389	\$3,271,979		-\$97,183	\$4,974,185		\$0	\$4,974,185	\$1,703,059	\$3,271,126
179		TOTAL ADMIN. & GENERAL EXPENSES	\$262,775,716	\$46,279,501	\$216,496,215		\$75,113,194	\$337,888,910		\$0	\$337,888,910	\$43,801,936	\$294,086,974
180		DEPRECIATION EXPENSE											
181	403.000	Depreciation Expense, Dep. Exp.	\$355,480,613	See note (1)	See note (1)	E-181	See note (1)	\$355,480,613	100.0000%	\$37,562,212	\$393,042,725	See note (1)	See note (1)
182	403.010	Nuclear Decommissioning	\$5,554,435			E-182		\$5,554,435	100.0000%	\$204,170	\$6,758,605		
183		TOTAL DEPRECIATION EXPENSE	\$362,034,948	\$0	\$0		\$0	\$362,034,948		\$37,766,382	\$399,801,330	\$0	\$0
184		AMORTIZATION EXPENSE											
185	0.000	Transmission Amortization Expenses	\$240,613	\$0	\$240,613	E-185	\$0	\$240,613	100.0000%	\$0	\$240,613	\$0	\$240,613
186	404.002	Hydraulic Amortization Expenses	\$767,384	\$0	\$767,384	E-186	\$0	\$767,384	100.0000%	\$0	\$767,384	\$0	\$767,384
187	0.000	Venice Plant Amortization Expense	\$0	\$0	\$0	E-187	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
188	404.009	Intangible Amortization	\$3,924,540	\$0	\$3,924,540	E-188	\$5,775,145	\$9,699,685	100.0000%	\$0	\$9,699,685	\$0	\$9,699,685
189	407.300	Callaway Post Op Amortization	\$3,687,468	\$0	\$3,687,468	E-189	\$0	\$3,687,468	100.0000%	\$0	\$3,687,468	\$0	\$3,687,468
190	407.331	Merger Cost Amortization	\$312,117	\$0	\$312,117	E-190	-\$312,117	\$0	100.0000%	\$0	\$0	\$0	\$0
191	407.332	MO Y2K Amortization	\$117,514	\$0	\$117,514	E-191	-\$117,514	\$0	100.0000%	\$0	\$0	\$0	\$0
192	407.346	2006 Storm Costs	\$727,768	\$0	\$727,768	E-192	-\$727,768	\$0	100.0000%	\$0	\$0	\$0	\$0
193	407.347	Rate Case Expense	\$0	\$0	\$0	E-193	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
194	0.000	Pension Tracker Amortization	\$0	\$0	\$0	E-194	\$2,302,207	\$2,302,207	100.0000%	\$0	\$2,302,207	\$0	\$2,302,207

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195	0.000	OPEB Tracker Amortization	\$0	\$0	\$0	E-195	-\$8,606,713	-\$8,606,713	100.0000%	\$0	-\$8,606,713	\$0	-\$8,606,713
196	407.348	2007 Storm AAO Amortization	\$4,911,996	\$0	\$4,911,996	E-196	-\$2,046,665	\$2,865,331	100.0000%	\$0	\$2,865,331	\$0	\$2,865,331
197	407.351	2008 Storm Costs	\$971,400	\$0	\$971,400	E-197	-\$404,760	\$566,650	100.0000%	\$0	\$566,650	\$0	\$566,650
198	407.358	2009 Storm Cost Amortization	\$800,004	\$0	\$800,004	E-198	\$0	\$800,004	100.0000%	\$0	\$800,004	\$0	\$800,004
199	0.000	2011 Storm Costs	\$0	\$0	\$0	E-199	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
200	407.352	Vegetation and Inspections - 1/2008 & 9/2008	\$1,750,000	\$0	\$1,750,000	E-200	-\$1,750,000	\$0	100.0000%	\$0	\$0	\$0	\$0
201	407.411	Vegetation & Inspection Regulatory Asset	\$0	\$0	\$0	E-201	\$821,688	\$821,688	100.0000%	\$0	\$821,688	\$0	\$821,688
202	407.409	Vegetation Regulatory Liability	-\$944,440	\$0	-\$944,440	E-202	\$944,440	\$0	100.0000%	\$0	\$0	\$0	\$0
203	407.410	Vegetation & Inspection Regulatory Liability	-\$226,708	\$0	-\$226,708	E-203	-\$453,420	-\$680,128	100.0000%	\$0	-\$680,128	\$0	-\$680,128
204	407.354	RSG Adjustment	\$1,855,625	\$0	\$1,855,625	E-204	-\$1,582,939	\$272,686	100.0000%	\$0	\$272,686	\$0	\$272,686
205	407.306	VSE/ISP Severance Pay	\$2,349,996	\$0	\$2,349,996	E-205	-\$1,762,496	\$587,500	100.0000%	\$0	\$587,500	\$0	\$587,500
206	0.000	VS 11 Severance	\$0	\$0	\$0	E-206	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
207	407.000	Energy Efficiency Reg. Asset Amortization 9/2008	\$87,600	\$0	\$87,600	E-207	-\$87,600	\$0	100.0000%	\$0	\$0	\$0	\$0
208	407.305	Energy Efficiency Reg. Asset Amortization 12/2009	\$1,905,084	\$0	\$1,905,084	E-208	-\$1,905,084	\$0	100.0000%	\$0	\$0	\$0	\$0
209	407.309	Energy Efficiency Reg. Asset Amortization 02/2011	\$906,260	\$0	\$906,260	E-209	-\$906,260	\$0	100.0000%	\$0	\$0	\$0	\$0
210	0.000	Energy Efficiency 2012	\$0	\$0	\$0	E-210	\$10,182,220	\$10,182,220	100.0000%	\$0	\$10,182,220	\$0	\$10,182,220
211	0.000	Amortization of Low Income Assistance	\$0	\$0	\$0	E-211	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
212	407.307	Equity Issuance Costs	\$2,651,220	\$0	\$2,651,220	E-212	\$0	\$2,651,220	100.0000%	\$0	\$2,651,220	\$0	\$2,651,220
213	0.000	Distribution Training Facility	\$0	\$0	\$0	E-213	\$420,000	\$420,000	100.0000%	\$0	\$420,000	\$0	\$420,000
214	0.000	Amortization of Production Training	\$0	\$0	\$0	E-214	\$360,000	\$360,000	100.0000%	\$0	\$360,000	\$0	\$360,000
215	407.383	Sioux Scrubber Construction Accounting	\$338,791	\$0	\$338,791	E-215	\$1,694,429	\$2,033,220	100.0000%	\$0	\$2,033,220	\$0	\$2,033,220
216	407.384	Sioux Scrubber Construction Accounting Contract	-\$150,636	\$0	-\$150,636	E-216	\$160,636	\$0	100.0000%	\$0	\$0	\$0	\$0
217	0.000	Sioux Scrubber Construction Accounting 2011-2012	\$0	\$0	\$0	E-217	\$19,404	\$19,404	100.0000%	\$0	\$19,404	\$0	\$19,404
218	407.349	Low Income Surcharge	\$680,992	\$0	\$680,992	E-218	-\$680,992	\$0	100.0000%	\$0	\$0	\$0	\$0
219	0.000	MPSC Assessment	\$0	\$0	\$0	E-219	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
220	0.000	FIN 48 Tracker	\$0	\$0	\$0	E-220	-\$639,899	-\$639,899	100.0000%	\$0	-\$639,899	\$0	-\$639,899
221	0.000	RES AAO	\$0	\$0	\$0	E-221	\$1,493,619	\$1,493,619	100.0000%	\$0	\$1,493,619	\$0	\$1,493,619
222	0.000	Entergy Case Refund	\$0	\$0	\$0	E-222	-\$10,216,667	-\$10,216,667	100.0000%	\$0	-\$10,216,667	\$0	-\$10,216,667
223	0.000	2010 State Property Tax Appeal Refund	\$0	\$0	\$0	E-223	-\$1,450,188	-\$1,450,188	100.0000%	\$0	-\$1,450,188	\$0	-\$1,450,188
224	0.000	SO2 Tracker Amortization	\$0	\$0	\$0	E-224	\$1,160,904	\$1,160,904	100.0000%	\$0	\$1,160,904	\$0	\$1,160,904
225		TOTAL AMORTIZATION EXPENSE	\$27,564,588	\$0	\$27,564,588		-\$8,226,380	\$19,338,208		\$0	\$19,338,208	\$0	\$19,338,208
226		OTHER OPERATING EXPENSES											
227	408.010	Payroll Taxes	\$23,041,931	\$23,041,931	\$0	E-227	-\$904,037	\$22,137,894	100.0000%	\$0	\$22,137,894	\$23,041,931	-\$904,037
228	408.011	Property Taxes	\$129,668,582	\$0	\$129,668,582	E-228	-\$2,476,546	\$127,192,036	100.0000%	\$0	\$127,192,036	\$0	\$127,192,036
229	408.012	Gross Receipts Tax	\$129,765,060	\$0	\$129,765,060	E-229	-\$129,765,060	\$0	100.0000%	\$0	\$0	\$0	\$0
230	408.013	Missouri Franchise Taxes/Misc.	\$2,219,356	\$0	\$2,219,356	E-230	-\$608,306	\$1,611,050	100.0000%	\$0	\$1,611,050	\$0	\$1,611,050
231		TOTAL OTHER OPERATING EXPENSES	\$284,694,929	\$23,041,931	\$261,652,998		-\$133,763,949	\$150,940,980		\$0	\$150,940,980	\$23,041,931	\$127,899,049
232		TOTAL OPERATING EXPENSE	\$2,657,325,990	\$382,314,030	\$1,612,977,012		-\$68,194,435	\$2,591,131,555		-\$36,236,628	\$2,554,894,927	\$369,899,826	\$1,768,867,225
233		NET INCOME BEFORE TAXES	\$679,594,485					\$735,788,920		-\$281,786,041	\$454,002,879		
234		INCOME TAXES											
235	409.000	Current Income Taxes	\$210,205,540	See note (1)	See note (1)	E-235	See note (1)	\$210,205,540	100.0000%	-\$123,622,388	\$86,583,152	See note (1)	See note (1)
236		TOTAL INCOME TAXES	\$210,205,540					\$210,205,540		-\$123,622,388	\$86,583,152		

