Exhibit No.: Issue: Accounting Schedules Witness: MO PSC Auditors Sponsoring Party: MO PSC Staff Case No: ER-2012-0166 Date Prepared: 7/6/2012

> Filed October 02, 2012 Data Center Missouri Public Service Commission



MISSOURI PUBLIC SERVICE COMMISSION REGULATORY REVIEW DIVISION UTILITY SERVICES

DIRECT STAFF ACCOUNTING SCHEDULES

UNION ELECTRIC COMPANY d/b/a AMEREN MISSOURI

CASE NO. ER-2012-0166

Jefferson City, MO

July 2012

Date 9-20-12 Reporter 14 File No. F.R. - 2012 - 0166

EXHIBIT 203

Ameren Missouri Case No. ER-2012-0166 Test Year 12 Months Ending September 30, 2011 True-Up through July 31, 2012 Revenue Requirement

Line Number	Description	<u>B</u> 6.99% Return	<u>C</u> 7.25% Return	1 <u>D</u> 7,52% Return
1	Net Orig Cost Rate Base	\$6,702,797,478	\$6,702,797,478	\$6,702,797,478
2	Rate of Return	6.99%	7.25%	7,52%
3	Net Operating Income Requirement	\$468,391,488	\$486,220,929	\$503,983,342
4	Net Income Available	\$374,528,559	\$374,528,559	\$374,528,559
5	Additional Net Income Required	\$93,862,929	\$111,692,370	\$129,454,783
6	Income Tax Requirement			
7	Required Current Income Tax	\$145,201,161	\$156,335,763	\$167,428,505
8	Current Income Tax Available	\$86,583,152	\$86,583,152	\$86,583,152
9	Additional Current Tax Required	\$58,618,009	\$69,752,611	\$80,845,353
10	Revenue Requirement	\$152,480,938	\$181,444,981	\$210,300,136
11	Allowance for Known and Measureable Changes/True-Up Estimate	\$0	\$0	\$0
12	GrossiRevenue Requirement	\$152,480,938	\$181,444,981	\$210,300,136

Accounting Schedule: 01 Sponsor: John Cassidy Page: 1 of 1

Ameren Missouri Case No. ER-2012-0166 Test Year 12 Months Ending September 30, 2011 True-Up through July 31, 2012 RATE BASE SCHEDULE

Line	$\mathbf{A}_{\mathbf{A}} = \mathbf{A}_{\mathbf{A}}$	B Percentage	<u>,C</u> Dollar
Number	Rate Base Description	Rate	Amount
1	Plant In Service		\$14,528,776,731
2	Less Accumulated Depreciation Reserve		\$6,240,168,710
3	Net Plant In Service		\$8,288,608,021
4	ADD TO NET PLANT IN SERVICE		
5	Cash Working Capital		-\$8,380,403
6	Materials and Supplies		\$176,200,203
7	Prepayments		\$13,503,014
8	Fuel Inventory-Oil		\$5,698,689
9	Fuel Inventory-Coal		\$152,205,347
10	Fuel Inventory-Gas		\$3,362,093
11	Fuel Inventory-Nuclear		\$100,212,973
12	Energy Efficiency Regulatory Asset	1	\$70,390,497
13	Pension Tracker Regulatory Asset		\$11,511,034
14	TOTAL ADD TO NET PLANT IN SERVICE		\$524,703,447
15	SUBTRACT FROM NET PLANT		
16	Federal Tax Offset	0.5342%	\$720,338
17	State Tax Offset	0.5342%	\$114,629
18	City Tax Offset	65.0877%	\$21,809
19	Interest Expense Offset	15.0219%	\$27,216,170
20	Customer Deposits		\$17,332,302
21	Customer Advances for Construction		\$2,772,831
22	FIN 48 Tracker Regulatory Liability		\$1,919,696
23	OPEB Tracker Regulatory Liability		\$43,033,566
24	Deferred Taxes		\$2,017,382,649
25	TOTAL SUBTRACT FROM NET PLANT		\$2,110,513,990
26	Total Rate Base		\$6,702,797,478

Accounting Schedule: 02 Sponsor: Erin Carle Page: 1 of 1

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	Account #		<u>C</u>			The Line	<u>.</u> <u>G</u>		MO Adjusted
		Plant Account Description		Adjust. Number	Adjustments			Adjustments	Jurisdictional
1 2	302.000	INTANGIBLE PLANT Franchises and Consents	\$20,581,692	P-2	\$0	\$20,581,692	100.0000%	\$0	\$20,581,692
3	303.100	Miscellaneous Intangibles - Production	\$32,458,156	P-3	\$315,622	\$32,773,778	100.0000%	\$0	\$32,773,778
4	303.200	Miscellaneous Intangibles - Distribution	\$6,513,256	P-4	\$5,989,629	\$12,502,885	100.0000%	\$0	\$12,502,885
5		TOTAL PLANT INTANGIBLE	\$59,553,104		\$6,305,251	\$65,858,355		\$0	\$65,868,355
6		PRODUCTION PLANT							
7		STEAM PRODUCTION							
8		MERAMEC STEAM PRODUCTION PLANT							
9	310.000	Land/Land Rights - Meramec	\$272,391	P-9	\$0	\$272,391	100.0000%	\$0	\$272,391
10 11	311.000	Structures - Meramec Boiler Plant Equipment - Meramec	\$45,494,749 \$432,167,151	P-10 P-11	\$0 \$4,488,525	\$45,494,749 \$436,655,676	100.0000% 100.0000%	\$0 \$0	\$45,494,749 \$436,655,676
12	312.300	Coal Cars - Meramec	\$0	P-12	\$0	\$0,000,010 \$0	100.0000%	\$0	\$0
13	314.000	Turbogenerator Units - Meramec	\$87,709,057	P-13	\$4,542,878	\$92,251,935	100,0000%	\$0	\$92,251,935
14	315.000	Accessory Electric Equipment - Meramec	\$43,487,762	P•14	\$0	\$43,487,762	100,0000%	\$0	\$43,487,762
15	316.000	Misc. Power Plant Equipment - Meramec	\$16,612,323	P-15	\$6,300,377	\$22,912,700	100.0000%	\$0	\$22,912,700
16	317.000	Meramec ARO	\$10,594,662	P-16	-\$10,594,662	\$0	100.0000%	\$0	\$0
17		TOTAL MERAMEC STEAM PRODUCTION PLANT	\$636,338,095		\$4,737,118	\$641,075,213		\$0	\$641,075,213
18		SIOUX STEAM PRODUCTION PLANT							
19	182.000	Sloux Post Op - 2010	\$45,354,507	P-19	-\$1,694,350	\$43,660,157	100.0000%	\$0	\$43,660,157
20	182.000	Sioux Post Op - 2011 & 2012	\$623,667	P-20	\$2,084,521	\$2,708,188	100.0000%	\$0	\$2,708,188
21 22	310.000 311.000	Land/Land Rights - Sloux Structures - Sloux	\$1,484,440 \$46,414,683	P-21 P-22	\$0 \$0	\$1,484,440 \$46,414,683	100.0000% 100.0000%	\$0 \$0	\$1,484,440 \$46,414,683
23	312.000	Boiler Plant Equipment - Sloux	\$995,245,766	P-23	-\$16,497	\$995,229,269	100.0000%	\$0	\$995,229,269
24	312.300	Coal Cars - Sioux	\$0	P-24	\$0	\$0	100.0000%	\$0	\$0
25	314.000	Turbogenerator Units - Sioux	\$108,629,382	P-25	\$0	\$108,629,382	100.0000%	\$0	\$108,629,382
26	315.000	Accessory Electric Equipment - Sioux	\$35,307,097	P-26	\$0	\$35,307,097	100.0000%	\$0	\$35,307,097
27 28	316.000 317.000	Misc. Power Plant Equipment - Sloux Sloux ARO	\$11,321,298	P-27 P-28	\$4,523,918 -\$9,711,893	\$15,845,216	100.0000%	\$0	\$15,845,216
28	337,000	TOTAL SIQUX STEAM PRODUCTION	\$9,711,893 \$1,254,092,733	P-28	-\$4,814,301	\$0 \$1,249,278,432	100.0000%	<u>\$0</u> \$0	\$0 \$1,249,278,432
23		PLANT	Ψ1j204j002j100		ו פטנדי טנדער	¥11240,210,452			\$1,1-10,410,401
30		VENICE STEAM PRODUCTION PLANT				4			
31	310.000	Land/Land Rights - Venice Structures - Venice	\$0 \$0	P-31 P-32	\$0 \$0	\$0 \$0	100.0000%	\$0 \$0	\$0 \$0
32 33	312.000	Boller Plant Equipment - Venice	\$0 \$0	P-33	\$0 \$0	\$0 \$0	100.0000%	\$0 \$0	\$0 \$0
34	312,300	Coal Cars - Venice	\$0	P-34	\$0	\$0	100.0000%	\$0	\$0
35	314,000	Turbogenerator Units - Venice	\$0	P-35	\$0	\$0	100.0000%	\$0	\$0
36	315,000	Accessory Electric Equipment - Venice	\$0	P-36	\$0	\$0	100.0000%	\$0	\$0
37	316.000	Misc. Power Plant Equipment - Venice	\$0	P-37	\$0	\$0	100.0000%	\$0	\$0
38 39	317.000	Venice ARO TOTAL VENICE STEAM PRODUCTION	<u>-\$6,299,714</u> -\$6,299,714	P-38	\$6,299,714 \$6,299,714	\$0 \$0	100.0000%	\$0 \$0	\$0 \$0
39		PLANT	~\$0,230,114		40,293, 7 (4	şυ		ο Ψ	30
40		LABADIE STEAM PRODUCTION UNIT		_	. -	 ·			
41	310.000 311,000	Land/Land Rights - Labadle Structures - Labadie	\$16,525,348	P-41	\$0 \$0	\$16,525,348	100.0000%	\$0	\$16,525,348
42 43	312,000	Bolier Plant Equipment - Labadie	\$67,673,599 \$599,387,900	P-42 P-43	\$0 \$65,006,019	\$67,673,599 \$664,393,919	100.0000% 100.0000%	\$0 \$0	\$67,673,599 \$664,393,919
43 44	312,000	Coal Cars - Labadie	\$79,704,329	P-44	\$0	\$79,704,329	100.0000%	\$0	\$79,704,329
45	314,000	Turbogenerator Units - Labadie	\$208,335,431	P-45	\$31,347,293	\$239,682,724	100.0000%	\$0	\$239,682,724
46	315.000	Accessory Electric Equipment - Labadie	\$82,761,605	P-46	\$0	\$82,751,505	100.0000%	\$0	\$82,751,505
47	316,000	Misc. Power Plant Equipment - Labadie	\$20,502,358	P-47	\$14,505,371	\$35,007,729	100.0000%	\$0	\$35,007,729
48	317,000	Labadie ARO	\$9,261,707	P-48	-\$9,261,707	\$0	100.0000%	\$0	\$0
49	1	TOTAL LABADIE STEAM PRODUCTION	\$1,084,142,177	l	\$101,596,976	\$1,185,739,153	l	\$0	\$1,185,739,153

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Accounting Schedule: 03 Sponsor: Erin Carle Page: 1 of 4

Line Groun 4 Caron 4 Trait August A August A August 50 Trait Account Description Montain 4 Columner 1 Columner 1 Columner 1 Columner 1 Addament 2 Addament 2 Addament 2 Columner 1 Columner 1 Addament 2 Columner 1				C NS (4)	e D ay	E intera	-	455.4 G	Casa Harakan	
Sto Relating and Report Technology Stoppen State S			Plant Account Description			Adjustments	As Adjusted			MO Adjusted
61 310.00 LandLand Rights-Rush \$746,858 P-61 90 \$746,858 P-61 \$50 \$51,773 P-65 \$51,773,772 P-75 \$51,773,772 P-75 \$51,772,725 P-75 \$52,017,772 \$10,000,000% \$50 \$51 \$51 \$50 \$10,000,00% \$50 \$51 \$51 \$50 \$10,000,00% \$50 \$51 \$50 \$10,000,00% \$50 \$51 \$50 \$50 \$50 \$50 \$51 \$50 \$50 \$50 \$51 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$		Copecial	RUSH ISLAND STEAM PRODUCTION	10449-311 Welly 537-34		Mara annun an				A COLOCION CONTRACT
bit (DD) Structure - Rush St 50(712) P-2 90 St 2028,737 100,000% 50 55 311,000 Boller Prayt Rughment - Rush St 71,573,800 P-24 39 St 71,754,800 P-34 39 St 71,754,800 P-34 39 St 71,754,800 P-34 39 St 71,754,800 P-34 St 71,774,800	51	310.000		\$746.958	P-51	\$0	\$746.958	100.0000%	\$0	\$746,958
56 312.300 Coal Cars. Ruin 57 30 64 30 57 30 57 30 50 57 50 <td>52</td> <td>311.000</td> <td>Structures - Rush</td> <td>\$65,012,123</td> <td></td> <td>\$0</td> <td>\$65,012,123</td> <td></td> <td>\$0</td> <td>\$65,012,123</td>	52	311.000	Structures - Rush	\$65,012,123		\$0	\$65,012,123		\$0	\$65,012,123
55 314.000 Turbagenerator Unite - Rush Accessory Electric Equipment - Rush Mic. Power Plant Equipment - Common Mic. Power Plant Equipment -										\$417,980,968 \$0
57 315,000 Misc. Power Plant Equipment - Rush 512,05598 P-57 52,311,724 514,0457,722 100,000% 50 59 317,000 Rush Island ARO 5714,134,407 P-64 550,072,72 100,000% 50 5714,134,407 P-64 550,072,72 100,000% 50 50 5713,106,572 100,000% 50 50 51,025,225 51 51,002,000 50 50 51,025,225 51 51,002,000 50 50 51,000,000% 50 50 51,300,000 50 50 51,000,000% 50 50 51,000,000% 50 50 51,000,000% 50 50 51,000,000% 50 51,000,000% 50 50 51,000,000% 50 50 51,000,000% 50 50 51,000,000% 50 51 51,000,000% 50 51 51,000,000% 50 51 51,000,000% 50 51,000,000% 50 51,000,000% 50 51,000,00% 50 51,000,00% 50 51,000,00% <t< td=""><td></td><td></td><td></td><td></td><td></td><td>**</td><td></td><td></td><td></td><td>\$171,704,986</td></t<>						**				\$171,704,986
68 317.000 Rush Island ABO 35.700,775 59 51 100,000% 50 69 TOTAL RUSH ISLAND STEAM \$7/1,134,077 \$5 \$10,000% \$50 \$713,166,572 \$10,0000% \$50 \$713,166,572 \$10,0000% \$50 \$5713,166,572 \$10,0000% \$50 \$5713,166,572 \$10,0000% \$50 \$51 \$51 \$51 \$51 \$51 \$51 \$51 \$51 \$51 \$51 \$51 \$50 \$51 \$51 \$51 \$50 \$51			Accessory Electric Equipment - Rush	\$43,303,815		\$0	\$43,303,815			\$43,303,815
56 TOTAL RUBH ISLAND STEAM \$714,134,807 41,028,235 \$713,166,572 \$0 \$713,166,572 61 350,000 COMMON STEAM PRODUCTION PLANT 50 P44 50 51,859,205 973,166,572 \$0 \$1,959,205 900,0000% \$00 90000% \$00 \$00000% \$0 \$0 \$1,859,205 \$9,673,517 \$31,697,051 \$00,0000% \$0 \$0 \$00 \$00000% \$00 \$00 \$0000% \$00 \$00 \$0000% \$0 \$0 \$00 \$00000% \$00 \$00 \$0000% \$0 \$0 \$00 \$00 \$0000% \$00 \$0 \$0 \$0 \$0 \$0 \$00 \$0000% \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1 \$0 \$0 \$0 \$1 \$0 \$0 \$1 \$0 \$1 \$0 \$1 \$0 \$1 \$0 \$1										\$14,357,722 \$0
61 310.000 62 Stol 100.0000% 31(250,0765) 50 70 100.000% 51(35,250) 50 70 100.000% 51(35,250) 50 70 100.000% 50 50 51(35,250) 100.000% 50 50 50 50 50 <			TOTAL RUSH ISLAND STEAM							\$713,106,572
61 310.000 62 310.000 312.000 LandiLand Rights - Common 336,607,651 541,82,80 P44 50 35,85,773 50 35,128,577 50 35,128,577,528 50 35,128,577,528 50 35,128,577,528 50 35,128,587 50 35,128,587 50 35,128,587 50 35,128,587 50 35,128,587 50 35,128,587 50 35,128,587 50 35,128,586 50 35,128,586 50 35,128,586 50 35,128,586 50 35,128,586 50 35,128,586 50 35,128,586 50 35,128,586 50 35,128,586	60		COMMON STEAM PRODUCTION PLANT							
63 312.000 Boller Plant Equipment - Common Generator Units - Common Accessory Electric Equipment - Common S14,5697,57 Pe56 \$38,645,225 100.0000% \$10,0000% \$30 \$35, 51 \$35,645,225 100.0000% \$30 \$35, 51 \$35,645,225 100.0000% \$30 \$30 \$35, 51 \$35,725,757 \$35,725,757 \$35,725,757 \$35,725,757 \$30,000% \$30 \$35, 53 \$35,725,757 \$30,000% \$30 \$31, 50 \$31,527,73,726 \$3,724,050,945 \$31,887,73,726 \$3,832,728,771 \$40 \$33,832,728,771 \$40 \$33,832,728,771 \$40 \$33,832,728,771 \$40 \$33,832,728,771 \$40 \$33,832,728,771 \$40 \$33,832,728,771 \$40 \$33,832,728,771 \$40 \$33,832,728,771 \$40 \$33,832,728,771 \$40 \$33,832,728,771 \$40 \$33,832,728,771 \$40 \$33,832,728,771 \$40 \$33,832,728,771 \$40 \$33,832,728,771 \$40 \$33,832,728,771 \$40 \$43,742,787 \$40,0000% \$50 \$53,743,532 \$50 \$50,753,783,885 \$50,753,783,885 \$50,753,783,885 \$50,71,752,782 \$53,74	61									\$0
64 312.300 Coal Cara - Common 50 P44 50 50 100.0000% 50 65 316.000 Turbdgenrater Ullis - Common \$3,129,975 100.0000% \$50 53,129,975 67 316.000 Mise, Power Plant Equipment - Common \$44,642,847 \$3,129,975 100.0000% \$50 \$51 68 TOTAL COMMON STEAM PRODUCTION \$41,642,847 \$1,886,064 \$43,528,901 \$50 \$50 70 NUCLEAR PRODUCTION \$3,724,050,945 \$100,677,326 \$3,832,728,271 \$30 \$32,852 70 NUCLEAR PRODUCTION \$3,724,050,945 \$100,677,326 \$3,832,728,271 \$30 \$32,852 70 NUCLEAR PRODUCTION \$31,743,650 \$7,74 \$30 \$32,852 \$77 \$31,00,000% \$00 \$84 71 CALLAWAY NUCLEAR PRODUCTION \$31,743,650 \$7,74 \$4565 \$51,071,7326 \$34,343,677 100.0000% \$0 \$84 73 324,000 Turbangenrator Units - Callaway \$314,743,566 \$7,74										\$1,959,206 \$36,545,228
66 315.000 Accessory Electric Equipment - Common 53,129,975 9-65 \$0 \$3,129,975 100,000% \$0 \$3, 67 316,000 Misc, Power Plant Equipment - Common \$46,615 P47 \$1,843,494 100,000% \$0 \$1 68 TOTAL COMMON STEAM PRODUCTION \$41,642,847 \$1,847,879 \$1,884,044 100,000% \$0 \$1 69 TOTAL STEAM PRODUCTION \$3,724,050,945 \$1,866,054 \$43,522,601 \$0 \$33,852 70 NUCLEAR PRODUCTION \$3,724,050,945 \$106,677,326 \$1,852,728,271 \$0 \$30 \$33,852 71 CALLAWAY NUCLEAR PRODUCTION \$37,743,652 \$7,725 \$0 \$50,733,865 100,000% \$0 \$43,843,497 100,000% \$0 \$54,743,733 100,000% \$0 \$50 \$50,733,733 100,000% \$0 \$50 \$50,743,733 100,000% \$0 \$51,61,61 73 322,000 LandLand Rights - Callaway \$510,714,65,620 P-7 \$50 \$100,000% \$0 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$0</td>										\$0
67 316.000 Misc. Power Plant Equipment - Common Misc. Power Plant Equipment - Common PLANT \$46,615 P-47 \$1,847,879 \$1,844,444 100.0000% \$0 \$1 69 TOTAL COMMON STEAM PRODUCTION PLANT \$41,642,847 \$1,886,064 \$43,528,501 \$0 \$45,528,501 \$0 \$45,528,501 \$0 \$45,528,501 \$0 \$45,528,501 \$0 \$54,528,501 \$0 \$54,528,501 \$0 \$54,528,501 \$0 \$54,528,501 \$0 \$54,528,501 \$0 \$53,522,728,271 \$0 \$53,532,728,271 \$0 \$53,532,728,271 \$0 \$53,532,728,271 \$0 \$53,532,728,271 \$0 \$53,532,528,551 \$0 \$53,532,728,271 \$0 \$53,532,528,551 \$0										\$0
67 315.000 Misc. Power Plant Equipment - Common TOTAL COMMON STEAM PRODUCTION \$44,645 P-67 \$1,847,879 \$1,847,879 \$1,844,844 100.0000% \$00 \$1 69 TOTAL STEAM PRODUCTION \$41,642,847 \$1,847,879 \$1,847,879 \$1,845,064 \$43,528,001 \$00 \$00 \$44, \$44,344 \$100.0000% \$00 \$44, \$44,344 69 TOTAL STEAM PRODUCTION \$3,724,050,945 \$106,677,326 \$3,832,728,271 \$0 \$53,832,728,271 \$0 \$53,832,728,271 \$0 \$53,832,728,271 \$0 \$53,832,728,271 \$0 \$53,832,728,271 \$0 \$53,832,728,271 \$0 \$53,832,728,271 \$0 \$50,733,865 \$100.0000% \$0 \$53,832,728,271 \$0 \$50,732,832 \$50,742,233 \$100.0000% \$0 \$50 \$50,742,233 \$100.0000% \$0 \$52,452,000 \$50,742,233 \$100.0000% \$0 \$52,452,350 \$50 \$50,742,233 \$100.0000% \$0 \$52,452,356 \$100.0000% \$0 \$50 \$50,71,48,162 \$50,714,48,162 \$50,716,326 \$5	66	315,000		\$3,129,975	P-66	\$0	\$3,129,975	100,0000%	\$0	\$3,129,975
PLANT PLANT 59 TOTAL STEAM PRODUCTION \$3,724,050,945 \$108,677,326 \$3,832,728,271 \$0 \$0 70 NUCLEAR PRODUCTION \$3,724,050,945 \$108,677,326 \$3,832,728,271 \$0 \$5,832,728,271 \$0 \$5,832,728,271 \$0 \$5,832,728,271 \$0 \$5,733,885 \$00,000% \$0 \$5,733,885 \$100,000% \$0 \$5,733,885 \$100,000% \$0 \$5,733,885 \$100,000% \$0 \$5,743,233 \$5,773,26 \$3,744,64,102 \$100,000% \$0 \$5,6743,233 \$10,743,644,102 \$100,000% \$0 \$16,000% \$0 \$100,000% \$0 \$100,000% \$0 \$16,000% \$0 \$100,000% \$0 \$100,000% \$0 \$100,000% \$0 \$100,000% \$0 \$100,000% \$0 \$100,000% \$0 \$100,000% \$0 \$100,000% \$0 \$100,000% \$0 \$100,000% \$0 \$100,000% \$0 \$100,000% \$0 \$100,000% \$0 \$100,000% \$0 \$100,000% \$0	67	316.000		\$48,615	P-87	\$1,847,879	\$1,894,494	100.0000%	\$0	\$1,894,494
70 NUCLEAR PRODUCTION 71 CALLAWAY NUCLEAR PRODUCTION PLANT \$5,733,885 P-72 \$0 \$59,733,885 100.0000% \$50 \$54, 544,332,28 73 321,000 Structures - Callaway \$521,433,228 P-73 \$21,61,038 \$344,334,367 100.0000% \$50 \$54, 544,332,228 \$50 \$51,61,44,102 100.0000% \$50 \$51,61,744,102 100.0000% \$50 \$51,61,744,102 100.0000% \$50 \$51,61,744,102 100.0000% \$50 \$51,61,744,102 100.0000% \$50 \$51,61,744,723 100.0000% \$50 \$51,61,745,264 100.0000% \$50 \$51,61,745,264 100.0000% \$50 \$52,34,778,564 \$50 \$50 \$76 \$32,400 Accessory Electric Equipment - Callaway \$180,091,566 \$90 \$00.0000% \$50 \$51 \$50 \$50 \$77 \$50 \$160,000,00% \$50 \$51 \$51,743,564 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50	68			\$41,642,847		\$1,886,054	\$43,528,901		\$0	\$43,528,901
71 CALLAWAY NUCLEAR PRODUCTION PLANT 53,793,885 P-72 50 59,793,885 100.0000% 50 59,793 72 320.000 Reactor Plant Equipment - Callaway \$921,433,328 P-73 \$21,961,038 \$943,394,367 100.0000% \$0 \$543,793,885 \$943,394,367 100.0000% \$0 \$543,793,885 \$943,394,367 100.0000% \$0 \$543,793,285 \$101,446,660 \$943,394,367 100.0000% \$0 \$543,793,285 \$943,394,367 100.0000% \$0 \$1560,743,233 100.0000% \$0 \$1560,743,233 100.0000% \$0 \$234,178,664 100.0000% \$0 \$234,072,33 100.0000% \$0 \$234,072,33 100.0000% \$0 \$160,000% \$0 \$160,000% \$0 \$160,000% \$0 \$160,000% \$0 \$160,000% \$0 \$160,000% \$0 \$160,000% \$0 \$160,000% \$0 \$160,000% \$0 \$160,000% \$0 \$160,000% \$0 \$160,000% \$0 \$160,000% \$0 \$160,000% \$0 \$160,000	69		TOTAL STEAM PRODUCTION	\$3,724,050,945		\$108,677,326	\$3,832,728,271		\$0	\$3,832,728,271
PLANT PLANT S0.73.885 P-72 S0 S0.73.885 100.000% S0 S5.73.885 100.000% S0 S5.73.885 100.000% S0 S5.73.885 S0.73.885	70		NUCLEAR PRODUCTION							
73 321,000 Structures - Callaway \$\$21,433,229 P-74 \$\$21,861,038 \$\$43,34,667 100.0000% \$0 \$1011 74 322,000 Reactor Plant Equipment - Callaway \$1011,487,43,238 P-75 \$0 \$506,743,233 \$101,484,102 100.0000% \$0 \$10,017 76 324,000 Accessory Electric Equipment - Callaway \$160,091,566 P-74 \$234,178,684 100.0000% \$0 \$10 \$204,178,74 \$24,178,684 100.0000% \$0 \$100,000% \$0 \$160,743,233 \$77 \$25,000 \$234,178,684 100.0000% \$0 \$160,991,566 \$77 \$0 \$180,091,566 100.0000% \$0 \$160,000% \$0 \$160,0000% \$0 \$160,0000% \$0 \$160,0000% \$0 \$160,0000% \$0 \$160,0000% \$0 \$160,0000% \$0 \$160,0000% \$0 \$160,0000% \$0 \$160,0000% \$0 \$116,00000% \$0 \$116,00000% \$0 \$116,00000% \$0 \$116,00000% \$0 \$116,00000% \$0 \$116,00000% \$0 \$116,00000% \$0 \$116,00000% \$0 <td< td=""><td></td><td></td><td>PLANT</td><td></td><td></td><td></td><td></td><td></td><td></td><td>a 9</td></td<>			PLANT							a 9
74 322.000 Reactor Plant Equipment - Callaway \$101,436,060 \$74 \$588 \$1,011,436,102 100.0000% \$00 \$106,732,323 100.0000% \$00 \$106,732,323 100.0000% \$00 \$234,178,874 \$76 \$310 \$234,178,854 100.0000% \$00 \$234,178,874 \$76 \$310 \$234,178,854 100.0000% \$00 \$234,178,854 100.0000% \$00 \$234,178,854 100.0000% \$00 \$180,091,566 \$234,178,874 \$77 \$25,000 Misc. Power Plant Equipment - Callaway \$180,091,566 \$77 \$0 \$180,091,566 \$100.0000% \$00 \$180,091,566 \$100.0000% \$0 \$180,091,566 \$100.0000% \$0 \$180,091,566 \$100.0000% \$0 \$180,091,566 \$100.0000% \$0 \$110,300 \$110,300 \$110,300 \$110,300 \$110,300 \$0 \$110,300 \$110,300 \$0 \$110,300 \$110,300 \$110,300 \$110,300 \$110,300 \$110,300 \$110,300 \$110,300 \$110,300 \$110,300 \$110,300 \$110,300 \$110,300 \$110,300 \$110,300 \$110,300 \$1100,0000% \$110,300										\$9,793,885 \$943,394,367
75 323.000 Turbogenerator Units - Callaway \$506,743,233 \$506,743,233 \$100.0000% \$0 \$506 76 324.000 Accessory Electric Equipment - Callaway \$180,091,566 P-76 \$310 \$234,178,664 \$100.0000% \$0 \$234 77 325,000 Misc. Power Plant Equipment - Callaway \$180,091,566 P-77 \$0 \$180,091,566 100.0000% \$0 \$180, \$0 \$100.0000% \$0 \$180, \$0 \$180, \$0 \$100.0000% \$0 \$180, \$0 \$180, \$0 \$180, \$0 \$180, \$0 \$180, \$0 \$0 \$180, \$0 \$0 \$180, \$0 \$0 \$180, \$0 \$0 \$0 \$180, \$0 \$0 \$180, \$0 \$0 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$1,011,484,102</td>										\$1,011,484,102
77 325,000 Callaway Misc. Power Plant Equipment - Callaway Misc. Power Plant Equipment - Callaway Callaway Disalfowances Callaway ARO Callaway ARO Callaway Post Operational Costs TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT 5180,091,566 P-77 \$0 \$180,091,566 100.0000% \$0 \$0 \$0 81 Callaway Dost Operational Costs TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT \$116,730,946 \$531,743,564 \$50 \$100.0000% \$0 \$116,730,946 82 TOTAL NUCLEAR PRODUCTION PLANT \$2,948,713,329 \$53,703,334 \$3,002,416,663 \$0 \$3,002 84 OSAGE HYDRAULIC PRODUCTION PLANT \$2,948,713,329 \$53,703,334 \$3,002,416,663 \$0 \$3,002 85 111.000 Accum. Amort. of Land Appraisal Studies - Osage S13,2000 \$0 \$0 \$0 \$33,11,41 \$0 \$0 \$33,000 86 330,000 Structures - Osage S13,240,485 \$9,935,495 \$40 \$33,11,943 100.0000% \$0 \$50 88 332,000 Reservoirs - Osage S13,240,485 \$40 \$31,31,944 \$10,0000% \$0 \$51 \$51 \$50,721,220 \$6 \$10,0000% \$0 \$5	75	323.000	Turbogenerator Units - Callaway	\$506,743,233	P-75	\$0	\$506,743,233	100.0000%	\$0	\$506,743,233
78 326.000 Callaway Disallowances Callaway ARO \$0 9-78 \$0 \$0 \$0 100.0000% \$0 80 182.000 Callaway Post Operational Costs TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT \$115,730,946 \$-79 \$31,743,564 \$0 \$100.0000% \$0 \$100.0000% \$0 81 TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT \$2,948,713,329 \$53,703,334 \$3,002,416,663 \$0 \$0 \$30,002,416,663 \$0 \$0 \$30,002,416,663 \$0 \$0 \$30,002,416,663 \$0 \$0 \$30,002,416,663 \$0 \$0 \$30,002,416,663 \$0 \$0 \$30,002,416,663 \$0 \$0 \$0 \$0 \$30,002,416,663 \$0 <td></td> <td> </td> <td>Callaway</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$234,178,564</td>			Callaway							\$234,178,564
79 326,000 Callaway ARO -531,743,564 \$-79 \$31,743,564 \$0 \$100,000% \$0 \$100,000% \$0 \$116,730,946 \$100,000% \$0 \$100,000% \$0 \$100,000% \$0 \$100,000% \$0 \$116,730,946 \$116,730,946 \$100,000% \$100,000% \$0 \$100,000% \$0 \$100,000% \$0 \$100,000% \$0 \$116,730,946 \$100,000% \$100,000% \$0 \$100,000% \$		323,000	· · · ·		1					\$180,091,566
80 182.000 Callaway Post Operational Costs TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT \$116,730,946 \$0 \$116,730,946 100.0000% \$0 \$116 81 TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT TOTAL NUCLEAR PRODUCTION \$2,948,713,329 \$53,703,334 \$3,002,416,663 \$0 \$3,002,416,663 83 HYDRAULIC PRODUCTION \$2,948,713,329 \$53,703,334 \$3,002,416,663 \$0 \$3,002,416,663 84 OSAGE HYDRAULIC PRODUCTION PLANT Studies - Csage \$9,95,495 \$0 \$0 \$0,0000% \$0 86 330,000 Landhand Rights - Osage \$9,95,495 P-86 \$0 \$13,21,943 \$0 \$13,240,485 89 333,000 Water Wheels/Generators - Osage \$13,240,485 P-90 \$0 \$13,240,485 \$0 \$13,240,485 \$0 \$13,240,485 \$0 \$13,240,485 \$0 \$13,240,485 \$0 \$13,240,485 \$0 \$0 \$13,240,485 \$0 \$13,240,485 \$0 \$13,240,485 \$0 \$13,240,485 \$0 \$13,240,485 \$0 \$13,24		226.000								\$0 \$0
81 TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT \$2,948,713,329 \$63,703,334 \$3,002,416,663 \$0 \$3,002 82 TOTAL NUCLEAR PRODUCTION \$2,948,713,329 \$53,703,334 \$3,002,416,663 \$0 \$0 \$3,002 83 HYDRAULIC PRODUCTION \$2,948,713,329 \$53,703,334 \$3,002,416,663 \$0 \$0 \$3,002 84 OSAGE HYDRAULIC PRODUCTION \$2,948,713,329 \$53,703,334 \$3,002,416,663 \$0 \$0 \$3,002 84 OSAGE HYDRAULIC PRODUCTION \$2,948,713,329 \$0 \$0 \$100,000% \$0 \$0 \$30,002 84 OSAGE HYDRAULIC PRODUCTION \$0 \$2,948,713,329 \$0 \$0 \$0 \$30,002 \$0						50				\$116,730,946
83 HYDRAULIC PRODUCTION Solution	81			\$2,948,713,329		\$53,703,334	\$3,002,416,663		\$0	\$3,002,416,663
84 OSAGE HYDRAULIC PRODUCTION PLANT 85 111.000 Accum. Amort. of Land Appraisal Studies - Osage \$0 P-85 \$0 \$0 100.0000% \$0 86 330.000 Land/Land Rights - Osage \$9,935,495 P-86 \$0 \$9,935,495 100.0000% \$0 \$0 87 331.000 Structures - Osage \$9,935,495 P-86 \$0 \$9,935,495 100.0000% \$0 \$0 \$0 88 332.000 Reservoirs - Osage \$31,311,943 P-88 \$0 \$31,311,943 100.0000% \$0 \$31, \$31,240,485 \$0 \$31,311,943 100.0000% \$0 \$31, \$31,240,485 \$0 \$13,240,485 100.0000% \$0 \$13, \$13,240,485 \$0 \$13,240,485 100.0000% \$0 \$13, \$13,240,485 \$0 \$13,240,485 100.0000% \$0 \$13, \$13,240,485 \$0 \$2,963,377 100.0000% \$0 \$13, \$10,0000% \$0 \$13, \$13,240,485 \$100.0000% \$0 \$13, \$12,840,485 \$0 \$2,963,377 \$0 \$2,963,377 <t< td=""><td>82</td><td></td><td>TOTAL NUCLEAR PRODUCTION</td><td>\$2,948,713,329</td><td></td><td>\$53,703,334</td><td>\$3,002,416,663</td><td></td><td>\$0</td><td>\$3,002,416,663</td></t<>	82		TOTAL NUCLEAR PRODUCTION	\$2,948,713,329		\$53,703,334	\$3,002,416,663		\$0	\$3,002,416,663
85 111.000 PLANT Accum. Amort. of Land Appraisal Studies - Osage \$0 P-86 \$0 \$0 100.0000% \$0 86 330.000 Land/Land Rights - Osage \$9,936,495 P-86 \$0 \$9,935,495 100.0000% \$0 \$9 87 331.000 Structures - Osage \$5,071,757 P-87 \$217,609 \$5,289,366 100.0000% \$0 \$9 88 332.000 Reservoirs - Osage \$31,311,943 P-88 \$0 \$31,311,943 100.0000% \$0 \$31 89 333.000 Water Wheels/Generators - Osage \$31,210,280 P-89 \$0 \$13,240,485 100.0000% \$0 \$13 90 334.000 Accessory Electric Equipment - Osage \$2,963,377 P-91 \$0 \$13,240,485 100.0000% \$0 \$13 91 335.000 Misc. Power Plant Equipment - Osage \$2,963,377 P-91 \$0 \$2,963,377 100.0000% \$0 \$13 92 336.000 Roads, Railroads, Bridges - SQ Curve - Osage	83		HYDRAULIC PRODUCTION							
86 330.000 Studies - Osage \$9,935,495 P-86 \$0 \$9,935,495 100.000% \$0 \$9,935,495 87 331.000 Structures - Osage \$5,071,767 P-87 \$217,609 \$5,289,366 100.0000% \$0 \$5,933,311,943 \$0 \$5,933,495 \$0.000% \$0 \$5,933,495 \$217,609 \$5,289,366 100.0000% \$0 \$5,933,311,943 \$20,000 \$0 \$5,289,366 100.0000% \$0 \$5,933,311,943 \$9.933,495 \$0 \$67,201,280 \$0 \$53,311,943 \$0 \$53,331,943 \$0,0000% \$0 \$53,331,943 \$0,0000% \$0 \$57,993 \$100.0000% \$0 \$57,993 \$13,240,485 \$00,0000% \$0 \$57,993 \$13,240,485 \$00,0000% \$0 \$13,240,485 \$00,0000% \$0 \$13,313,240,485 \$00,0000% \$0 \$13,313,240,485 \$00,0000% \$0 \$13,313,240,485 \$00,0000% \$0 \$13,313,240,485 \$00,0000% \$0 \$13,313,240,485 \$00,0000% \$0 \$22,963,377 \$00	84									
87 331.000 Structures - Osage \$5,071,757 P-87 \$217,609 \$5,289,366 100.000% \$0 \$53 88 332.000 Reservoirs - Osage \$31,311,943 P-88 \$0 \$31,311,943 100.000% \$0 \$31 89 333.000 Water Wheels/Generators - Osage \$67,201,280 P-89 \$0 \$67,201,280 100.0000% \$0 \$13 90 334.000 Accessory Electric Equipment - Osage \$13,240,485 P-90 \$0 \$13,240,485 100.0000% \$0 \$13 91 335.000 Misc. Power Plant Equipment - Osage \$2,963,377 P-91 \$0 \$2,963,377 100.0000% \$0 \$13 92 336.000 Roads, Railroads, Bridges - Osage \$77,445 P-92 -\$66,231 \$11,214 100.0000% \$0 \$2 93 336.000 Roads, Railroads, Bridges - SQ Curve - \$0 \$2 \$66,231 \$10.0000% \$0 93 36.000 Roads, Railroads, Bridges - SQ Curve - \$0 \$2<			Studies - Osage							\$0
88 332.000 Reservoirs - Osage \$31,311,943 P-88 \$0 \$31,311,943 100.000% \$0 \$31 89 333.000 Water Wheels/Generators - Osage \$31,311,943 P-88 \$0 \$31,311,943 100.000% \$0 \$31 90 334.000 Accessory Electric Equipment - Osage \$13,240,485 P-89 \$0 \$13,240,485 100.0000% \$0 \$13 91 335.000 Misc. Power Plant Equipment - Osage \$13,240,485 P-90 \$0 \$13,240,485 100.0000% \$0 \$13 92 336.000 Roads, Railroads, Bridges - Osage \$77,445 P-92 -\$66,231 \$11,214 100.0000% \$0 \$2 93 336.000 Roads, Railroads, Bridges - SQ Curve - \$0 \$0 \$2,863,377 P-91 \$0 \$2,963,377 100.0000% \$0 \$2 93 336.000 Roads, Railroads, Bridges - SQ Curve - \$0 \$129,801,782 \$0 \$130,019,391 \$0 \$130,019,391 \$0 \$130,019,391 <td< td=""><td></td><td>+ 1</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>\$9,935,495 \$5,289,366</td></td<>		+ 1								\$9,935,495 \$5,289,366
89 333.000 Water Wheels/Generators - Osage \$67,201,280 P-89 \$0 \$67,201,280 100.0000% \$0 \$67 90 334.000 Accessory Electric Equipment - Osage \$13,240,485 P-90 \$0 \$13,240,485 100.0000% \$0 \$13 91 335.000 Misc. Power Plant Equipment - Osage \$2,963,377 P-91 \$0 \$2,963,377 100.0000% \$0 \$13 92 336.000 Roads, Railroads, Bridges - Osage \$7,445 P-91 \$0 \$2,141 100.0000% \$0 \$2 93 336.000 Roads, Railroads, Bridges - Osage \$7,445 P-93 \$66,231 \$100.0000% \$0 \$2 94 TOTAL OSAGE HYDRAULIC \$129,801,782 \$217,609 \$130,019,391 \$0 \$130,019,391 \$0 \$130,019,391										\$31,311,943
91 335.000 Misc. Power Plant Equipment - Osage \$2,963,377 P-91 \$0 \$2,963,377 100.0000% \$0 \$2 92 336.000 Roads, Railroads, Bridges - Osage \$77,445 P-91 \$0 \$2,963,377 100.0000% \$0 \$2 93 336.000 Roads, Railroads, Bridges - Osage \$77,445 P-92 -\$66,231 \$11,214 100.0000% \$0 \$130,019,391 \$0 \$130,019,391 \$0 \$130,019,391 \$0 \$130,019,391 \$0 \$130,019,391 \$0 \$130,019,391 \$0 \$130,019,391 \$0 \$130,019,391 \$0 \$130,019,391 \$0 \$130,019,391 \$0 \$130,019,391 \$0 \$130,019,391<	89	333.000	Water Wheels/Generators - Osage	\$67,201,280	P-89	\$0	\$67,201,280	100.0000%	\$0	\$67,201,280
92 336.000 Roads, Railroads, Bridges - Osage \$77,445 P-92 -\$66,231 \$11,214 100.0000% \$0 93 336.000 Roads, Railroads, Bridges - SQ Curve - Osage S0 P-93 \$66,231 \$11,214 100.0000% \$0 94 Osage TOTAL OSAGE HYDRAULIC PRODUCTION PLANT \$129,801,782 \$217,609 \$130,019,391 \$0 \$130,										\$13,240,485 \$2,963,377
93 336.000 Roads, Railroads, Bridges - SQ Čurve - \$0 P-93 \$66,231 \$66,231 100.0000% \$0 94 Osage TOTAL OSAGE HYDRAULIC PRODUCTION PLANT \$129,801,782 \$217,609 \$130,019,391 \$0 \$130,019,391 \$0 \$130,019,391 \$0 \$130,019,391 \$100,0000%										\$2,963,377 \$11,214
94 TOTĂL OSAGE HYDRAULIC \$129,801,782 \$217,609 \$130,019,391 \$0 \$130, PRODUCTION PLANT			Roads, Railroads, Bridges - SQ Curve -					• • • • • • • • • •		\$66,231
95 KEOKUK HYDRAULIC PRODUCTION	94		TOTAL OSAGE HYDRAULIC	\$129,801,782		\$217,609	\$130,019,391		\$0	\$130,019,391
PLANT	95		KEOKUK HYDRAULIC PRODUCTION PLANT							