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Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj. Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
237		DEFERRED INCOME TAXES											
238		Deferred Income Taxes - Def. Inc. Tax.	-\$2,003,241	See note (1)	See note (1)	E-238	See note (1)	-\$2,003,241	100.0000%	-\$3,000	-\$2,006,241	See note (1)	See note (1)
239		Amortization of Deferred ITC	-\$5,102,591			E-239		-\$5,102,591	100.0000%	\$0	-\$5,102,591		
240		TOTAL DEFERRED INCOME TAXES	-\$7,105,832					-\$7,105,832		-\$3,000	-\$7,108,832		
241		NET OPERATING INCOME	\$476,494,777					\$632,689,212		-\$168,160,663	\$374,628,558		

(1) Labor and Non Labor Detail not applicable to Revenue, Taxes, and Depreciation Expense

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A Income Adj Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
Rev-2	Retail Rate Revenue - Missouni is booked		\$0	\$0	\$0	\$0	\$223,696,794	\$223,696,794
	1. Residential 1M - To adjust to primary month billing determinants. (Wells)		\$0	\$0		\$0	-\$30,056	
	2. Small General Service 2M - To adjust to primary month billing determinants. (Wells)		\$0	\$0		\$0	-\$245,014	
	3. Large General Service 3M - To adjust to primary month billing determinants. (Wells)		\$0	\$0		\$0	-\$23,081	
	4. Small Primary Service 4M - To adjust to primary month billing determinants. (Wells)		\$0	\$0		\$0	\$24,920	
	5. Large Primary Service 11M - To adjust to primary month billing determinants. (Won)		\$0	\$0		\$0	\$611,820	
	6. LTS 12M - To adjust to primary month billing determinants. (Won)		\$0	\$0		\$0	\$857,761	
	7. Lighting - To adjust to primary month billing determinants. (Wells)		\$0	\$0		\$0	-\$922	
	8. Residential 1M - To adjust for Update Period. (Wells)		\$0	\$0		\$0	-\$1,273,042	
	9. Small General Service 2M - To adjust for Update Period. (Wells)		\$0	\$0		\$0	\$222,446	
	10. Large General Service 3M - To adjust for Update Period. (Wells)		\$0	\$0		\$0	\$2,006,232	
	11. Small Primary Service 4M - To adjust for Update Period. (Wells)		\$0	\$0		\$0	\$165,560	
	12. Large Primary Service 11M - To adjust for Update Period. (Won)		\$0	\$0		\$0	\$2,428,023	
	13. LTS 12M - To adjust for Update Period. (Won)		\$0	\$0		\$0	\$2,416,493	
	14. Lighting - To adjust for Update Period. (Wells)		\$0	\$0		\$0	\$1,262,733	
	15. MSD - To adjust for Update Period. (Wells)		\$0	\$0		\$0	\$1,520	
	16. Large Primary Service 11M - Billing Adjustments. (Won)		\$0	\$0		\$0	-\$83,688	
	17. LTS 12M - Billing Adjustments. (Won)		\$0	\$0		\$0	\$19	
	18. Residential 1M - To annualize for rate change. (Wells)		\$0	\$0		\$0	\$60,830,089	
	19. Small General Service 2M - To annualize for rate change. (Wells)		\$0	\$0		\$0	\$8,322,190	
	20. Large General Service 3M - To annualize for rate change. (Wells)		\$0	\$0		\$0	\$15,701,305	
	21. Small Primary Service 4M - To annualize for rate change. (Wells)		\$0	\$0		\$0	\$8,063,071	
	22. Large Primary Service 11M - To annualize for rate change. (Won)		\$0	\$0		\$0	\$5,287,160	
	23. LTS 12M - To annualize for rate change. (Won)		\$0	\$0		\$0	\$3,607,884	
	24. Lighting - To annualize for rate change. (Wells)		\$0	\$0		\$0	\$2,222,792	
	25. Residential 1M - To normalize for weather. (Wells)		\$0	\$0		\$0	-\$40,853,216	
	26. Small General Service 2M - To normalize for weather. (Wells)		\$0	\$0		\$0	-\$4,091,436	
	27. Large General Service 3M - To normalize for weather. (Wells)		\$0	\$0		\$0	-\$4,803,754	
	28. Small Primary Service 4M - To normalize for weather. (Wells)		\$0	\$0		\$0	-\$2,036,198	

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A	B	C	D	E	F	G	H	I
Income Adj. Number	Income Adjustment Description	Account Number	Company Adjustment Labor	Company Adjustment Non Labor	Company Adjustments Total	Jurisdictional Adjustment Labor	Jurisdictional Adjustment Non Labor	Jurisdictional Adjustments Total
29.	Residential 1M - 365 Days Adjustment. (Wells)		\$0	\$0		\$0	-\$2,960,466	
30.	Small General Service 2M - 365 Days Adjustment. (Wells)		\$0	\$0		\$0	-\$316,973	
31.	Large General Service 3M - 365 Days Adjustment. (Wells)		\$0	\$0		\$0	\$923,745	
32.	Small Primary Service 4M - 365 Days Adjustment. (Wells)		\$0	\$0		\$0	-\$146,628	
33.	Large Primary Service 11M - 365 Days Adjustment. (Won)		\$0	\$0		\$0	-\$24,410	
34.	Residential 1M - To reflect customer growth through January 31, 2012. (Grissum)		\$0	\$0		\$0	\$1,136,306	
35.	Small General Service 2M - To reflect customer growth through January 31, 2012. (Grissum)		\$0	\$0		\$0	\$644,916	
36.	Large General Service 3M - To reflect customer growth through January 31, 2012. (Grissum)		\$0	\$0		\$0	\$1,720,621	
37.	Small Primary Service 4M - To reflect customer growth through January 31, 2012. (Grissum)		\$0	\$0		\$0	-\$663,347	
38.	Residential 1M - Demand Side Management adjustment. (Wells)		\$0	\$0		\$0	-\$1,643,950	
39.	Small General Service 2M - Demand Side Management adjustment. (Wells)		\$0	\$0		\$0	-\$449,962	
40.	Large General Service 3M - Demand Side Management adjustment. (Wells)		\$0	\$0		\$0	-\$4,095,886	
41.	Small Primary Service 4M - Demand Side Management adjustment. (Wells)		\$0	\$0		\$0	-\$1,907,342	
42.	Large Primary Service 11M - Demand Side Management adjustment. (Won)		\$0	\$0		\$0	-\$640,159	
43.	Residential 1M - To remove test year gross receipts taxes. (Grissum)		\$0	\$0		\$0	-\$51,222,289	
44.	Small General Service 2M - To remove test year gross receipts taxes. (Grissum)		\$0	\$0		\$0	-\$17,494,677	
45.	Large General Service 3M - To remove test year gross receipts taxes. (Grissum)		\$0	\$0		\$0	-\$35,907,559	
46.	Small Primary Service 4M - To remove test year gross receipts taxes. (Grissum)		\$0	\$0		\$0	-\$13,997,794	
47.	Large Primary Service 11M - To remove test year gross receipts taxes. (Grissum)		\$0	\$0		\$0	-\$11,294,248	
48.	Lighting - To remove test year gross receipts taxes. (Grissum)		\$0	\$0		\$0	-\$1,065,418	
49.	MSD - To remove test year gross receipts taxes. (Grissum)		\$0	\$0		\$0	-\$7,090	
50.	Residential 1M - To remove test year unbilled revenues. (Grissum)		\$0	\$0		\$0	\$5,805,000	
51.	Small General Service 2M - To remove test year unbilled revenues. (Grissum)		\$0	\$0		\$0	\$1,799,969	
52.	Large General Service 3M - To remove test year unbilled revenues. (Grissum)		\$0	\$0		\$0	\$3,335,386	
53.	Small Primary Service 4M - To remove test year unbilled revenues. (Grissum)		\$0	\$0		\$0	\$1,298,645	
54.	Large Primary Service 11M - To remove test year unbilled revenues. (Grissum)		\$0	\$0		\$0	\$1,230,000	
55.	LTS 12M - To remove test year unbilled revenues. (Grissum)		\$0	\$0		\$0	-\$1,782,000	

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A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	56. Lighting - To remove test year unbilled revenues. (Grissum)		\$0	\$0		\$0	-\$123,000	
	57. Residential 1M - To remove FAC revenues. (Grissum)		\$0	\$0		\$0	-\$60,013,837	
	58. Small General Service 2M - To remove FAC revenues. (Grissum)		\$0	\$0		\$0	-\$15,103,504	
	59. Large General Service 3M - To remove FAC revenues. (Grissum)		\$0	\$0		\$0	-\$34,881,141	
	60. Small Primary Service 4M - To remove FAC revenues. (Grissum)		\$0	\$0		\$0	-\$15,019,924	
	61. Large Primary Service 11M - To remove FAC revenues. (Grissum)		\$0	\$0		\$0	-\$14,692,189	
	62. LTS 12M - To remove FAC revenues. (Grissum)		\$0	\$0		\$0	-\$15,490,143	
	63. Lighting - To remove FAC revenues. (Grissum)		\$0	\$0		\$0	-\$939,057	
Rev-6	Off System Sales Revenue - AEP, Wabash		\$0	\$0	\$0	\$0	-\$3,025,280	-\$3,025,280
	1. To remove off system sales for AEP and Wabash due to contract expiration. (Hanneken)		\$0	\$0		\$0	-\$3,025,280	
Rev-7	Off System Sales Revenue - Municipalities		\$0	\$0	\$0	\$0	-\$19,128,465	-\$19,128,465
	1. To remove off system sales for other cities. (Hanneken)		\$0	\$0		\$0	-\$19,128,465	
Rev-8	Off System Sales Revenue - Energy	247,100	\$0	\$0	\$0	\$0	-\$12,554,865	-\$12,554,865
	1. To eliminate test year MISO Day 2 non-margin make whole payments. (Hanneken)		\$0	\$0		\$0	-\$11,066,825	
	2. To annualize MISO Day 3 Ancillary Services Revenue Prior to MISO ASM. (Hanneken)		\$0	\$0		\$0	-\$1,174,670	
	3. To annualize Off System sales - Energy. (Hanneken)		\$0	\$0		\$0	-\$3,803,190	
	4. To adjust revenues related to bilateral energy sales margins. (Maloney)		\$0	\$0		\$0	\$2,623,776	
	5. To adjust revenues related to financial swaps. (Maloney)		\$0	\$0		\$0	\$866,244	
Rev-9	Off System Sales Revenue - Capacity	247,200	\$0	\$0	\$0	\$0	-\$62,700	-\$62,700
	1. To annualize Off System sales - Capacity. (Hanneken)		\$0	\$0		\$0	-\$62,700	
Rev-10	Rush Island Lease Revenue and Interest Income	254,002	\$0	\$0	\$0	\$0	\$103,404	\$103,404
	1. To annualize the amount of revenue received per the coal refinement contract. (Hanneken)		\$0	\$0		\$0	\$103,404	
Rev-11	Other Electric Revenues - Ultimate Customers		\$0	\$0	\$0	\$0	-\$15,673	-\$15,673
	1. To normalize storm assistance revenues. (Cassidy)		\$0	\$0		\$0	-\$978,922	
	2. To annualize miscellaneous revenues associated with fees collected for Lake of the Ozarks Shoreline Management. (Cassidy)		\$0	\$0		\$0	\$963,249	
Rev-12	Wholesale Distribution Revenue	256,000	\$0	\$0	\$0	\$0	-\$1,998,354	-\$1,998,354
	1. To annualize Transmission (MISO Day 1) Revenues. (Hanneken)		\$0	\$0		\$0	-\$1,695,139	
	2. To annualize Network Integrated Transmission Service revenues. (Hanneken)		\$0	\$0		\$0	-\$293,215	

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Rev-13	Provisions for Rate Refunds	49,000	\$0	\$0	\$0	\$0	\$16,819,314	\$16,819,314
	1. To remove provision for rate refunds. (Grissum)		\$0	\$0		\$0	\$16,819,314	
E-8	SSE Labor	500,000	\$385,294	\$0	\$385,294	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$139,826	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$245,468	\$0		\$0	\$0	
E-9	Fuel Labor	501,000	\$244,035	\$0	\$244,035	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$124,853	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$219,182	\$0		\$0	\$0	
E-9	Fuel for Baseload	501,000	\$0	\$64,131,096	\$64,131,096	\$0	\$0	\$0
	1. To annualize Fuel for Baseload. (Hanneken)		\$0	\$64,131,096		\$0	\$0	
E-9	Fuel for Interchange	501,000	\$0	\$23,780,502	\$23,780,502	\$0	\$0	\$0
	1. To annualize Fuel for Interchange. (Hanneken)		\$0	\$23,780,502		\$0	\$0	
E-10	Steam Expenses - Labor	502,000	\$760,469	\$0	\$760,469	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$275,980	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$484,489	\$0		\$0	\$0	
E-11	Steam Expenses - Non Labor	502,000	\$0	\$6,324,214	\$6,324,214	\$0	\$0	\$0
	1. To annualize limestone expense to an on-going level. (Hanneken)		\$0	\$722,301		\$0	\$0	
	2. To remove SO2 Tracker Amortization from expense. (Boateng)		\$0	-\$7,046,515		\$0	\$0	
E-12	Electric Expenses - Labor	505,000	\$584,190	\$0	\$584,190	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$212,007	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$372,183	\$0		\$0	\$0	
E-14	Misc. Steam Power Expenses - Labor	506,000	\$309,134	\$0	\$309,134	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$112,187	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$196,947	\$0		\$0	\$0	
E-15	Misc. Steam Power Expenses - Non Labor	506,000	\$0	\$3,576	\$3,576	\$0	\$0	\$0
	1. To remove miscellaneous expenses that provide no ratepayer benefit. (Carle)		\$0	-\$3,300		\$0	\$0	
	2. To disallow certain dues and donations. (Carle)		\$0	-\$276		\$0	\$0	
E-21	Maint./Superv. & Engineering - SP	510,000	\$645,970	\$424	\$646,394	\$0	\$0	\$0
	1. To disallow certain dues and donations. (Carle)		\$0	-\$424		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$234,427	\$0		\$0	\$0	

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	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$411,543	\$0		\$0	\$0	
E-22	Maintenance of Structures - SP	\$11,000	-\$191,457	\$0	-\$191,457	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$89,481	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$121,976	\$0		\$0	\$0	
E-23	Maintenance of Boiler Plant - SP	\$12,000	-\$1,289,649	-\$340	-\$1,289,989	\$0	\$0	\$0
	1. To disallow certain dues and donations. (Carle)		\$0	-\$340		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$488,023	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$821,626	\$0		\$0	\$0	
E-24	Maintenance of Electric Plant - SP	\$13,000	-\$210,428	\$0	-\$210,428	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$76,366	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$134,062	\$0		\$0	\$0	
E-25	Maintenance of Misc. Steam Plant - SP	\$14,000	-\$215,772	\$0	-\$215,772	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$79,394	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$139,378	\$0		\$0	\$0	
E-30	Operation Superv. & Engineering - Labor	\$17,000	-\$1,495,465	\$0	-\$1,495,465	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$543,804	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$954,661	\$0		\$0	\$0	
E-31	Operation Superv. & Engineering - Non Labor	\$17,000	\$0	-\$395	-\$395	\$0	\$0	\$0
	1. To disallow certain dues and donations. (Carle)		\$0	-\$395		\$0	\$0	
E-32	Operation Fuel	\$18,000	\$0	\$3,139,225	\$3,139,225	\$0	\$0	\$0
	1. To annualize Fuel for Baseload (Nuclear). (Hanneken)		\$0	\$3,139,225		\$0	\$0	
E-33	Westinghouse Credits	\$18,000	\$0	\$1,821,512	\$1,821,512	\$0	\$0	\$0
	1. To remove Westinghouse credits received by the Company due to discontinuation. (Hanneken)		\$0	\$1,821,512		\$0	\$0	
E-35	Operation Nuclear Electric Expenses	\$23,000	-\$21	\$0	-\$21	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$8	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$13	\$0		\$0	\$0	
E-38	Misc. Nuclear Power Expenses - Labor	\$24,000	-\$1,430,664	\$0	-\$1,430,664	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$519,162	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$911,402	\$0		\$0	\$0	