Accounting Schedule: 03 Sponsor: Erin Carle Page: 2 of 4

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Line	Account #	5년에에 연구한 (PIB ~ . 기기권이라고)	Total	Adjust.	"a) (E , 1).	As Adjusted		Jurisdictional.	MO Adjusted
	(Optional)	Plant Account Description	Plant 🖓 💩	Number	Adjustments		Allocations	Adjustments	Jurisdictional
96	111.000	Accum, Amortization of Land Appraisal	\$0	P-96	\$0	- \$0	100.0000%	\$0	\$0
97	330,000	Studies - Keokuk	ED 364 074	P-97		AD 004 074	100.0000%		AD 844 474
98	331.000	Land/Land Rights - Keokuk Structures - Keokuk	\$8,361,971 \$5,540,667	P-97	\$0 \$20,650,346	\$8,361,971	100.0000%	\$0 \$0	\$8,361,971
99	332.000	Reservoirs - Keokuk	\$14,552,191	P-99	\$20,000,040	\$26,191,013 \$14,552,191	100.0000%	\$0	\$26,191,013 \$14,552,191
100	333.000	Water Wheels/Generators - Keokuk	\$78,460,634	P-100	\$0	\$78,460,634	100.0000%	\$0	\$78,460,634
101	334.000	Accessory Electric Equipment - Keokuk	\$11,302,302	P-101	\$0	\$11,302,302	100.0000%	\$0	\$11,302,302
102	335.000	Misc. Power Plant Equipment - Keokuk	\$3,759,284	P-102	\$0	\$3,759,284	100.0000%	\$0	\$3,759,284
103	336.000	Roads, Railroads, Bridges - Keokuk	\$114,926	P-103	-\$16,006	\$98,920	100.0000%	\$0	\$98,920
104	336.000	Roads, Railroads, Bridges - SQ Curve - Keokuk	\$0	P-104	\$16,006	\$16,006	100.0000%	\$0	\$16,006
105		TOTAL KEOKUK HYDRAULIC PRODUCTION PLANT	\$122,091,975		\$20,650,346	\$142,742,321		\$0	\$142,742,321
106		TAUM SAUK HYDRAULIC PRODUCTION PLANT							
107	330.000	Land/Land Rights - Taum Sauk		P-107	\$0	\$266,340	100.0000%	\$0	\$266,340
108	331.000	Structures - Taum Sauk	\$36,317,482	P-108	\$10,896,392	\$47,213,874	100.0000%	\$0	\$47,213,874
109	332.000	Reservoirs - Taum Sauk	\$28,995,342	P-109	\$0	\$28,995,342	100.0000%	\$0	\$28,995,342
110	333.000	Water Wheels/Generators - Taum Sauk	\$38,769,520	P-110	\$0	\$38,769,520	100.0000%	\$0	\$38,769,520
111	334.000	Accessory Electric Equipment - Taum Sauk	\$8,226,976	P-111	\$0	\$8,226,976	100.0000%	\$0	\$8,226,976
112	335.000	Misc. Power Plant Equipment - Taum Sauk	\$4,018,782		\$0	\$4,018,782	100.0000%	\$0	\$4,018,782
113	336.000	Roads, Railroads, Bridges - Taum Sauk	\$232,193	P-113	\$0	\$232,193	100.0000%	\$0	\$232,193
114		TOTAL TAUM SAUK HYDRAULIC PRODUCTION PLANT	\$116,826,635		\$10,896,392	\$127,723,027		\$0	\$127,723,027
115		TOTAL HYDRAULIC PRODUCTION	\$368,720,392		\$31,764,347	\$400,484,739		\$0	\$400,484,739
116		OTHER PRODUCTION							
117		OTHER PRODUCTION PLANT					1		
118	340.000	Land/Land Rights - Other	\$6,666,704	P-118	\$0	\$6,666,704	100.0000%	\$0	\$6,666,704
119	341.000	Structures - Other	\$30,187,657	P-119	\$0	\$30,187,657	100.0000%	\$0	\$30,187,657
120	342.000	Fuel Holders - Other	\$29,318,722		\$4,876,607	\$34,195,329	100.0000%	\$0	\$34,195,329
121 122	342,000	Fuel Holders - Renewable Generators - Other	\$0 \$1,043,985,028	P-121 P-122	\$0	\$0	100.0000%	\$0	\$0
122	344,000	Generators - Renewable	\$1,265,600	P-123	\$54,175,009 \$10,588	\$1,098,160,037 \$1,276,188	100.0000%	\$0 \$0	\$1,098,160,037
123	344.000	Generators - Turbines	\$1,203,600	P-124	\$11,100,000	\$11,100,000	100.0000%	\$0	\$1,276,188 \$11,100,000
125	345,000	Accessory Electric Equipment - Other	\$81,497,902		\$0	\$81,497,902	100.0000%	\$0	\$81,497,902
126	346.000	Misc. Power Plant Equipment - Other	\$4,666,644	P-126	\$0	\$4,666,644	100.0000%	\$0	\$4,666,644
127		TOTAL OTHER PRODUCTION PLANT	\$1,197,588,257		\$70,162,204	\$1,267,750,461		\$0	\$1,267,750,461
128		TOTAL OTHER PRODUCTION	\$1,197,588,257		\$70,162,204	\$1,267,750,461	1	\$0	\$1,267,750,461
129		TOTAL PRODUCTION PLANT	\$8,239,072,923		\$264,307,211	\$8,503,380,134		\$0	\$8,503,380,134
130	1	TRANSMISSION PLANT	[1			
131	111.000	Accum. Amortization of Electric Plant - TP	\$0	P-131	\$0	\$0	100.0000%	\$0	\$0
132	350,000	Land/Land Rights - TP		P-132	\$0	\$38,755,748	100.0000%	\$0	\$38,755,748
133	352.000	Structures & Improvements - TP	\$6,269,444		\$0	\$6,269,444	100.0000%	\$0	\$6,269,444
134	353.000	Station Equipment - TP	\$269,997,433	P-134	\$9,363,387	\$279,360,820	100.0000%	\$0	\$279,360,820
135 136	354.000 355.000	Towers and Fixtures - TP Poles and Fixtures - TP	\$86,277,217 \$144,634,637		\$0	\$86,277,217	100.0000%	\$0	\$86,277,217
137	356,000	Overhead Conductors & Devices - TP	\$165,724,681	P-137	\$0 \$25,735,295	\$144,634,637 \$191,459,976	100.0000%	\$0 \$0	\$144,634,637 \$191,459,976
138	359,000	Roads and Trails - TP		P-138	-\$32,563	\$39,225	100.0000%	\$0	\$39,225
139	359.000	Roads and Trails - SQ Curve - TP	\$0	P-139	\$32,563	\$32,563	100.0000%	\$0	\$32,563
140		TOTAL TRANSMISSION PLANT	\$711,730,948		\$35,098,682	\$746,829,630		\$0	\$746,829,630
141	1	DISTRIBUTION PLANT	I	1			l		
142	360.000	Land/Land Rights - DP	\$32,448,870		\$0	\$32,448,870	100.0000%	\$0	\$32,448,870
143	361.000	Structures & Improvements - DP	\$16,503,703		\$61,910,676	\$78,414,379	100.0000%	\$0	\$78,414,379
144	362.000	Station Equipment - DP	\$715,181,061		\$479,135	\$715,660,196	100.0000%	\$0	\$715,660,196
145	364,000	Poles, Towers, & Fixtures - DP	\$889,233,915		\$1,042,250	\$890,276,165	100.0000%	\$0	\$890,276,165
146	365.000	Overhead Conductors & Devices - DP	\$1,008,570,945		\$126,671,980	\$1,135,242,925	100.0000%	\$0	\$1,135,242,925
147	366.000	Underground Condult - DP	\$279,987,185		\$0	\$279,987,185	100.0000%	\$0	\$279,987,185
148	1 201,000	Underground Conductors & Devices - DP	\$595,540,424	M-148	\$285,865	\$595,826,289	1 100.000%	\$0	\$595,826,289

Accounting Schedule: 03 Sponsor: Erin Carle Page: 3 of 4

		BLEVERS	C	经D系			G		在2011年月1日日午2011
Line	Account #			Adjust.	医乳酸素甜酸的	As Adjusted		Jurisdictional	MO Adjusted
Number	(Optional)	Plant Account Description	Plant 1	Number	Adjustments	A II Plant free	Allocations	🖉 Adjustments 😫	Jurisdictional .
149	368,000	Line Transformers - DP	\$417,870,629	P-149	\$12,290,272	\$430,160,901	100.0000%	\$0	\$430,160,901
150	369,100	Services - Overhead - DP	\$168,778,036	P-150	\$227,150	\$169,005,186	100.0000%	\$0	\$169,005,186
151	369,200	Services - Underground - DP	\$143,659,974	P-151	\$82,500	\$143,742,474	100.0000%	\$0	\$143,742,474
152	370.000	Meters - DP	\$106,811,942	P-152	\$70,000	\$106,881,942	100.0000%	\$0	\$106,881,942
153	371.000	Meter installations - DP	\$164,613	P-153	\$0	\$164,613	100.0000%	\$0	\$164,613
154	373.000	Street Lighting and Signal Systems - DP	\$113,887,071	P-154	\$2,134,034	\$116,021,105	100.0000%	\$0	\$116,021,105
155		TOTAL DISTRIBUTION PLANT	\$4,488,638,368	ł	\$205,193,862	\$4,693,832,230		\$0	\$4,693,832,230
156	1	GENERAL PLANT							
155	389.000	Land/Land Rights - GP	\$12,214,645	P-157	-\$57,944	\$12,156,701	100.0000%	\$0	\$12,156,701
157	390.000	Structures & Improvements - GP	\$209.680.931	P-158	\$443,843	\$210,124,774	100.0000%	50	\$210,124,774
159	390.000	Structures & Improvements - SQ Curve - GP		P-159	\$5,011,374	\$5,011,374	100.0000%	\$0	\$5,011,374
109	550.000	I addition of improvements - out ourve - or	30	1-100	40,011,014	30,011,014	100.000078) * *	40,011,014
160	390,500	Structures & Improvements - Training - GP	\$0	P-160	\$98,517	\$98,517	100.0000%	\$0	\$98,517
161	391.000	Office Furniture & Equipment - GP	\$30,870,998	P-161	\$3,498,550	\$34,369,548	100.0000%	\$0	\$34,369,548
162	391.100	Mainframe Computers - GP	\$434,166	P-162	\$0	\$434,166	100.0000%	\$0	\$434,166
163	391,200	Personal Computers - GP	\$17,169,933	P-163	-\$205,091	\$16,964,842	100.0000%	\$0	\$16,964,842
164	391.300	Enterprise Systems	\$0	P-164	\$23,194,377	\$23,194,377	100.0000%	\$0	\$23,194,377
165	392.000	Transportation Equipment - GP	\$106,033,523	P-165	\$8,894,983	\$114,928,506	100.0000%	\$0	\$114,928,506
166	392.500	Transportation Equipment - Training - GP	\$0	P-166	\$0	\$0	100.0000%	\$0	\$0
167	393.000	Stores Equipment - GP	\$2,803,511	P-167	\$2,567,315	\$5,370,826	100.0000%	\$0	\$5,370,826
168	394.000	Laboratory Equipment - GP	\$16,953,442	P-168	-\$17,135	\$16,936,307	100.0000%	\$0	\$16,936,307
169	394.500	Laboratory Equipment - Training - GP	\$1,086,235	P-169	-\$991,971	\$94,264	100.0000%	\$0	\$94,264
170	395.000	Tools, Shop, & Garage Equipment- GP	\$4,551,304	P-170	-\$21,092	\$4,530,212	100.0000%	\$0	\$4,630,212
171	396.000	Power Operated Equipment - GP	\$9,655,063	P•171	\$0	\$9,655,063	100.0000%	\$0	\$9,655,063
172	397.000	Communication Equipment - GP	\$80,085,395	P-172	\$6,242,575	\$86,327,970	100.0000%	\$0	\$86,327,970
173	398.000	Miscellaneous Equipment - GP	\$975,344	P-173	-\$13,172	\$962,172	100.0000%	\$0	\$962,172
174	399.000	General Plant ARO	\$784,654	P-174	-\$784,654	\$0	100.0000%	\$0	\$0
175		TOTAL GENERAL PLANT	\$493,299,144	[\$47,860,475	\$541,159,619		\$0	\$541,159,619
176		INCENTIVE COMPENSATION							
		CAPITALIZATION		1					
177	1	ICC Adjustment	\$0	P-177	-\$22,283,237	-\$22,283,237	100.0000%	so	-\$22,283,237
178		TOTAL INCENTIVE COMPENSATION	\$0	[-\$22,283,237	-\$22,283,237		\$0	-\$22,283,237
		CAPITALIZATION	*		·,,-•,	,,, ,	l		·····
		C. C]		L				
179		TOTAL PLANT IN SERVICE	<u>\$13,992,294,487</u>		\$536,482,244	\$14,528,776,731		STERNISO STISO	\$14,528,776,731

Ai Plant Adji Number	B Plant in Service Adjustment Description	Account Number	DE. Total Adjustment: IAdjustment: Amount: Amount	<u>G</u> Total Jurisdictional Jurisdictional Adjustments Adjustments
E-3	Miscellaneous Intangibles : Production	303.100	\$315,622	\n\
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$315,622	\$0
10 P4	Viscellaneous Intangibles - Distribution	303,200	\$5,989,629	
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$28,978,915	\$0
4	2. To reclassify Project First costs into Account 391.3 Enterprise Systems. (Gilbert/Hanneken)		-\$22,989,286	\$0
EPATT I	Boller Plant Equipment - Merameci 👯 👯	312,000	\$4,488,525	50 State 1 Sta
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$4,488,525	\$0
P.13	Turbogenerator Units Meramecs Structures	314.000	11111111111111111 \$ 4,642,878	\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$4,542,878	\$0
<u> P-15 (</u>	Misci Power Plant Equipment - Meramec	316.000	\$6,300,377	\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$6,300,377	\$0
PA16	Meramec ARO	317,000		1
-	1. To remove ARO assets. (Carle)		-\$10,594,662	\$0
P-197	Sioux Post Op - 2010.	182:000	\$1,694,350	\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		-\$1,694,350	\$0
P-20	Sloux Post Op - 2011 & 2012	182.000	\$2,084,521	STEAD STATE OF STATES
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$2,084,521	\$0
		I		I

Accounting Schedule: 04 Sponsor: Erin Carle Page: 1 of 9

A Plant Adj. Number Plant In Service Adjustment Description	<u>C</u> Account Number	D Total Adjustment Adjustment Amount Amount	EUTotal UTotal Jurisdictional Adjustments Adjustments
P-23: Boller Plant Equipment - Sloux 21 - Structure 1. To include estimated plant additions through July 31, 2012. (Carle)	<u>312,000</u>	\$2,512,070	\$0
2. To remove plant due to restatement of plant retirements. (Gilbert)		-\$2,528,567	\$0
Misc: Power Plant Equipment - Sloux -	316.000	\$4,523,918 \$4,523,918	\$0
through July 31, 2012. (Carle)			
P:28 Sloux ARO	317.000	-\$9,711,893	\$0
P-38 Venice ARO	317.000	\$6,299,714	\$0
	312.000		
1. To include estimated plant additions through July 31, 2012. (Carle)		\$65,006,019	\$0
P-45. Turbogenerator Units - Labadie 40/2005 - 2005	314.000	\$31,347,293	\$0
through July 31, 2012. (Carle)	316:000	\$14,505,371	
1. To include estimated plant additions through July 31, 2012. (Carle)		\$14,505,371	\$0
P-48 Labadie ARO	317:000		\$0
1. To remove ARO assets. (Carle) 	312:000	-\$9,261,707	\$0
1. To include estimated plant additions through July 31, 2012. (Carle)		\$2,326,337	\$0

Accounting Schedule: 04 Sponsor: Erin Carle Page: 2 of 9

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A Plant Adj. Number: Plant In Service Adjustment Description	Account Number	D Total Total Adjustment Adjustment Amount Amount	E G Total Jurisdictional Adjustments Adjustments
2.2.2.55.5. T⊔rbögenerator.Units Rushullasterik 1. To include estimated plant additions through July 31, 2012. (Carle)	314.000	\$34,480 \$34,480	\$0
Misc. Power Plant Equipment Rush 1. To include estimated plant additions through July 31, 2012. (Carle)	316:000	\$2,311,724 \$2,311,724	\$0 \$0
P-58 Rúsh Island ARO	317.000	\$5,700,776-\$5,700,776	\$0
1. To include estimated plant additions through July 31, 2012. (Carle)	312.000	\$38,175 \$38,175	\$0 \$0
Misc. Power Plant Equipment - Common is a set of the se	316,000	\$1,847,879 \$1,847,879	\$0
1. To include estimated plant additions through July 31, 2012. (Carle)	321:000	\$21,961,038 \$21,961,038	\$0
P-74 Reactor Plant Equipment - Callaway 1. To disallow certain dues and donations. (Carle)	322.000	-\$958	\$0
Accessory Electric Equipment - Callaway 443 1. To disallow certain dues and donations. (Carle)	324.000	-\$310	\$0
1. To remove ARO assets. (Carle)	326.000	\$31,743,564 \$31,743,564	\$0

Accounting Schedule: 04 Sponsor: Erin Carle Page: 3 of 9

A Plant Adj. Number	B Plant in Service Adjustment Description	<u>C</u> Account Number	DETOTAL Total Adjustment Adjustment Amount Amount	E G Total Jurisdictional Jurisdictional Adjustments Adjustments
P-87	Structures - Osage 1. To include estimated plant additions through July 31, 2012. (Carle)	<u>331,000</u>	\$217,609 \$217,609	\$0
NT P-9214	Roads, Railroads, Bridges - Osage	336.000	-\$66,231	\$0
. P.93	Roads, Railroads, Bridges - SQ Curve - Osage 1. To adjust for square curve depreciation. (Carle)	336.000	\$66,231 \$66,231	\$0
P-98	Structures - Keokuk 1. To include estimated plant additions through July 31, 2012. (Carle)	331:000	\$20,650,346 \$20,650,346	\$0
<u>P-103</u>	Roads Railroads, Bridges - Keokuksuks (2005) 1. To adjust for square curve depreciation. (Carle)	336.000	-\$16,006	\$0
<u>P2104</u>	Roads, Railroads, Bridges SQ Curve Keokuk 1. To adjust for square curve depreciation. (Carle)	336:000	\$16,006	\$0
P-1081	Structures - Taum Sauk 1. To include estimated plant additions through July 31, 2012. (Carle)	<u>331:000</u>	\$10,896,392	\$0
<u>P-1201</u>	Euel Holders - Other 1. To include estimated plant additions through July 31, 2012. (Carle)	<u>342.000</u>	\$4,876,607 \$4,876,607	\$0 \$0

<u>A</u> Plant Adji Number		Account Number		Eiring G Total Jurisdictional Jurisdictional Adjustments
	Generators 2 Other international additions 1. To include estimated plant additions through July 31, 2012. (Carle)	344.000	\$54,175,009 \$54,175,009	\$0 \$0
P-123	Generators-Renewable States and States and	344.000	\$10,588	
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$10,588	\$0
P.124	Generators - Turbines	344.000	\$11,100,000	so station in the second state \$0
	1. To Include estimated plant additions through July 31, 2012. (Carle)		\$11,100,000	\$0
P-134	Station Equipment - TP	353,000	\$9,363,387	\$ 0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$9,363,387	\$0
P-137	Overnead Conductors & Devices - TP	356,000	51/ State of the State \$25,735,295	
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$25,735,295	\$0
P-138	Roads and Trails . TP	359.000	-\$32 563	\$0
	1. To adjust for square curve depreciation. (Carle)		-\$32,563	\$0
P-139	Roads and Trails - SQ Curve - TP	359,000	\$32.563	\$0
	1. To adjust for square curve depreciation. (Carle)		\$32,563	\$0
0 PSI43 1	Structures & Improvements - DP	361,000	561 910 676	
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$61,909,063	\$0
	2. To include estimated plant additions from the Owensville purchase through July 31, 2012. (Carle)		\$1,613	\$0
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Accounting Schedule: 04 Sponsor: Erin Carle Page: 5 of 9

A Plant Adj. Number		C Account Number	D E Total Adjustment Adjustment. Amount Amount	E G Total Jurisdictional Adjustments Adjustments
	1. To include estimated plant additions from the Owensville purchase through July 31, 2012. (Carle)	362.000	\$479,135	\$0 \$0
	Poles, Towers & Fixtures - DP 1. To include estimated plant additions from the Owensville purchase through July 31, 2012. (Carle)	364.000	\$1,042,250 \$1,042,250	\$0 \$0
	Overhead Conductors & Devices : DP	365.000	\$126,671,980 \$126,047,998	\$0
а 	2. To include estimated plant additions from the Owensville purchase through July 31, 2012. (Carle)		\$623,982 \$285,865	\$0
	Underground Conductors & Devices - DP 1. To include estimated plant additions from the Owensville purchase through July 31, 2012. (Carle)	<u>397:000</u>	\$285,865 \$285,865	\$0] \$0
	Line Transformers DP. Constructions 1. To include estimated plant additions through July 31, 2012. (Carle)	368.000	\$12;290;272 \$12,065,788	\$0
	2. To include estimated plant additions from the Owensville purchase through July 31, 2012. (Carle)		\$224,484	\$0
	Services 2 Overhead 5 DP 118 Services 2 Overh	369.100	\$227,150 \$227,150	\$0
	Services - Underground - DP 1. To include estimated plant additions from the Owensville purchase through July 31, 2012. (Carle)	369.200	\$82,500 \$82,500	\$0 \$0

Accounting Schedule: 04 Sponsor: Erin Carle Page: 6 of 9

A Plant Adj. Number Plant In Service Adjustment Description	<u>C</u> Account Number	D Total Adjustment Adjustment Adjustment	E Total Total Jurisdictional Jurisdictional Adjustments Adjustments
P-162 Meters - DP	370.000	\$70,000	3 0
1. To include estimated plant additions from the Owensville purchase through July 31, 2012. (Carle)		\$70,000	\$0
VIP-154 Street Lighting and Signal Systems 4 DP 2014	373.000	\$2,134,034	5
1. To remove ARO assets. (Carle)		\$2,021,669	\$0
2. To include estimated plant additions from the Owensville purchase through July 31, 2012. (Carle)		\$112,365	\$0
P-167 Land/Land Rights - OP	389.000	\$57,944	\$0
1. To include estimated plant additions through July 31, 2012. (Carle)		\$222,406	\$0
2. To allocate plant to gas operations. (Carle)		-\$280,350	\$0
P-158 Structures & Improvements - GP	390.000	\$443,843	\$ 0
1. To include estimated plant additions through July 31, 2012. (Carle)		\$10,823,076	\$0
2. To adjust for square curve depreciation. (Carle)		-\$5,011,374	\$0
3. To allocate plant to gas operations. (Carle)		-\$5,367,859	\$0
P-159 Structures & Improvements - SQ Curve - GP	<u>390.000</u>		
1. To adjust for square curve depreciation. (Carle)		\$5,011,374	\$0
P-160 Structures & Improvements - Training - GP	390.500	\$98,517	\$0
1. To include estimated plant additions through July 31, 2012. (Carle)		\$1,044,848	\$0
2. To amortize distribution training equipment. (Ferguson)		-\$946,331	\$0

Accounting Schedule: 04 Sponsor: Erin Carle Page: 7 of 9

<u>A</u> Plant Adj. Number	B Plant in Service Adjustment Description	C Account Number	D Total Adjustment Amount Tamount	E Total Total Jurisdictional Jurisdictional Adjustments Adjustments
P-161	Office Furniture & Equipments GP	391.000	\$3,498,550	11 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$4,320,759	\$0
	2. To allocate plant to gas operations. (Carle)		-\$738,344	\$0
	3. To amortize production training equipment. (Ferguson)		-\$83,865	\$0
P-163	Personal Computers - GP.	391,200	\$205,091	50 SO
	1. To reclassify Project First costs into Account 391.3 Enterprise Systems. (Gilbert/Hanneken)		-\$205,091	\$0
P.51644	Enterprise Systems	391,300	\$23,194,377	\$0
	1. To include Project First costs into plant in service. (Gilbert/Hanneken)		\$23,194,377	\$0
P-165	Transportation Equipment - CP	392.000	\$8,894,983	\$0
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$8,894,983	\$0
P-167	Stores Equipment - GP	393.000	\$2,567,315	
	1. To include estimated plant additions through July 31, 2012. (Carle)		\$2,651,895	\$0
	2. To allocate plant to gas operations. (Carle)		-\$84,580	\$0
P-168	Laboratory Equipment - GP.	304 000		
	1. To include estimated plant additions through July 31, 2012. (Carle)	<u>20041000</u>	\$33,268	\$0
	2. To allocate plant to gas operations. (Carle)		-\$50,403	\$0

Accounting Schedule: 04 Sponsor: Erin Carle Page: 8 of 9

A Plant Adj Number Plant In Service Adjustment Description	<u>C</u> Account Number	DELECTOTAL Total Adjustment Amount Amount	E G Total Jurisdictional Jurisdictional Adjustments Adjustments
P-169 Laboratory Equipment - Training - GP	394,500	-\$991.971	SO STATES
1. To include estimated plant additions through July 31, 2012. (Carle)		\$473,955	\$0
2. To amortize production training equipment. (Ferguson)		-\$609,284	\$0
3. To amortize distribution training equipment. (Ferguson)		-\$856,642	\$0
P-170 Tools, Shop, & Garage Equipment- GP	395.000	\$21,092	<u>.</u>
1. To allocate plant to gas operations. (Carle)		-\$21,092	\$0
1. To include estimated plant additions through July 31, 2012. (Carle)	397.000	\$6,242,575	\$0
P-173 Miscellaneous Equipment - GPU	398.000	1999 - S13:172	<u>50</u>
1. To allocate plant to gas operations. (Carle)		-\$13,172	\$0
P-174 General Plant ARO	399.000	\$784,654	SO.
1. To remove ARO assets. (Carle)		-\$784,654	\$0
IIP-177. ICC Adjustment		STATES 18 19 19 19 19 19 19 19 19 19 19 19 19 19	30
1. To remove disallowed incentive compensation. (Ferguson)		-\$22,283,237	\$0
Total Plant Adjustments		\$536,482,244	\$0

Accounting Schedule: 04 Sponsor: Erin Carle Page: 9 of 9

Line	<u>Account</u>	B	<u>C</u> MO Adjusted	Depreciation	E Depreciation
Number	Number	Plant Account Description		Rate	Expense
· · · · · · · · · · · · · · · · · · ·					
1		INTANGIBLE PLANT			
2	302.000	Franchises and Consents	\$20,581,692	0.00%	\$0
3	303.100	Miscellaneous Intangibles - Production	\$32,773,778	0.00%	\$0
4	303.200	Miscellaneous Intangibles - Distribution	\$12,502,885	0.00%	\$0
5		TOTAL PLANT INTANGIBLE	\$65,858,355		\$0
6		PRODUCTION PLANT			
7		STEAM PRODUCTION			
8		MERAMEC STEAM PRODUCTION PLANT			
-					
9	310.000	Land/Land Rights - Meramec	\$272,391	0.00%	\$0
10	311.000	Structures - Meramec	\$45,494,749	1.89%	\$859,851
11	312.000	Boiler Plant Equipment - Meramec	\$436,655,676	5.14%	\$22,444,102
12	312.300	Coal Cars - Meramec	\$0	0.54%	\$0
13	314.000	Turbogenerator Units - Meramec	\$92,251,935	2.40%	\$2,214,046
14	315.000	Accessory Electric Equipment - Meramec	\$43,487,762	2.91%	\$1,265,494
15	316.000	Misc. Power Plant Equipment - Meramec	\$22,912,700	4.39%	\$1,005,868
16	317.000	Meramec ARO	\$0	0.00%	\$0
17		TOTAL MERAMEC STEAM PRODUCTION	\$641,075,213	0.0070	\$27,789,361
	-	PLANT	4 041,010,210		4 m i j i objo o i
18		SIOUX STEAM PRODUCTION PLANT			
19	182.000	Sioux Post Op - 2010	\$43,660,157	0.00%	\$0
20	182.000	Sioux Post Op - 2011 & 2012	\$2,708,188	0.00%	\$0
21	310.000	Land/Land Rights - Sioux	\$1,484,440	0.00%	\$0
22	311.000	Structures - Sioux	\$46,414,683	2.54%	\$1,178,933
23	312.000	Boiler Plant Equipment - Sioux	\$995,229,269	3.77%	\$37,520,143
24	312.300	Coal Cars - Sioux	\$0	0.54%	\$0
25	314.000	Turbogenerator Units - Sioux	\$108,629,382	3.13%	\$3,400,100
26	315.000	Accessory Electric Equipment - Sioux	\$35,307,097	2.81%	\$992,129
27	316.000	Misc. Power Plant Equipment - Sioux	\$15,845,216	3.28%	\$519,723
28	317.000	Sioux ARO	\$0	0.00%	\$0_
29		TOTAL SIOUX STEAM PRODUCTION PLANT	\$1,249,278,432		\$43,611,028
30		VENICE STEAM PRODUCTION PLANT			
31	310.000	Land/Land Rights - Venice	\$0	0.00%	\$0
32	311.000	Structures - Venice	\$0	0.00%	\$0
33	312.000	Boiler Plant Equipment - Venice	\$0	0.00%	\$0
34	312.300	Coal Cars - Venice	\$0	0.00%	\$0

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Accounting Schedule: 05 Sponsor: E. Carle/G. Gilbert Page: 1 of 6

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Line	Account Number	<u>B</u> Plant Account Description	<u>C</u> MO Adjusted Jurisdictional	Depreciation Rate	E Depreciation Expense
35	314.000	Turbogenerator Units - Venice	\$0	0.00%	\$0
36	315.000	Accessory Electric Equipment - Venice	\$0	0.00%	\$0 \$0
37	316.000	Misc. Power Plant Equipment - Venice	\$0	0.00%	\$0
38	317.000	Venice ARO	\$0	0.00%	\$0
39	317.000	TOTAL VENICE STEAM PRODUCTION	\$0	0.0078	\$0
33		PLANT	40		φų
40		LABADIE STEAM PRODUCTION UNIT			
41	310.000	Land/Land Rights - Labadie	\$16,525,348	0.00%	\$0
42	311.000	Structures - Labadie	\$67,673,599	1.38%	\$933,896
43	312.000	Boiler Plant Equipment - Labadie	\$664,393,919	2.29%	\$15,214,621
44	312.300	Coal Cars - Labadie	\$79,704,329	0.54%	\$430,403
45	314.000	Turbogenerator Units - Labadie	\$239,682,724	2.39%	\$5,728,417
46	315.000	Accessory Electric Equipment - Labadie	\$82,751,505	1.69%	\$1,398,500
47	316.000	Misc. Power Plant Equipment - Labadie	\$35,007,729	1.96%	\$686,151
48	317.000	Labadie ARO	\$0	0.00%	\$0
40	317.000	TOTAL LABADIE STEAM PRODUCTION	\$1,185,739,153	0,0076	\$24,391,988
45		UNIT	\$1,100,700,100		\$24,33 (, 3 00
50		RUSH ISLAND STEAM PRODUCTION PLANT			
51	310.000	Land/Land Rights - Rush	\$746,958	0.00%	\$0
52	311.000	Structures - Rush	\$65,012,123	1.05%	\$682,627
53	312.000	Boiler Plant Equipment - Rush	\$417,980,968	2.08%	\$8,694,004
54	312.300	Coal Cars - Rush	\$0	0.54%	\$0
55	314.000	Turbogenerator Units - Rush	\$171,704,986	2.00%	\$3,434,100
56	315.000	Accessory Electric Equipment - Rush	\$43,303,815	1.69%	\$731,834
57	316.000	Misc. Power Plant Equipment - Rush	\$14,357,722	1.80%	\$258,439
58	317.000	Rush Island ARO	\$0	0.00%	\$0
59		TOTAL RUSH ISLAND STEAM	\$713,106,572		\$13,801,004
		PRODUCTION PLANT			
60		COMMON STEAM PRODUCTION PLANT			
61	310.000	Land/Land Rights - Common	\$0	0.00%	\$0
62	311.000	Structures - Common	\$1,959,206	2.61%	\$51,135
63	312.000	Boiler Plant Equipment - Common	\$36,545,226	3.30%	\$1,205,992
64	312.300	Coal Cars - Common	\$0	0.54%	\$0
65	314.000	Turbogenerator Units - Common	\$0	0.00%	\$0
66	315.000	Accessory Electric Equipment - Common	\$3,129,975	2.75%	\$86,074
67	316.000	Misc. Power Plant Equipment - Common	\$1,894,494	2.82%	\$53,425
68		TOTAL COMMON STEAM PRODUCTION PLANT	\$43,528,901		\$1,396,626

Accounting Schedule: 05 Sponsor: E. Carle/G. Gilbert Page: 2 of 6

Line	Account	B Plant Account Description	<u>C</u> MO Adjusted Jurisdictional	Depreciation Rate	E Depreciation
Number	Number		Sourisaicuonai		Expense
69		TOTAL STEAM PRODUCTION	\$3,832,728,271		\$110,990,007
70		NUCLEAR PRODUCTION			
71		CALLAWAY NUCLEAR PRODUCTION PLANT			
72	320.000	Land/Land Rights - Callaway	\$9,793,885	0.00%	\$0
73	321.000	Structures - Callaway	\$943,394,367	1.39%	\$13,113,182
74	322.000	Reactor Plant Equipment - Callaway	\$1,011,484,102	2.56%	\$25,893,993
75	323.000	Turbogenerator Units - Callaway	\$506,743,233	2.05%	\$10,388,236
76	324.000	Accessory Electric Equipment - Callaway	\$234,178,564	1.28%	\$2,997,486
77	325.000	Misc. Power Plant Equipment - Callaway	\$180,091,566	2.95%	\$5,312,701
78		Callaway Disallowances	\$0	0.00%	\$0
79	326,000	Callaway ARO	\$0	0.00%	\$0
80	182.000	Callaway Post Operational Costs	\$116,730,946	0.00%	\$0
81		TOTAL CALLAWAY NUCLEAR	\$3,002,416,663	0.0070	\$57,705,598
•		PRODUCTION PLANT	••j••-;···;·••		+; - ,
82		TOTAL NUCLEAR PRODUCTION	\$3,002,416,663		\$57,705,598
83		HYDRAULIC PRODUCTION			
84		OSAGE HYDRAULIC PRODUCTION PLANT			
85	111.000	Accum. Amort. of Land Appraisal Studies - Osage	\$0	0.00%	\$0
86	330.000	Land/Land Rights - Osage	\$9,935,495	0.00%	\$0
87	331.000	Structures - Osage	\$5,289,366	2.52%	\$133,292
88	332.000	Reservoirs - Osage	\$31,311,943	1.84%	\$576,140
89	333.000	Water Wheels/Generators - Osage	\$67,201,280	3.05%	\$2,049,639
90	334.000	Accessory Electric Equipment - Osage	\$13,240,485	2.51%	\$332,336
91	335.000	Misc. Power Plant Equipment - Osage	\$2,963,377	2.66%	\$78,826
92	336.000	Roads, Railroads, Bridges - Osage	\$11,214	2.00%	\$224
93	336.000	Roads, Railroads, Bridges - SQ Curve -	\$66,231	0.00%	\$0
		Osage	<i>+••</i> ,=•.	0.007,0	-
94		TOTAL OSAGE HYDRAULIC PRODUCTION PLANT	\$130,019,391		\$3,170,457
95		KEOKUK HYDRAULIC PRODUCTION			
		PLANT			
96	111.000	Accum. Amortization of Land Appraisal Studies - Keokuk	\$0	0.00%	\$0
97	330.000	Land/Land Rights - Keokuk	\$8,361,971	0.00%	\$0

Accounting Schedule: 05 Sponsor: E. Carle/G. Gilbert Page: 3 of 6

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Line	Account		MO Adjusted	Depreciation	Depreciation
Number	Number	Plant Account Description	Uurisdictional	Rate Mark	Expense
98	331.000	Structures - Keokuk	\$26,191,013	2.17%	\$568,345
99	332.000	Reservoirs - Keokuk	\$14,552,191	1.77%	\$257,574
100	333.000	Water Wheels/Generators - Keokuk	\$78,460,634	2.72%	\$2,134,129
101	334.000	Accessory Electric Equipment - Keokuk	\$11,302,302	2.59%	\$292,730
102	335.000	Misc. Power Plant Equipment - Keokuk	\$3,759,284	2.17%	\$81,576
103	336.000	Roads, Railroads, Bridges - Keokuk	\$98,920	2.00%	\$1,978
104	336.000	Roads, Railroads, Bridges - SQ Curve -	\$16,006	0.00%	\$0
		Keokuk			
105		TOTAL KEOKUK HYDRAULIC	\$142,742,321		\$3,336,332
		PRODUCTION PLANT			
106		TAUM SAUK HYDRAULIC PRODUCTION			
407	000.000	PLANT	#000 040	0.000/	**
107	330.000	Land/Land Rights - Taum Sauk	\$266,340	0.00%	\$0
108	331.000	Structures - Taum Sauk	\$47,213,874	1.65%	\$779,029
109	332.000	Reservoirs - Taum Sauk Water Wheels/Generators - Taum Sauk	\$28,995,342	1.48%	\$429,131
110 111	334.000	Accessory Electric Equipment - Taum	\$38,769,520 \$8,226,976	1.80%	\$697,851 \$457,059
111	334.000	Sauk	\$0,220,970	1.92%	\$157,958
112	335.000	Misc. Power Plant Equipment - Taum Sauk	\$4,018,782	1.87%	\$75,151
113	336.000	Roads, Railroads, Bridges - Taum Sauk	\$232,193	2.03%	\$4,714
113	330.000	TOTAL TAUM SAUK HYDRAULIC	\$127,723,027	2,03/0	\$2,143,834
114		PRODUCTION PLANT	Ψ(<i>Li</i>) <i>i L0</i> ,0 <i>Li</i>		¥2,140,004
115		TOTAL HYDRAULIC PRODUCTION	\$400,484,739		\$8,650,623
116		OTHER PRODUCTION			
117		OTHER PRODUCTION PLANT			
118	340.000	Land/Land Rights - Other	\$6,666,704	0.00%	\$0
119	341.000	Structures - Other	\$30,187,657	2.31%	\$697,335
120	342.000	Fuel Holders - Other	\$34,195,329	2.53%	\$865,142
121	342.000	Fuel Holders - Renewable	\$0	5.00%	\$0
122	344.000	Generators - Other	\$1,098,160,037	1.85%	\$20,315,961
123	344.000	Generators - Renewable	\$1,276,188	5.00%	\$63,809
124	344.000	Generators - Turbines	\$11,100,000	7.50%	\$832,500
125	345.000	Accessory Electric Equipment - Other	\$81,497,902	2.59%	\$2,110,796
126	346.000	Misc. Power Plant Equipment - Other	\$4,666,644	3.81%	\$177,799
127		TOTAL OTHER PRODUCTION PLANT	\$1,267,750,461		\$25,063,342
128		TOTAL OTHER PRODUCTION	\$1,267,750,461		\$25,063,342
129		TOTAL PRODUCTION PLANT	\$8,503,380,134		\$202,409,570
130		TRANSMISSION PLANT			

Accounting Schedule: 05 Sponsor: E. Carle/G. Gilbert Page: 4 of 6

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Line	Account	${f B}$. The second	MO Adjusted	Depreciation	<u>E</u> Depreciation
	Number	Plant Account Description		Rate	Expense
131	111.000	Accum, Amortization of Electric Plant - TP	\$0	0.00%	\$0
132	350.000	Land/Land Rights - TP	\$38,755,748	0.00%	\$0
133	352.000	Structures & Improvements - TP	\$6,269,444	1.64%	\$102,819
134	353.000	Station Equipment - TP	\$279,360,820	1.75%	\$4,888,814
135	354.000	Towers and Fixtures - TP	\$86,277,217	1.34%	\$1,156,115
136	355.000	Poles and Fixtures - TP	\$144,634,637	3.90%	\$5,640,751
137	356,000	Overhead Conductors & Devices - TP	\$191,459,976	2.49%	\$4,767,353
138	359,000	Roads and Trails - TP	\$39,225	2.00%	\$785
139	359.000	Roads and Trails - SQ Curve - TP	\$32,563	0.00%	\$0
140		TOTAL TRANSMISSION PLANT	\$746,829,630		\$16,556,637
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141		DISTRIBUTION PLANT			
142	360.000	Land/Land Rights - DP	\$32,448,870	0.00%	\$0
143	361.000	Structures & Improvements - DP	\$78,414,379	1.68%	\$1,317,362
144	362.000	Station Equipment - DP	\$715,660,196	1.82%	\$13,025,016
145	364.000	Poles, Towers, & Fixtures - DP	\$890,276,165	5.48%	\$48,787,134
146	365.000	Overhead Conductors & Devices - DP	\$1,135,242,925	3.17%	\$35,987,201
147	366.000	Underground Conduit - DP	\$279,987,185	1.94%	\$5,431,751
148	367.000	Underground Conductors & Devices - DP	\$595,826,289	2.32%	\$13,823,170
149	368.000	Line Transformers - DP	\$430,160,901	2.49%	\$10,711,006
150	369.100	Services - Overhead - DP	\$169,005,186	7.74%	\$13,081,001
151	369.200	Services - Underground - DP	\$143,742,474	3.02%	\$4,341,023
152	370.000	Meters - DP	\$106,881,942	4.16%	\$4,446,289
153	371.000	Meter Installations - DP	\$164,613	2.26%	\$3,720
154	373.000	Street Lighting and Signal Systems - DP	<u>\$116,021,105</u>	3.66%	\$4,246,372
155		TOTAL DISTRIBUTION PLANT	\$4,693,832,230		\$155,201,045
156		GENERAL PLANT			
157	389.000	Land/Land Rights - GP	\$12,156,701	0.00%	\$0
158	390.000	Structures & Improvements - GP	\$210,124,774	2.51%	\$5,274,132
159	390.000	Structures & Improvements - SQ Curve - GP	\$5,011,374	0.00%	\$0
160	390.500	Structures & Improvements - Training - GP	\$98,517	20.00%	\$19,703
160	391.000	Office Furniture & Equipment - GP	\$34,369,548	6.67%	\$19,703
162	391.100	Mainframe Computers - GP	\$434,166	0.00%	\$2,292,449 \$0
163	391.200	Personal Computers - GP	\$16,964,842	20.00%	\$3,392,968
164	391.300	Enterprise Systems	\$23,194,377	5.00%	\$1,159,719
165	392.000	Transportation Equipment - GP	\$114,928,506	7.75%	\$8,906,959
166	392.500	Transportation Equipment - Training - GP	\$0	20.00%	\$0
167	393.000	Stores Equipment - GP	\$5,370,826	5.00%	\$268,541
168	394.000	Laboratory Equipment - GP	\$16,936,307	5.00%	\$846,815
169	394.500	Laboratory Equipment - Training - GP	\$94,264	20.00%	\$18,853
170	395.000	Tools, Shop, & Garage Equipment- GP	\$4,530,212	5.00%	\$226,511
170	396.000	Power Operated Equipment - GP	\$9,655,063	5.96%	\$575,442
172	397.000	Communication Equipment - GP	\$86,327,970	6.67%	\$5,758,076
173	398.000	Miscellaneous Equipment - GP	\$962,172	5.00%	\$48,109
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Accounting Schedule: 05 Sponsor: E. Carle/G. Gilbert Page: 5 of 6

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ALINE	Account Number	<u>B</u> Plant Account Description		Depreciation Rate	E Depreciation Expense
174	399.000	General Plant ARO	\$0	0.00%	\$0
175		TOTAL GENERAL PLANT	\$541,159,619		\$28,788,277
176		INCENTIVE COMPENSATION CAPITALIZATION			
177		ICC Adjustment	-\$22,283,237	0.00%	\$0
178		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	-\$22,283,237	i	\$0
179		Total Depreciation	\$14,528,776,731		\$402,955,529

Accounting Schedule: 05 Sponsor: E. Carle/G. Gilbert Page: 6 of 6

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VLIné Number	Account Number	L Depreciation Reserve Description	Reserve :	Adjust. Number	Adjustments	Reserve	Allocations	Uurisdictional Adjustments	MO Adjusted
		INTANGIBLE PLANT		ļ					
1 2	302,000	Franchises and Consents	\$2,809,442	R-2	\$571.142	\$3,380,584	100.0000%	\$0	\$3,380,584
3	303,100	Miscellaneous Intangibles - Production	\$22,907,977	R-3	\$5,435,996	\$28,343,973	100.0000%	\$0	\$28,343,973
4	303.200	Miscellaneous Intangibles - Distribution	\$5,431,812	R-4	\$3,500,453	\$8,932,265	100.0000%	\$0	\$8,932,265
5		TOTAL PLANT INTANGIBLE	\$31,149,231		\$9,507,591	\$40,656,822		\$0	\$40,656,822
6		PRODUCTION PLANT							
7		STEAM PRODUCTION							
8]	MERAMEC STEAM PRODUCTION PLANT							
9	310.000	Land/Land Rights - Meramec	\$0	R-9	\$0	\$0	100.0000%	\$0	\$0
10	311.000	Structures - Meramec	\$28,636,453	R-10	\$716,543	\$29,352,996	100.0000%	\$0	\$29,352,996
11	312.000	Boller Plant Equipment - Meramec	\$149,320,851	R-11	\$18,607,289	\$167,928,140	100.0000%	\$0	\$167,928,140
12	312.300	Coal Cars - Meramec	\$0	R-12	\$0	\$0	100.0000%	\$0	\$0
13	314.000	Turbogenerator Units - Meramec	\$58,609,230	R-13	\$1,799,610	\$60,408,840	100.0000%	\$0	\$60,408,840
14 ·	315.000	Accessory Electric Equipment -	\$24,830,070	R-14	\$1,054,578	\$25,884,648	100.0000%	\$0	\$25,884,648
15	316.000	Meramec Misc. Power Plant Equipment - Meramec	\$6,330,041	R-15	\$722,979	\$7,053,020	100.0000%	\$0	\$7,053,020
16	317.000	Meramec ARO	\$4,240,836	R-16	-\$4,240,836	\$0	100.0000%	\$0	\$0
17		TOTAL MERAMEC STEAM PRODUCTION	\$271,967,481		\$18,660,163	\$290,627,644	100,000 //	\$0	\$290,627,644
		PLANT							· · · · · · · · · · · · · · · · · · ·
18		SIOUX STEAM PRODUCTION PLANT							
19	182,000	Sioux Post Op - 2010	\$0	R-19	\$0	\$0	100.0000%	\$0	\$0
20	182.000	Sioux Post Op - 2011 & 2012	\$0	R-20	\$0	\$0	100.0000%	\$0	\$0
21	310.000	Land/Land Rights - Sloux	\$0	R-21	\$0	\$0	100.0000%	\$0	\$0
22	311.000	Structures - Sioux	\$16,731,045	R-22	\$982,444	\$17,713,489	100.0000%	\$0	\$17,713,489
23 24	312.000 312.300	Boiler Plant Equipment - Sloux Coal Cars - Sloux	\$164,056,381 \$0	R-23 R-24	\$31,306,764 \$0	\$195,363,145 \$0	100.0000%	\$0 \$0	\$195,363,145
24 25	314,000	Turbogenerator Units - Sloux	\$38,508,815	R-24 R-25	\$0 \$2,833,417	\$41,342,232	100.0000%	\$0 \$0	\$0 \$41,342,232
26	315.000	Accessory Electric Equipment - Sioux	\$14,553,787	R-26	\$826,774	\$15,380,561	100.0000%	\$0	\$15,380,561
27	316.000	Misc. Power Plant Equipment - Sloux	\$3,539,806	R-27	\$371,276	\$3,911,082	100.0000%	\$0	\$3,911,082
28	317.000	Sioux ARO	\$1,773,620	R-28	-\$1,773,620	\$0,011,032	100.0000%	\$0	\$0,511,052
29		TOTAL SIOUX STEAM PRODUCTION	\$239,163,454		\$34,547,055	\$273,710,509		\$0	\$273,710,509
		PLANT							
30 31	310.000	VENICE STEAM PRODUCTION PLANT	\$0	R-31	én .	\$0	100.0000%	\$0	**
32	311,000	Land/Land Rights - Venice Structures - Venice	-\$11,122,776	R-31	\$0 \$0	-\$11,122,776	100.0000%	\$0	\$0 -\$11,122,776
33	312.000	Boiler Plant Equipment - Venice	\$1,908,697	R-33	\$0 \$0	\$1,908,697	100.0000%	\$0	\$1,908,697
34	312,300	Coal Cars - Venice	\$0	R-34	\$0	\$1,555,551	100.0000%	\$0	\$1,505,037
35	314.000	Turbogenerator Units - Venice	\$551,400	R-35	\$0	\$551,400	100.0000%	\$0	\$551,400
36	315.000	Accessory Electric Equipment - Venice	\$0	R-36	\$0	\$0	100.0000%	\$0	\$0
37	316.000	Misc. Power Plant Equipment - Venice	\$116,122	R-37	\$0	-\$116,122	100.0000%	\$0	-\$116,122
38	317.000	Venice ARO	-\$1,379,973	R-38	\$1,379,973	\$0	100.0000%	\$0	\$0
39	l	TOTAL VENICE STEAM PRODUCTION PLANT	-\$10,158,774		\$1,379,973	-\$8,778,801		\$0	-\$8,778,801
40		LABADIE STEAM PRODUCTION UNIT					ļ		
40	310.000	Land/Land Rights - Labadie	\$0	R-41	\$0	\$0	100.0000%	\$0	\$0
42	311.000	Structures - Labadie	\$38,744,655	R-42	\$778,247	\$39,522,902	100.0000%	\$0	\$39,522,902
43	312.000	Boiler Plant Equipment - Labadie	\$338,652,602	R-43	\$14,058,585	\$352,711,187	100.0000%	\$0	\$352,711,187
44	312,300	Coal Cars - Labadie	\$52,038,329	R-44	-\$1,641,331	\$50,396,998	100.0000%	\$0	\$50,396,998
45	314.000	Turbogenerator Units - Labadie	\$83,578,257	R-45	\$4,461,515	\$88,039,772	100.0000%	\$0	\$88,039,772
46	315.000	Accessory Electric Equipment - Labadie	\$44,649,214	R-46	\$1,165,417	\$45,814,631	100.0000%	\$0	\$45,814,631
47	316.000	Misc. Power Plant Equipment - Labadie	\$9,169,482	R-47	\$453,332	\$9,622,814	100.0000%	\$0	\$9,622,814
48	317.000	Labadie ARO	\$2,413,108	R-48	-\$2,413,108	\$0	100.0000%	\$0	\$0
49		TOTAL LABADIE STEAM PRODUCTION	\$569,245,647		\$16,862,657	\$586,108,304		\$0	\$586,108,304
50		RUSH ISLAND STEAM PRODUCTION PLANT							- -

Accounting Schedule: 06 Sponsor: Erin Cade Page: 1 of 4

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Númber 51	Number /	Depreciation Reserve Description	Réserve \$0	Number R-51	Adjustments 5	Strikeserven TA	Allocations	Adjustments 6 \$0	Jurisdictional \$0
52	311.000	Structures - Rush	\$35,772,802	R-52	\$568,856	\$36,341,658	100.0000%	\$0	\$36,341,658
53	312,000	Boiler Plant Equipment - Rush	\$202,029,563	R-53	\$7,224,842	\$209,254,405	100.0000%	\$0	\$209,254,405
54 55	312.300 314.000	Coal Cars - Rush Turbogenerator Units - Rush	\$0 \$56,569,298	R-54 R-55	\$0 \$2,861,463	\$0 \$59,430,761	100.0000%	\$0 \$0	\$0 \$59,430,761
56	315,000	Accessory Electric Equipment - Rush	\$18,425,123	R-56	\$609,862	\$19,034,985	100.0000%	\$0	\$19,034,985
57	316,000	Misc, Power Plant Equipment - Rush	\$5,177,267	R-57	\$198,028	\$5,375,295	100.0000%	\$0	\$5,375,295
58	317.000	Rush Island ARO	\$616,549	R-58	\$616,549	\$0	100.0000%	\$0	\$0
59		TOTAL RUSH ISLAND STEAM PRODUCTION PLANT	\$318,590,602		\$10,846,502	\$329,437,104		\$0	\$329,437,104
60		COMMON STEAM PRODUCTION PLANT						1	
61	310.000	Land/Land Rights - Common	\$0	R-61	\$0	\$0	100.0000%	\$0	\$0
62 63	311.000 312.000	Structures - Common Boiler Plant Equipment - Common	\$424,773 \$9,973,192	R-62 R-63	\$42,613 \$1,004,469	\$467,386 \$10,977,661	100.0000%	\$0 \$0	\$467,386 \$10,977,661
64	312,300	Coal Cars - Common	\$0,570,152	R-64	\$0	\$0	100.0000%	\$0	\$0
65	314.000	Turbogenerator Units - Common	\$0	R-65	\$0	\$0	100.0000%	\$0	\$0
66	315.000	Accessory Electric Equipment - Common	\$690,719	R-66	\$71,728	\$762,447	100.0000%	\$0	\$762,447
67	316.000	Misc. Power Plant Equipment - Common	\$6,467	R-67	\$0	\$6,467	100.0000%	\$0	\$6,467
68		TOTAL COMMON STEAM PRODUCTION PLANT	\$11,095,151		\$1,118,810	\$12,213,961		\$0	\$12,213,961
69		TOTAL STEAM PRODUCTION	\$1,399,903,561		\$83,415,160	\$1,483,318,721		\$0	\$1,483,318,721
70		NUCLEAR PRODUCTION							
71		CALLAWAY NUCLEAR PRODUCTION PLANT							
72	320.000	Land/Land Rights - Callaway	\$0	R-72	\$0	\$0	100.0000%	\$0	\$0
73	321.000	Structures - Callaway Reactor Plant Equipment - Callaway	\$539,602,721	R-73 R-74	\$10,800,460	\$550,403,181	100.0000%	\$0 \$0	\$550,403,181
74 75	322.000 323.000	Turbogenerator Units - Callaway	\$403,134,822 \$223,636,769	R-75	\$21,578,308 \$8,656,863	\$424,713,130 \$232,293,632	100.0000%	\$0	\$424,713,130 \$232,293,632
76	324.000	Accessory Electric Equipment - Callaway	\$131,584,950	R-76	\$2,497,903	\$134,082,853	100.0000%	\$0	\$134,082,853
77	325.000	Misc. Power Plant Equipment - Callaway	\$42,158,547	R-77	\$4,427,251	\$46,585,798	100.0000%	\$0	\$46,585,798
78		Callaway Disallowances	\$0	R-78	\$0	\$0	100.0000%	\$0	\$0
79	326.000	Callaway ARO	-\$31,743,564	R-79	\$31,743,564	\$0	100.0000%	\$0	\$0
80 81	182.000	Callaway Post Operational Costs TOTAL CALLAWAY NUCLEAR	\$68,486,608	R-80	\$3,072,890	\$71,559,498	100.0000%	\$0	\$71,559,498 \$1,459,638,092
01		PRODUCTION PLANT	\$1,376,860,853		\$82,777,239	\$1,459,638,092		20	\$1,435,638,892
82		TOTAL NUCLEAR PRODUCTION	\$1,376,860,853		\$82,777,239	\$1,459,638,092		\$0	\$1,459,638,092
83		HYDRAULIC PRODUCTION					l l		
84		OSAGE HYDRAULIC PRODUCTION PLANT							
85	111.000	Accum, Amort, of Land Appraisal Studies - Osage	\$5,545,356	R-85	\$0	\$5,545,356	100.0000%	\$0	\$5,545,356
86	330.000	Land/Land Rights - Osage	\$0	R-86	\$0	\$0	100.0000%	\$0	\$0
87	331.000 332.000	Structures - Osage	\$1,462,625	R-87 R-88	\$108,792	\$1,571,417 \$15,718,501	100.0000%	\$0	\$1,571,417 \$15,718,501
88 89	332.000	Reservoirs - Osage Water Wheels/Generators - Osage	\$15,238,384 \$8,748,706	R-89	\$480,117 \$1,708,033	\$10,456,739	100.0000%	\$0 \$0	\$10,456,739
90	334.000	Accessory Electric Equipment - Osage	\$2,287,033	R-90	\$276,947	\$2,563,980	100.0000%	\$0	\$2,563,980
91	335.000	Misc. Power Plant Equipment - Osage	\$526,326	R-91	\$65,688	\$592,014	100.0000%	\$0	\$592,014
92	336.000	Roads, Railroads, Bridges - Osage	\$122,988	R-92	\$187	\$123,175	100.0000%	\$0	\$123,175
93	336.000	Roads, Raliroads, Bridges - SQ Curve - Osage	\$0	R-93	\$0	\$0	100.0000%	\$0	\$0
94		TOTAL OSAGE HYDRAULIC PRODUCTION PLANT	\$33,931,418		\$2,639,764	\$36,571,182		\$0	\$36,571,182
95		KEOKUK HYDRAULIC PRODUCTION			1				
96	111.000	PLANT Accum, Amortization of Land Appraisal	\$3,873,513	R-96	\$0	\$3,873,513	100.0000%	\$0	\$3,873,513
97	330.000	Studies - Keokuk Land/Land Rights - Keokuk	\$45,060	R-97	\$0	\$45.080	100.0000%	\$0	\$45,060
91	1		1 410/000		1 40	1 410,000	1 10-1000 /0	. 40	1 440,000