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E-37	Misc. Nuclear Power Expenses - Non-Labor	\$24,000	\$0	-\$2,319	-\$2,319	\$0	\$0	\$0
	1. To disallow certain dues and donations. (Carle)		\$0	-\$2,319		\$0	\$0	
E-40	Maint. Supply & Engineering - NP	\$28,000	\$2,044,974	\$2,488,165	\$4,533,139	\$0	\$0	\$0
	1. To include 1 year's worth of the latest refuel cost in the Cost of Service Calculation. (Hanneken)		\$0	\$2,488,165		\$0	\$0	
	2. To normalize overtime labor costs for Callaway refueling. (Ferguson)		\$2,865,337	\$0		\$0	\$0	
	3. To annualize payroll. (Ferguson)		-\$297,716	\$0		\$0	\$0	
	4. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$522,647	\$0		\$0	\$0	
E-41	Maintenance of Structures - NP	\$29,000	\$666,773	\$2,159,717	\$2,826,490	\$0	\$0	\$0
	1. To include 1 year's worth of the latest refuel cost in the Cost of Service Calculation. (Hanneken)		\$0	\$2,159,717		\$0	\$0	
	2. To normalize overtime labor costs for Callaway refueling. (Ferguson)		\$934,265	\$0		\$0	\$0	
	3. To annualize payroll. (Ferguson)		-\$97,071	\$0		\$0	\$0	
	4. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$170,411	\$0		\$0	\$0	
E-42	Maint. Of Reactor Plant Equipment - NP	\$30,000	\$622,657	\$9,047,237	\$9,669,894	\$0	\$0	\$0
	1. To include 1 year's worth of the latest refuel cost in the Cost of Service Calculation. (Hanneken)		\$0	\$9,047,237		\$0	\$0	
	2. To normalize overtime labor costs for Callaway refueling. (Ferguson)		\$872,442	\$0		\$0	\$0	
	3. To annualize payroll. (Ferguson)		-\$90,649	\$0		\$0	\$0	
	4. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$169,136	\$0		\$0	\$0	
E-43	Maintenance of Electric Plant - NP	\$31,000	\$582,571	\$2,711,859	\$3,294,430	\$0	\$0	\$0
	1. To include 1 year's worth of the latest refuel cost in the Cost of Service Calculation. (Hanneken)		\$0	\$2,711,859		\$0	\$0	
	2. To normalize overtime labor costs for Callaway refueling. (Ferguson)		\$816,238	\$0		\$0	\$0	
	3. To annualize payroll. (Ferguson)		-\$84,809	\$0		\$0	\$0	
	4. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$148,885	\$0		\$0	\$0	
E-44	Maint. Of Misc. Nuclear Plant - NP	\$32,000	\$270,059	\$4,418,754	\$4,688,813	\$0	\$0	\$0
	1. To include 1 year's worth of the latest refuel cost in the Cost of Service Calculation. (Hanneken)		\$0	\$4,418,754		\$0	\$0	
	2. To normalize overtime labor costs for Callaway refueling. (Ferguson)		\$378,396	\$0		\$0	\$0	
	3. To annualize payroll. (Ferguson)		-\$39,316	\$0		\$0	\$0	
	4. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$69,021	\$0		\$0	\$0	
E-49	Hydraulic Operation S&E - Labor	\$35,000	\$40,427	\$0	\$40,427	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$14,671	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$25,756	\$0		\$0	\$0	

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E-50	Hydraulic Operation S&E Non-Labor	535,000	\$0	-\$180	-\$180	\$0	\$0	\$0
	1. To disallow certain dues and donations. (Carle)		\$0	-\$180		\$0	\$0	
E-51	Water for Power Labor	536,000	-\$392	\$0	-\$392	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$142	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$250	\$0		\$0	\$0	
E-53	Hydraulic Expenses Labor	537,000	-\$17,882	\$0	-\$17,882	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$6,526	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$11,456	\$0		\$0	\$0	
E-55	Hydraulic Electric Expenses Labor	538,000	-\$51,865	\$0	-\$51,865	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$18,822	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$33,043	\$0		\$0	\$0	
E-57	Misc. Hydraulic Power Gen. Expenses Labor	539,000	-\$158,045	\$0	-\$158,045	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$57,356	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$100,689	\$0		\$0	\$0	
E-58	Misc. Hydraulic Power Gen. Expenses Non-Labor	539,000	\$0	-\$12,667	-\$12,667	\$0	\$0	\$0
	1. To remove expenses related to Taum Sauk failure. (Hanneken)		\$0	-\$27		\$0	\$0	
	2. To disallow certain dues and donations. (Carle)		\$0	-\$12,640		\$0	\$0	
E-61	Maintenance Superv. & Engineering Labor	541,000	-\$23,386	\$0	-\$23,386	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$8,487	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$14,899	\$0		\$0	\$0	
E-62	Maintenance of Structures Labor	542,000	-\$47,519	\$0	-\$47,519	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$17,245	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$30,274	\$0		\$0	\$0	
E-63	Maint. of Reservoirs, Dams & Waterways Labor	543,000	-\$5,319	\$0	-\$5,319	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$1,930	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$3,389	\$0		\$0	\$0	
E-64	Maintenance of Electric Plant Labor	544,000	-\$34,344	\$0	-\$34,344	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$12,464	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$21,880	\$0		\$0	\$0	

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E-65	Maint. of Misc. Hydraulic Plant - OP	\$44,000	\$17,966	\$0	\$17,966	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$6,520	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$11,446	\$0		\$0	\$0	
E-70	SAE Labor - OP	\$46,000	\$52,306	\$0	\$52,306	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$18,982	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$33,324	\$0		\$0	\$0	
E-72	Fuel for Baseload - OP	\$47,000	\$0	-\$39,779	-\$39,779	\$0	\$0	\$0
	1. To annualize fuel expense for baseload. (Hanneken)		\$0	-\$39,779		\$0	\$0	
E-73	Fuel for Interchange - OP	\$47,000	\$0	-\$7,974,882	-\$7,974,882	\$0	\$0	\$0
	1. To annualize fuel expense for interchange. (Hanneken)		\$0	-\$7,974,882		\$0	\$0	
E-74	Generation Expenses - Labor - OP	\$48,000	-\$9,217	\$0	-\$9,217	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$3,345	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$5,872	\$0		\$0	\$0	
E-76	Misc. Other Power Generation Expense - Labor - OP	\$49,000	-\$27,533	\$0	-\$27,533	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$9,992	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$17,541	\$0		\$0	\$0	
E-81	Maint. Superv. & Engineering - OP	\$51,000	-\$47	\$0	-\$47	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$17	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$30	\$0		\$0	\$0	
E-82	Maintenance of Structures - OP	\$52,000	-\$7,092	\$0	-\$7,092	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$2,574	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$4,518	\$0		\$0	\$0	
E-83	Maint. Of Generating & Electric Plant - OP	\$53,000	-\$40,983	\$0	-\$40,983	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$14,873	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$26,110	\$0		\$0	\$0	
E-84	Maint. Of Misc. Other Power Generation Plant - OP	\$54,000	-\$1,858	\$0	-\$1,858	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$801	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$1,055	\$0		\$0	\$0	
E-88	Purchased Power for Baseload	\$55,100	\$0	-\$7,343,359	-\$7,343,359	\$0	\$0	\$0
	1. To annualize MISO Day 2 expense. (Hanneken)		\$0	-\$2,591,661		\$0	\$0	

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	2. To annualize purchase power for baseload. (Hanneken)		\$0	-\$4,751,698		\$0	\$0	
E-90	Purchased Power for Interchange	555,300	\$0	-\$7,658,692	-\$7,658,692	\$0	\$0	\$0
	1. To annualize MISO Ancillary Services Market expense (MISO Day 3). (Hanneken)		\$0	\$234,491		\$0	\$0	
	2. To annualize purchase power for interchange. (Hanneken)		\$0	-\$7,893,183		\$0	\$0	
E-91	Capacity Purchased for Interchange	555,400	\$0	-\$14,025	-\$14,025	\$0	\$0	\$0
	1. To annualize capacity expense based on current contracts and data. (Hanneken)		\$0	-\$14,025		\$0	\$0	
E-92	Other Expenses - OPE - Labor	557,000	-\$1,008,859	\$0	-\$1,008,859	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$366,122	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$642,737	\$0		\$0	\$0	
E-93	Other Expenses - OPE - Non Labor	557,000	\$0	-\$59,411,087	-\$59,411,087	\$0	\$0	\$0
	1. To annualize lease payments. (Boateng)		\$0	-\$41,500		\$0	\$0	
	2. To eliminate FAC Recovery. (Grissum)		\$0	-\$92,045,816		\$0	\$0	
	3. To adjust for RES expense. (Cassidy)		\$0	\$2,817,662		\$0	\$0	
	4. To disallow certain dues and donations. (Carle)		\$0	-\$42,033		\$0	\$0	
	5. To eliminate test year non-recurring production training cost. (Ferguson)		\$0	-\$549,400		\$0	\$0	
	6. To reflect Ameren's share of the MEEA throughput disincentive net shared benefit amount. (Oligschlaeger)		\$0	\$30,450,000		\$0	\$0	
E-98	Operation Supervision & Engineering - TE	560,000	-\$45,799	-\$125	-\$45,924	\$0	\$0	\$0
	1. To disallow certain dues and donations. (Carle)		\$0	-\$125		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$16,621	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$29,178	\$0		\$0	\$0	
E-99	Load Dispatching - TE	561,000	-\$93,848	\$0	-\$93,848	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$34,058	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$59,790	\$0		\$0	\$0	
E-100	Station Expenses - TE	562,000	-\$10,498	\$0	-\$10,498	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$3,810	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$6,688	\$0		\$0	\$0	
E-103	Transmission of Electric By Others - TE	565,000	\$0	\$3,091,928	\$3,091,928	\$0	\$0	\$0
	1. To annualize Transmission (MISO Day 1) Expense. (Hanneken)		\$0	\$3,091,928		\$0	\$0	
E-104	Misc. Transmission Expenses - TE	566,000	-\$52,722	-\$10,520	-\$63,242	\$0	\$0	\$0
	1. To annualize lease payments. (Boateng)		\$0	\$605		\$0	\$0	