Accounting Schedule: 06 Sponsor: Erin Carle Page: 2 of 4

		₿			STARIE STAR	E SALE	G		
Line	Account Number	Depreciation Reserve Description		Adjust.	Adjustments A	As Adjusted		Jurisdictional	MO Adjusted
98	331.000	Structures - Keokuk	\$1,621,049	R-98	\$286,907	\$1,907,956	100.0000%	So \$0	Surisdictional \$1,907,956
99	332,000	Reservoirs - Keokuk	\$6,458,689	R-99	\$214,645	\$6,673,334	100.0000%	\$0	\$6,673,334
100	333,000	Water Wheels/Generators - Keokuk	\$12,436,841	R-100	\$1,778,441	\$14,215,282	100.0000%	\$0	\$14,215,282
101	334.000	Accessory Electric Equipment - Keokuk	\$1,616,555	R-101	\$243,942	\$1,860,497	100.0000%	\$0	\$1,860,497
102 103	335.000 336.000	Misc. Power Plant Equipment - Keokuk Roads, Railroads, Bridges - Keokuk	\$886,727 \$70,159	R-102 R-103	\$67,980 \$1,648	\$954,707 \$71,807	100.0000%	\$0 \$0	\$954,707 \$71,807
104	336.000	Roads, Railroads, Bridges - SQ Curve - Keokuk	\$0	R-104	\$1,040 \$0	\$71,007	100.0000%	\$0 \$0	\$71,007
105		TOTAL KEOKUK HYDRAULIC PRODUCTION PLANT	\$27,008,593		\$2,593,563	\$29,602,156		\$0	\$29,602,156
106		TAUM SAUK HYDRAULIC PRODUCTION PLANT							
107	330.000	Land/Land Rights - Taum Sauk	\$0	R-107	\$0	\$0	100.0000%	\$0	\$0
108	331.000	Structures - Taum Sauk	\$2,754,644	R-108	\$574,278	\$3,328,922	100.0000%	\$0	\$3,328,922
109 110	332.000 333.000	Reservoirs - Taum Sauk Water Wheels/Generators - Taum Sauk	\$11,299,772 \$8,857,738	R-109 R-110	\$357,609 \$581,543	\$11,657,381 \$9,439,281	100.0000%	\$0 \$0	\$11,657,381
111	334.000	Accessory Electric Equipment - Taum Sauk		R-111	\$131,632	\$926,625	100.0000%	\$0 \$0	\$9,439,281 \$926,625
112	335.000	Misc. Power Plant Equipment - Taum Sauk	\$393,520	R-112	\$62,626	\$456,146	100.0000%	\$0	\$456,146
113 114	336.000	Roads, Railroads, Bridges - Taum Sauk TOTAL TAUM SAUK HYDRAULIC PRODUCTION PLANT	<u>\$64,832</u> \$24,165,499	R-113	\$3,928 \$1,711,616	\$68,760 \$25,877,115	100.0000%	<u>\$0</u> \$0	\$68,760 \$25,877,115
115		TOTAL HYDRAULIC PRODUCTION	\$85,105,510		\$6,944,943	\$92,050,453		\$0	\$92,050,453
116		OTHER PRODUCTION							
117		OTHER PRODUCTION PLANT							
118	340.000	Land/Land Rights - Other	-\$61,994	R-118	\$0	-\$61,994	100.0000%	\$0	-\$61,994
119	341.000	Structures - Other	\$8,169,071	R-119	\$581,113	\$8,750,184	100.0000%	\$0	\$8,750,184
120	342.000	Fuel Holders - Other		R-120	\$669,545	\$8,071,549	100.0000%	\$0	\$8,071,549
121 122	342.000 344.000	Fuel Holders - Renewable Generators - Other	\$0 \$482,730,418	R-121	\$0 \$16,512,368	\$0 \$499,242,786	100.0000% 100.0000%	\$0 \$0	\$0 \$499,242,786
123	344.000	Generators - Renewable		R-123	\$52,953	\$105,567	100.0000%	\$0 \$0	\$105,567
124	344.000	Generators - Turbines	\$0	R-124	\$346,875	\$346,875	100.0000%	\$0	\$346,875
125	345.000	Accessory Electric Equipment - Other	\$17,095,688	R-125	\$1,758,997	\$18,854,685	100.0000%	\$0	\$18,854,685
126	346.000	Misc. Power Plant Equipment - Other	\$1,135,526	R-126	\$148,166	\$1,283,692	100.0000%	\$0	\$1,283,692
127		TOTAL OTHER PRODUCTION PLANT	\$516,523,327		\$20,070,017	\$536,593,344		\$0	\$536,593,344
128 129		TOTAL OTHER PRODUCTION	\$516,523,327 \$3,378,393,251		\$20,070,017	\$536,593,344		\$0 	\$536,593,344
129		TRANSMISSION PLANT	40,070,080,201		\$193,207,359	\$3,571,600,610		\$U	\$3,571,600,610
131	111.000	Accum. Amortization of Electric Plant - TP	\$7,427,671	R-131	\$0	\$7,427,671	100.0000%	\$0	\$7,427,671
132		Land/Land Rights - TP		R-132	\$0	\$1,008,778	100.0000%	\$0	\$1,008,778
133		Structures & Improvements - TP		R-133	\$85,683	\$2,664,018	100.0000%	\$0	\$2,864,018
134 135		Station Equipment - TP Towers and Fixtures - TP	\$70,366,043	R-134 R-135	\$4,005,738	\$74,371,781	100.0000%	\$0	\$74,371,781
136		Poles and Fixtures - TP	\$47,375,183 \$64,286,332		\$963,429 \$4,700,626	\$48,338,612 \$68,986,958	100.0000%	\$0 \$0	\$48,338,612 \$68,986,958
137	356,000	Overhead Conductors & Devices - TP	\$61,040,416		\$3,705,792	\$64,746,208	100.0000%	\$0	\$64,746,208
138		Roads and Trails - TP	\$84,521	R-138	\$654	\$85,175	100.0000%	\$0	\$85,175
139	359.000	Roads and Trails - SQ Curve - TP	\$0	R-139	\$0	\$0	100.0000%	\$0	_\$0
140			\$254,167,279		\$13,461,922	\$267,529,201		\$0	\$267,629,201
141 142	360.000	DISTRIBUTION PLANT Land/Land Rights - DP	¢363 400	D-142		\$160 AND	100.0000%		\$003 400
142		Structures & Improvements - DP	\$363,420 \$5,940,240	R-142 R-143	\$0 \$664,745	\$363,420 \$6,604,985	100.0000%	\$0 \$0	\$363,420 \$6,604,985
144	•	Station Equipment - DP	\$212,179,453		\$10,990,670	\$223,170,123	100.0000%	\$0	\$223,170,123
145		Poles, Towers, & Fixtures - DP	\$677,650,174		\$42,089,322	\$719,739,496	100.0000%	\$0	\$719,739,496
146		Overhead Conductors & Devices - DP	\$311,845,753	R-146	\$28,749,823	\$340,595,576	100.0000%	\$0	\$340,595,576
147		Underground Conduit - DP	\$83,218,068		\$4,526,459	\$87,744,527	100.0000%	\$0	\$87,744,527
148		Underground Conductors & Devices - DP	\$181,973,762		\$11,612,881	\$193,586,643	100.0000%	\$0	\$193,586,643
149 150		Line Transformers - DP Services - Overhead - DP	\$137,073,686 \$202,739,713		\$8,881,477 \$11,191,441	\$145,955,163 \$213,931,154	100.0000% 100.0000%	\$0 \$0	\$145,955,163 \$213,931,154
151		Services - Underground - DP	\$97,624,583		\$3,660,101	\$101,284,684	100.0000%	\$0	\$101,284,684
152		Meters - DP	\$39,195,947				100.0000%		

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Line	Account	그러도 잘 다 나는 것이 같은 것이 같아요.	Total	Adjust,	·文学与17日,中国	As Adjusted	Jurisdictional	Jurisdictional	MO Adjusted
Number	Number	Depreciation Reserve Description * processing	Reserve	Nümber	Adjustments 🗠	Reserve 194	Allocations	Adjustments	Jurisdictional
153	371,000	Meter Installations - DP	\$155,506	R-153	\$3,100	\$158,606	100.0000%	\$0	\$158,606
154	373,000	Street Lighting and Signal Systems - DP	\$62,642,520	R-154	\$3,491,265	\$66,133,785	100.0000%	\$0	\$66,133,785
155		TOTAL DISTRIBUTION PLANT	\$2,012,602,825	1	\$129,565,311	\$2,142,168,136		\$0	\$2,142,168,136
156		GENERAL PLANT							
157	389.000	Land/Land Rights - GP	-\$103	R-157	-\$114,518	-\$114,621	100.0000%	\$0	-\$114,621
158	390.000	Structures & Improvements - GP	\$62,422,300	R-158	\$2,145,385	\$64,567,685	100.0000%	\$0	\$64,567,685
159	390.000	Structures & Improvements - SQ Curve - GP	\$0	R-159	\$0	\$0	100.0000%	\$0	\$0
								1	
160	390,500	Structures & Improvements - Training - GP	\$0	R-160	\$53,421	\$53,421	100.0000%	\$0	\$53,421
161	391.000	Office Furniture & Equipment - GP	\$15,101,440	R-161	\$1,501,416	\$16,602,856	100.0000%	\$0	\$16,602,856
162	391.100	Mainframe Computers - GP	\$332,101	R-162	\$0	\$332,101	100.0000%	\$0	\$332,101
163	391.200	Personal Computers - GP	\$18,844,933	R-163	\$2,820,638	\$21,665,571	100.0000%	\$0	\$21,665,571
164	391.300	Enterprise Systems	\$0	R-164	\$1,416,635	\$1,416,635	100.0000%	\$0	\$1,416,635
165	392.000	Transportation Equipment - GP	\$36,846,001	R-165	\$7,135,232	\$43,981,233	100.0000%	\$0	\$43,981,233
166	392.500	Transportation Equipment - Training - GP	\$0	R-166	-\$7,594	-\$7,594	100.0000%	\$0	-\$7,594
167	393.000	Stores Equipment - GP	\$1,028,899	R-167	\$135,750	\$1,164,649	100.0000%	\$0	\$1,164,649
168	394.000	Laboratory Equipment - GP	\$7,180,658	R-168	\$685,447	\$7,866,105	100.0000%	\$0	\$7,866,105
169	394,500	Laboratory Equipment - Training - GP	\$0	R-169	\$109,581	\$109,581	100.0000%	\$0	\$109,581
170	395.000	Tools, Shop, & Garage Equipment- GP	\$534,323	R-170	\$180,582	\$714,905	100.0000%	\$0	\$714,905
171	396.000	Power Operated Equipment - GP	\$3,113,685	R-171	\$479,535	\$3,593,220	100.0000%	\$0	\$3,593,220
172	397.000	Communication Equipment - GP	\$55,590,816	R-172	\$4,624,905	\$60,215,721	100.0000%	\$0	\$60,215,721
173	398.000	Miscellaneous Equipment - GP	\$338,207	R-173	\$34,983	\$373,190	100.0000%	\$0	\$373,190
174	399.000	General Plant ARO	\$170,480	R-174	-\$170,480	\$0	100.0000%	\$0	\$0
175		TOTAL GENERAL PLANT	\$201,503,740]	\$21,030,918	\$222,534,658		\$0	\$222,534,658
				(
176		INCENTIVE COMPENSATION		1					
		CAPITALIZATION							
177		ICC Adjustment	\$0	R-177	\$4,420,717	\$4,420,717	100.0000%	\$0	-\$4,420,717
178	ł	TOTAL INCENTIVE COMPENSATION	\$0	1	-\$4,420,717	-\$4,420,717	1	\$0	-\$4,420,717
		CAPITALIZATION			1		1		
							l		
36179 5	A RUL	TOTAL DEPRECIATION RESERVED	# \$5,877,816,326	M 2172	\$362,352,384	\$5,240,168,710	H.W. West	2.541·16·+6311-\$03	\$6,240,168,710

Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	法国际委任 化化合体化物 化合物化合物化合物化合物化合物化合物合物合物合物合物化合物分析 机过分分子	E G Total Jurisdictional Jurisdictional Adjustments Adjustments
188 8-2 182	Franchises and Consents	302.000	\$571,142	\$0
	Miscellaneous Intangibles - Production (Second 1. To include estimated reserve on additions through July 31, 2012. (Carle) 2. To include reserve through July 31, 2012.	<u>303.100</u>	\$26,302 \$5,409,694	\$0 \$0
RA RA	(Carle) Miscellaneous Intangibles - Distribution 1. To include estimated reserve on additions through July 31, 2012. (Carle)	303.200	\$2,414,910	
R-10	2. To include reserve through July 31, 2012. (Carle) Structures - Meramec	311.000	\$1,085,543 \$716,543	\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)	210,000	\$716,543	
REI	Bollen Plant Equipment Meramec 1. To include estimated reserve on additions through July 31, 2012. (Carle) 2. To include reserve through July 31, 2012.	312.000	\$96,129 \$96,129 \$18,511,160	\$0 \$0
2001R-13128	(Carle) Turbogenerator Units - Meramec (1.5355) 1. To include estimated reserve on additions	314,000	\$1,799,610 \$45,429	\$0
	through July 31, 2012. (Carle) 2. To include reserve through July 31, 2012. (Carle)		\$1,754,181	\$0 \$0

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A Reserve Adjustment Number	Adjustments Description 1.	<u>C</u> Account Number		E Total Total Jurisdictional Jurisdictional Adjustments Adjustments
	Accessory Electric Equipment - Meramec. 1. To include reserve through July 31, 2012. (Carle)	315.000	\$1,054,578 \$1,054,578	\$0 \$0
R-1578	Misc. Power Plant Equipment - Meramec	316.000	March 4 (1997)	\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$115,245	\$0
	2. To include reserve through July 31, 2012. (Carle)		\$607,734	\$0
7. R-16.	Meramec ARO	317.000	1	SO
	1. To remove ARO assets. (Carle)		-\$4,240,836	\$0
R-22	Structures - Sloux	311.000	\$982,444	\$0
	1. To include reserve through July 31, 2012. (Carle)		\$982,444	\$0
R-23	Boller Plant Equipment - Sloux	312.000	\$31,306,764	
ETEONALES.		<u>914999</u>		
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$39,460	\$0
-	2. To include reserve through July 31, 2012. (Carle)		\$31,267,304	\$0
R-25	Turbogenerator Units - SloUx - 114 - 114	314.000	\$2,833,417	\$0
	1. To include reserve through July 31, 2012. (Carle)		\$2,833,417	\$0
R-26	Accessory Electric Equipment - Sloux	315.000	88267774	\$0
	1. To include reserve through July 31, 2012. (Carle)		\$826,774	\$0
R-27	Misc: Power Plant Equipment - Sloux	316.000	\$3741276	\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$61,827	\$0
	2. To include reserve through July 31, 2012. (Carle)		\$309,449	\$0

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A Reserve Adjustment Accumulated Depreciation Reserve Number, Adjustments Description	<u>C</u> Account Number	D. E. Total Adjustment Adjustment Amount Amount	E G Total Jurisdictional Jurisdictional Adjustments Adjustments
R-28 Sióux ARO 1. To remove ARO assets. (Carle)	317:000	-\$1,773,620	\$0
Venice ARO. 1. To remove ARO assets. (Carle)	317.000	\$1,379,973	\$0
R-42 Structures -Labadie 1. To include reserve through July 31, 2012. (Carle)	<u>311.000</u>	\$778,247 \$778,247	\$0
R-43 Boiler Plant Equipment - Labadie 1. To include estimated reserve on additions through July 31, 2012. (Carle)	312.000	\$620,266	\$0 \$0
2. To include reserve through July 31, 2012. (Carle)		\$13,438,319	\$0
R-44 Coal Cars - Labadle 1. To include reserve through July 31, 2012. (Carle)	312.300	-\$1,641,331 -\$1,641,331	\$0
R-45 Turbogenerator Units - Labadie	314.000	\$4,461,515 \$312,167	\$0 \$0
through July 31, 2012. (Carle) 2. To include reserve through July 31, 2012. (Carle)		\$4,149,348	\$0
R-46 Accessory Electric Equipment - Labadie Asso 1. To include reserve through July 31, 2012. (Carle)	315.000	\$1,165,417	\$0 \$0
1. To include estimated reserve on additions through July 31, 2012. (Carle)	316.000	\$118,460	\$0

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A Reserve Adjustment Number	<u>B</u> Accumulated Depreciation Reserve Adjustments Description	<u>C</u> Account Number	D Total Adjustment Adjustment Amount Amount	E Total Total Jurisdictional Jurisdictional Adjustments Adjustments
1	2. To include reserve through July 31, 2012. (Carle)		\$334,872	\$0
R-48	Labadle ARO	317.000	\$2,413,108	\$0
	1. To remove ARO assets. (Carle)		-\$2,413,108	\$0
R-52	Structures-Rush	311.000	\$568,856	sõ
	1. To include reserve through July 31, 2012. (Carle)		\$568,856	\$0
R-53	Boiler Plant Equipment - Rush	312.000	\$7,224,842	\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$20,162	\$0
	2. To include reserve through July 31, 2012. (Carle)		\$7,204,680	\$0
R-55	Turbogenerator.Units-Rush	314.000	\$2,861,463	50
	1. To include reserve through July 31, 2012. (Carle)		\$2,861,175	\$0
	2. To include estimated reserve on additions through July 31, 2012. (Carle)		\$288	\$0
R-56 M	Accessory Electric Equipment - Rush	315.000	\$609,862	02
	1. To include reserve through July 31, 2012. (Carle)		\$609,862	\$0
R-57	Misc: Power Plant Equipment - Rush	316.000	\$108 N28	\$0
Augusta B. T. Londiki				
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$17,338	\$0
	2. To include reserve through July 31, 2012. (Carle)		\$180,690	\$0
R-58	Rush Island ARO	317.000	\$616,549	\$0
	1. To remove ARO assets. (Carle)		-\$616,549	\$0

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A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	<u>C</u> Account Number	DETENDE Total Adjustment Amount Amount	<u>E</u> Total Jurisdictionàl / Jurisdictional Adjustments Adjustments
R-62	Structures - Common	311.000	\$42,613	50
	1. To include reserve through July 31, 2012. (Carle)		\$42,613	\$0
R-63	Boller Plant Equipment - Common - Sector	312.000	\$1,004,469	\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$525	\$0
	2. To include reserve through July 31, 2012. (Carle)		\$1,003,944	\$0
R-66	Accessory Electric Equipment - Common 202	315.000	110410-010-02-02-02-02-02-02-02-02-02-02-02-02-02	Solution States and States and Solution States and States and States and States and States and States and State
	1. To include reserve through July 31, 2012. (Carle)		\$71,728	\$0
N/7R573.0	Structures - Callaway,	321,000	\$10,800,460	\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$127,191	\$0
	2. To include reserve through July 31, 2012. (Carle)		\$10,673,269	\$0
R74	Reactor Plant Equipment - Callaway to 1.5	322.000	\$21,578,308	\$0
	1. To include reserve through July 31, 2012. (Carle)		\$21,578,348	\$0
	2. To disallow reserve on certain dues and donations. (Carle)		-\$40	\$0
R-75	Turbogenerator.Units - Callaway (323.000	\$8,656,863	\$D
	1. To include reserve through July 31, 2012. (Carle)		\$8,656,863	\$0
R-76	Accessory Electric Equipment - Callaway	324.000	\$2;497,903	\$0
	1. To include reserve through July 31, 2012. (Carle)		\$2,497,908	\$0

A Reserve Adjustment Number	E Accumulated Depreciation Reserve Adjustments Description	<u>C</u> Account Number	医弗尔氏氏 医生物 网络小说是是什么是是个是不能能够好好,这些是是我的好好的是是没有的。"	E G Total Jurisdictional Adjustments Adjustments
	2. To disallow reserve on certain dues and donations. (Carle)		-\$5	\$0
REAL	Misc. Power Plant Equipment + Callaway	325.000	54,427,251	\$0
ł	1. To include reserve through July 31, 2012. (Carle)		\$4,427,251	\$0
R-79	Callaway ARO	326.000	8 State 1 State	\$0
	1. To remove ARO assets. (Carle)		\$31,743,564	\$0
R-80	Callaway Post Operational Costs	182,000	\$3,072,890	\$0
	1. To include reserve through July 31, 2012. (Carle)		\$3,072,890	\$0
R-87	Structures Osage	331.000	\$108,792	\$0
1	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$2,285	\$0
	2. To include reserve through July 31, 2012. (Carle)		\$106,507	\$0
R-88	Réservoirs - Osage	332.000	STEDINS 101 97 111 \$480,117	In the second
	1. To include reserve through July 31, 2012. (Carle)		\$480,117	\$0
R-89	Water Wheels/Generators : Osage : 1000	333.000	\$11708,033	\$0
	1. To include reserve through July 31, 2012. (Carle)		\$1,708,033	\$0
R-90	Accessory Electric Equipment - Osage	334.000	<u>\$276,947</u>	The sector is the sector of th
	1. To include reserve through July 31, 2012. (Carle)		\$276,947	\$0
R-91	Misc. Power Plant Equipment - Osage	335.000	11111111111111111111111111111111111111	1
	1. To include reserve through July 31, 2012. (Carle)		\$65,688	\$0

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Accounting Schedule: 07 Sponsor: Erin Carle Page: 6 of 16

A Reservé Adjustment Number	B Accumulated Depreciation Reserve : Adjustments Description	Account Number	DEETOtal Total Adjustment: Adjustment Amount Amount	<u>G</u> Total Jurisdictional, Jurisdictional Adjustments Adjustments
	Roads, Rallroads, Bridges, Osage	336,000	\$187	S 0
	1. To include reserve through July 31, 2012. (Carle)		\$187	\$0
Rag	Structures - Keokuk and Hand and Andrea	331.000	15000000000000000000000000000000000000	
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$186,714	\$0
11	2. To include reserve through July 31, 2012. (Carle)		\$100,193	\$0
R-99	Reservoirs:-Keokuketaaseeseeseeseeseeseeseeseeseeseeseeseese	332,000	12 JUAN STERIUS 6 19 \$214,645	\$0
	1. To include reserve through July 31, 2012. (Carle)		\$214,645	\$0
R-100	Water:Wheels/Generators - Keokuka day	333.000	SIN 51778,441	50 Store (1997)
	1. To include reserve through July 31, 2012. (Carle)		\$1,778,441	\$0
R:101	Accessory Electric Equipment - Keokuk	334.000	\$243,942	The sector is the black of the sector is the
	1. To include reserve through July 31, 2012. (Carle)		\$243,942	\$0
R-102	Misc, Power Plant Equipment - Keokuki -	335,000	\$67,980	SO S
	1. To include reserve through July 31, 2012. (Carle)		\$67,980	\$0
R-103	Roads, Railroads, Bridges , Keokuk	336.000	51,648	SO SO
	1. To include reserve through July 31, 2012. (Carle)		\$1,648	\$0
R-108	Structures / Taum Sauk	331.000	\$574;278	
11	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$74,913	\$0

Accounting Schedule: 07 Sponsor: Erin Carle Page: 7 of 16

A Reserve Adjustment Accumulated Depreciation Reserve	<u>C</u> Account	D E Total Adjustment, Adjustment	E <u>G</u> Total Jurisdictional
Adjustments Description 2. To include reserve through July 31, 2012. (Carle)	Number	Amount: Amount: Amount: \$499,365	Adjustments Adjustments \$
R-109 Reservoirs Taum Sauki Statistics	332,000	\$357,609	\$0
1. To include reserve through July 31, 2012. (Carle)		\$357,609	\$0
R-110 Water Wheels/Generators - Teum Sauk	333,000	\$581,543	NEEDER STREET, SO
1. To include reserve through July 31, 2012. (Carle)		\$581,543	\$0
R-1111 Accessory Electric Equipment - Taum Sauk (334.000	\$131,632	1020 SO
1. To include reserve through July 31, 2012. (Carle)		\$131,632	\$0
R-1124 Misc-Power Plant Equipment Sauk Si	335.000	SHI (Store and States and States \$62,626	SO.
1. To include reserve through July 31, 2012. (Carle)		\$62,626	\$0
R-113 Roads, Railroads, Bridges - Taum Sauk	336.000	<u>1</u>	\$0
1. To include reserve through July 31, 2012. (Carle)		\$3,928	\$0
R-119 Structures: Other and Annual Structures	341,000	0111111111111111111111111111111111111	S0
1. To include reserve through July 31, 2012. (Carle)		\$581,113	\$0
R-120 Euel Holders - Other	342.000	\$669.545	\$0
1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$51,408	\$0
2. To include reserve through July 31, 2012. (Carle)		\$618,137	\$0

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A Reserve Adjustment Accumulated Depreciation Reserve Number Adjustments Description	C Account Number		E G Total d Jurisdictional Jurisdictional Adjustments Adjustments
R-122 Generators - Other 1. To include estimated reserve on additions through July 31, 2012. (Carle)	344.000	\$16,512,368 \$417,599	\$0 \$0
2. To include reserve through July 31, 2012. (Carle) R-123. Generators - Renewable	344.000	\$16,094,769	\$0
1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$220	\$0
2. To include reserve through July 31, 2012. (Carle)		\$52,733	\$0
R:124 Generators: Turbines	344.000	\$346,875	\$0
through July 31, 2012. (Carle)			
R-1251 Accessory Electric Equipment - Other 1. To include reserve through July 31, 2012. (Carle)	345.000	\$1,758,997 \$1,758,997	\$0
	346.000	\$148,166	\$0
1. To include reserve through July 31, 2012. (Carle)		\$148,166	\$0
R-133 Structures & Improvements - TP	352.000	\$85,683	
1. To include reserve through July 31, 2012. (Carle)		\$85,683	\$0
R-134 Station Equipment TP 1. To include estimated reserve on additions	353.000	\$4,005,738 \$68,275	\$0
through July 31, 2012. (Carle) 2. To include reserve through July 31, 2012.		\$3,937,463	\$0
(Carie)			

A Reserve Adjustment Number R-135	B Accumulated Depreciation Reserve Adjustments Description Towers and Extures - TP	<u>C</u> Account Number	D Total Adjustment Adjustment Amount Amount \$963,429	E G Total Jurisdictional Jurisdictional Adjustments Adjustments (
	1. To include reserve through July 31, 2012. (Carle)		\$963,429	\$0
	Roles and Fixtures - TP	355.000	\$4,700,626	\$0
	1. To include reserve through July 31, 2012. (Carle)		\$4,700,626	\$0
/2 R-137-	Overhead Conductors & Devices TP	356.000	\$3,705,792	Solution and Solution States (\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$267,004	\$0
	2. To include reserve through July 31, 2012. (Carle)		\$3,438,788	\$0
R-138	Roads and Trails + TP	359.000	\$654	\$0
	1. To include reserve through July 31, 2012. (Carle)		\$654	\$0
R6143	Structures & Improvements - DP	361,000	14664,74 5	SO
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$433,375	\$0
	2. To include reserve through July 31, 2012. (Carle)		\$231,052	\$0
	3. To include estimated reserve additions from the Owensville purchase through July 31, 2012. (Carle)		\$318	\$0
R-144	Station Equipment - DP	362.000	510,990,670	<u> </u>
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$3,633	\$0
	2. To include reserve through July 31, 2012. (Carle)		\$10,846,913	\$0
	3. To include estimated reserve additions from the Owensville purchase through July 31, 2012. (Carle)		\$140,124	\$0

Accounting Schedule: 07 Sponsor: Erin Carle Page: 10 of 16
A Reserve Adjustment Number	Adjustments Description	<u>C</u> Account Number	D E Total Adjustment Adjustment Amount Amount	E G Total Jurisdictional Jurisdictional Adjustments Adjustments
<u>R-145</u>	Poles, Towers & Fixtures - DP	364.000	\$42,089,322 \$23,798	\$0 \$0
	through July 31, 2012. (Carle)		+,· · · ·	
	2. To include reserve through July 31, 2012. (Carle)		\$40,608,349	\$0
	3. To include estimated reserve additions from the Owensville purchase through July 31, 2012. (Carle)		\$1,457,175	\$0
R-146	Overhead Conductors & Devices - DP	365.000	\$28,749,823	\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$1,673,126	\$0
	2. To include reserve through July 31, 2012. (Carle)		\$26,643,083	\$0
	3. To include estimated reserve additions from the Owensville purchase through July 31, 2012. (Carle)		\$433,614	\$0
R-147	Underground Conduit + DP	366.000	54,526,459	<u>so</u>
	/ 1. To include reserve through July 31, 2012. (Carle)		\$4,526,459	\$0
R-148	Underground Conductors & Devices - DP	367.000	\$11,612,881	\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$2,763	\$0
	2. To include reserve through July 31, 2012. (Carle)		\$11,513,782	\$0
	3. To include estimated reserve additions from the Owensville purchase through July 31, 2012. (Carle)		\$96,336	\$0
0 R-149	Line:Transformers DP	368.000	\$8,881,477	\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$127,512	\$0
	2. To include reserve through July 31, 2012. (Carle)		\$8,670,816	\$0

<u>A</u> Reserve Adjustment Number	2.1.12.2.5T和12.2.4.5.4.4.1.2.1.2.2.2.2.4.4.4.4.4.4.4.4.2.5.2.5.4.2.4.5.4.5	<u>C</u> Account Number		E G Total Jurisdictional Jurisdictional Adjustments Adjustments
	3. To include estimated reserve additions from the Owensville purchase through July 31, 2012. (Carle)		\$83,149	\$0
R-150	Services - Overhead - DP	369,100	\$11,191,441	\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$7,325	\$0
	2. To include reserve through July 31, 2012. (Carle)		\$10,886,183	\$0
	3. To include estimated reserve additions from the Owensville purchase through July 31, 2012. (Carle)		\$297, 9 33	\$0
R-151	ServicesUnderground & DP	369.200	\$3,660,101	50
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$1,038	\$0
	2. To include reserve through July 31, 2012. (Carle)		\$3,615,443	\$0
	3. To include estimated reserve additions from the Owensville purchase through July 31, 2012. (Carle)		\$43,620	\$0
R-152	Meters - DP	370.000	\$3,704,027	\$ 0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$1,213	\$0
	2. To include reserve through July 31, 2012. (Carle) ·		\$3,702,814	\$0
R-153	Meter Installations - DP	371.000	\$3/100	50 States 1
	1. To include reserve through July 31, 2012. (Carle)		\$3,100	\$0
R-154	Streat Lighting and Signal Systems - DPM	373.000	\$3,491,265	\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$1,714	\$0
	2. To remove ARO assets. (Carle)		-\$85,027	\$0

Accounting Schedule: 07 Sponsor: Erin Carle Page: 12 of 16

A Reserve Adjustment Number	<u>B</u> Accumulated Depreciation Reserve Adjustments Description	<u>C</u> Account Number	使用する かんかん かんてい かんしんかい ひかい ひんりつん しょうかん ししょうかん しょうかいがく	E Total Jurisdictional Adjustments Adjustments
	3. To include reserve through July 31, 2012. (Carle)		\$3,535,217	\$0
	4. To include estimated reserve additions from the Owensville purchase through July 31, 2012. (Carle)		\$39,361	\$0
R-157	Land/Land Rights - GP	389.000	-\$114,518	\$0
	1. To remove reserve for gas operations. (Carle)		-\$114,518	\$0
R-158	Structures & Improvements - GP	390.000	\$2,145,385	\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$57,053	\$0
	2. To include reserve through July 31, 2012. (Carle)		\$4,281,005	\$0
	3. To remove reserve for gas operations. (Carle)		-\$2,192,673	\$0
R-160	Structures & Improvements - Training - GP	390.500	\$53,421	\$ 0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$87,071	\$0
	2. To remove reserve associated with distribution training equipment. (Ferguson)		-\$33,650	\$0
R-161	Office Furniture & Equipment - GP	391.000	1. (A. S.	1111-111-111-111-111-11-11-11-11-11-11-
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$99,561	\$0
	2. To include reserve through July 31, 2012. (Carle)		\$1,715,913	\$0
	3. To remove reserve for gas operations. (Carle)		-\$301,600	\$0
	4. To remove reserve associated with production training equipment. (Ferguson)		-\$12,458	\$0