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	2. To disallow certain dues and donations. (Carle)		\$0	-\$11,125		\$0	\$0	
	3. To annualize payroll. (Ferguson)		-\$19,133	\$0		\$0	\$0	
	4. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$33,589	\$0		\$0	\$0	
E-108	Maint. Supervision & Engineering - TE	668,000	-\$20,024	-\$600	-\$20,624	\$0	\$0	\$0
	1. To disallow certain dues and donations. (Carle)		\$0	-\$600		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$7,267	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$12,757	\$0		\$0	\$0	
E-109	Maintenance of Structures - TE	669,000	-\$3,615	\$0	-\$3,615	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$1,312	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$2,303	\$0		\$0	\$0	
E-110	Maintenance of Station Equipment - TE	670,000	-\$55,125	\$0	-\$55,125	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$20,005	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$35,120	\$0		\$0	\$0	
E-111	Maintenance of Overhead Lines - TE	671,000	-\$22,257	\$0	-\$22,257	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$8,077	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$14,180	\$0		\$0	\$0	
E-112	Maint. Of Miso. Transmission Plant - TE	673,000	-\$37,563	\$0	-\$37,563	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$13,632	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$23,931	\$0		\$0	\$0	
E-113	MISO Administrative Charges	675,000	\$0	\$19,536	\$19,536	\$0	\$0	\$0
	1. To annualize MISO Day 2 Administrative expense. (Hanneken)		\$0	\$19,536		\$0	\$0	
E-118	Operation Supervision & Engineering - DE	680,000	-\$213,442	-\$4,100	-\$217,542	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$550		\$0	\$0	
	2. To disallow certain dues and donations. (Carle)		\$0	-\$4,650		\$0	\$0	
	3. To annualize payroll. (Ferguson)		-\$77,460	\$0		\$0	\$0	
	4. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$135,982	\$0		\$0	\$0	
E-119	Load Dispatching - DE	681,000	-\$243,329	\$176	-\$243,153	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$176		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$88,306	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$155,023	\$0		\$0	\$0	

	A	B	C	D	E	F	G	H	I	J
	Number	Income Adj.	Description	Account Number	Company Labor Adjustment	Company Non-Labor Adjustment	Total Company Adjustments	Unconditional Labor Adjustment	Unconditional Non-Labor Adjustment	Unconditional Total
E-120	-	\$82,000	Station Expenses - DE		\$169,983	\$1,747	\$168,236	\$0	\$0	\$170,446
			1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$1,747	\$0	\$0	\$0	\$1,747
			2. To annualize payroll. (Ferguson)		-\$56,965	\$0	-\$56,965	\$0	\$0	-\$56,965
			3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$100,004	\$0	-\$100,004	\$0	\$0	-\$100,004
E-121	-	\$83,000	Ovenhead Line Expenses - DE		\$289,036	\$1,441	\$290,477	\$0	\$0	\$291,918
			1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$1,441	\$0	\$0	\$0	\$1,441
			2. To annualize payroll. (Ferguson)		-\$106,523	\$0	-\$106,523	\$0	\$0	-\$106,523
			3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$180,515	\$0	-\$180,515	\$0	\$0	-\$180,515
E-122	-	\$84,000	Underground Line Expenses - DE		\$366,442	\$993	\$367,435	\$0	\$0	\$369,928
			1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$993	\$0	\$0	\$0	\$993
			2. To annualize payroll. (Ferguson)		-\$35,145	\$0	-\$35,145	\$0	\$0	-\$35,145
			3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$61,697	\$0	-\$61,697	\$0	\$0	-\$61,697
E-123	-	\$85,000	Street Lighting & Signal System Expenses - DE		\$21,720	\$434	\$22,154	\$0	\$0	\$22,588
			1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$434	\$0	\$0	\$0	\$434
			2. To annualize payroll. (Ferguson)		-\$7,722	\$0	-\$7,722	\$0	\$0	-\$7,722
			3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$13,557	\$0	-\$13,557	\$0	\$0	-\$13,557
E-124	-	\$86,000	Maintenance - DE		\$235,038	\$16,851	\$251,889	\$0	\$0	\$252,889
			1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$16,851	\$0	\$0	\$0	\$16,851
			2. To annualize payroll. (Ferguson)		-\$85,297	\$0	-\$85,297	\$0	\$0	-\$85,297
			3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$149,741	\$0	-\$149,741	\$0	\$0	-\$149,741
E-125	-	\$87,000	Customer Install - DE		\$76,822	\$79	\$76,901	\$0	\$0	\$77,697
			1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$79	\$0	\$0	\$0	\$79
			2. To annualize payroll. (Ferguson)		-\$27,879	\$0	-\$27,879	\$0	\$0	-\$27,879
			3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$48,943	\$0	-\$48,943	\$0	\$0	-\$48,943
E-126	-	\$88,000	Miscellaneous - DE		\$17,714	\$38,563	\$56,277	\$0	\$0	\$57,000
			1. To increase depreciation expense charged to O&M. (Ferguson)		\$0	\$0	\$0	\$0	\$470,446	\$470,446
			2. To annualize lease payments. (Boateng)		\$1,863	\$0	\$1,863	\$0	\$0	\$1,863
			3. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$21,428	\$21,428	\$0	\$0	\$21,428
			4. To remove miscellaneous expenses that provide no ratepayer benefit. (Carle)		\$0	-\$35,000	-\$35,000	\$0	\$0	-\$35,000

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	5. To disallow certain dues and donations. (Carle)		\$0	-\$7,006		\$0	\$0	
	6. To eliminate test year non-recurring distribution training cost. (Ferguson)		\$0	-\$19,852		\$0	\$0	
	7. To annualize payroll. (Ferguson)		-\$115,301	\$0		\$0	\$0	
	8. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$202,413	\$0		\$0	\$0	
E-127	Rentals - DE	\$99,000	\$0	\$2,807	\$2,807	\$0	\$0	\$0
	1. To annualize lease payments. (Boateng)		\$0	\$2,258		\$0	\$0	
	2. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$549		\$0	\$0	
E-130	S&E Maintenance	\$90,000	-\$120,213	\$425	-\$119,788	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$438		\$0	\$0	
	2. To disallow certain dues and donations. (Carle)		\$0	-\$13		\$0	\$0	
	3. To annualize payroll. (Ferguson)		-\$43,626	\$0		\$0	\$0	
	4. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$76,587	\$0		\$0	\$0	
E-131	Structures Maintenance	\$91,000	-\$118,239	\$307	-\$117,932	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$307		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$6,619	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$11,620	\$0		\$0	\$0	
E-132	Station Equipment Maintenance	\$92,000	-\$574,193	\$7,386	-\$566,807	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$7,386		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$208,379	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$365,814	\$0		\$0	\$0	
E-133	Overhead Lines Maintenance	\$93,000	-\$1,070,258	\$6,135,157	-\$7,205,815	\$0	\$0	\$0
	1. To normalize test year non-labor storm costs. (Boateng)		\$0	-\$7,159,014		\$0	\$0	
	2. To adjust test year storm assistance expense. (Cassidy)		\$214,594	\$0		\$0	\$0	
	3. To include recovery for remaining costs associated with ER-2007-0002 storm amortization. (Boateng)		\$0	\$213,879		\$0	\$0	
	4. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$83,459		\$0	\$0	
	5. To disallow certain dues and donations. (Carle)		\$0	-\$375		\$0	\$0	
	6. To annualize payroll. (Ferguson)		-\$466,282	\$0		\$0	\$0	
	7. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$818,570	\$0		\$0	\$0	
	8. To reflect Write-offs and Correction to Prior Vegetation Management and Infrastructure Inspection Trackers. (Grissum)		\$0	\$726,694		\$0	\$0	

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E-134	Underground Lines Maintenance	\$94,000	\$474,299	\$91,898	\$566,197	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$6,273		\$0	\$0	
	2. To include underground training expense. (Ferguson)		\$738,110	\$85,625		\$0	\$0	
	3. To annualize payroll. (Ferguson)		-\$95,739	\$0		\$0	\$0	
	4. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$168,072	\$0		\$0	\$0	
E-135	Line Transformers Maintenance	\$95,000	\$64,419	\$1,093	\$65,528	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$1,093		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$23,378	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$41,041	\$0		\$0	\$0	
E-136	Street Light & Signals Maintenance	\$99,000	\$116,118	\$1,187	\$117,325	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$1,187		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$42,140	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$73,978	\$0		\$0	\$0	
E-137	Meters Maintenance	\$97,000	\$34,674	\$119	\$34,858	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$119		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$12,583	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$22,091	\$0		\$0	\$0	
E-138	Misc Plant Maintenance	\$98,000	\$53,920	\$2,442	\$56,486	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$2,442		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$19,571	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$34,357	\$0		\$0	\$0	
E-142	Supervision - CAE	\$01,000	\$94,074	\$11	\$94,063	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$11		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$34,140	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$59,934	\$0		\$0	\$0	
E-143	Meter Reading Expenses - CAE	\$02,000	\$5,012	\$9,372	\$4,360	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$9,372		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$1,819	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$3,193	\$0		\$0	\$0	