Accounting Schedule: 07 Sponsor: Erin Carle Page: 13 of 16

A Reserve Adjustment Number	Adjustments Description	<u>C</u> Account Number	DEETOtal Total Adjustment Adjustment Amount Amount	E G Total Jurisdictional Jurisdictional Adjustments Adjustments
R-163	Personal Computers - GP	391,200	\$2,820,638	S 0
	1. To include reserve through July 31, 2012. (Carle)		\$2,861,656	\$0
	2. To remove reserve associated with Project First. (Hanneken)		-\$41,018	\$0
R-164	Enterprise Systems and the state of the second	391,300	\$1,416,635	\$0
	1. To include reserve for new account. (Gilbert/Hanneken)		\$1,416,635	\$0
R-165	Transportation Equipment - GP	392.000	\$7,135,232	
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$287,234	\$0
Ì	2. To include reserve through July 31, 2012. (Carle)		\$6,847,998	\$0
R-166	Transportation Equipment-Iraining-GP	392.500	-\$7,594	\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$23,917	\$0
	2. To remove reserve associated with distribution training equipment. (Ferguson)		-\$31,511	\$0
R-167	Stores Equipment - GP	393.000	\$135,750	<u>\$0</u>
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$53,486	\$0
	2. To include reserve through July 31, 2012. (Carle)		\$116,813	\$0
	3. To remove reserve for gas operations. (Carle)		-\$34,549	\$0
R-168	Laboratory Equipment - GP	394.000	\$685,447	\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		-\$357	\$0
	2. To include reserve through July 31, 2012. (Carle)		\$706,393	\$0

Accounting Schedule: 07 Sponsor: Erin Carle Page: 14 of 16

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	Account Number		<u>E</u> Total Jurisdictional Adjustments Adjustments
	3. To remove reserve for gas operations. (Carle)		-\$20,589	\$0
N R-169	Laboratory Equipment - Training - GP	394:500	\$109,581	No. 2012 AND AND AND AND SO
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$39,496	\$0
	2. To include reserve through July 31, 2012. (Carle)		\$181,039	\$0
	3. To remove reserve associated with production training equipment. (Ferguson)		-\$50,275	\$0
	4. To remove reserve associated with distribution training equipment. (Ferguson)		-\$60,679	\$0
R-170	Tools, Shop, & Garage Equipment, GP.	395,000	\$180,582 \$1	STATES STATES (1991) \$60
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		-\$440	\$0
	2. To include reserve through July 31, 2012. (Carle)		\$189,638	\$0
	3. To remove reserve for gas operations. (Carle)		-\$8,616	\$0
R-171	Rower Operated Equipment - GP	396.000	\$479,535	<u> </u>
	1. To include reserve through July 31, 2012. (Carle)		\$479,535	\$0
R-172	Communication Equipments GP	397,000	\$4,624,905	\$0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		\$173,492	\$0
	2. To include reserve through July 31, 2012. (Carle)		\$4,451,413	\$0
R-173	Miscellaheous Equipment - GP	398,000	\$34,983	\$ 0
	1. To include estimated reserve on additions through July 31, 2012. (Carle)		-\$275	\$0

A Reserve Adjustment Accumulated Depreciation Reserve Number Adjustments Description	<u>C</u> Account Number	医亨尔斯氏 法法法 网络拉拉拉拉拉拉拉拉拉拉拉拉拉拉拉拉拉拉拉拉拉拉拉 化分子子 化分子分子子	<u>G</u> Total Jurisdictional Jurisdictional Adjustments Adjustments
2. To include reserve through July 31, 2012. (Carle)		\$40,639	\$0
3. To remove reserve for gas operations. (Carle)		-\$5,381	\$0
R-174 General Plant ARO	399.000	\$170,480	\$0
1. To remove ARO assets. (Carle)		-\$170,480	\$0
R-177 ICC Adjustment	E IEVANN	\$4,420,717	\$0
1. To remove disallowed incentive compensation. (Ferguson)		-\$4,420,717	\$0
Total Reserve Adjustments		\$362,352,384	\$0

Ameren Missouri Case No. ER-2012-0166 Test Year 12 Months Ending September 30, 2011 True-Up through July 31, 2012 Cash Working Capital

Line	\mathbf{A}	<u>B</u> Test Year	Revenue	<u>D</u> Expense	Net Lag	Factor	<u>G</u> CWC Reg
Number	Description	Adj. Expenses		ロン かいかい たみった エロ かやまたい		(Co) E / 365) 1	
					1998 1 13 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
1	OPERATION AND MAINT. EXPENSE						
2	Payroll Expense	\$327,733,952	35.93	12.12	23.81	0.065233	\$21,379,069
3	Employee Benefits	\$115,560,248	35.93	36.28	-0.35	-0.000959	-\$110,822
4	Fuel - Nuclear	\$83,614,300	35.93	15.21	20.72	0.056767	\$4,746,533
5	Fuel - Coal	\$744,170,380	35.93	17.14	18.7 9	0.051479	\$38,309,147
6	Fuel - Gas	\$20,715,420	35.93	40.36	-4.43	-0.012137	-\$251,423
7	Fuel - Oil	\$2,804,957	35.93	12.70	23.23	0.063644	\$178,519
8	Purchased Power	\$28,307,270	35.93	25.83	10.10	0.027671	\$783,290
9	Incentive Compensation	\$17,678,994	35.93	253.77	-217.84	-0.596822	-\$10,551,213
10	Uncollectibles Expense	\$14,763,068	35.93	35.93	0.00	0.000000	\$0
11	Cash Vouchers	\$613,939,276	35.93	36.41	-0.48	-0.001315	-\$807,330
12	TOTAL OPERATION AND MAINT. EXPENSE	\$1,969,287,865					\$53,675,770
							•
13	TAXES						
14	FICA - Employer Portion	\$21,701,807	35,93	12.73	23.20	0.063562	\$1,379,410
15	St. Louis Payroll Expense Tax	\$212,254	35,93	76.38	-40.45	-0.110822	-\$23,522
16	Federal Unemployment Tax	\$355,870	35.93	76.38	-40.45	-0.110822	-\$39,438
17	State Unemployment Tax	\$725,013	35.93	76.38	-40.45	-0.110822	-\$80,347
18	Corporate Franchise Tax	\$1,608,770	35.93	-77.50	113.43	0.310767	\$499,953
19	Property Tax	\$127,192,036	35.93	182.50	-146.57	-0.401562	-\$51,075,488
20	TOTAL TAXES	\$151,795,750			l		-\$49,339,432
21	OTHER EXPENSES				,		
21	Decommissioning Fees	\$6,600,299	35.93	70.63	-34.70	-0.095068	-\$627,477
22	Use Tax	\$501,953	35.93	76.38	-40.45	-0.110822	-\$55,627
23	Sales Tax	\$59,213,831	22.54	38.79	-16.25	-0.044521	-\$2,636,259
24	Gross Receipts Tax	\$134,511,514	22.54	48.04	-25.50	-0.069863	-\$9,397,378
26	TOTAL OTHER EXPENSES	\$200,827,597	22.04	40.04	-20,00	-0.000000	-\$12,716,741
20		\$200,027,097					~#12;110;141
27	OWC REO'D BEFORE RATE BASE OFFSETS				TEN DE BON		\$8,380,403
PROVINCE AND ADDRESS							
28	TAX OFFSET FROM RATE BASE						
29	Federal Tax Offset	\$134,844,278	35.93	37.88	-1.95	-0.005342	-\$720,338
30	State Tax Offset	\$21,457,978	35.93	37.88	-1.95	-0.005342	-\$114,629
31	City Tax Offset	\$33,507	35,93	273.50	-237.57	-0.650877	-\$21,809
32	Interest Expense Offset	\$181,176,616	35.93	90.76	-54.83	-0.150219	-\$27,216,170
33	TOTAL OFFSET FROM RATE BASE	\$337,512,379					-\$28,072,946
34 J	TOTAL CASH WORKING CAPITAL REQUIRED	在 這個時間。	的低高速管理		非好很清晰。	高就最被感到法	56-\$36 ;453,349

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	Account		Test Year	Test Year	Test Year	Adjust	Total Company	Total Company:	Jurisdictional	Jurindictional	MO Final Adj	MO AdJ.	MO AdL Juris,
Number	Number		Total	Labor	Non Labor		Adjustments	Adjusted 🐘	Allocations	Adjustments _{Ma}	Jurisdictional	Juris, Labor	Non Labor
	and the second second		- (D+E)				(From Adj. Sch.)	(C+G)		[From Ad]: Sch.).	<u> (H x I) + J + S</u>	A STREAM LIT N	K
Rev-1		RETAIL RATE REVENUE					1					'	
Rev-2		Retall Rate Revenue-Missouri as booked	\$2,809,984,014			Rev-2		\$2,809,984,014	100.0000%	-\$223,696,794	\$2,586,287,220		
Rev-3		TOTAL RETAIL RATE REVENUE	\$2,809,984,014					\$2,809,984,014	100.0000	-\$223,696,794	\$2,586,287,220		
								****		,,			
Rov-4		OTHER OPERATING REVENUES	3				· ·		1		1		
Rev-5	411.000	Disposition of Allowances	\$0		}	Rev-5		\$0	100.0000%	\$0	\$0		
Rev-6		Off System Salos Revenue - AEP, Wabash	\$3,025,280			Rev-6		\$3,025,280	100.0000%	-\$3,025,280	\$0		
Rev-7	447 400	Off System Sales Revenue - Municipalities Off System Sales Revenue - Energy	\$19,128,465 \$342,528,753			Rev-7 Rev-8		\$19,128,465 \$342,528,753	100.0000%	-\$19,128,465 -\$12,554,665	\$0 \$329,974,088		
Rev-8 Rev-9	447.100 447.200	Off System Sales Revenue - Capacity	\$6,751,116			Rev-6		\$6,751,116	100.0000%	-\$12,554,666	\$329,974,088		
Rev-10	454.002	Rush Island Lease Revenue and Interest Income	50,701,710			Rev-10		\$0,751,110	100.0000%	\$103,404	\$103,404		
1000-10	101,001,		40						100,000070	4100,000			
Rev-11		Other Electric Revenues - Ultimate Customers	\$43,157,408			Rev-11		\$43,157,408	100.0000%	-\$15,673	\$43,141,735		
Rev-12	455,000	Wholesale Distribution Revenue	\$29,164,753			Rev-12]	\$29,164,753	100.0000%	-\$1,988,354	\$27,176,399]	
Rev-13	449.000	Provisions for Rate Refunds	-\$16,819,314			Rev-13		-\$16,819,314	100.0000%	\$16,819,314	\$0		
Rev-14		TOTAL OTHER OPERATING REVENUES	\$426,936,461					\$426,936,461		-\$19,852,419	\$407,084,042		
STREET, STREET	59475-0256645	TOTAL OPERATING REVENUES			STATES THE PARTY OF THE PARTY O	CONTRACTOR OF THE OWNER OF	AND LOT DO	Neg 1970-000 (470-0	STATESPACE		\$2,983,371,262	AND THE OWNER AND THE OWNER AND THE	
No KUV-I D 2014	Service And the local service of the local service			In the second		1-1	In a second surger of the second s	STATISTICS STATISTICS			1.441099-91.114041	The rest of the second second	TOTAL CONTRACTOR OF THE OWNER
1		POWER PRODUCTION EXPENSES											
2		STEAM POWER GENERATION				ļ					ļ		
3		OPERATION & MAINTENANCE EXPENSE				1							
Å.	500,000	S&E - Labor	\$7,197,065	\$7,197,065	\$0	E-4	-\$385,294	\$8,811,771	100,0000%	\$0	\$6,811,771	\$6,811,771	\$0
5	500.000	S&E - Non-Labor	\$22,593	\$0	\$22,593	E-5	\$0	\$22,593	100.0000%	\$0	\$22,693	\$0	\$22,593
8	501.000	Fuel - Labor	\$6,426,367	\$6,426,367	\$0	E-6	-\$344,035	\$6,082,332	100.0000%	\$0	\$6,082,332	\$6,082,332	\$0
7	501,000	Fuel Handling - Non-Labor	\$2,749,995	\$0	\$2,749,995	E-7	\$0	\$2,749,995	100.0000%	\$0	\$2,749,995	\$0	\$2,749,995
8	501.000	Fuel for Baseload	\$477,684,990	\$0	\$477,684,990	E-8	\$64,131,096	\$541,816,086	100.0000%	\$0	\$541,816,086	\$0	\$541,816,086
9	501.000	Fuel For Interchange	\$177,205,176	\$0	\$177,205,176	E-9	\$23,790,502	\$200,995,678	100.0000%	\$0	\$200,995,678	\$0	\$200,995,678
10	502.000	Steam Expenses - Labor Steam Expenses - Non-Labor	\$14,205,127 \$14,014,655	\$14,205,127 \$0	\$0 \$14,014,655	E-10 E-11	-\$760,469	\$13,444,658 \$7,690,441	100.0000%	\$0 \$0	\$13,444,658 \$7,690,441	\$13,444,658 \$0	\$0 \$7,690,441
11 12	502.000 505.000	Steam Expenses - Non-Labor Electric Expenses - Labor	\$10,912,322	\$10,912,322	\$14,014,656	E-11	-\$5,524,214 -\$584,190	\$10,328,132	100.0000%	50	\$10,328,132	\$10,328,132	\$7,650,441
13	605,000	Electric Expenses - Cabor	\$99,547	\$10,012,012	\$99,547	E-13	50	\$99,647	100.0000%	\$0	\$99.547	50	\$99,547
14	505,000	Misc, Steam Power Expenses - Labor	\$5,774,455	\$5,774,455	50	E-14	-\$309,134	\$5,465,321	100.0000%	50	\$5,465,321	\$5,465,321	\$0
15	506.000	Misc. Steam Power Expenses - Non-Labor	\$8,642,362	\$0	\$8,642,362	E-15	-\$3,576	\$8,638,786	100.0000%	\$0	\$8,638,786	\$0	\$8,638,786
16	507.000	Rents - Non-Labor	\$17,939	\$0	\$17,939	E-16	\$0	\$17,939	100.0000%	\$0	\$17,939	\$0	\$17,939
17	509.000	Allowances - Non-Labor	\$0	\$0	\$0	E-17	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
18		TOTAL OPERATION & MAINTENANCE EXPENSE	\$724,952,693	\$44,515,336	\$680,437,257	ļ	\$79,210,686	\$804,163,279		\$0	\$804,163,279	\$42,132,214	\$762,031,065
19		TOTAL STEAM POWER GENERATION	\$724,952,693	\$44,515,336	\$680,437,257		\$79,210,686	\$804,163,279		\$0	\$804,163,279	\$42,132,214	\$762,031,065
13			41 24,002,000	441,010,000						1 7			
20		ELECTRIC MAINTENANCE EXPENSE											
21	510.000	Maint, Superv. & Engineering - SP	\$12,407,363	\$12,056,345	\$341,018	E-21	-\$646,394	\$11,760,969	100.0000%	\$0	\$11,760,969	\$11,420,375	\$340,594
22	511.000	Maintenance of Structures - SP	\$8,332,376	\$3,676,312	\$4,756,064	E-22	-\$191,457	\$8,140,919	100.0000%	\$0	\$8,140,919	\$3,384,855	\$4,756,064
23	512,000	Maintenance of Boller Plant - SP	\$60,790,162	\$24,089,889	\$36,700,273	E-23 E-24	-\$1,289,989	\$59,500,173 \$12,283,237	100.0000%	\$0 \$0	\$59,500,173 \$12,283,237	\$22,800,240 \$3,720,233	\$36,699,933 \$8,563,004
24	513.000 514.000	Maintenance of Electric Plant - SP Maintenance of Misc. Steam Plant - SP	\$12,493,665 \$10,092,122	\$3,930,661 \$4,086,547	\$8,563,004 \$6,005,575	E-24	-\$210,428	\$12,283,237	100.0000%	\$0 \$0	\$12,283,237	\$3,720,233	\$8,553,004
25 26	515.000	Maintenance of Steam Production Plant - SP Maintenance of Steam Production Plant - SP	\$10,092,122	\$4,085,547	\$6,000,575	E-25	-\$216,772	\$5,573,350	100.0000%	50	\$5,673,350	\$3,567,775	\$6,005,575
26	010.00U	TOTAL ELECTRIC MAINTENANCE EXPENSE	\$104,115,688	\$47,749,764	\$56,365,934	L-44	-\$2,657,040	\$101,558,648	1	\$0		\$45,193,478	\$56,366,170
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Line	Account Number	B	Test Year	Test Year	Test Your					Jurisdictional	MO Final Adj	MO Adi.	MO Adi, Juris,
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Juriadictional -	Juris, Labor	Non Labor
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28		NUCLEAR POWER GENERATION											
29		OPERATION - NUCLEAR]				
30	517,000	Operation Superv. & Engineering - Labor	\$27,990,460	\$27,990,460	\$0	E-30	-\$1,498,465	\$26,491,995	100.0000%	\$0	\$26,491,995	\$26,491,995	\$0
31	517,000	Operation Superv, & Engineering - Non-Labor	\$993,217	\$0	\$993,217	E-31	-\$395	\$992,822	100.0000%	\$0	\$992,822	\$0	\$992,822
32	618.000	Operation Fuel	\$80,475,075	50	\$80,475,075	E-32	\$3,139,225	\$83,614,300	100.0000%	\$0	\$83,614,300	\$0	\$83,614,300
33	518,000	Westinghouse Credits	-\$1,821,512	\$0	-\$1,821,512	E-33	\$1,821,612	\$0	100.0000%	\$0	\$0	\$0	\$0
34	520.000	Steam Expense - NP	\$101	\$0	\$101	E-34	\$0	\$101	100.0000%	\$0	\$101	\$0	\$101
35	523,000	Operation Nuclear Electric Expenses	\$5,664	\$390	\$5,274	E-35	-\$21	\$5,643	100.0000%	\$0	\$5,643	\$369	\$5,274
36	524,000	Misc. Nuclear Power Expenses - Labor	\$26,722,126	\$26,722,126	\$0	E-36	-\$1,430,564	\$25,291,562	100.0000%	\$0	\$25,291,562	\$25,291,562	\$0
37	524.000	Misc. Nuclear Power Expenses - Non-Labor	\$25,443,963	<u>\$0</u>	\$25,443,963	Ë-37	-\$2,319	\$25,441,644	100.0000%	\$0	\$25,441,544	<u>\$0</u>	\$25,441,644
38		TOTAL OPERATION - NUCLEAR	\$159,809,094	\$54,712,976	\$105,096,118		\$2,028,973	\$161,838,067		\$0	\$161,838,067	\$51,783,926	\$110,054,141
39		MAINTENANCE - NP											
40	528,000	Maint, Superv. & Engineering - NP	\$17,696,853	\$15,323,907	\$2,372,946	E-40	\$4,633,139	\$22,229,992		\$0	\$22,229,992	\$17,368,881	\$4,861,111
41	529,000	Maintenance of Structures - NP	\$7,056,130	\$4,996,422	\$2,059,708	E-41	\$2,826,490	\$9,882,620	100.0000%	\$0	\$9,882,620	\$5,663,195	\$4,219,425
42	530.000	Maint. Of Reactor Plant Equipment - NP	\$13,294,137	\$4,665,846	\$8,628,291	E-42	\$9,669,894	\$22,964,031	100.0000%	\$0	\$22,964,031	\$5,288,503	\$17,675,528
43	531,000	Maintenance of Electric Plant - NP	\$6,951,545	\$4,365,263	\$2,586,282	E-43	\$3,294,403	\$10,245,948	100.0000%	\$0	\$10,245,948	\$4,947,807	\$5,298,141
44	532.000	Maint. Of Misc. Nuclear Plant - NP	\$6,237,808	\$2,023,671	\$4,214,137	E-44	\$4,688,813	\$10,926,621	100.0000%	<u>\$0</u>	\$10,926,621	\$2,293,730	\$8,632,891
45		TOTAL MAINTENANCE - NP	\$51,236,473	\$31,375,109	\$19,861,364		\$25,012,739	\$76,249,212	Į	\$0	\$76,249,212	\$36,662,116	\$40,687,096
46		TOTAL NUCLEAR POWER GENERATION	\$211,045,567	\$86,088,085	\$124,957,482		\$27,041,712	\$238,087,279		\$0	\$238,087,279	\$87,346,042	\$150,741,237
47		HYDRAULIC POWER GENERATION											
48		OPERATION - HP											
49	535,000	Hydraulic Operation S&E - Labor	\$755,166	\$765,166	\$0	E-49	-\$40,427	\$714,739	100.0000%	\$0	\$714,739	\$714,739	\$0
50	535.000	Hydraulic Operation S&E Non-Labor	\$21,902	\$0	\$21,902	E-60	-\$160	\$21,722	100.0000%	50	\$21,722	\$0	\$21,722
51	536,000	Water for Power - Labor	\$423,751	\$7,325	\$416,426	E-51	-\$392	\$423,359	100.0000%	\$0	\$423,359	\$6,933	\$416,426
52	536.000	Water for Power - Non-Labor	\$0	\$0	\$0	E-52	\$0	50	100.0000%	\$0	\$0	\$0	\$0
53	537.000	Hydraulic Expenses - Labor	\$335,895	\$335,895	\$0	E-53	-\$17,982	\$317,913	100.0000%	\$0	\$317,913	\$317,913	\$0
54	537,000	Hydraulic Expenses - Non-Labor	\$786,648	\$0	\$786,648	E-54	\$0	\$786,648	100.0000%	j \$0	\$786,648	\$0	\$786,648
55	538.000	Hydraulic Electric Expenses - Labor	\$968,810	\$968,810	\$0	E-55	-\$61,865	\$916,945	100.0000%	\$0	\$916,945	\$916,945	\$0
56	538,000	Hydraulic Electric Expenses - Non-Labor	\$26,747	\$0	\$26,747	E-56	\$0	\$26,747	100,0000%	\$0	\$26,747	\$0	\$26,747
57	539,000	Misc. Hydraulic Power Gen. Expenses - Labor	\$2,952,184	\$2,952,184	\$0	E-57	-\$158,045	\$2,794,139	100.0000%	\$0	\$2,794,139	\$2,794,139	\$0
58	539,000	Misc. Hydraulic Power Gen. Expenses - Non- Labor	\$1,873,889	\$0	\$1,873,889	E-58	-\$12,667	\$1,861,222	100,0000%	\$0	\$1,861,222	\$0	\$1,861,222
59		Labor TOTAL OPERATION - HP	\$8,144,992	\$5,019,380	\$3,125,612		-\$281,658	\$7,863,434	l	\$0	\$7,863,434	\$4,750,669	\$3,112,765
60		MAINTANENCE - HP											
61	541,000	Maintenance Superv, & Engineering - HP	\$587,851	\$436,840	\$151,011	E-61	-\$23,386	\$564,465	100.0000%	50	\$564,465	\$413,454	\$151,011
62	542,000	Maintenance of Structures - HP	\$1,448,805	\$887,613	\$561,192	E-62	-\$47,519	\$1,401,286	100.0000%	50	\$1,401,286	\$840,094	\$561,192
63	543.000	Maint. of Reservoirs, Dams & Waterways - HP	\$321,089	\$99,358	\$221,731	E-63	-\$5,319	\$315,770	100.0000%	\$0	\$315,770	\$94,039	\$221,731
64	544,000	Mainenance of Electric Plant - HP	\$1,056,072	\$641,530	\$414,542	E-64	-\$34,344	\$1,021,728	100.0000%	\$0	\$1,021,728	\$607,186	\$414,542
65	545.000	Maint. of Misc. Hydraulic Plant - HP	\$923,419	\$335,604	\$587,815	E-66	_\$17,966	\$905,463	100.0000%	\$0	\$905,453	\$317,638	\$587,815
65		TOTAL MAINTANENCE - HP	\$4,337,236	\$2,400,945	\$1,936,291		-\$128,534	\$4,208,702		\$0	\$4,208,702	\$2,272,411	\$1,936,291
67		TOTAL HYDRAULIC POWER GENERATION	\$12,482,228	\$7,420,325	\$5,061,903		-\$410,092	\$12,072,136	1	\$0	\$12,072,136	\$7,023,080	\$5,049,056

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Line	Account	The second s	Test Year	Test Year						Jurisdictional			MO'AU
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations:	Adjustments	Jarisdictional	Juris, Labor	Non Labor
和学校学校学校			(D+E)				(From Ad), Sch.)	(C+G)		(From Adj. Sch.)	₩ (H x I) + J (S	Contractor Lo + R	而K 在空间的 在 和
68		OTHER POWER GENERATION											
69		OPERATION - OP											
70	546.000	S&E - Labor - OP	\$977,049	\$977,049	so	E-70	-\$52,306	\$924,743	100.0000%	\$0	\$924,743	\$924,743	50
71	546,000	S&E - Non-Labor - OP	\$229,734	\$0	\$229,734	E-71	\$0	\$229,734	100.0000%	\$0	\$229,734	\$0	\$229,734
72	547,000	Fuel for Baseload - OP	\$16,201,931	\$0	\$16,201,931	E-72	-\$39,779	\$16,162,152	100.0000%	\$0	\$16,162,152	\$0	\$16,162,152
73	547,000	Fuel for Interchange - OP	\$24,725,937	\$0	\$24,725,937	E-73	-\$7,974,882	\$16,751,055	100.0000%	\$0	\$16,761,055	\$0	\$16,751,055
74	548,000	Generation Expenses - Labor - OP	\$172,159	\$172,159	\$0	E-74	-\$9,217	\$162,942	100.0000%	\$0	\$162,942	\$162,942	\$0
75	548,000	Generation Expenses - Non-Labor - OP	\$1,481,871	\$0	\$1,481,871	E-75	\$0	\$1,481,871		\$0	\$1,481,871	\$0	\$1,481,871
76	549,000	Misc. Other Power Generation Expense - Labor - OP	\$514,311	\$514,311	\$0	E-76	-\$27,533	\$486,778	100,0000%	\$0	\$486,778	\$486,778	\$0
77	549,000	Misc. Other Power Generation Expense - Non- Labor - OP	\$285,824	\$0	\$285,824	E-77	\$0	\$285,824	100.0000%	\$0	\$285,824	\$0	\$285,824
78	550.000	Rents - Non-Labor - OP	\$0	\$0	\$0	E-78	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
79		TOTAL OPERATION - OP	\$44,588,816	\$1,663,519	\$42,925,297		-\$8,103,717	\$36,485,099		\$0	\$36,485,099	\$1,574,453	\$34,910,636
80		MAINTANENCE - OP				ł							
81	\$51,000	Maint, Superv. & Engineering - OP	\$65,827	\$870	\$64,957	E-81	-\$47	\$65,780	100.0000%	\$0	\$65,780	\$823	\$64,957
82	552,000	Maintenance of Structures - OP	\$470,229	\$132,474	\$337,755	E-82	-\$7,092	\$463,137	100.0000%	\$0	\$463,137	\$125,382	\$337,765
83	553,000	Maint, Of Generating & Electric Plant - OP	\$7,028,302	\$765,546	\$6,262,756	E-83	-\$40,983	\$6,987,319	100.0000%	\$0	\$6,987,319	\$724,563	\$6,262,756
84	554,000	Maint. Of Misc, Other Power Generation Plant - OP	\$414,468	\$30,933	\$383,635	E-84	-\$1,656	\$412,812	100.0000%	\$0	\$412,812	\$29,277	\$383,535
65		TOTAL MAINTANENCE - OP	\$7,978,826	\$929,823	\$7,049,003		-\$49,778	\$7,929,048	· ·	\$0	\$7,929,048	\$880,045	\$7,049,003
86		TOTAL OTHER POWER GENERATION	\$52,567,642	\$2,593,342	\$49,974,300		-\$8,153,495	\$44,414,147		\$0	\$44,414,147	\$2,454,508	\$41,959,639
87		OTHER POWER SUPPLY EXPENSES	Į į	L	ļ	\	{		ļ	[ļ		,
88	\$55,100	Purchased Power for Baseload	\$52,260,288	\$0	\$52,260,288	E-88	-\$7,343,359	\$44,916,929	100.0000%	\$0	\$44,916,929	\$0	\$44,916,929
89	555,200	Capacity Purchased for Baseload	\$0	\$0	\$0	E-89	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
90	555,300	Purchased Power for Interchange	\$30,921,604	\$0	\$30,921,604	E-90	-\$7,658,692	\$23,262,912	100.0000%	\$0	\$23,262,912	\$0	\$23,262,912
91	\$55,400	Capacity Purchased for Interchange	\$14,025	\$0	\$14,025	E-91	-\$14,025	\$0	100.0000%	\$0	\$0	\$0	\$0
92	557,000	Other Expenses - OPE - Labor	\$18,844,916	\$18,844,916	\$0	E-92	-\$1,008,859	\$17,836,067	100.0000%	\$0	\$17,836,057	\$17,836,057	\$0
93	557,000	Other Expenses - OPE - Non-Labor	\$99,315,507	\$0	\$99,315,507	E-93	-\$59,411,087	\$39,904,420	100.0000%	\$0	\$39,904,420	\$0	\$39,904,420
94		TOTAL OTHER POWER SUPPLY EXPENSES	\$201,356,340	\$18,844,916	\$182,511,424	[-\$75,436,022	\$125,920,318		\$0	\$125,920,318	\$17,836,057	\$108,084,261
95		TOTAL POWER PRODUCTION EXPENSES	\$1,306,520,058	\$207,211,758	\$1,099,308,300	1	\$19,695,749	\$1,326,215,807		\$0	\$1,326,215,807	\$201,985,379	\$1,124,230,428
96		TRANSMISSION EXPENSES											
97		OPERATION - TRANSMISSION EXP.	1		l I	1	l	ļ		l	l	l	Į
98	560,000	Operation Supervision & Engineering - TE	\$1,183,408	\$855,485	\$327,923	E-98	-\$45,924	\$1,137,484	100.0000%	50	\$1,137,484	\$809,685	\$327,798
99	661,000	Load Dispatching - TE	\$10,443,161	\$1,753,044	\$8,690,117	E-99	-\$93,848	\$10,349,313	100.0000%	50	\$10,349,313	\$1,659,195	\$8,690,117
100	562.000	Station Expenses - TE	\$287,763	\$196,086	\$91,677	E-100	-\$10,498	\$277,265	100.0000%	\$0	\$277,265	\$185,588	\$91,677
101	563,000	Overhead Line Expenses - TE	\$3,610	\$0	\$3,610	E-101	\$0	\$3,610	100.0000%	\$0	\$3,610	\$0	\$3,610
102	564,000	Underground Line Expenses - TE	\$0	\$0	\$0	E-102	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
103	565,000	Transmission of Electric By Others - TE	\$15,806,043	\$0	\$15,806,043	E-103	\$3,091,928	\$18,897,971	100.0000%	\$0	\$18,897,971	\$0	\$18,897,971
104	566,000	Misc. Transmission Expenses - TE	\$4,196,598	\$984,823	\$3,211,775	E-104	-\$63,242	\$4,133,356	100.0000%	\$0	\$4,133,366	\$932,101	\$3,201,255
105	567,000	Rents - TE	\$1,622,934	\$0	\$1,622,934	E-105	\$0	\$1,622,934	100.0000%	<u>\$0</u>	\$1,622,934	\$0	\$1,622,934
106		TOTAL OPERATION - TRANSMISSION EXP.	\$33,543,517	\$3,789,438	\$29,754,079		\$2,878,416	\$36,421,933	-	\$0	\$36,421,933	\$3,686,571	\$32,835,362
107		MAINTENANCE - TRANSMISSION EXP.				I	l		1	ł			ł

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Biller Carbon Control Carbon Contro Carbon Control Carbon Control </th <th>Line</th> <th>Account</th> <th></th> <th>Test Year</th> <th>Test Yoar</th> <th></th> <th></th> <th></th> <th>Total Company</th> <th>Jurisdictional</th> <th>Jurisdictional</th> <th>MO Final Adj</th> <th>MO Adj.</th> <th>MO Adj. Junis</th>	Line	Account		Test Year	Test Yoar				Total Company	Jurisdictional	Jurisdictional	MO Final Adj	MO Adj.	MO Adj. Junis
166 482,600 Multi-Supervision & Engineering - TC 944,827 974,247 6-46 420,234 923,943 100,0000 50 522,84.0 933,948 1074,847 110 66 66,000 50 512,84.0 933,948 917,447 514,547 514,547 514,547 514,547 514,547 514,547 514,547 514,547 514,547 514,547 514,547 514,547 514,547 514,547 513,532 513,527 513,532 513,527 513,532 513,527 513,537 514,547,547 514,547,547 514,547,547 <th></th> <th></th> <th></th> <th></th> <th>Labor</th> <th>- Non Labor 🗤</th> <th>Number</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th>					Labor	- Non Labor 🗤	Number							
109 555.000 Multicreance of Shurt, Fill, Market T. T. Stroppen	the second s						Service and				فيريان بتجرب كالمحيد بيجرب مصطعة	وبالبيج وجيبات عود سبيا الأحسب مستخلفه للداري		and the second
110 671.000 Maketanee of Status Experiment - TE 61,427,65 51,425,76 51,625,72 51,735,64 100,0000 51,625,76 55,622,73 55,622,73 55,622,73 55,622,73 55,622,73 55,622,73 55,622,73 55,622,73 55,622,73 55,622,73 55,622,73 55,622,73 55,622,73 55,622,73 55,622,73 55,622,73 55,622,73 55,622,73 55,722,75 55,722,72,75 55,722,75 55,722,75 55,722,75 55,722,75 55,722,75 55,722,75 55,722,75 55,722,75 55,722,75 55,722,75 55,722,75 55,722,75 55,722,75 55,722,75 55,722,75 55,722,75 55,722,75 55,722,75 55,72														
111 071,000 Maintenance of Ownhead Lines - TE 55,44,260 54,052,725 5-11 322,267 55,43,233 532,203 532,423,533,51,1333,51,133 532,423,53														
112 273.000 Mail: Of Mac. Transmistion Fluint- TE 51,065,233 3791,640 504,633 5791,640 539,633 5791,640 539,633 5791,640 539,633 5791,640 539,633 5791,640 539,633 5791,640 539,633 5791,640 539,633 5791,640 539,633,741 539,643,741 539,643,741 539,643,741 539,643,741 539,643,741 539,643,741 539,643,741 539,643,741 539,643,741 539,643,741 539,643,741 539,643,741 539,643,741 539,643,741 539,653,84,221 549,633,770 546,647,771 549,643,770 549,647,770 549,647,770 549,647														
113 975.000 MSO Administrative Charges 5377867 10 5377867 10 537878 100.000% 50 5378739 100 100 115 TOTAL MAXMISSION EXC. 5378749 144,848.07 514,848.07 514,848.07 514,848.07 514,848.07 514,848.07 517,848.07 517,848.07 517,848.07 517,848.07 517,848.07 517,848.07 517,848.07 517,848.07 517,848.07 547,857.05 547,85														
116 TOTAL RAARTENANCE - TRANSMISSION EXP. 516,547,77 516,547,77 516,547,77 516,547,77 116 TOTAL RAARTENANCE, OFFENES 542,793,84 56,377,713 546,427,537 516,547,727 516,547,727 116 DETRIBUTION EXPENSES 542,793,84 56,377,713 546,427,537														
116 TOTAL TRANSMISSION EXPENSES. 562,799,664 562,799,664 562,791,70 116 DSTRIBUTION EXPENSES. 0 552,781,713 566,421,621 555,584,432 565		575,000					E-113			100.0000%				
116 DETRIBUTION EXPENSES 54,445,70 53,356,973 5461,677 5-118 5-217,542 54,231,235 100,00074 50 54,231,235 53,775,511 54,775,521 119 651,000 Operations Supervision & Episheering - DE 54,645,700 53,356,607 54,142,123 53,775,611 54,775,521 54,745,747 54,245,103 54,444,53 100,00074 50 54,242,103 54,444,53 55,444,53 54,444,53 54,444,53 54,444,53 54,444,53 54,444,53 54,444,53 54,444,53 54,444,53 54,444,53 54,444,53 54,444,53 54,444,53 54,444,53 54,444,53 54,444,53 54,444,53 54,444,53<	114		TOTAL MAINTENANCE - TRANSMISSION EXP.	\$19,256,147	\$2,688,675	\$16,667,472		-\$119,648	\$19,136,499		\$0	\$19,136,499	\$2,450,091	\$15,686,408
117 OPERATION - DIST. EXPENSES S4448,760 53,966,973 5461,607 E-18 -227,564 54,221,238 100,000% 30 54,221,238 53,770,231 547,001 119 561,000 Load Digenthing - DE 54,442,760 53,966,973 5461,407 E-118 -227,564 54,421,238 53,770,631 547,702 120 685,000 Downthead Libe Expense - DE 57,755,568 55,657,64 53,865,64 53,864,842 E-121 -237,557 54,447,959 100,0000% 50 53,447,609 53,226,926 51,212,1341 537,71,716 533,526,926 51,212,171 51,717,102 53,864,943 534,429 E-123 4221,913 100,0000% 50 57,417,125 533,524,913 51,217,717 533,524,913 51,224,717 51,24,917 51,744,925 10,6000% 50 57,417,125 533,524,913 51,224,717 51,234,717 51,234,717 51,234,717 51,24,717 51,24,717 51,24,717 51,24,717 51,24,717 51,24,717 51,24,717 51,24,717 51,22,717 54,24,2128 <td>115</td> <td></td> <td>TOTAL TRANSMISSION EXPENSES,</td> <td>\$52,799,664</td> <td>\$6,378,113</td> <td>\$46,421,551</td> <td></td> <td>\$2,758,768</td> <td>\$55,558,432</td> <td></td> <td>\$0</td> <td>\$55,558,432</td> <td>\$6,036,662</td> <td>\$49,521,770</td>	115		TOTAL TRANSMISSION EXPENSES,	\$52,799,664	\$6,378,113	\$46,421,551		\$2,758,768	\$55,558,432		\$0	\$55,558,432	\$6,036,662	\$49,521,770
1119 566.000 Operation Supervision & Engineering - DE 54,448,700 53,86,973 54,648,707 54,648,273 54,647,723 54,217,281 54,773,541 54,774,543	116		DISTRIBUTION EXPENSES											
119 54.000 Load Dispatching-DE 54.682,666 54.682,668 54.682,668 51.467,228 54.449,453 54.444,453 54.444,453 54.444,453 54.444,453 54.444,453 54.444,453 54.444,453 54.444,453 54.444,453 54.444,453 54.444,453 54.444,453 54.444,453 54.444,453 54.444,453 54.444,453 54.444,453 54.444,453 54.444,453														
120 582.000 Station Expense - DE 54.399.325 52.322,053 51,447,242 E-120 -5152,223 54.244,103 50.00000% 50 54.244,103 52.77,714 51,409,245 122 654.000 Underground Linke Expenses - DE 52,542,565 51,009,245 51,409,245 52,647,120 50.0000% 50 54,244,103 532,562,255 53,21,116 123 656.000 Street Unplinds A Signation System Expenses - DE 517,090,213 54,349,246 512,317,57 64,0000% 50 57,741,50,23 54,542,257,223 512,57,64 512,57,64 512,57,64 512,57,64 512,57,64 512,57,64 512,57,64 513,57,64 513,57,64 513,57,64 513,57,64 514,52,23 514,542,143 514,542,143 514,55,22 514,542,143 514,55,22 514,542,143 514,55,22 514,542,143 514,55,22 514,542,145 514,542,145 514,542,145 514,542,145 514,542,145 514,55,22 514,542,145 514,542,145 514,552,23 514,542,145 514,552,23 514,542,145,552 517,552,556 517,552,556 </td <td></td>														
121 682.000 Overhead Line Expenses - DE 52,752,506 52,652,626 51,221,562 52,652,626 51,221,562 51,221,562 535,549 52,6471,20 51,712,106 535,549 536,549 50,0000% 50 52,6471,20 51,712,106 535,549 52,652,626 536,549 536,549 547,549 510,0000% 50 52,6471,20 517,712,106 535,649 536,493,50 517,491,025 517,542,102 517,712,106 535,649 536,493,50 517,491,025 517,491,025 536,543,52 537,41,135 537,62,02 536,493,50 517,491,025 517,491,025 517,491,025 517,491,025 517,491,025 517,491,025 517,491,025 517,491,025 517,491,025 517,491,025 517,491,025 517,491,025 517,491,025 517,491,025 516,517,717,716 517,791,020 52,451,54 516,551,561 516,551,561 516,551,561 516,551,561 516,551,561 52,651,552 516,551,551 516,551,551 516,551,551 516,551,551 516,551,551 516,551,551 516,551,551 516,551,551 516,551,551 516,551,551 516,551,551 516,551,551 516,551,551 516,551,551 516,551,5	119													
122 684.000 Underground Line Expenses - DE 52,547,128 5374,138 100.0000% 50 52,547,120 51,772,020 5374,138 5354,933 124 685.000 Metrar - DE 517,700,713 54,339,950 513,309,853 5-123 457,641,535 100.0000% 50 517,41,325 54,542,523 513,232,5744 126 685.000 Customer Install - DE 51,770,013 54,339,950 51,329,3774 51,434,955 456,708 51,231,375 100.0000% 50 51,221,377 51,364,935 127 685.000 Meters - DE 53,287,744 51,934,776 51,429,177 51,429,493 52,541,58 53,541,59,41 54,542,91 100.0000% 50 51,221,776 51,364,523 54,64,201 100.0000% 50 51,221,776 51,364,53,224 127 580,000 Renter - DE 52,617,940 53,016,622 53,016,622 53,016,622 53,016,622 53,016,622 54,020,940 54,022,16 54,022,16 54,022,16 54,022,16 54,022,16 54,022,16 54,020,16 53,058,08 51,259,003 54,022,16 55,047,05 51,077,023 <td></td>														
123 666.000 Street Lighting 4. Signal System Expenses - DE \$761,980 537,481 338,4,498 E-123 -420,845 \$741,135 100.0000% \$0 \$741,135 \$177,20,21 \$38,4393 124 656.000 Mitors - DE \$17,700,213 \$43,993,650 \$13,399,653 \$51,231,77,481,026 \$00.0000% \$0 \$71,41,025 \$41,653,22 \$13,386,277 126 858,000 Mitorellaneour-DE \$23,326,744 \$50,327,44 \$50,327,44 \$10,0000% \$10,17,410,025 \$41,653,22 \$13,434,86 \$50,670 \$12,31,734,41 \$10,0000% \$10,247,446 \$24,40,907 \$56,419,947 \$56,419,947 \$56,419,947 \$56,419,947 \$56,419,947 \$56,419,947 \$56,419,947 \$56,419,947 \$56,419,947 \$56,419,947 \$56,619,947 \$52,419,366 \$52,419,366 \$52,419,366 \$52,419,366 \$52,419,366 \$52,419,366 \$52,419,366 \$52,419,366 \$52,419,366 \$52,419,366 \$52,419,366 \$52,419,366 \$52,419,366 \$52,419,366 \$52,419,366 \$52,419,366 \$52,419,366 \$52,419,366 \$52														
124 566,000 Metera - DE 517,700,213 54,390,360 513,309,853 E-124 5219,187 517,481,025 50 517,441,025 54,155,322 513,325,744 126 587,000 Customer Install - DE 53,326,744 55,61,003 52,217,75 100,0000% 50 517,441,025 54,155,322 513,325,744 55,61,903 512,31,775 100,0000% 50 517,441,025 547,446 542,44,049 536,6127 54,62,216 100,0000% 50 544,409 536,62,326 546,216 100,0000% 50 546,216 540,623,76 546,216 540,623,76 546,216 540,0000% 50 547,446 556,988,83 529,556,163 546,216 540,0000% 50 547,446 556,988,848 529,550,453 546,216 540,0000% 50 5530,688 520,0000% 50 5530,688 520,0000% 50 5530,688 520,0000% 50 5530,688 520,0000% 50 5530,688 520,000,530 515,540,683 520,000,530 515,540,683 520,050,635														
126 587.000 Customer Install - DE 51,582,827 51,343,850 -566,270 E-126 -576,070 E-126 -576,077 576,070 E-126 -576,077 576,070,070 576,070,070,070 576,070,070,0	123	585.000	Street Lighting & Signal System Expenses - DE	\$761,980	\$397,481	\$364,499	E-123	-\$20,845	\$741,135	100.0000%	\$0	\$741,135	\$376,202	\$364,933
126 568,000 Miccelianeour - DE 523,267,74 5,534,276 517,932,036 6-127 536,232 523,777,441 100,000% 5470,446 524,440,907 526,616,907 50 5464,246 50 56,640,84 50 5470,446 56,640,84 50 50,648 50 50,648 50 50 50,646,85 50 50 50,640,83 52,245,84 50 52,453,84 50 52,463,84 50 52,463,84 50 52,463,84 50 50,646,85 50 50 50,566,307 50 50 50,500 50 50 50 50,500 50 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>														
127 658,000 Ronts - DE TOTAL OPERATION - DIST. EXPENSES 5461,409 50 5461,402 5-12 52,207 5464,216 50 5464,216 540,603 520,851,603 50 520,851,603 50 520,851,603 50 520,851,603 50 520,851,603 510,160,005 50 524,862,812 510,200,507 520,850,603 510,160,0005 50 516,867,503 510,1408 522,300,503														
128 TOTAL OPERATION - DIST. EXPENSES \$67,197,609 \$31,016,632 \$36,161,477 \$41,679,772 \$66,518,037 \$470,446 \$563,986,483 \$22,356,169 \$256,632,324 129 MAINTENANCE - DISTRIE, EXPENSES \$2,513,564,169 \$22,455,19 \$356,027 E-131 \$311,978,23 \$560,080 \$51,900 \$52,453,866 \$32,453,866 \$32,453,866 \$32,453,866 \$32,453,866 \$32,453,866 \$32,453,866 \$32,453,866 \$32,453,866 \$32,453,866 \$32,453,866 \$32,453,866 \$32,453,866 \$32,453,866 \$32,453,866 \$32,453,866 \$32,24,564 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>														
129 MAINTENANCE - DISTRIB. EXPENSES 52,613,594 52,245,519 5366,075 E-130 -5119,788 52,493,866 100,000% 50 52,493,866 52,493,866 52,493,866 52,493,866 52,493,866 52,493,866 52,493,866 52,493,866 52,493,866 52,493,866 52,493,866 52,493,866 52,245,519 5368,607 5119,788 52,493,866 100,000% 50 5568,688 522,244 5258,297 131 592,000 Station Equipment Maintenance 316,356,553 510,708,1257 516,356,877,535 500,0000% 50 516,350,887 510,151,408 556,907 516,356,877,535 500,0000% 50 516,350,887 510,151,402 556,397 510,160,000% 50 516,350,887 510,430,255 512,593,053 510,2000% 50 516,350,887 510,350,487,535 510,2000% 50 516,350,887 510,430,248 510,430,248 510,4311 510,0000% 50 516,350,887 513,450,000 516,350,000 516,350,000 50 512,59,00,833 514,242,230,033 516,350,000 5		589.000					E-127			100.0000%				
130 690,000 S&E Maintenance 52,213,594 52,243,669 52,243,669 52,243,869 52,243,869 52,243,869 52,243,869 52,243,869 52,243,869 52,243,869 52,245,816 526,800 536,868 500,000% 50 52,243,869 522,253,96 522,256,90 522,256,90 556,807 516,356,887 500,000% 50 516,356,887 501,314,488 552,293,005 563,346,900 522,253,96 553,255 522,293,005 563,344,27,227 55,257,228 513 556,807 510,761,852 100,000% 50 536,366,807 501,751,852 553,355 522,306,05 553,344,500 553,355 522,306,05 553,344,500 553,355 522,306,05 553,345,300 553,355 553,355 553,355 553,355 553,344,300 553,355 553,355 553,355 553,355 553,355 553,355 553,355 553,355 553,355 553,355 553,356 553,356 553,356 553,356 553,356 553,356 553,356 553,356 553,356 553,356 553,356 553,356 553,356 553,356 551,353,357 553,356 553,356	128		TOTAL OPERATION - DIST. EXPENSES	\$67,197,809	\$31,016,632	\$36,181,177		-\$1,679,772	\$65,518,037		\$470,446	\$65,988,483	\$29,356,159	\$36,632,324
130 690,000 S&E Maintenance 52,213,594 52,243,669 52,243,669 52,243,869 52,243,869 52,243,869 52,243,869 52,243,869 52,243,869 52,243,869 52,245,816 526,800 536,868 500,000% 50 52,243,869 522,253,96 522,256,90 522,256,90 556,807 516,356,887 500,000% 50 516,356,887 501,314,488 552,293,005 563,346,900 522,253,96 553,255 522,293,005 563,344,27,227 55,257,228 513 556,807 510,761,852 100,000% 50 536,366,807 501,751,852 553,355 522,306,05 553,344,500 553,355 522,306,05 553,344,500 553,355 522,306,05 553,345,300 553,355 553,355 553,355 553,355 553,344,300 553,355 553,355 553,355 553,355 553,355 553,355 553,355 553,355 553,355 553,355 553,356 553,356 553,356 553,356 553,356 553,356 553,356 553,356 553,356 553,356 553,356 553,356 553,356 553,356 551,353,357 553,356 553,356	129		MAINTENANCE - DISTRIB. EXPENSES											
11 691,000 Structures Maintenance 558,620 5240,683 2227,27 E-131 -517,822 586,807 100,0000% 50 558,600 512,2424 5252,203 132 582,000 Overhead Lines Maintenance 519,327,644 510,275,615 524,002,233 570,081,257 E-133 -57,205,615 586,807 510,616,882 522,930,035 552,945,200 535,2945,200 500 500,01000% 50 536,807,5255 522,930,035 552,945,200 535,247,222 E-133 -57,205,615 526,875,535 100,0000% 50 536,875,235 522,930,035 552,945,200 535,247,222 52,327,222 E-133 -57,205,615 586,207,535 100,0000% 50 536,875,235 522,950,053 51,91,3497 531,35,972 532,345,200 537,257 52,267,268 537,267 513,546,82 53,066,488 100,0000% 50 536,875,759 510,616,82 53,066,88 537,267,713 534,565 537,267 510,616,82 53,066,617 100,0000% 50 537,257,766,53 530,65,617 510,660,617 510,660,617 510,660,617 510,600,006 50 5125,900,983		690.000		\$2,613,594	\$2,245,519	\$368.075	E-130	-\$119,788	\$2,493,806	100.0000%	\$0	\$2,493,806	\$2,125,306	\$368,500
122 552,000 Station Equipment Maintenance 316,326,837 107,25,601 \$52,02,933 F-122 -5565,807 \$16,360,887 100,0000% \$0 \$16,360,887 101,161,408 \$52,293,035 \$53,990 133 593,000 Overhead Lines Maintenance \$10,195,655 \$24,000,293 \$70,081,257 E-133 -57,205,615 \$56,67,935 100,0000% \$0 \$16,360,887 \$10,161,408 \$52,393,255 \$22,230,035 \$53,493,200 134 595,000 Line Transformer Maintenance \$31,165,419 \$32,165,419 \$32,165,419 \$32,165,419 \$32,052,885 \$11,185,907 \$911,91,146 136 595,000 Mater Maintenance \$31,465,419 \$32,050,803 E-136 \$514,321 \$36,664,8100,0000% \$0 \$35,04,88 \$35,048,81 \$35,048,81 \$35,048,81 \$35,048,81 \$35,048,81 \$35,048,81 \$35,048,81 \$35,048,81 \$35,048,81 \$35,048,81 \$35,048,81 \$35,048,81 \$35,048,81 \$35,048,81 \$35,048,81 \$35,048,81 \$35,048,81 \$35,08,657 \$35,048,81 \$35			Structures Maintenance							100.0000%				
133 593,000 Overhead Lines Maintenance \$34,061,550 \$24,000,293 \$70,081,277 \$5,137 \$37,205,615 \$36,675,335 \$10,0000% \$00 \$56,075 \$10,751,862 \$00,0000% \$00 \$10,751,862 \$00,0000% \$00 \$10,751,862 \$00,000% \$00 \$10,751,862 \$00,000% \$00 \$10,751,862 \$00,000% \$00 \$10,751,862 \$00,000% \$00 \$10,751,862 \$00,000% \$00 \$10,751,862 \$00,000% \$00 \$10,751,862 \$00,000% \$00 \$10,751,862 \$00,000% \$00 \$10,751,862 \$00,000% \$00 \$10,862 \$54,942,262 \$54,72,771 \$00,000% \$00 \$10,862,876,336 \$2,056,063 \$11,38,907 \$919,146 \$2,056,063 \$11,38,907 \$919,146 \$2,056,063 \$10,0000% \$00 \$12,72,771 \$00,0000% \$00 \$10,712,757 \$10,0000% \$00 \$10,862,716,863 \$2,065,063 \$10,712,757 \$10,0000% \$00 \$12,72,707,0000 \$10,712,757 \$10,0000% \$00 \$12,50,00,833 \$46,583,667 \$20,062,717 \$23,065,617 \$23,065,617 \$23,065,617 \$23,065,617 \$		592.000	Station Equipment Maintenance	\$16,927,694	\$10,725,601	\$6,202,093	E-132		\$16,360,887	100.0000%	S0	\$16,360,887	\$10,151,408	
134 \$94,000 Underground Lines Maintenance \$10,195,656 \$4,927,927 \$5,27,228 \$5,27,228 \$107,761,852 100,0000% \$0 \$10,751,852 \$5,402,126 \$5,106,126 \$5,60,126 \$5,60,126 \$5,60,126 <td></td> <td>593.000</td> <td></td> <td></td> <td></td> <td></td> <td>E-133</td> <td></td> <td></td> <td>100.0000%</td> <td></td> <td></td> <td></td> <td></td>		593.000					E-133			100.0000%				
135 695.000 Line Transformers Maintenance 52,121,379 51,203,326 5916,063 E-136 52,058,053 100,000% 50 52,058,053 51,138,907 5919,146 136 595.000 Street Light & Signals Maintenance 53,165,419 52,165,016 \$996,403 E-136 -5114,931 53,050,488 52,058,063 \$10,0000% 50 \$3,3050,488 \$2,052,986 \$297,590 138 595.000 Misc. Plant Maintenance \$3,050,483 \$2,053,002 \$1,007,343 \$2,265,860 \$10,0000% 50 \$3,005,617 \$953,016 \$99,739 138 598.000 Misc. Plant Maintenance \$3,050,483 \$1,007,343 \$2,265,860 \$10,73,433 \$1,007,343 \$1,007,343 \$12,650,0983 \$46,683,667 \$80,211,416 140 TOTAL DISTRIBUTION EXPENSES \$200,707,035 \$78,283,942 \$12,72,727 \$10,63,188 \$9,053 \$1,672,294 \$1,663,188 \$9,166 \$16,72,294 \$1,663,188 \$9,166 \$16,72,294 \$1,663,188 \$9,166 \$16,72,294 \$1,663,188 \$9,166 \$16,72,294 \$1,663,188 \$9,166 \$16,72,294 \$1,663,188		594,000	Underground Lines Maintenance		\$4,927,827		E-134		\$10,761,852	100.0000%		\$10,761,852		
136 595,000 Street Light & Signals Maintenance 53,165,419 52,165,016 599,620 5114,331 53,050,488 52,052,988 52,052,988 52,052,988 52,052,988 599,739 138 585,000 Milec, Plant Maintenance 53,050,048 52,052,032 541,007,343 52,060,6417 534,655 5712,757 \$513,018 539,739 138 585,000 Milec, Plant Maintenance 53,050,048 52,052,003 \$10,07,343 \$2,060,617 100,000% 50 \$312,590,983 \$46,683,667 \$30,211,416 140 TOTAL DISTRIBUTION EXPENSES \$200,707,035 \$78,283,942 \$122,423,093 -551,466 \$1,672,294 100,000% \$0 \$11,68,3,740 141 CUSTOMER ACCOUNTS EXPENSE \$200,707,035 \$78,283,942 \$122,423,093 -551,466 \$1,672,294 100,000% \$0 \$1,672,294 \$1,683,188 \$9,910 142 901,000 Supervision - CAE \$1,766,357 \$1,757,252 \$9,905,66 \$144 \$44,663 \$1,672,294 100,000% \$0 \$1,672,294 100,000% \$0 \$1,672,294 \$1,683,188 \$9,917,65		595,000	Line Transformers Maintenance		\$1,203,326		E-135	-\$63,326		100.0000%				
137 697,000 Metters Maintenance 5747,312 \$647,692 \$99,620 E-137 -\$34,656 \$57/12,757 100,000% \$0 \$7712,757 \$613,018 \$93,739 138 598,000 Misc. Plant Maintenance 53,006,003 \$1,007,343 \$2,060,600 E-138 -\$51,466 \$3,006,0517 \$100,000% \$0 \$125,900,983 \$46,589,667 \$20,05,102 139 TOTAL DISTRIBUTION EXPENSES \$200,707,035 \$77,267,310 \$86,241,916 \$125,900,983 \$12,590,983 \$46,589,667 \$20,05,102 \$30,06,017 \$30,06,617 \$100,000% \$0 \$125,900,983 \$46,589,667 \$20,021,016 \$47,0446 \$191,489,466 \$76,045,726 \$10,614,446 \$100,000% \$0 \$125,900,983 \$470,446 \$191,489,466 \$76,045,726 \$106,437,400 141 CUSTOMER ACCOUNTS EXPENSE \$1,766,367 \$1,757,262 \$9,905 E-142 -\$94,063 \$1,672,294 \$1,683,188 \$9,106 143 902,000 Meter Reading Expenses - CAE \$1,766,367 \$11,757,262 \$9,905,866 E-143 \$44,131 \$17,926,264 \$100,0000% \$0 \$17,9	136	596.000	Street Light & Signals Maintenance			\$996,403	E-136		\$3,050,488	100.0000%	50	\$3,050,488		
139 TOTAL MAINTENANCE - DISTRIB, EXPENSES \$133,509,226 \$47,267,310 \$86,241,916 -\$7,608,243 \$125,900,983 \$0 \$125,900,983 \$46,689,567 \$80,211,416 140 TOTAL DISTRIBUTION EXPENSES \$200,707,035 \$78,283,942 \$122,423,093 -\$9,288,015 \$191,419,020 \$470,446 \$191,889,466 \$75,045,726 \$116,643,740 141 CUSTOMER ACCOUNTS EXPENSE \$1,766,367 \$1,757,262 \$9,095 E-142 -\$94,063 \$16,72,294 100,0000% \$0 \$1,672,294 \$1,663,188 \$9,106 143 902,000 Meter Reading Expenses - CAE \$7,963,205 \$93,615 \$7,863,206 \$1,672,294 \$1,672,294 \$1,663,188 \$9,106 143 902,000 Meter Reading Expenses - CAE \$7,963,205 \$93,615 \$7,863,206 \$1,672,294 \$1,672,294 \$1,672,294 \$1,673,470 \$19,363,365 \$17,873,852 144 903,000 Customer Records & Collection Expenses - CAE \$1,836,385 \$84,604,19 \$5,905,966 E-144 \$441,71,131 \$17,925,254 \$100,0000% \$0 \$14,781,591 \$0 \$147,81,591 \$0 \$147,781,591<	137	697.000	Meters Maintenance		\$647,692	\$99,620	E-137	-\$34,555	\$712,757	100.0000%	\$0	\$712,757	\$613,018	
140 TOTAL DISTRIBUTION EXPENSES \$200,707,035 \$78,283,942 \$122,423,093 -\$9,288,015 \$191,419,020 \$470,446 \$191,889,466 \$75,045,726 \$116,843,740 141 CUSTOMER ACCOUNTS EXPENSE \$1,663,367 \$1,757,262 \$9,095 \$-142 -\$94,063 \$1,672,294 100.0000% \$0 \$1,672,294 \$1,663,188 \$9,916 143 902,000 Metor Reading Exponses - CAE \$1,663,367 \$1,757,262 \$9,905,665 \$104,4134 \$1,672,294 100.0000% \$0 \$1,672,294 \$1,663,188 \$9,916,865 \$1,672,294 \$10,0000% \$0 \$7,967,665 \$100,0000% \$0 \$7,967,665 \$8,003 \$7,967,665 \$100,0000% \$0 \$7,979,665 \$8,003 \$7,979,656 \$100,0000% \$0 \$7,979,656 \$8,003 \$7,979,656 \$100,0000% \$0 \$7,979,656 \$8,003 \$1,672,294 \$100,0000% \$0 \$7,979,656 \$8,003 \$7,979,656 \$100,0000% \$0 \$7,979,656 \$8,003 \$7,979,656 \$100,0000% \$0 \$7,979,656 \$8,003 \$1,672,294 \$100,0000% \$0 \$1,779,252,654 \$8,003	138	598,000	Misc. Plant Maintenance	\$3,058,003	\$1,007,343	\$2,050,660	E-138	-\$51,486	\$3,006,517	100.0000%	\$0	\$3,006,517	\$953,415	\$2,053,102
141 CUSTOMER ACCOUNTS EXPENSE \$1,766,367 \$1,767,252 \$9,095 E-142 .\$94,063 \$1,672,294 100,000% \$0 \$1,672,294 \$1,663,188 \$9,106 142 901,000 Meter Reading Exponses - CAE \$7,963,205 \$33,615 \$7,865,950 E-143 \$4,360 \$7,967,665 100,000% \$0 \$1,672,294 \$1,672,294 \$1,663,188 \$9,106 144 903,000 Customer Records & Collection Expenses - CAE \$7,963,205 \$\$3,615 \$7,865,950 E-143 \$4,360 \$7,967,665 \$100,000% \$0 \$1,672,294 \$1,673,185 \$57,965,195 \$59,905,966 E-144 \$54,41,131 \$17,925,254 \$0,0000% \$0 \$14,781,591 \$10,0000% \$0 \$14,781,591 \$14,781,591 <td< td=""><td>139</td><td></td><td>TOTAL MAINTENANCE - DISTRIB, EXPENSES</td><td>\$133,509,226</td><td>\$47,267,310</td><td>\$86,241,916</td><td></td><td>-\$7,608,243</td><td>\$125,900,983</td><td></td><td>\$0</td><td>\$125,900,983</td><td>\$45,689,567</td><td>\$80,211,416</td></td<>	139		TOTAL MAINTENANCE - DISTRIB, EXPENSES	\$133,509,226	\$47,267,310	\$86,241,916		-\$7,608,243	\$125,900,983		\$0	\$125,900,983	\$45,689,567	\$80,211,416
142 901.000 Supervision - CAE \$1,766,357 \$1,766,357 \$1,767,262 \$9,995 E-142 -\$94,063 \$1,672,294 100.0000% \$0 \$1,672,294 \$1,663,188 \$9,106 143 902,000 Meter Reading Exponses - CAE \$7,963,205 \$33,615 \$7,865,900 E-143 \$4,360 \$7,97,765 100.0000% \$0 \$7,97,625 \$88,603 \$7,97,725,254 \$80,003 \$7,97,725,254 \$80,000 \$0 \$7,97,925,254 \$80,003 \$7,97,725,254 \$80,003 \$7,97,725,254 \$80,003 \$7,97,725,254 \$80,003 \$7,97,725,254 \$80,003 \$7,97,725,254 \$80,003 \$7,97,725,254 \$80,003 \$7,97,725,254 \$80,003 \$7,97,725,254 \$80,003 \$7,97,725,254 \$80,003 \$7,97,725,254 \$80,003 \$7,97,725,254 \$80,003 \$7,97,725,254 \$80,003 \$7,97,725,254 \$80,003 \$7,97,725 \$14,781,591 \$00,000% \$0 \$14,781,591 \$0 \$0 \$14,781,591 \$0 \$0 \$14,781,591 \$0 \$0 \$14,781,591 \$0 \$14,781,591 \$0 \$0 \$14,781,591 \$0 \$0 \$10,0,000	140		TOTAL DISTRIBUTION EXPENSES	\$200,707,035	\$78,283,942	\$122,423,093		-\$9,288,015	\$191,419,020		\$470,445	\$191,889,466	\$75,045,726	\$116,843,740
143 902.000 Meter Reading Exponses - CAE \$7,963,205 \$93,615 \$7,869,590 E-143 \$4,360 \$7,967,665 100.000% \$0 \$7,967,665 \$88,603 \$7,967,665 \$88,603 \$7,967,665 \$88,603 \$7,967,665 \$88,603 \$7,967,665 \$88,603 \$7,967,665 \$88,603 \$7,967,665 \$88,603 \$7,967,665 \$88,603 \$7,967,665 \$88,603 \$7,967,665 \$88,007,491 \$9,917,763 144 903,000 Customer Records & Collection Expenses - CAE \$16,653,800 \$15,653,800 E-144 -\$441,131 \$17,925,254 \$8,007,491 \$9,917,763 145 906,000 Misc, Customer Accounts Expense \$197,600 \$6,237 \$191,363 E-146 \$772,209 \$14,781,591 100.0000% \$0 \$14,781,591 \$0 \$93,615,636 \$14,781,591 \$0 \$923,617 \$50 \$93,615,636 \$14,781,591 \$0 \$0 \$14,781,591 \$0 \$924,117 \$5,903,261,433,561,783 \$33,515,636 \$14,781,591 \$0 \$0 \$0 \$33,615,636 \$14,781,591 \$0 \$0 \$0 \$33,615,636 \$14,781,591 \$0<	141		CUSTOMER ACCOUNTS EXPENSE					l.	ļ	ţ				I
144 903.000 Customer Records & Collection Expenses - CAE \$18,366,385 \$8,460,419 \$9,905,966 E-144 -\$441,131 \$17,925,254 100.000% \$0 \$17,925,254 \$8,007,491 \$9,917,763 145 304,000 Uncollectible Accta - CAE \$16,563,800 \$0 \$15,553,800 \$0 \$15,553,800 E-146 -\$772,209 \$14,781,691 100.0000% \$0 \$14,781,691 \$0 \$0 \$14,781,691 \$0 \$0 \$14,781,691 \$0 \$0 \$14,781,691 \$0 \$0 \$14,781,691 \$100,0000% \$0 \$14,781,691 \$0 \$0 \$14,781,691 \$10,0000% \$0 \$14,781,691 \$10,0000% \$0 \$14,781,691 \$10,0000% \$0 \$14,781,691 \$10,0000% \$0 \$14,781,691 \$10,0000% \$0 \$14,781,691 \$10,0000% \$0 \$14,781,691 \$10,0000% \$0 \$14,781,691 \$10,0000% \$0 \$14,781,691 \$10,0000% \$0 \$14,781,691 \$14,781,691 \$10,0000% \$0 \$0 \$14,781,691 \$14,781,691 \$10,0000% \$0 \$0 \$33,616,556 \$14,781,691 \$10,0	142	901.000		\$1,766,367			E-142							\$9,106
145 904.000 Uncollectible Accta - CAE \$15,553,800 \$0 \$14,781,591 100,000% \$0 \$14,781,591 \$0 \$14,781,591 \$0 \$14,781,591 \$0 \$14,781,591 \$0 \$14,781,591 \$0 \$14,781,591 \$0 \$14,781,591 \$0 \$14,781,591 \$0 \$14,781,591 \$0 \$14,781,591 \$0 \$14,781,591 \$0 \$14,781,591 \$0 \$14,781,591 \$0 \$14,781,591 \$0 \$14,781,591 \$0 \$14,781,591 \$0 \$14,781,591 \$0 \$14,781,591 \$5,903 \$228,214 \$10,000% \$0 \$10,000% \$0 \$10,317,533 \$33,529,814 \$0 \$0 \$0 \$43,280,821 \$9,765,185 \$33,616,636 \$33,260 \$33,260 \$33,260 \$33,260	143	902,000	Meter Reading Expenses - CAE	\$7,963,205	\$93,615	\$7,869,590	E-143	\$4,360	\$7,967,565	100.0000%	\$0	\$7,967,565	\$88,603	\$7,878,962
146 905.000 Misc. Customer Accounts Expense \$197,600 \$6,237 \$191,363 E-145 \$736,617 \$934,117 \$10,0000% \$0 \$934,117 \$5,903 \$928,214 147 TOTAL CUSTOMER ACCOUNTS EXPENSE \$43,847,347 \$10,317,533 \$33,529,814 -55666,526 \$43,280,821 \$0 \$43,280,821 \$9,765,185 \$33,615,636 148 CUSTOMER SERVICE & INFO. EXP. \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0,0000% \$0 \$43,280,821 \$9,765,185 \$33,615,636 148 CUSTOMER SERVICE & INFO. EXP. \$0	144	903,000	Customer Records & Collection Expenses - CAE	\$18,366,385	\$8,460,419	\$9,905,966	E-144	-\$441,131	\$17,925,254	100.0000%	\$0	\$17,925,254	\$8,007,491	\$9,917,763
147 TOTAL CUSTOMER ACCOUNTS EXPENSE \$43,847,347 \$10,317,533 \$33,529,814 -\$566,526 \$43,280,821 \$0 \$43,280,821 \$9,765,185 \$33,515,636 148 CUSTOMER SERVICE & INFO. EXP. - </td <td></td> <td>904.000</td> <td></td> <td>\$15,553,800</td> <td>\$0</td> <td></td> <td>E-145</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$0</td> <td></td>		904.000		\$15,553,800	\$0		E-145						\$0	
148 CUSTOMER SERVICE & INFO. EXP. 149 906.000 Customer Service & Informational Expense \$0 <t< td=""><td>146</td><td>905,000</td><td></td><td>\$197,600</td><td>\$6,237</td><td>\$191,363</td><td>E-146</td><td>\$736,617</td><td>\$934,117</td><td>100.0000%</td><td></td><td>\$934,117</td><td>\$5,903</td><td>\$928,214</td></t<>	146	905,000		\$197,600	\$6,237	\$191,363	E-146	\$736,617	\$934,117	100.0000%		\$934,117	\$5,903	\$928,214
149 906.000 Customer Service & Informational Expense \$0 <th< td=""><td>147</td><td></td><td>TOTAL CUSTOMER ACCOUNTS EXPENSE</td><td>\$43,847,347</td><td>\$10,317,533</td><td>\$33,529,814</td><td></td><td>-\$566,526</td><td>\$43,280,821</td><td></td><td>\$0</td><td>\$43,280,821</td><td>\$9,765,185</td><td>\$33,515,636</td></th<>	147		TOTAL CUSTOMER ACCOUNTS EXPENSE	\$43,847,347	\$10,317,533	\$33,529,814		-\$566,526	\$43,280,821		\$0	\$43,280,821	\$9,765,185	\$33,515,636
149 906.000 Customer Service & Informational Expense \$0 <th< td=""><td>148</td><td></td><td>CUSTOMER SERVICE & INFO. EXP.</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	148		CUSTOMER SERVICE & INFO. EXP.											
		906.000	Customer Service & Informational Expense) \$0	\$0		E-149	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
		907.000			\$31,360	\$3,260		-\$1,675	\$32,945	100.0000%	so	\$32,945	\$29,681	\$3,264
		908.000							\$3,176,130	100.0000%			\$1,964,909	