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E-144	Customer Records & Collection Expenses - CAE	903.000	-\$452,928	\$11,797	-\$441,131	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$11,797		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$164,371	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$288,557	\$0		\$0	\$0	
E-145	Uncollectible Accounts - CAE	904.000	\$0	-\$772,209	-\$772,209	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$18,523		\$0	\$0	
	2. To adjust test year uncollectibles. (Grissum)		\$0	-\$790,732		\$0	\$0	
E-146	Misc. Customer Accounts Expense	905.000	-\$334	\$736,651	\$736,317	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$228		\$0	\$0	
	2. To annualize interest on customer deposits. (Carle)		\$0	\$736,623		\$0	\$0	
	3. To annualize payroll. (Ferguson)		-\$121	\$0		\$0	\$0	
	4. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$213	\$0		\$0	\$0	
E-150	Supervision - CSIE	907.000	-\$1,678	\$4	-\$1,674	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$4		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$609	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$1,070	\$0		\$0	\$0	
E-151	Customer Assistance Expenses - CSIE	908.000	-\$111,141	-\$1,309	-\$112,450	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$1,444		\$0	\$0	
	2. To disallow certain dues and donations. (Carle)		\$0	-\$2,753		\$0	\$0	
	3. To annualize payroll. (Ferguson)		-\$40,334	\$0		\$0	\$0	
	4. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$70,807	\$0		\$0	\$0	
E-152	Informational & Instructional Advertising Expense	909.000	-\$736	-\$1,334,689	-\$1,335,425	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$3,754		\$0	\$0	
	2. To remove miscellaneous expenses that provide no ratepayer benefit. (Carle)		\$0	-\$13,659		\$0	\$0	
	3. To disallow certain training and advertising corporate allocations costs to UEC from AMS. (Ferguson)		\$0	-\$49,965		\$0	\$0	
	4. To disallow institutional, promotional, and political advertising. (Ferguson)		\$0	-\$1,274,819		\$0	\$0	
	5. To annualize payroll. (Ferguson)		-\$267	\$0		\$0	\$0	
	6. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$469	\$0		\$0	\$0	

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E-153	Misc. Customer Service & Informational Expense	\$10,000	-\$458,078	-\$9,211	-\$467,289	\$0	\$0	\$0
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$1,403		\$0	\$0	
	2. To remove miscellaneous expenses that provide no ratepayer benefit. (Carle)		\$0	-\$10,614		\$0	\$0	
	3. To annualize payroll. (Ferguson)		-\$164,788	\$0		\$0	\$0	
	4. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$289,290	\$0		\$0	\$0	
E-157	Demonstrating & Selling Expenses - SE	\$12,000	-\$8,349	-\$1,192	-\$9,541	\$0	\$0	\$0
	1. To remove miscellaneous expenses that provide no ratepayer benefit. (Carle)		\$0	-\$2,762		\$0	\$0	
	2. To disallow certain dues and donations. (Carle)		\$0	-\$430		\$0	\$0	
	3. To annualize payroll. (Ferguson)		-\$3,030	\$0		\$0	\$0	
	4. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$5,319	\$0		\$0	\$0	
E-159	Misc. Sales Expenses - SE	\$16,000	-\$2,260	-\$638	-\$2,898	\$0	\$0	\$0
	1. To remove miscellaneous expenses that provide no ratepayer benefit. (Carle)		\$0	-\$350		\$0	\$0	
	2. To disallow certain dues and donations. (Carle)		\$0	-\$286		\$0	\$0	
	3. To annualize payroll. (Ferguson)		-\$820	\$0		\$0	\$0	
	4. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$1,440	\$0		\$0	\$0	
E-163	Administrative & General Salaries - AGE	\$20,000	-\$2,161,242	\$0	-\$2,161,242	\$0	\$0	\$0
	1. To annualize payroll. (Ferguson)		-\$784,330	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$1,376,912	\$0		\$0	\$0	
E-164	Office Supplies & Expenses - AGE	\$21,000	-\$141,959	-\$13,347	-\$155,306	\$0	\$0	\$0
	1. To annualize lease payments. (Boateng)		\$0	\$19,966		\$0	\$0	
	2. To remove rate case expenses outside of Staff's annualization. (Hanneken)		\$0	-\$1,110		\$0	\$0	
	3. To remove expenses related to Taum Sauk failure. (Hanneken)		\$0	-\$22,386		\$0	\$0	
	4. To remove miscellaneous expenses that provide no ratepayer benefit. (Carle)		\$0	-\$95,284		\$0	\$0	
	5. To disallow certain dues and donations. (Carle)		\$0	-\$14,678		\$0	\$0	
	6. To disallow institutional, promotional, and political advertising. (Ferguson)		\$0	-\$19,895		\$0	\$0	
	7. To annualize payroll. (Ferguson)		-\$51,518	\$0		\$0	\$0	
	8. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$90,441	\$0		\$0	\$0	
E-165	Outside Services Employed	\$23,000	-\$2,110	-\$49,341,114	-\$49,338,995	\$0	\$0	\$0
	1. To remove expenses related to Taum Sauk failure. (Hanneken)		\$0	-\$644,826		\$0	\$0	
	2. To remove miscellaneous expenses that provide no ratepayer benefit. (Carle)		\$0	-\$102,619		\$0	\$0	
	3. To disallow certain dues and donations. (Carle)		\$0	-\$12,861		\$0	\$0	

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Income Adj.		Description		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company		Company	
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	4. To annualize payroll. (Ferguson)		-\$40	\$0		\$0	\$0	
	5. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$70	\$0		\$0	\$0	
E-173	Miscellaneous A & G	\$30,000	-\$35,464	-\$1,493,702	-\$1,529,166	\$0	\$0	\$0
	1. To remove outside service expenses which provide no rate payer benefit or can be performed in house. (Hanneken)		\$0	-\$12,000		\$0	\$0	
	2. To remove expenses related to Taum Sauk failure. (Hanneken)		\$0	-\$151,899		\$0	\$0	
	3. To remove miscellaneous expenses that provide no ratepayer benefit. (Carle)		\$0	-\$282,477		\$0	\$0	
	4. To disallow certain dues and donations. (Carle)		\$0	-\$958,911		\$0	\$0	
	5. To disallow certain training and advertising corporate allocations costs to UEC from AMS. (Ferguson)		\$0	-\$28,372		\$0	\$0	
	6. To disallow institutional, promotional, and political advertising. (Ferguson)		\$0	-\$60,043		\$0	\$0	
	7. To annualize payroll. (Ferguson)		-\$12,870	\$0		\$0	\$0	
	8. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$22,594	\$0		\$0	\$0	
E-177	Maintenance of General Plant	\$35,000	-\$98,330	-\$852	-\$99,182	\$0	\$0	\$0
	1. To remove miscellaneous expenses that provide no ratepayer benefit. (Carle)		\$0	-\$852		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$34,959	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$61,371	\$0		\$0	\$0	
	4. To disallow certain training and advertising corporate allocations costs to UEC from AMS. (Ferguson)		\$0	-\$1		\$0	\$0	
E-181	Depreciation Expense, Dep. Exp.	403,000	\$0	\$0	\$0	\$0	\$37,562,212	\$37,562,212
	1. To Annualize Depreciation Expense		\$0	\$0		\$0	\$47,475,016	
	2. To eliminate annualized depreciation on power operated equipment and transportation equipment charged to O&M and construction. (Ferguson)		\$0	\$0		\$0	-\$9,482,401	
	3. To eliminate test year depreciation expense on coal cars that is addressed by the Staff's fuel expense annualization and normalization adjustments. (Hanneken)		\$0	\$0		\$0	-\$430,403	
E-182	Nuclear Decommissioning	403,010	\$0	\$0	\$0	\$0	\$204,170	\$204,170
	1. To annualize nuclear decommissioning to current funding level. (Cassidy)		\$0	\$0		\$0	\$204,170	
E-188	Intangible Amortization	404,609	\$0	\$5,775,145	\$5,775,145	\$0	\$0	\$0
	1. To adjust test year for removal of Project First amortization. (Hanneken)		\$0	-\$3,638,434		\$0	\$0	
	2. To include amortization for intangible plant additions. (Hanneken)		\$0	\$9,413,579		\$0	\$0	

Account Number	Income Adjustment Description	Account Number	Company Adjustment Labor	Company Adjustment Non Labor	Company Adjustment Total	Unconditional Jurisdictional Adjustment Labor	Unconditional Jurisdictional Adjustment Non Labor	Unconditional Jurisdictional Adjustment Total
E-190	Merger Cost Amortization	407.231	\$0	\$0	\$0	\$0	\$0	\$0
E-191	NO Y2K Amortization	407.392	\$0	\$0	\$0	\$0	\$0	\$0
E-192	2008 Storm Costs	407.346	\$0	\$0	\$0	\$0	\$0	\$0
E-193	Pension Tracker Amortization		\$0	\$0	\$0	\$0	\$0	\$0
E-194	Pension Tracker Amortization		\$0	\$0	\$0	\$0	\$0	\$0
E-195	OPEB Tracker Amortization		\$0	\$0	\$0	\$0	\$0	\$0
E-196	2007 Storm AAO Amortization	407.348	\$0	\$0	\$0	\$0	\$0	\$0
E-197	2008 Storm Costs	407.351	\$0	\$0	\$0	\$0	\$0	\$0
E-200	Vegetation and Inspections - 12/2008 & 9/2008	407.352	\$0	\$0	\$0	\$0	\$0	\$0
E-201	Vegetation & Inspection Regulatory Asset	407.411	\$0	\$0	\$0	\$0	\$0	\$0
E-202	Vegetation & Inspection Regulatory Liability	407.409	\$0	\$0	\$0	\$0	\$0	\$0
E-203	Vegetation & Inspection Regulatory Liability	407.410	\$0	\$0	\$0	\$0	\$0	\$0
E-204	RSG Adjustment	407.354	\$0	\$0	\$0	\$0	\$0	\$0
E-205	1. To reset the RSG Amortization from case no. ER-2008-0318 for 2 years. (Hanneken)		\$0	\$0	\$0	\$0	\$0	\$0

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Adjustments to Income Statement Detail

Income Adi. Number	Account Description	Number	Company				Jurisdictional			
			Company	Adjustment	Non-Labor	Total	Company	Adjustment	Non-Labor	Total
E-205	VSE&SP Severance Pay	407,306	\$0	\$1,762,496	\$0	\$1,762,496	\$0	\$0	\$0	\$0
	1. To reset the VSE&SP Severance Amortization from case no. ER-2010-0036. (Ferguson)		\$0	-\$1,762,496	\$0	\$0	\$0	\$0	\$0	\$0
E-207	Energy Efficiency Reg. Asset Amortization 9/2008	407,000	\$0	\$87,600	\$0	\$87,600	\$0	\$0	\$0	\$0
	1. To adjust amortization of Energy Efficiency Regulatory Assets. (Olligschlaeger)		\$0	-\$87,600	\$0	\$0	\$0	\$0	\$0	\$0
E-208	Energy Efficiency Reg. Asset Amortization 12/2009	407,305	\$0	\$1,905,084	\$0	\$1,905,084	\$0	\$0	\$0	\$0
	1. To adjust amortization of Energy Efficiency Regulatory Assets. (Olligschlaeger)		\$0	-\$1,905,084	\$0	\$0	\$0	\$0	\$0	\$0
E-209	Energy Efficiency Reg. Asset Amortization 02/2011	407,309	\$0	\$906,260	\$0	\$906,260	\$0	\$0	\$0	\$0
	1. To adjust amortization of Energy Efficiency Regulatory Assets. (Olligschlaeger)		\$0	-\$906,260	\$0	\$0	\$0	\$0	\$0	\$0
E-210	Energy Efficiency 2012		\$0	\$10,182,220	\$0	\$10,182,220	\$0	\$0	\$0	\$0
	1. To adjust amortization of Energy Efficiency Regulatory Assets. (Olligschlaeger)		\$0	-\$10,182,220	\$0	\$0	\$0	\$0	\$0	\$0
E-213	Distribution Training Facility		\$0	\$420,000	\$0	\$420,000	\$0	\$0	\$0	\$0
	1. To amortize distribution training cost. (Ferguson)		\$0	-\$420,000	\$0	\$0	\$0	\$0	\$0	\$0
E-214	Amortization of Production Training		\$0	\$360,000	\$0	\$360,000	\$0	\$0	\$0	\$0
	1. To amortize production training cost. (Ferguson)		\$0	-\$360,000	\$0	\$0	\$0	\$0	\$0	\$0
E-215	Sioux Subbet Construction Accounting	407,333	\$0	\$1,694,429	\$0	\$1,694,429	\$0	\$0	\$0	\$0
	1. To adjust for Sioux Construction Accounting Amortization. (Grissum)		\$0	-\$1,694,429	\$0	\$0	\$0	\$0	\$0	\$0
E-216	Sioux Subbet Construction Accounting Contract	407,354	\$0	\$150,636	\$0	\$150,636	\$0	\$0	\$0	\$0
	1. To adjust for Sioux Construction Accounting Amortization. (Grissum)		\$0	-\$150,636	\$0	\$0	\$0	\$0	\$0	\$0
E-217	Sioux Subbet Construction Accounting 2011-2012		\$0	\$19,404	\$0	\$19,404	\$0	\$0	\$0	\$0
	1. To adjust for Sioux Construction Accounting Amortization. (Grissum)		\$0	-\$19,404	\$0	\$0	\$0	\$0	\$0	\$0
E-218	Low Income Surcharge	407,349	\$0	\$580,992	\$0	\$580,992	\$0	\$0	\$0	\$0
	1. To remove low income surcharge amortization. (Cassidy/Fred)		\$0	-\$580,992	\$0	\$0	\$0	\$0	\$0	\$0
E-220	FIN 48 Incentive		\$0	\$639,899	\$0	\$639,899	\$0	\$0	\$0	\$0
	1. To amortize FIN 48 regulatory liability. (Cassidy)		\$0	-\$639,899	\$0	\$0	\$0	\$0	\$0	\$0
E-221	RES AAO		\$0	\$1,493,619	\$0	\$1,493,619	\$0	\$0	\$0	\$0
	1. To amortize deferred RES costs. (Cassidy)		\$0	-\$1,493,619	\$0	\$0	\$0	\$0	\$0	\$0
E-222	Energy Case Refund		\$0	\$10,216,667	\$0	\$10,216,667	\$0	\$0	\$0	\$0
	1. To include the refund from the Energy case amortized over 3 years. (Boateng)		\$0	-\$10,216,667	\$0	\$0	\$0	\$0	\$0	\$0

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Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
E-223	2010 State Property Tax Appeal Refund		\$0	\$1,450,188	\$1,450,188	\$0	\$0	\$0
	1. To include the refund received from the appeal of 2010 Property taxes amortized over 2 years. (Carle)		\$0	-\$1,450,188		\$0	\$0	
E-224	SO2 Tracker Amortization		\$0	\$1,160,904	\$1,160,904	\$0	\$0	\$0
	1. To extend January 2013 balance of the SO2 tracker amortization by 2 years. (Boateng)		\$0	\$1,160,904		\$0	\$0	
E-227	Payroll Taxes	408.010	\$0	-\$904,037	-\$904,037	\$0	\$0	\$0
	1. To annualize Payroll Tax Expense. (Ferguson)		\$0	-\$904,037		\$0	\$0	
E-228	Property Taxes	408.011	\$0	-\$2,476,546	-\$2,476,546	\$0	\$0	\$0
	1. To annualize Property Tax Expense. (Carle)		\$0	-\$2,476,546		\$0	\$0	
E-229	Gross Receipts Tax	408.012	\$0	-\$129,765,060	-\$129,765,060	\$0	\$0	\$0
	1. To remove gross receipts taxes. (Grissum)		\$0	-\$129,765,060		\$0	\$0	
E-230	Missouri Franchise Taxes/Misc.	408.013	\$0	-\$608,306	-\$608,306	\$0	\$0	\$0
	1. To remove NEIL Excise Tax for Replacement Power. (Boateng)		\$0	-\$287,678		\$0	\$0	
	2. To annualize corporate franchise tax. (Carle)		\$0	-\$320,628		\$0	\$0	
E-235	Current Income Taxes	409.000	\$0	\$0	\$0	\$0	-\$123,622,388	-\$123,622,388
	1. To Annualize Current Income Taxes		\$0	\$0		\$0	-\$123,622,388	
E-236	Deferred Income Taxes - Def. Inc. Tax.		\$0	\$0	\$0	\$0	-\$3,000	-\$3,000
	1. To Annualize Deferred Income Taxes - Def. Inc. Tax.		\$0	\$0		\$0	-\$3,000	
Total Operating Revenues			\$0	\$0	\$0	\$0	-\$243,549,213	-\$243,549,213
Total Operating & Maint. Expense			-\$12,414,202	-\$43,780,233	-\$56,194,435	\$0	-\$85,388,560	-\$85,388,560