Accounting Schedule; 09 Sponsor: Jahn Cassidy Page: 4 of 7

Maria	Aster	BU	Sector Carbonne	No.		Rokel Editoria	G	ALC: NO.		anathe factories		(1977) Land Land Star Distance	Hereit Martin
Line	Account		Test Year Tak	Test Year and	Tost Year	Adjust	Total Company	Total Company	Juriedictional	Jurisdictional	MO Final Adj	MO Adj.	MO Adj: Junia
Number	Number	Income Description		Labor	Non Labor	Number	Adjustmente		Allocations	Adjustments	Jurisdictional	Juris, Labor	Non Labor
152	909,000	Informational & Instructional Advertising Expense	\$3.166.012	\$13,741	\$3,152,271	E-152	(From Adj. Sch.) -\$1,335,425	C+G) \$1,830,587	100.0000%	(From Adj. Sch.) \$0	(H x I) + J \$1,830,587	\$13,005	\$1,817,582
102		Incommentation and a second second second	40,100,012	*10,141	40,102,211		-97,000,420	\$1,000,001	100.0000		\$1,000,001	\$10,000	41,011,004
153	910.000	Misc, Customer Service & Informational Expense	\$9,660,011	\$8,481,932	\$1,178,079	E-153	-\$463,289	\$9,196,722	100.0000%	\$0	\$9,196,722	\$8,027,854	\$1,168,868
164		TOTAL CUSTOMER SERVICE & INFO. EXP.	\$16,149,223	\$10,603,083	\$5,546,140		-\$1,912,839	\$14,236,384		50	\$14,236,384	010 005 110	
104		TOTAL COSTOMER SERVICE & INFO. EXF.	\$16,143,223	\$10,003,003	\$0,046,140		-\$1,512,035	\$14,230,304	Į –	30 	314,235,384	\$10,035,449	\$4,200,935
155		SALES EXPENSES											
156	911.000	Supervision - SE	\$0	\$0	\$0	E-156	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
157	912.000	Demonstrating & Selling Expenses - SE	\$177,579	\$155,960	\$21,619	E-167	-\$11,541	\$166,038	100.0000%	\$0	\$166,038	\$147,611	\$18,427
158	913.000	Advertising Expenses - SE	\$0	\$0	\$0	E-158	\$0	\$0	108.0000%	\$0	\$0	\$0	\$0
159	916.000	Misc. Sales Expenses - SE	\$54,903	\$42,209	\$12,694	E-159	-\$2,896	\$52,007	100.0000%	\$0	\$52,007	\$39,949	\$12,058
160		TOTAL SALES EXPENSES	\$232,482	\$198,169	\$34,313		-\$14,437	\$218,045		\$0	\$218,045	\$187,560	\$30,485
161		ADMIN. & GENERAL, EXPENSES					l	ļ	l			2	
162		OPERATION- ADMIN. & GENERAL EXP.						i					
163	920,000	Administrative & General Salaries - AGE	\$56,827,199	\$40,370,760	\$16,456,439	E-163	-\$2,161,242	\$54,665,957	100.0000%	\$0	\$54,665,957	\$38,209,518	\$16,456,439
164	921.000	Office Supplies & Expenses - AGE	\$24,955,942	\$2,651,712	\$22,304,230	E-164	-\$275,346	\$24,680,596	100.0000%	\$0	\$24,680,596	\$2,509,753	\$22,170,843
165	922,000	Administrative Expenses Transferred - Credit	-\$4,804,418	\$0	-\$4,804,418	E-165	\$0	-\$4,804,418	100.0000%	\$0	-\$4,804,418	\$0	-\$4,804,418
166	923.000	Outside Services Employed	\$31,998,865	\$39,590	\$31,959,275	E-166	\$48,338,995	\$80,337,860	100.0000%	\$0	\$80,337,860	\$37,471	\$80,300,389
167	924,000	Property Insurance	\$12,591,431	\$0	\$12,591,431	E-167	\$1,860,540	\$14,451,971	100.0000%	\$0	\$14,451,971	\$0	\$14,461,971
168	925.000	Injuries and Damages	\$14,886,399	\$621,302	\$14,265,097	E-168	-\$111,389	\$14,775,010	100.0000%	\$0	\$14,775,010	\$588,040	\$14,186,970
169	926,000	Employee Pensions and Benefits	\$87,828,632	\$132,238	\$87,695,394	E-169	\$28,325,766	\$116,154,398	100.0000%	\$0	\$116,154,398	\$125,159	\$116,029,239
170	927.000	Franchise Requirements	\$1,363	\$0	\$1,363	E-170	\$0	\$1,363	100.0000%	\$0	\$1,363	\$0	\$1,363
171	928,000	Regulatory Commission Expenses	\$18,259,949	\$2,047	\$18,257,902	E-171	\$762,219	\$19,022,168	100.0000%	\$0	\$19,022,168	\$1,937	\$19,020,231
172	929,000	Duplicate Charges - Credit	\$0	\$0	\$0	E-172	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
173	930.000	Miscellaneous A & G	\$7,681,645	\$662,463	\$7,019,182	E-173	-\$1,529,166	\$6,152,479	100.0000%	\$0	\$6,152,479	\$626,999	\$5,525,480
174	931,000	Rents - AGE	\$7,477,341	\$0	\$7,477,341	E-174	\$0	\$7,477,341	100.0000%	<u>\$0</u>	\$7,477,341	\$0	\$7,477,341
175		TOTAL OPERATION- ADMIN. & GENERAL EXP.	\$257,704,348	\$44,480,112	\$213,224,236		\$75,210,377	\$332,914,725		\$0	\$332,914,725	\$42,098,877	\$290,815,848
176		MAINT., ADMIN. & GENERAL EXP.											
177	935.000	Maintenance of General Plant	\$5,071,368	\$1,799,389	\$3,271,979	E-177	-\$97,183	\$4,974,185	100.0000%	\$0	\$4,974,185	\$1,703,059	\$3,271,126
178		TOTAL MAINT., ADMIN. & GENERAL EXP.	\$5,071,368	\$1,799,389	\$3,271,979		-\$97,183	\$4,974,185		\$0	\$4,974,185	\$1,703,059	\$3,271,126
179		TOTAL ADMIN, & GENERAL EXPENSES	\$262,775,716	\$46,279,501	\$216,496,215		\$75,113,194	\$337,888,910		\$0	\$337,888,910	\$43,801,936	\$294,086,974
180		DEPRECIATION EXPENSE											
181	403.000	Depreclation Expense, Dep. Exp.	\$355,480,613	See note (1)	See note (1)	E-181	See note (1)	\$355,480,513	100.0000%	\$37,562,212	\$393,042,725	See note (1)	See note (1)
182	403.010	Nuclear Decommissioning	\$6,554,435	000 11010 (1)	000 11010 (1)	E-182	•••••(1)	\$6,554,435	100.0000%	\$204,170	\$6,758,605	00011010(1)	000 11010 (1)
183		TOTAL DEPRECIATION EXPENSE	\$362,034,948	\$0	\$0		\$0	\$362,034,948	100,0000,0	\$37,766,382	\$399,801,330	\$0	\$0
		AMORTIZATION EXPENSE						l					
184 185	0.000		6949 649	**	8040 C47	E 485	\$0	\$240,613	100.0000%		\$240,613	e 5	
186	404,002	Transmission Amortization Expenses Hydraulic Amortization Expenses	\$240,613	\$0 \$0	\$240,613 \$767,384	E-185 E-186	50	\$767,384	100.0000%	\$0 \$0	\$767,384	\$0 \$0	\$240,613
187	404,002	Venice Plant Amortization Expenses	\$767,384 \$0	\$0 \$0	\$767,384 \$0	E-187	\$0 \$0	\$767,384	100,0000%	50 50	\$267,304 \$0	\$0 \$0	\$767,384 \$0
187	404,009	Intangible Amortization	\$3,924,540	\$0 \$0	\$0 \$3,924,540	E-187	\$5,775,145	\$9,699,685	100,0000%	50 50	\$9,699,685	\$0 \$0	\$9,699,685
189	407.300	Callaway Post Op Amortization	\$3,687,468	50 50	\$3,687,468	E-100	35,715,145	\$3,687,468	100.0000%	so	\$3,687,468	\$0	\$3,687,468
190	407.331	Merger Cost Amortization	\$312,117	\$0	\$312,117	E-190	-\$312,117	\$0,007,400	100.0000%	sõ	\$0,001,400	\$0	33,007,400 \$0
191	407.332	MO Y2K Amortization	\$117,514	\$0	\$117,514	E-191	-\$117,514	50	100.0000%	50	SO	50	50
192	407.346	2006 Storm Costs	\$727,768	\$0	\$727,768	E-192	\$727,768	\$0	100.0000%	50	\$0	\$0	50
193	407.347	Rate Case Expense	\$0	\$0	SO	E-193	50	\$0	100,0000%	\$0	50	50	50
194	0.000	Pension Tracker Amortization	50	\$0	\$0	E-194	\$2,302,207	\$2,302,207	100.0000%	\$0	\$2,302,207	\$0	\$2,302,207
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Accounting Schedule: 09 Sponsor: John Cassidy Page: 5 of 7

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Line an	Account	B	Test Year	Test Year	Test Year		Total Company	Total Company			MO Final Adi		MO Adb Juris.
Number	Number	Income Description	Total	Laborherse	Non Labor	Number	Adjustments			Adjustments	Jurisdictional	Juris, Labor	
Sector 20	Souther S		ID+E	The second second	CB WARE REP	1995 (S. 1955)		(C+G)		(From Ad), Sch.)			K
195	0.000	OPEB Tracker Amertization	50	\$0	\$0	E-195	-\$8,606,713	-\$8,606,713		\$0	-\$8,606,713	50	-\$8,606,713
196	407.348	2007 Storm AAO Amortization	\$4,911,996	SO	\$4,911,996	E-196	-\$2,046,665	\$2,865.331	100.0000%	\$0	\$2,865,331	\$0	\$2,865,331
197	407.351	2008 Storm Costs	\$971,400	50	\$971,400	E-197	-\$404,760	\$566,650	100.0000%	\$0	\$566,650	\$0	\$566,650
198	407,358	2009 Storm Cost Amortization	\$800,004	\$0	\$800,004	E-198	\$0	\$800,004	100.0000%	\$0	\$800,004	\$0	\$800,004
199	0.000	2011 Storm Costs	\$0	\$0	\$0	E-199	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
200	407.352	Vegetation and Inspections - 1/2008 & 9/2008	\$1,750,000	\$0	\$1,760,000	E+200	-\$1,750,000	\$0	100.0000%	\$0	\$0	\$0	\$0
201	407,411	Vegetation & Inspection Regulatory Asset	\$0	\$0	\$0	E-201	\$821,688	\$821,688	100.0000%	\$0	\$821,688	\$0	\$821,688
202	407.409	Vegetation Regulatory Liability	-\$944,440	\$0	-\$944,440	E-202	\$944,440	\$0	100.0000%	\$0	\$0	\$0	\$0
203	407,410	Vegetation & Inspection Regulatory Liability	-\$226,708	\$0	-\$226,708	E-203	\$453,420	-\$680,125	100.0000%	\$0	-\$680,128	\$0	-\$680,128
204	407.354	RSG Adjustment	\$1,855,625	\$0	\$1,855,625	E-204	-\$1,582,939	\$272,686	100.0000%	\$0	\$272,686	\$0	\$272,686
205	407.306	VSE/ISP Severance Pay	\$2,349,996	\$0	\$2,349,996	E-205	-\$1,762,496	\$587,500	100.0000%	\$0	\$587,500	\$0	\$587,500
205	0.000	VS 11 Severance	\$0	\$0	\$0	E-206	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
207	407.000	Energy Efficiency Reg. Asset Amortization 9/2008	\$87,600	\$0	\$87,600	E-207	-\$87,600	\$0	100.0000%	\$0	\$0	\$0	\$0
208	407.305	Energy Efficiency Reg. Asset Amortization 12/2009	\$1,905,084	\$0	\$1,905,084	E-208	-\$1,905,084	\$0	100.0000%	\$0	\$0	\$0	\$0
209	407,309	Energy Efficiency Reg. Asset Amortization 02/2011	\$906,260	\$0	\$906,260	E-209	-\$906,260	\$0	100.0000%	\$0	\$0	\$0	\$0
210	0.000	Energy Efficiency 2012	S 0	. 50	\$0	E-210	\$10,182,220	\$10,182,220	100.0000%	\$0	\$10,182,220	50	\$10,182,220
211	0.000	Amortization of Low Income Assistance	\$0	50	\$0	E-211	50	\$0	100.0000%	\$0	\$0	\$0	\$0
212	407,307	Eguity Issuance Costs	\$2,651,220	\$0	\$2,651,220	E-212	50	\$2,651,220	100.0000%	\$0	\$2,651,220	50	\$2.651.220
213	0.000	Distribution Training Facility	SO	50	\$0	E-213	\$420,000	\$420,000	100.0000%	\$0	\$420,000	\$0	\$420,000
214	0.000	Amortization of Production Training	\$0	\$0	\$0	E-214	\$360,000	\$360,000	100.0000%	\$0	\$360.000	50	\$360,000
215	407.383	Sioux Scrubber Construction Accounting	\$338,791	\$0	\$338,791	E-215	\$1,694,429	\$2,033,220	100.0000%	\$0	\$2,033,220	\$0	\$2,033,220
216	407,384	Sloux Scrubber Construction Accounting Contract	-\$150,636	\$0	-\$150,636	E-216	\$150,636	\$0	100.0000%	\$0	\$0	\$0	\$0
217	0.000	Sloux Scrubber Construction Accounting 2011-2012	\$0	\$0	\$0	E-217	\$19,404	\$19,404	100.0000%	\$0	\$19,404	50	\$19,404
218	407,349	Low Income Surcharge	\$580,992	50	\$580,992	E-218	-\$680,992	\$0	100.0000%	\$0	\$0	\$0	\$0
219	0.000	MPSC Assessment	\$0	\$0	\$0	E-219	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
220	0.000	FIN 48 Tracker	\$0	\$0	\$0	E-220	-\$639,899	-\$639,899	100.0000%	\$0	-\$639,899	\$0	-\$639,89 9
221	0.000	RES AAO	\$0	\$0	\$0	E-221	\$1,493,619	\$1,493,619	100.0000%	\$0	\$1,493,619	\$0	\$1,493,619
222	0.000	Entergy Case Refund	\$0	\$0	\$0	E-222	-\$10,216,667	-\$10,216,667	100.0000%	\$0	-\$10,216,667	\$0	-\$10,216,667
223	0,000	2010 State Property Tax Appeal Refund	\$0	\$0	\$0.	E-223	-\$1,450,188	-\$1,450,188	100.0000%	\$0	-\$1,450,188	\$0	-\$1,450,188
224	0.000	SO2 Tracker Amortization	\$0	<u>\$0</u>	\$0	E-224	\$1,160,904	\$1,160,904	100.0000%	\$0	\$1,160,904	\$0	\$1,160,904
225		TOTAL AMORTIZATION EXPENSE	\$27,664,588	\$0	\$27,564,588		-\$8,226,380	\$19,338,208		\$0	\$19,338,208	\$0	\$19,338,208
226		OTHER OPERATING EXPENSES											
227	408,010	Payroll Taxes	\$23,041,931	\$23,041,931	\$0	E-227	-\$904,037	\$22,137,894	100.0000%	\$0	\$22,137,894	\$23,041,931	-\$904,037
228	408.011	Property Taxes	\$129,668,582	\$0	\$129,668,582	E-226	-\$2,476,546	\$127,192,036	100.0000%	\$0	\$127,192,036	\$0	\$127,192,036
229	408.012	Gross Receipts Tax	\$129,765,060	\$0	\$129,765,060	E-229	-\$129,765,060	\$0	100.0000%	\$0	\$0	\$0	\$0
230	408.013	Missouri Franchise Taxes/Misc.	\$2,219,356	\$0	\$2,219,356	E-230	-\$608,306	\$1,611,050	100.0000%	\$0	\$1,611,050	\$0	\$1,611,050
231		TOTAL OTHER OPERATING EXPENSES	\$284,694,929	\$23,041,931	\$261,652,998		-\$133,753,949	\$150,940,980		\$0	\$150,940,980	\$23,041,931	\$127,899,049
232		TOTAL OPERATING EXPENSE	-\$2,667,326,990	5382,314,030	×\$1,812,977,012		-\$58,194,435	32,501,131,655		\$35,236,528	\$2,538,368,383	*\$369,899,828	\$1,768,867,225
233		NET INCOME BEFORE TAXES	\$679,594,485					\$735,788,920		-\$281,786,041	\$454,002,879		
234		INCOME TAXES		1			1						
235	409,000	Current Income Taxes	\$210,205,540	See note (1)	See note (1)	E-235	See note (1)	\$210,205,540	100,0000%	-\$123,622,388	\$86,583,152	See note (1)	See note (1)
236		TOTAL INCOME TAXES	\$210,205,540					\$210,205,540	1	-\$123,622,388	\$86,583,152		
				1		1	1	1	I				

Accounting Schedule; 09 Sponsor: John Cassidy Page; 6 of 7

Line Ac Number Nu	A B count imbor income Description	C Test Year Total (D4E)			Number	Adjustments	Adjusted	Allocations	Adjustments	MO Final Adj Jurisclictional (H x I) + J	Juris, Labor	Non Labor
237	DEFERRED INCOME TAXES											1
238	Deferred income Taxes - Def. Inc. Tax.	-\$2,003,241	See note (1)	See note (1)	E-238	See note (1)	-\$2,003,241	100.0000%	-\$3,000	-\$2,006,241	See note (1)	See note (1)
239	Amortization of Deferred ITC	-\$5,102,591			E-239		-\$5,102,591	100.0000%	\$0	-\$5,102,591		
240	TOTAL DEFERRED INCOME TAXES	-\$7,105,832					-\$7,105,832		-\$3,000	-\$7,108,832		
and the state of the second second second second		L								<u> </u>	a and the second strength of the second strength of the second strength of the second strength of the second st	
241	NET OPERATING INCOME	\$476,494,777			(1) (1) (1) (1) (1)	ACT OF A CHERNING ST	\$532,688,212		St68:180.663	**** \$374.528.5594		Contraction of the second

(1) Labor and Non Labor Detail not applicable to Revenue, Taxes, and Depreciation Expense

Accounting Schedule: 09 Sponsor: John Cassidy Page: 7 of 7

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A icome Adjai umberi	B	Account Number	Adjustment Adjust	any: Company nent Adjustnents bor: Total	Adjustment	H unsdictional Surisdi Adjustment 3 Adjust Non Labor To	ment
Re v-2 [2	Refail Rate Revenue: Missouri is booked its in the	16 Mart	LEISEN DE COMPANY		VALUE IN	1223169679105592233	696,7
	1. Residential 1M - To adjust to primary month billing determinants. (Wells)		\$0	\$0	\$0	-\$30,056	
	2. Small General Service 2M - To adjust to primary month billing determinants. (Wells)		\$0	\$0	\$0	-\$245,014	
	3. Large General Service 3M - To adjust to primary month billing determinants. (Wells)		\$0	\$0	\$0	-\$23,081	
	4. Small Primary Service 4M - To adjust to primary month billing determinants. (Wells)		\$0	\$0	\$0	\$24,920	
	5. Large Primary Service 11M - To adjust to primary month billing determinants. (Won)		\$0	\$ 0	\$0	\$611,820	
	6. LTS 12M - To adjust to primery month billing determinants. (Won)		\$0	\$0	\$0	\$857,761	
	7. Lighting - To adjust to primary month billing determinants. (Wells)		\$0	\$0	\$0	-\$922	
	8. Residential 1M - To adjust for Update Period. (Wells)		\$0	\$0	\$0	-\$1,273,042	
	9. Small General Service 2M - To adjust for Update Period. (Wells)		\$0	\$0	\$0	\$222,446	
	10. Large General Service 3M - To adjust for Update Period. {Wells)		\$0	\$0	\$0	\$2,006,232	
	11. Small Primary Service 4M - To adjust for Update Period [Wells]		\$0	\$ 0	\$0	\$165,560	
	12. Large Primary Service 11M - To adjust for Update Period. (Won)		\$0	\$0	\$0	\$2,428,023	
	13. LTS 12M - To adjust for Update Period. (Won)		\$0	\$0	\$0	\$2,416,493	
	14. Lighting - To adjust for Update Period. (Wells)		\$0	\$0	\$0	\$1,262,733	
	15, MSD - To adjust for Update Period, (Wells)		\$0	\$0	\$0	\$1,520	
	16. Large Primary Service 11M - Billing Adjustments. (Won)		\$0	\$0	\$0	-\$83,688	
	17. LTS 12M - Billing Adjustments. (Won)		\$0	\$0	\$0	\$19	
	18. Residential 1M - To annualize for rate change. (Wells)		\$0	\$0	\$0	\$60,830,089	
	19, Small General Service 2M - To annualize for rate change. (Wells)	ł	\$0	\$0	\$0	\$8,322,190	
	20. Large General Service 3M - To annualize for rate change. (Wells)		\$0	\$0	\$0	\$15,701,305	
	21. Small Primary Service 4M - To annualize for rate change. (Wells)	ł	\$0	\$0	\$0	\$8,063,071	
	22. Large Primary Service 11M - To annualize for rate change, (Won)		\$0	\$0	\$0	\$5,287,160	
	23. LTS 12M - To annualize for rate change. (Won)		\$0	\$0	\$0	\$3,607,884	
ł	24. Lighting - To annualize for rate change, (Wells)	ļ	\$0	\$0	\$0	\$2,222,792	
	25. Residential 1M - To normalize for weather, (Wells)		\$0	\$0	\$0	-\$40,853,216	
	26, Small General Service 2M - To normalize for weather. (Wells)		\$0	\$ 0	\$0	-\$4,091,436	
	27. Large General Service 3M - To normalize for weather. (Wells)		\$0	\$0	\$0	-\$4,803,754	
	28. Small Primary Service 4M • To normalize for weather. (Wells)		\$0	\$0	\$0	-\$2,036,198	

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e r : income Adjustment Description	Account Adjustment Adj	E Compa mpany C Compa ustment Adjustm n Labor Tota	ny Uurisdictional ents Adjustment	Jurisdictional, Ju Adjustment A	lirisdictio djustme Total
29. Residential 1M - 365 Days Adjustment. (Wells)	\$0	\$0	\$0	-\$2,960,466	
30. Small General Service 2M - 365 Days Adjustment. (Wells)	\$0	\$0	\$0	-\$316,973	
31. Large General Service 3M - 365 Days Adjustment. (Wells)	\$0	\$0	\$0	\$623,745	
32. Small Primary Service 4M - 365 Days Adjustment. (Wells)	\$0	\$0	\$0	-\$146,628	
33, Large Primary Service 1114 - 365 Days Adjustment, (Won)	\$0	\$0	\$0	-\$24,410	
34. Residential 1M - To reflect customer growth through January 31, 2012. (Grissum)	\$ 0	\$0	\$0	\$1,136,306	
35. Small General Service 2M - To reflect customer growth through January 31, 2012. (Grissum)	\$0	\$0	\$0	\$644,916	
36, Large General Service 3M - To reflect customer growth through January 31, 2012, (Grissum)	\$0	\$0	\$0	\$1,720,621	
37. Small Primary Service 4½ - To reflect customer growth through January 31, 2012. (Grissum)	\$0	\$0	\$0	-\$663,347	
38, Residential 1M - Demand Side Management adjustment (Wells)	\$0	\$0	\$0	-\$1,643,950	
39, Small General Service 214 - Demand Side Management adjustment, (Wells)	\$0	\$0	\$0	-\$449,962	
40. Large General Service 3M - Demand Side Management adjustment, (Wells)	\$0	\$0	\$0	-\$4,095,886	
41, Small Primary Service 4M - Demand Side Management adjustment. (Wells)	\$0	\$0	\$0	-\$1,907,342	
42. Large Primary Service 11M - Demand Side Management adjustment, (Won)	\$0	\$0	\$0	-\$840,159	
43, Residential fM - To remove test year gross receipts taxes. (Grissum)	\$0	\$0	\$0	-\$51,222,289	
44. Small General Service 2M - To remove test year gross receipts taxes, (Grissum)	\$0	\$0	\$0	-\$17,494,877	
45. Large General Service 314 - To remove test year gross receipts taxes. (Grissum)	\$0	\$0	\$0	-\$35,907,559	
46. Small Primary Service 4M - To remove test year gross receipts taxes. (Grissum)	\$0	\$0	\$0	-\$13,997,794	
47. Large Primary Service 11M - To remove test year gross receipts taxes. (Grissum)	\$0	\$0	\$0	-\$11,294,248	
48. Lighting - To remove test year gross receipts taxes. (Grissum)	\$0	\$0	\$0	-\$1,065,418	
49. MSD - To remove test year gross receipts taxes. (Grissum)	\$0	\$0	\$0	-\$7,090	
50. Residential 1½ - To remove test year unbilled revenues, (Grissum)	\$0	\$0	\$0	\$5,805,000	
51. Small General Service 2M - To remove test year unbilled revenues. (Grissum)	\$0	\$0	\$0	\$1,799,969	
52. Large General Service 3M - To remove test year unbilled revenues. (Grissum)	\$0	\$0	\$0	\$3,335,386	
53. Small Primary Service 4M - To remove test year unbilled revenues. (Grissum)	\$0	\$0	\$0	\$1,298,645	
54. Large Primary Service 11M - To remove test year unbilled revenues, (Grissum)	\$0	\$0	\$0	\$1,230,000	
55. LTS 12M - To remove test year unbilled revenues. (Grissum)	\$0	\$0	\$0	-\$1,782,000	

A Income Adj.	ана (199 8) Стала (1997) Стала (1997)	Account	L Company Comp Adjustment Adjust	bany Company mant Adjustments	G Jurisdictional Adjustment	L Jurisdictional + Jurisdictiona Adjustment - Adjustment
Number	56. Lighting - To remove test year unbilled revenues, (Grissum)		Labor Non L \$0	abor Total \$0	f i Labory e 1 \$0	Non Labor
	57. Residential 1M • To remove FAC revenues. (Grissum)		\$0	\$0	\$0	-\$60,013,837
	58. Small General Service 2M - To remove FAC revenues. (Grissum)		\$0	\$0	\$0	-\$15,103,504
	59. Large General Service 3M - To remove FAC revenues. (Grissum)		\$0	\$0	\$0	-\$34,881,141
	60. Small Primary Service 4M - To remove FAC revenues, (Grissum)		\$0	\$0	\$0	-\$15,019,924
	61. Large Primary Service 11M - To remove FAC revenues. (Grissum)		\$0	\$0	\$0	\$14,692,189
	62. LTS 12M - To remove FAC revenues. (Grissum)		\$0	\$0	\$0	-\$15,490,143
	63, Lighting - To remove FAC revenues. (Grissum)		\$0	\$0	\$0	-\$939,057
Rev-6	Off System Sales Revenue : AEP-Wabash	医黄度			A-002-001	4243102591101591433102591
	1. To remove off system sales for AEP and Wabash due to contract expiration. (Hanneken)		\$0	\$0	\$0	-\$3,025,280
Rev-7.4	on System Sales Revenue : Lunicipatities at Survey and		nitalostiasis Distantes	10 10 10 10 10 10 10 10 10 10 10 10 10 1	0.11000.00301	ass19.128.465.50 \$19.128.40
	1. To remove off system sales for other cities. (Hanneken)		\$0	\$0	\$0	-\$19,128,465
RAV-D	On System Sales Revenue - Energy	447,100	212 M 221 0 1 2 3 1	14410	1	S12351655191125516
	1. To eliminate test year MISO Day 2 non-margin make whole payments. (Hanneken)		\$0	\$0	\$0	-\$11,066,825
	2 To annualize MISO Day 3 Ancillary Services Revenue Prior to MISO ASM, (Hanneken)		\$0	\$0	\$0	-\$1,174,670
	3. To annualize Off System sales - Energy. (Hanneken)		\$0	\$0	\$0	-\$3,803,190
	 To adjust revenues related to bilateral energy sales margins. (Maloney) 		\$0	\$0	\$0	\$2,623,776
	5. To adjust revenues related to financial swaps, (Maloney)		\$0	\$0	\$0	\$866,244
1767 A 18		3107.000				
	Off System Sales Rayemite - Capacity is a	344 <i>172</i> 00			1	
	1. To annualize Off System sales - Capacity. (Hanneken)		\$0	\$û	\$0	-\$62,700
Rev-10	Rush Island Lesse Revenue and Interest Income	454 002	1		1.2.2.2.4.10	425 1103 404 51 51 22 1103 4 0
	 To annualize the amount of revenue received per the coal refinement contract. (Hanneken) 		\$Q	\$0	\$0	\$103,404
Rev-11	Other Electric Revenues - Ultimate Customers (1990)		10110/1010/1011	50 - 24 - 24 - 36 - 30	522.0000111000	20150758220251555
	1. To normalize storm assistance revenues. (Cassidy)		\$0	\$0	\$0	-\$978,922
	2. To annualize miscellaneous revenues associated with fees collected for Lake of the Ozarks Shoreline Management. (Cassidy)		\$0	\$0	\$0	\$963,249
Rev.12	Wholessle Distribution Revenue	456.000		0. (0.1.1.1.1.1.1.0	500 SQ	2531198835415=541,988,32
	1. To annualize Transmission (MISO Day 1) Revenues. (Hanneken)		\$0	\$0	\$0	-\$1,695,139
	2. To annualize Network Integrated Transmission Service revenues. (Hanneken)		\$0	\$0	\$0	-\$293,215