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Income Tax Calculation

Line Number	A Description	B Percentage Rate	C Test Year	D 6.99% Return	E 7.25% Return	F 7.52% Return
1	TOTAL NET INCOME BEFORE TAXES		\$454,002,879	\$606,483,817	\$635,447,860	\$664,303,016
2	ADD TO NET INCOME BEFORE TAXES					
3	Book Depreciation Expense		\$399,801,330	\$399,801,330	\$399,801,330	\$399,801,330
4	Book Depreciation Charged to O&M		\$5,807,073	\$5,807,073	\$5,807,073	\$5,807,073
5	Transmission Amortization		\$240,613	\$240,613	\$240,613	\$240,613
6	Hydraulic Amortization		\$767,384	\$767,384	\$767,384	\$767,384
7	Callaway Post Operational Costs		\$3,687,468	\$3,687,468	\$3,687,468	\$3,687,468
8	Intangible Amortization		\$9,699,685	\$9,699,685	\$9,699,685	\$9,699,685
9	Equity Issuance Costs		\$2,651,220	\$2,651,220	\$2,651,220	\$2,651,220
10	TOTAL ADD TO NET INCOME BEFORE TAXES		\$422,654,773	\$422,654,773	\$422,654,773	\$422,654,773
11	SUBT. FROM NET INC. BEFORE TAXES					
12	Interest Expense calculated at the Rate of	2.7030%	\$181,176,616	\$181,176,616	\$181,176,616	\$181,176,616
13	Tax Straight-Line Depreciation		\$423,121,502	\$423,121,502	\$423,121,502	\$423,121,502
14	Nuclear Decommissioning		\$6,758,605	\$6,758,605	\$6,758,605	\$6,758,605
15	Employee Stock Option Deduction (ESOP)		\$4,533,477	\$4,533,477	\$4,533,477	\$4,533,477
16	Production Income Deduction		\$31,261,899	\$31,261,899	\$31,261,899	\$31,261,899
17	Preferred Dividend Deduction		\$415,274	\$415,274	\$415,274	\$415,274
18	TOTAL SUBT. FROM NET INC. BEFORE TAXES		\$647,267,373	\$647,267,373	\$647,267,373	\$647,267,373
19	NET TAXABLE INCOME		\$229,390,279	\$381,871,217	\$410,835,260	\$439,690,416
20	PROVISION FOR FED. INCOME TAX					
21	Net Taxable Inc. - Fed. Inc. Tax		\$229,390,279	\$381,871,217	\$410,835,260	\$439,690,416
22	Deduct Missouri Income Tax at the Rate of	100.000%	\$12,007,085	\$19,949,333	\$21,457,978	\$22,960,952
23	Deduct City Inc Tax - Fed. Inc. Tax		-\$74,204	\$59,979	\$85,468	\$110,860
24	Federal Taxable Income - Fed. Inc. Tax		\$217,457,398	\$361,861,905	\$389,291,814	\$416,618,603
25	Federal Income Tax at the Rate of	35.00%	\$76,110,089	\$126,651,667	\$136,252,135	\$145,816,511
26	Subtract Federal Income Tax Credits					
27	Research Credit		\$445,000	\$445,000	\$445,000	\$445,000
28	Empowerment Zone Credit		\$50,752	\$50,752	\$50,752	\$50,752
29	Solar Credit		\$0	\$0	\$0	\$0
30	Production Tax Credit		\$912,105	\$912,105	\$912,105	\$912,105
31	Net Federal Income Tax		\$74,702,232	\$125,243,810	\$134,844,278	\$144,408,654
32	PROVISION FOR MO. INCOME TAX					
33	Net Taxable Income - MO. Inc. Tax		\$229,390,279	\$381,871,217	\$410,835,260	\$439,690,416
34	Deduct Federal Income Tax at the Rate of	60.000%	\$37,351,116	\$62,621,905	\$67,422,139	\$72,204,327
35	Deduct City Income Tax - MO. Inc. Tax		-\$74,204	\$59,979	\$85,468	\$110,860
36	Missouri Taxable Income - MO. Inc. Tax		\$192,113,367	\$319,189,333	\$343,327,653	\$367,375,228
37	Subtract Missouri Income Tax Credits					
38	MO State Credit		\$0	\$0	\$0	\$0
39	Missouri Income Tax at the Rate of	6.250%	\$12,007,085	\$19,949,333	\$21,457,978	\$22,960,952
40	PROVISION FOR CITY INCOME TAX					
41	Net Taxable Income - City Inc. Tax		\$229,390,279	\$381,871,217	\$410,835,260	\$439,690,416
42	Deduct Federal Income Tax - City Inc. Tax		\$0	\$0	\$0	\$0
43	Deduct Missouri Income Tax - City Inc. Tax		\$0	\$0	\$0	\$0
44	City Income Tax Deduction		\$313,712,820	\$313,712,820	\$313,712,820	\$313,712,820
45	City Taxable Income		-\$84,322,541	\$68,158,397	\$97,122,440	\$125,977,595
46	Subtract City Income Tax Credits					
47	City Earnings Tax Credit		\$51,961	\$51,961	\$51,961	\$51,961
48	City Income Tax at the Rate of	0.088%	-\$126,165	\$8,018	\$33,507	\$58,899
49	SUMMARY OF CURRENT INCOME TAX					
50	Federal Income Tax		\$74,702,232	\$125,243,810	\$134,844,278	\$144,408,654
51	State Income Tax		\$12,007,085	\$19,949,333	\$21,457,978	\$22,960,952
52	City Income Tax		-\$126,165	\$8,018	\$33,507	\$58,899
53	TOTAL SUMMARY OF CURRENT INCOME TAX		\$86,583,152	\$145,201,161	\$166,335,763	\$167,428,505
54	DEFERRED INCOME TAXES					
55	Deferred Income Taxes - Def. Inc. Tax.		-\$2,006,241	-\$2,006,241	-\$2,006,241	-\$2,006,241
56	Amortization of Deferred ITC		-\$5,102,591	-\$5,102,591	-\$5,102,591	-\$5,102,591
57	TOTAL DEFERRED INCOME TAXES		-\$7,108,832	-\$7,108,832	-\$7,108,832	-\$7,108,832
58	TOTAL INCOME TAX		\$79,474,320	\$138,092,329	\$149,226,931	\$160,319,673

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Capital Structure Schedule

Line Number	A Description	B Dollar Amount	C Percentage of Total Capital Structure	D Embedded Cost of Capital	E Weighted Cost of Capital 8.00%	F Weighted Cost of Capital 8.50%	G Weighted Cost of Capital 9.00%
1	Common Stock	\$4,155,014,121	53.02%		4.241%	4.507%	4.772%
2	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
3	Preferred Stock	\$81,827,509	1.04%	4.18%	0.044%	0.044%	0.044%
4	Long Term Debt	\$3,600,099,506	45.94%	5.89%	2.703%	2.703%	2.703%
5	Short Term Debt	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
6	Other Security- Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
7	TOTAL CAPITALIZATION	<u>\$7,836,941,136</u>	<u>100.00%</u>		<u>6.988%</u>	<u>7.254%</u>	<u>7.519%</u>
8	PreTax Cost of Capital				9.586%	10.013%	10.439%

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Rate Revenue Summary

A	B	C	D	E	F	G	H
		Adjustments					
							Rate Switching/Lar ge Customer Annualization/
Line Number	Description	As Billed	Adjust to Primary/Rate Month	Update Period Adjustment	Billing Adjustments	LP Rate Change	Annualize for Rate Change
1	MISSOURI RATE REVENUES						
2	RATE REVENUE BY RATE SCHEDULE						
3	1M Residential	\$1,161,983,537	-\$30,056	-\$1,273,042	\$0	\$0	\$60,830,089
4	2M Small General Service	\$284,550,589	-\$245,014	\$222,446	\$0	\$0	\$8,322,190
5	3M Large General Service	\$527,279,138	-\$23,081	\$2,006,232	\$0	\$0	\$15,701,305
6	4M Small Primary Service	\$205,298,192	\$24,920	\$165,560	\$0	\$0	\$8,063,071
7	11M Large Primary Service	\$181,638,336	\$611,820	\$2,428,023	-\$83,688	\$0	\$5,287,160
8	12M LTS	\$141,476,241	\$857,761	\$2,416,493	\$19	\$0	\$3,607,884
9	Lighting	\$31,308,828	-\$922	\$1,262,733	\$0	\$0	\$2,222,792
10	MSD	\$64,210	\$0	\$1,520	\$0	\$0	\$0
11	TOTAL RATE REVENUE BY RATE SCHEDULE	\$2,533,599,071	\$1,195,428	\$7,229,965	-\$83,669	\$0	\$104,034,491
12	OTHER RATE REVENUE						
13	TOTAL OTHER RATE REVENUE	\$0	\$0	\$0	\$0	\$0	\$0
14	TOTAL MISSOURI RATE REVENUES	\$2,533,599,071	\$1,195,428	\$7,229,965	-\$83,669	\$0	\$104,034,491

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True-Up through July 31, 2012
Rate Revenue Summary

A	B	I	J	K	L	M	N
		Adjustments					
Line		Weather	365 Days	Growth	DSM	Total	MO Adjusted
Number	Description	Normalization	Adjustment	Adjustment	Adjustment	Adjustments	Jurisdictional
1	MISSOURI RATE REVENUES						
2	RATE REVENUE BY RATE SCHEDULE						
3	1M Residential	-\$40,853,216	-\$2,960,466	\$1,136,306	-\$1,643,950	\$15,205,665	\$1,177,189,202
4	2M Small General Service	-\$4,091,436	-\$316,973	\$644,916	-\$449,962	\$4,086,167	\$288,636,756
5	3M Large General Service	-\$4,803,754	\$623,745	\$1,720,621	-\$4,095,886	\$11,129,182	\$538,408,320
6	4M Small Primary Service	-\$2,036,198	-\$146,628	-\$663,347	-\$1,907,342	\$3,500,036	\$208,798,228
7	11M Large Primary Service	\$0	-\$24,410	\$0	-\$640,159	\$7,578,746	\$189,217,082
8	12M LTS	\$0	\$0	\$0	\$0	\$6,882,157	\$148,358,398
9	Lighting	\$0	\$0	\$0	\$0	\$3,484,603	\$34,793,431
10	MSD	\$0	\$0	\$0	\$0	\$1,520	\$65,730
11	TOTAL RATE REVENUE BY RATE SCHEDULE	-\$51,784,604	-\$2,824,732	\$2,838,496	-\$8,737,299	\$51,868,076	\$2,585,467,147
12	OTHER RATE REVENUE						
13	TOTAL OTHER RATE REVENUE	\$0	\$0	\$0	\$0	\$0	\$0
14	TOTAL MISSOURI RATE REVENUES	-\$51,784,604	-\$2,824,732	\$2,838,496	-\$8,737,299	\$51,868,076	\$2,585,467,147