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Adj.	B	Account Number	D 1 Company (Adjustment Labdr	E III Company Company Company Adjustment Adjustment Non Labor Total	Adjustment 式	
	Povisions for Rate Refunds	449,000	2004277202703) \$0	\$0	0 32555145 50 \$0	\$16,819,314 \$16,819,314
	SZERLADOVAL POLICIAL AND	300,000				
	1. To annualiza payroli. (Ferguson) 2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$139,825 -\$245,458	\$0 \$0	\$0 \$0	\$0 \$0
NEE 60.		501.000	127## 3324 ,035		S NO. 10 - 200	1012-11-11-11-11-11-11-11-11-11-11-11-11-1
	 To annualize payroll. (Ferguson) To disallow certain incentive comp & restrictive stock. 		-\$124,853 -\$2,19,182	\$0 \$0	\$0 \$0	\$0 \$0
	(Ferguson)	501.000	1947 - 1947 - 1947 - 1947 - 1947 - 1947 - 1947 - 1947 - 1947 - 1947 - 1947 - 1947 - 1947 - 1947 - 1947 - 1947 -	-164.131.040 10 1864.131.04	6	sol
	1. To annualize Fuel for Baseload. (Hanneken)		\$0	\$64,131,096	\$0	\$0
	Fuel For Interchange	501.000	\$0 \$0	\$23,790,502 \$23,790,502)2 \$0	\$0 \$0
E-10.2	Steam Expenses - Labor - Steam Expenses - Labor - Steam Expenses	502.000	72102-4760.469	NI 2000 10 10 10 10 57604	9	10 m j // 10
	 To annualize payroll. (Ferguson) To disallow certain incentive comp & restrictive stock. (Ferguson) 		-\$275,980 -\$484,489	\$0 \$0	\$0 \$0	\$0 \$0
	Steam Expenses - Non-Labor - Non-Labor - 1995	502.000	11-22-1-1-1-0-	2218.5242148525653249	4 11:00 20:00 20	10)245-10)245-24-10
	 To annualize limestone expense to an on-going level. (Hanneken) 		\$0	\$722,301	\$0	\$0
	2. To remove SO2 Tracker Amortization from expense. (Boateng)		\$0	-\$7,046,515	\$0	\$0
377E-127	Electric Expenses - Labor 1.	505.000	3584.190	9.400 Stores (1948)	0	\$0°,
	1. To annualize payroll. (Ferguson) 2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$212,007 -\$372,183	\$0 \$0	\$0 \$0	\$0 \$0
SSEALARN	Mise, Steam Power, Expenses + Labor - 2000 - 2000 - 2000	506.000	MIRANO	Kan	A State State	10
	1. To annualize payroll. (Ferguson)		-\$112,187	\$0	\$0	\$0
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$196,947	\$0	\$0	\$0
SIE355	Hiso, Steam Power Expenses - Non-Labor.	506,000	\$0 \$0	-43,300	76 30 3 \$0	\$0 \$0
	 To territy e maccaneous expenses that provide no ratepayer benefit. (Carle) To disallow certain dues and donations. (Carle) 		\$0	-\$276	\$0	\$0
212	WeinLisuperv. & Engineering - SP	510.000				
	1. To disallow certain dues and donations. (Carle)		\$0	-\$424	\$0	\$0
	2. To annualize payrolL (Ferguson)		-\$234,427	\$0	\$0	\$0

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A Income Adj.	Income Adjustment Description	Account	Company 44 Adjustment 42 Labor	Company Company Adjustment Adjustments Non Labor Total	Jurisdictional Juris Adjustment Adju	stment an Adjustmen
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)	STATUTE	-\$411,543	\$0	\$0	\$0
E-22	Maintenance of Structures - SP	511.000	ARE 31912574		N. 970540	6
	1. To annualize payroll. (Ferguson)		-\$69,481	\$0	\$0	\$0
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$121,976	\$0	\$0	\$0
3 6-2 3 %	Walntenance of Boller Plant SP	312.000	2231289.5491	1.289,089		#31 10 255255
	1. To disallow certain dues and donations. (Carle)		\$0	-\$340	\$0	\$0
1	2. To annualize payroll, (Ferguson)		-\$468,023	\$0	\$0	\$0
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$821,626	\$0	\$0	\$0
2 1-24 -35	Maintenance of Electric Plant SP 1	513,000		101-01-37210.478	17.12.4 SO	SOL SOL
	1. To annualize payroli. (Ferguson)		-\$76,365	\$0	\$0	\$0
	 To disallow certain incentive comp & restrictive stock. (Ferguson) 		-\$134,062	\$0	\$0	\$0
SE-2512	Maintenance of Misc, Steam Plant, SP 184714, 1957-19473	514.000		SASS CONTRACTOR	10100-1010-01	10 SEALOR
	1. To annualize payroll. (Farguson)		-\$79,394	\$0	\$0	\$0
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$139,378	\$0	\$0	\$0
1912-3012	Operation Superv, & Engineering -Labor	517.000	17-51 A98 465 F	1011-517.98.465	1929 States	
	1. To annualize payroll. (Ferguson)		-\$543,804	\$0	\$0	\$0
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$954,661	\$0	\$0	\$0
SE 31 (S	Operation Supervise Engliseering - Nort-Labor - Street -	517.000	245-52-50-1		a and a state of the state of	teles na service
	1. To disallow certain dues and donations. (Carle)		\$0	-\$395	\$0	\$0
7 <u>8</u> 282	Operation Epels of the second state of the second state	518,000	240 - Hillion	3 139 225 3 139 225	43244001010005	
	1. To annualize Fuel for Baseload (Nuclear). (Hanneken)		\$0	\$3,139,225	\$0	\$0
<u>4</u> 533 S	Westinghouse Credits in the state of the state	(518.000)	1202220122012	224100211512877783108210512		
	1. To remove Westinghouse credits received by the Company due to discontinuation. (Hanneken)		\$0	\$1,821,512	\$0	\$0
FE-35 22	Operation Nuclear Electric Expenses 257, 2000 (1995)	523,000	14158-52164		18 9 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19	10 10 20
	1. To annualize payroll. (Ferguson)		-\$8	\$0	\$0	\$0
	 To disallow certain incentive comp & restrictive stock. (Ferguson) 		-\$13	\$0	\$0	\$0
<u>.</u> E-36 ⁻¹ 1	Uiso Nuclear Power Expenses a Labor 200	524,000	3-\$1,430,564	\$0 \$1430.564	\$0.	\$0.50
	1. To annualize payroll. (Ferguson)		-\$519,162	\$0	\$0	\$0
	2. To disallow certain incentive comp & restrictive stock.		-\$911,402	\$0	\$0	\$0

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Income \			Company	Company Stu Company		ctional Unisdiction
1 Adj. Number	Income Adjustment Description	Account Number	Adjustment	Adjustment Adjustments Non Labor	Adjustment Adjus	iment Adjustments abor Total i
			\$0.		THE REPORT OF A DESCRIPTION OF A DESCRIP	
	1. To disallow certain dues and donations. (Carle)		\$0	-\$2,319	\$0	\$0
E40	Maint Superv & Engineering - NP.	528.000	12.044.974	2412/488/1651-10-14/593/191		AND
	1. To include 1 year's worth of the latest refuel cost in the Cost of Service Calculation. (Hanneken)		\$0	\$2,488,165	\$0	\$0
	2. To normalize overtime labor costs for Callaway refueling, (Ferguson)		\$2,865,337	\$0	\$0	\$0
	3. To annualize payroll. (Ferguson)		-\$297,716	\$0	\$0	\$0
	4. To disallow certain incentive comp & restrictive stock. {Ferguson}		-\$522,647	\$0	\$0	\$0
12318	Malnienance of Structures - NP. 1999 - 1999	529.000	F.S. 4666,773	157327(5977)7#98332826 2 90		
	1. To include 1 year's worth of the latest refuel cost in the Cost of Service Calculation. (Hanneken)		\$0	\$2,159,717	\$0	\$0
	2. To normalize overtime labor costs for Callaway refueling, (Ferguson)		\$934,255	\$0	\$0	\$0
	3. To annualize payroll. (Ferguson)		+\$97,071	\$0	, \$0	\$0
	4. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$170,411	\$0	\$0	\$0
8E-12-0	MaloL Of Reactor Plant Equipment . NP	530 000	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	36.\$9.047.237.02.5\$9.669.884		
<u>,</u>	1. To include 1 year's worth of the latest refuel cost in the Cost of Service Calculation. (Hanneken)		\$0	\$9,047,237	\$0	\$0
	2. To normalize overtime labor costs for Callaway refueling. (Ferguson)		\$872,442	\$0	\$0	\$0
	3. To annualize payroli. (Ferguson)		-\$90,649	\$0	\$0	\$0
	 To disallow certain incentive comp & restrictive stock. (Ferguson) 		-\$15 9,136	\$0	\$0	\$0
IE40R	Waintenance of Electric Plant 3 NP	2531,000		·•• · · · · · · · · · · · · · · · · · ·		
_	Waintenance of Electric Plant & NP 1999 2000 2000 2000 2000 2000 2000 2000	<u>7531.000</u>	\$0	\$2,711,859 (11,859))))))))))))))))))))))))))))))))))))	1.142-11-16 \$0	\$0
	1. To include 1 year's worth of the latest refuel cost in the	531.000		·•• · · · · · · · · · · · · · · · · · ·		
	 To include 1 year's worth of the latest refuel cost in the Cost of Service Calculation. (Hanneken) To normalize overtime labor costs for Callaway 	28312000	\$0	\$2,711,859	\$0	\$0
	 To include 1 year's worth of the latest refuel cost in the Cost of Service Calculation. (Hanneken) To normalize overtime labor costs for Callaway refueling. (Ferguson) 	2531,000	\$0 \$816,238	\$2,711,859 \$0	\$0 \$0	\$0 \$0
	 To include 1 year's worth of the latest refuel cost in the Cost of Service Calculation. (Hanneken) To normalize overtime labor costs for Callaway refueling. (Ferguson) To annualize payroll. (Ferguson) To disallow certain incentive comp & restrictive stock. (Ferguson) 		\$0 \$816,238 -\$84,809 -\$148,885	\$2,711,859 \$0 \$0 \$0 \$0	\$0 50 \$0 \$0	\$0 \$0 \$0
	 To include 1 year's worth of the latest refuel cost in the Cost of Service Calculation. (Hanneken) To normalize overtime labor costs for Callaway refueling. (Ferguson) To annualize payroll. (Ferguson) To disallow certain incentive comp & restrictive stock. 		\$0 \$816,238 -\$84,809	\$2,711,859 \$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
	 To include 1 year's worth of the latest refuel cost in the Cost of Service Calculation. (Hanneken) To normalize overtime labor costs for Callaway refueling. (Ferguson) To annualize payroll. (Ferguson) To disallow certain incentive comp & restrictive stock. (Ferguson) To disallow certain incentive comp & restrictive stock. (Ferguson) To include 1 year's worth of the latest refuel cost in the 		\$0 \$816,238 _\$84,809 _\$148,885	\$2,711,859 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0
	 To include 1 year's worth of the latest refuel cost in the Cost of Service Calculation. (Hanneken) To normalize overtime labor costs for Callaway refueling. (Ferguson) To annualize payroll. (Ferguson) To disallow certain incentive comp & restrictive stock. (Ferguson) To disallow certain incentive comp & restrictive stock. (Ferguson) To include 1 year's worth of the latest refuel cost in the Cost of Service Calculation. (Hanneken) To normalize overtime labor costs for Callaway 		\$0 \$816,238 \$84,809 -\$148,885 \$370,059 \$0	\$2,711,859 \$0 \$0 \$0 \$0 \$4,418,754 \$4,418,754	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
	 To include 1 year's worth of the latest refuel cost in the Cost of Service Calculation. (Hanneken) To normalize overtime labor costs for Callaway refueling. (Ferguson) To annualize payroll. (Ferguson) To disallow certain incentive comp & restrictive stock. (Ferguson) Waint Of Misci Nuclear Plant INP / Comparison (Service Calculation) To include 1 year's worth of the latest refuel cost in the Cost of Service Calculation. (Hanneken) To normalize overtime labor costs for Callaway refueling. (Ferguson) 		\$0 \$816,238 \$84,809 -\$148,885 \$370,059 \$0 \$378,396	\$2,711,859 \$0 \$0 \$0 \$0 \$4,418,754 \$4,418,754 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
	 To include 1 year's worth of the latest refuel cost in the Cost of Service Calculation. (Hanneken) To normalize overtime labor costs for Callaway refueling. (Ferguson) To annualize payroll. (Ferguson) To disallow certain incentive comp & restrictive stock. (Ferguson) Waint Of Misci Nuclear Plant INPLICES INSTITUTION To include 1 year's worth of the latest refuel cost in the Cost of Service Calculation. (Hanneken) To normalize overtime labor costs for Callaway refueling. (Ferguson) To annualize payroll. (Ferguson) To annualize payroll. (Ferguson) To disallow certain incentive comp & restrictive stock. 	1532.000	\$0 \$816,238 -\$84,809 -\$148,885 -\$148,885 \$0 \$0 \$378,396 -\$39,316 -\$69,021	\$2,711,859 \$0 \$0 \$0 \$0 \$4,418,754 \$4,418,754 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
	 To include 1 year's worth of the latest refuel cost in the Cost of Service Calculation. (Hanneken) To normalize overtime labor costs for Callaway refueling. (Ferguson) To annualize payroll. (Ferguson) To disallow certain incentive comp & restrictive stock. (Ferguson) Waint Of Misc/Nuclear Plant 2NP2: 552555555555555555555555555555555555	1532.000	\$0 \$816,238 -\$84,809 -\$148,885 -\$148,885 \$0 \$0 \$378,396 -\$39,316 -\$69,021	\$2,711,859 \$0 \$0 \$0 \$0 \$4,418,754 \$4,418,754 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0

Income Adj. Number	B.	Account Number	D Company	E E Company Company Adjustment Adjustments Non Labor Total	Adjustment Ad	H Urisdetto sdictionsl (Urisdetto ustment Adjustmen n Labor Total
P-1E-50	Hydraulic Operation S&E Non-Labor (1995) 1995 1995 1995	535.000			0	
	1. To disallow certain dues and donations. (Carle)		\$0	-\$180	\$0	\$0
ESIN	Water for Powers Labor State Labor State Control State State	536.000	SIS 2015 \$1922	(15)		
	1. To annualize payroll. (Ferguson)		-\$142	\$0	\$0	\$0
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$250	\$0	\$0	\$0
E 53	Hydriulic Expenses - Labornis is an an an an an an an	637,000		17.17.17.17.17.17.17.17.17.17.17.17.17.1		
	1. To annualize payroll. (Ferguson)		-\$6,526	\$0	\$0	\$0
	2. To disallow certain incentive comp & restrictive stock, (Ferguson)		-\$11,456	\$0	\$0	\$0
E-85	Hivdraulia Electric Expenses (12bor)	538.000	202-451.865	101-101-101-101-101-101-101-101-101-101	1 A 19 19 19 19 19 19 19 19 19 19 19 19 19	exan drans at
	1. To annualize payroll. (Ferguson)		-\$18,822	\$0	\$0	\$0
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$33,043	\$0	\$0	\$0
E-57	Uise, Hydraulie Power Gen Expenses - Laboration and	539.000	\$158,045	11	I INTERNIT SOUTH	100-101-0-1-5j
	1. To annualize payroli. (Ferguson)		-\$57,356	\$0	\$0	\$0
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$100,683	\$0	\$0	\$0
E-50	Mist, Hydrainio Rower Gen, Expenses - Hon-Labor	539.000	2015.5506	312567. 31256	100 - SO	eart). Sarth
	1. To remove expenses related to Taum Sauk failure. (Hanneken)		\$0	-\$27	\$0	\$0
	2. To disallow certain dues and donations. (Carle)		\$0	-\$12,640	\$0	\$0
9 E 6 19	Haintenance Supervas Engineering HP 54	541.000	\$23,386	10 423.34	SELECTION DE	92.57 .0 0.57.5
l	1. To annualize payroli. (Ferguson)		-\$8,487	\$0	\$0	\$0
	2. To disallow certain Incentive comp & restrictive stock. (Ferguson)		-\$14,899	\$0	\$0	\$0
E-62 🤅	Maintenance of Structures - HP. 1	542.000	SEC 1847.519	10	100-50 3 0 - 12	- in (0) - in (-)
	1. To annualize payroli. (Ferguson)		-\$17,245	\$0	\$0	\$0
	2. To disallow certain incentive comp & restrictive stock, (Ferguson)		-\$30,274	\$0	\$0	\$0
<u>E 63</u>	Maint, of Reservoirs, Dams & Waterways - HP. S. C	543.000			(#154) D. 16 (19)	101 11 11 11 11 11 11 11 11 11 11 11 11
	1. To annualize payroll. (Ferguson)		-\$1,930	\$0	\$0	\$0
ĺ	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$3,389	\$0	\$0	\$0
0 E-64	Mainenance of Electric Plant - HP	544.000	1702-\$34,344 K		.	10
	1. To annualize payroll. (Ferguson)		-\$12,464	\$0	\$0	\$0

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		<u>.</u>	Company Adjustment	E	9 Jurisdictional Jurisdi	
Adj, At Number	Income Adjustment Description	Number	Labor A	Non Labor Total 18	Non I	abor ======Total
	1. To annualize payroll. (Ferguson)		-\$6,520	\$0	\$0	\$0
	2. To disallow certain incentive comp & restrictive stock.		-\$11,446	\$0	\$0	\$0
	(Ferguson) SAE - Labor - OP	346.000.	\$52,306 2	S. 1999 (0) St. 2435298	10	
	1. To annualize payroll. (Ferguson)		-\$18,982	\$0	\$0	\$0
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$33,324	\$0	\$0	\$0
		547.000		STAN 779		43.30 CENT
	1. To annualize fuel expense for baseload. (Hanneken)		\$0	-\$39,779	\$0	\$0
<u>46-73 (6</u>	Fuel for Interchange - OP	547,000		\$7.974,882		10 LUN 11
	1, To annualize firei expense for interchange. (Hanneken)		\$0	-\$7,974,882	\$0	\$0
E74	Generation Expenses (Labor-OP II Constant)	548.000	STANS 9217	440048048538(94)		t \$0 ≓
	1. To annualize payroll. (Ferguson)		-\$3,345	\$0	\$0	\$0
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$5,872	\$0	\$0	\$0
£-76	Niso, Other Power Generation Expense - Labor - OP	549.000	\$27,533	194	1	91=1010135155
	1. To annualize payroll. (Farguson)		-\$9,992	\$0	\$0	\$0
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$17,541	\$0	\$0	\$0
iesie	Waint Superv & Engineering -OP 11	551.000	HAR 12 - 172	408-1501- 1005 -1400-246 2 4	10 - 10	141 30 - 141
	1. To annualize payroll. (Ferguson)		-\$17	\$0	\$0	\$0
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$30	\$0	\$0	\$0
যাই কিন্দু			THE PARTY AND AND A			10-20-11-11-11-
	Maintenance of Structures FOR	357.000				
	 To annualize payroli. (Ferguson) To disallow certain incentive comp & restrictive stock. 		-\$2,574 -\$4,518	\$0 \$0	\$0 \$0	\$0 \$0
	(Ferguson)					
16435	Neint Of Generating & Electric Plant - OP	353,000	-\$40.983	107 - 1 07 - 1 098	\$0	(C) (0)
	1. To annualize payroll. (Ferguson)		-\$14,873	\$0	\$0	\$0
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$26,110	\$0	\$0	\$0
T-N	Maini: Of Misc. Other Power, Generation Plant : OP	554.000		\$0		
	1, To annualize payroll, (Ferguson)		-\$601	\$0	\$0	\$0
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$1,055	\$0	\$0	\$0
F-88 1	Purchased Power for Beselved	.555.100		47 343 359 47 343 359	1 0 1	\$0,
1		ι Ι			1	

Income Adj. Number	E	<u>C</u> Account Number	D Company Adjustment Labor	Company Adjustment Non Labor	E II Company Adjustments Total	Adjustment 12 Adj	H dictional Jurisd Istment Adjus	tments
	2. To annualize purchase power for baseload, (Hanneken)		\$0	-\$4,751,698		\$0	\$0	
E-90 🔅	Purchased Bower for Interchanges where we want a section	555.300	200 A 100	1 7,658,692	47,658,692	2005-5-1 10 -505-	ulea () aa k	18 N 1
	1. To annualize MISO Ancillary Services Market expense (MISO Day 3). (Hanneken)		\$0	\$234,491		\$0	\$0	
	2. To annualize purchase power for interchange. (Hanneken)		\$0	-\$7,893,183		\$0	\$0	
<u>meatra</u>	Capacity Purchased for Interchange	555.400		Sec. 114.025	12131025	30 S	241 Int (0133-51	1953
	 To annualize capacity expense based on current contracts and data, (Hanneken) 		\$0	-\$14,025		\$0	\$0	
15 E 92 S	OUT FURTHER OPEN LINE TO THE OPEN LINE TO T	557.000		\$\$\$\$##\$D	\$1,008,859	NE STALL OF THE	nes (0): 35	
	1. To annualize payroli. (Ferguson)		-\$366,122	\$0		\$0	\$0	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$642,737	\$0		\$0	\$0	
<u>E 45 1</u>	Other Expenses + OPF + Non-Labor	557.000	12013310403	\$\$59,411,087	41-\$59,411,087		(a	
	1. To annualize lease payments. (Boateng)		\$0	-\$41,500		\$0	\$0	
	2. To eliminate FAC Recovery. (Grissum)	ļ	\$0	-\$92,045,816		\$0	\$0	
	3. To adjust for RES expense. (Cassidy)		\$0	\$2,817,662		\$0	\$0	
	4. To disallow certain dues and donations, (Carle)		\$0	-\$42,033		\$0	\$0	
	5. To eliminate test year non-recurring production training cost. (Ferguson)		\$0	-\$549,400		\$0	\$0	
	6. To reflect Ameren's share of the MEEIA throughput disincentive net shared benefit amount. (Oligschlaeger)		\$0	\$30,450,000		\$0	\$0	
<u>17 E-98 (5</u>	Operation Supervision & Engineering - TE	560.000	S. 545,799	10056-5125	Sil Sil 445 924	No. AND	20.4 \$0.4	70250
	1. To disallow certain dues and donations. (Carle)		\$0	-\$125	۲	\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$16,621	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$29,178	\$0		\$0	\$0	
<u> </u>	Load Dispatching - TE	361,000	<u>2992</u> -393,8485	2		Second and the second		SIC 50
	1. To annualize payroll. (Ferguson)		-\$34,058	\$0		\$0	\$0 ·	
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$59,790	\$0		\$0	\$0	
E-100	Station Expenses . TE . D	562.000	521515102981	2020 AUT 10	\$10,498	30 - In I		1990 1997
	1. To annualize payroll. (Ferguson)		-\$3,810	\$0	i	\$0	\$0	ļ
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$6,688	\$0	:	\$0	\$0	1
SE 103 S	Transmission of Electric By Others & TE	365.000	Tester and to a	\$3,091,928	\$1,\$3,091,928	ASS MOTOR S	<u>10</u> \$0 (3 %).	
	1. To annualize Transmission (MISO Day 1) Expense, (Hanneken)		\$0	\$3,091,928		\$0	\$0	
SE-104	Mise. Transmission Expenses - TE 1999 1999 1999 1999	566.000	\$52,722	\$10.520	aadii 35655242	2412 STATE 1010 ST	\$0 (*20.92	
	1. To annualize lease payments. (Boateng)		\$0	\$605		\$0	\$ 0	

A -1 Income Adj. Number	Income Adjustment Description	Account Number	Company Adjustment Labor	Adjustment Adj	ompany ustments <u>Total</u>	G Jurisdictional Jurisd Adjustment Adju Labor Adju	stment Adjust	ments
_	2. To disallow certain dues and donations. (Carle)		\$0	-\$11,125		\$0	\$0	_
	3. To annualize payroll. (Ferguson)		-\$19,133	\$0		\$0	\$0	
	4. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$33,589	\$0		\$0	\$0	
(E-108)	Maint Supervision & Engineering the statistic states of the	\$68,000	2.2. \$20.024	\$600	320.624			徽旗
	1. To disallow certain dues and donations. (Carle)		\$ 0	-\$600		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$7,267	\$0		\$0	\$0	
	3. To disailow certain incentive comp & restrictive stock. (Ferguson)		-\$12,757	\$0		\$0	\$0	
E 109 3	Valnienance of Structures - TE 2016 - 2017	569,000	J	5			um don est	
	1. To annualize payroll. (Ferguson)		-\$1,312	\$0		\$0	\$0	
	2. To disaflow certain incentive comp & restrictive stock, {Ferguson}		-\$2,303	\$0		\$0	\$0	
E.(105	Maintenance of Station Equipment 1 TEX (1985) - 1996	570.000	ALC: \$55,125				s = \$0 € 50	湾
	1. To annualize payroll. (Ferguson)		-\$20,005	\$0		\$0	\$0	
	 To disallow certain incentive comp & restrictive stock, (Ferguson) 		-\$35,120	\$0		\$0	\$0	
FILS	Maintenance of Overhead Unest, TE 713	571.000	\$11,0 57		322.257		en er oktike er	
	1. To annualize payroll. (Ferguson)		-\$8,077	\$0		\$0	\$0	
	2. To disallow certain Incentive comp & restrictive stock. (Ferguson)		-\$14,180	\$0		\$0	\$0	
E-112 T	Walne Of Uiso, Transmission Plant - TE	573.000	4		0337363	10		R TR
	1. To annualize payroll. (Ferguson)		-\$13,632	\$0		\$0	\$0 -	
	2. To disallow certain incentive comp & restrictive stock, (Ferguson)		-\$23,931	\$0		\$0	\$0	
E-113 E	MISO Agministrative Charges	575.000		110.536 STA	3 1 9 5 36		ut 4 1 4 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	1. To annualize MISO Day 2 Administrative expense. (Hanneken)		\$0	\$19,536		\$0	\$0	
E III	Operation Supervision & Engineering DE	580.000	B	\$4,100	\$217.542	10 Jon	6 19 10 19 12 10 1	部總
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$550		\$0	\$0	
	2. To disallow certain dues and donations. (Carle)		\$ 0	-\$4,650		\$0	\$0	
	3. To annualize payroll. (Ferguson)		-\$77,450	\$0		\$0	\$0	
	4. To disallow certain incentive comp & restrictive stock, (Ferguson)		-\$135,982	\$0		\$0	\$0	
E-119%	Load Dispatching S DE Store Baseling Store Baseling	-581.000	3243,329	\$176	3243.153	10		
	1. To include amounts related to O&M expense for Owensville, (Hanneken)		\$0	\$176		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$88,306	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$155,023	\$0		\$ 0	\$0	

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	4. To remove miscellaneous expenses that provide no ratepayer benefit. (Carle)		0\$	000'52\$-	0\$	0\$
	3. To include amounts related to O&M expense for Owensville. (Hanneken)		0\$	\$21,426	0\$	0\$
	2. To annusilize iease payments. (Boateng)		0\$	\$1 '863	20	0\$
	1. To increase depreciation expense sharged to O&M. (Ferguson)		0\$	0\$	0\$	977'0275
792F3	Miccelleneous DE Internetion and the second s	000.683			1740124721228-67	
ļ	(uosnBıəy)					
	. To disallow certain incentive comp & restrictive stock.		e76'87 5 -	0\$	0\$	0\$
E	2. To annualize payroll. (Ferguson)		678,722-	0\$	0\$	0\$
	t. To include amounts related to O&A expense for Owensville. (Hanneken)		0\$	6 / \$~	0\$	0\$
23423	COEDURATING CONTRACTOR OF CONTRACTOR	000'285	197419472000	10892512271625122	5.0 1	() () () () () () () () () () () () () (
	(Ferguson)					
	 To disallow certain incentive comp & restrictive stock. 		172'6715-	\$0	05	0\$
	Owensville. (Hanneken) 2. To annelize payroll. (Ferguson)		26 2 '58 \$-	0\$	0\$	0\$
	1. To include amounts related to O&M expense for		0\$	158,812	0\$	\$0
	nears 105 and 105 and 10	000'999.	neosus. A	2016121	- <u>(0) its see s</u> e	15-00-07-01-98%4
	3. To disaliow certain incentive comp & restrictive stock. (Ferguson)		255'21\$-	6 \$	0\$	0\$
1	ג. To annuelize payroli, (Ferguson)		-\$1,722	0\$	0\$	0\$
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		0\$	7675	0\$	0\$
East	יישני בסר באיניין אין איישניגע איישני איישני איישנייט איישנייט איישניין איישנייט איישנייט איישנייט איישנייט איי	000'595				
	3. To disstlow certain încentive comp & restrictive stock. (Ferguson)		269'19\$-	0\$	20	0\$
l	2. To annuslise payroll. (Ferguson)		\$71'9C \$-	0\$	0\$	0\$
4	t. To incivde amounts related to O&M expense for Owensville. (Hanneken)		0\$	£66\$	0\$	0\$
<u> 2415-1</u>	2010 CONTRACTOR OF STREET, STRE	000.485		67 4 56 5		
l	(Ferguson)					
	 To disallow certain incentive comp & restrictive stock. 		515'0815-	\$0	0\$	0\$
l	Owensville, (Hannaken) 2. To annalize payroll, (Ferguson)		*\$108'2 33	0\$	0\$	0\$
	 To include amounts related to O&M expense for 		0\$	199'1\$	0\$	0\$
湖.315		000 683	0.9C0'6875	26926255555511115555555	0521223774	
	ס. To disallow certain incentive comp & restrictive stock. (Ferguson)		\$00'001 \$ -	0\$	0\$	0\$
	 To annualize payroli. (Ferguson) To diarlow control and a manualized payroli. 		\$96'95 \$ -	0\$	0\$	0\$
	Owensville. (Hanneken)					
1071-21	54600 Expenses 70E = 2, To include a mount of the first o	000 285	0\$ 696'9515'7#(**	۲+2'۱\$ ۲۰۲۲ ۲۰۲۶	0\$ 0\$	0\$
156 Y 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	HARRING THE REAL PROPERTY OF THE PROPERTY OF T		STATE AND A STATES	LLEAD CONTRACTOR AND A CONTRACT	<u>aran tang kang kang kang kang kang kang kang k</u>	A STATE AND A STATE OF
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Income J	nativa (astronomical de la constantina de la constantina de la constantina de la constantina de la constantina Constantina de la constantina de la cons		Company 2	E P Company	Company	<u>O</u> L'Ilanolictional L	H unsilenojaji jun	sdiction
Adj. (Number		Account Number	Labor	Non Labor	Adjustments	Labor	Adjustment Adj Non Labor	ustment Total
	5. To disallow certain dues and donations. (Carle) 6. To eliminate test year non-recurring distribution training		\$0 \$0	-\$7,006 -\$19,852		\$0 \$0	\$0 \$0	
	cost. (Ferguson)		÷.	-\$13,032		\$ 0	40	
	7. To annualize payroll. (Ferguson)		-\$115,301	\$0		\$0	\$0	
	8. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$202,413	\$0		\$0	\$0	
E.127.5	Renis - DE	389,000	<u> 2011 201 101 101 101 101 101 101 101 10</u>	1011012.807	\$2407	Bandan Son,		的学习
	1. To annualize lease payments, (Boateng)		\$0	\$2,258		\$0	\$0	
	2. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$549		\$0	\$0	
E-130 (S&E Maintenance	390,000	\$120,213	Sec. 19	27.1119.744	577772740105		5 Ø I
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$438		\$0	\$0	
	2. To disallow certain dues and donations. (Carle)		\$0	-\$13		\$0	\$0	
	3. To annualiza payroll. (Ferguson)		-\$43,626	\$0		\$0	\$0	
	4, To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$76,587	\$0		\$0	\$0	
Eine	Structures Mantenance of It	591.000	ABAR 18,239 7	1200113307	AND S 317.932	121.20.50.50	14.5.1.1.50	
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$307		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$6,619	\$0		\$0	\$0	
	3, To disallow certain incentive comp & restrictive stock, {Ferguson}		-\$11,620	\$0		\$0	\$0	
015 N283	Station Equipment Maintenance III	592,000	<u></u>	125 17 386	\$566,807	ISIN STOL	50 50	
	1. To include amounts related to O&M expense for Owensville, (Hanneken)		\$0	\$7,386		\$0	\$0	
	2. To annualize payroll. (Ferguson)		-\$208,379	\$0		\$0	\$0	
1	 To disallow certain incentive comp & restrictive stock, (Ferguson) 		-\$365,814	\$0		\$0	\$0	
E133 2	Overbead Lines Malniconnes	393.000	\$1,070,258	46,135,157	\$7,205,615	13133302\$015		
	1. To normalize test year non-labor storm costs. (Boateng)		\$0	-\$7,159,014		\$0	\$0	
i	2. To adjust test year storm assistance expense. (Cassidy)		\$214,594	\$0		\$0	\$0	
	3. To include recovery for remaining costs associated with ER-2007-0002 storm amortization. (Boateng)		\$0	\$213,879		\$0	\$0	
	4. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$83,459		\$0	\$0	
i	5. To disallow certain dues and donations. (Carle)		\$0	-\$ 375		\$0	\$0	
	6. To annualize payroll. (Ferguson)		-\$466,282	\$0		\$0	\$0	
	7. To disallow certain incentive comp & restrictive stock.		-\$818,570	\$0		\$0	\$0	
	(Ferguson)							

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Income Adj.		<u>е</u> ре 4 стр	Company		<u>G</u> Jurisdictional – Juris	dictional # Jurisdiction
Number	Income Adjustment Description	Number	Labor	Non Labor Total	Adjustment Adju Labor Nor	Labor Total
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$6,273	\$0	\$0
	2. To include underground training expense. (Ferguson)		\$738,110	\$85,625	\$0	\$0
	3. To annualize payroll, (Ferguson)		-\$95,739	\$0	\$0	\$0
	 To disallow certain incentive comp & restrictive stock. (Ferguson) 		-\$168,072	\$0	\$0	\$0
212313510	Line Transformers Maintenance	595.000	364419		a sussaina ostas	
	1. To include amounts related to O&M expense for Owensville, (Hanneken)		\$0	\$1,093	\$0	\$0
	2. To annualize payroll. (Ferguson)		-\$23,378	\$0	\$0	\$0
	3. To disatlow certain incentive comp & restrictive stock. (Ferguson)		-\$41,041	\$0	\$0	\$0
<u>1869</u>	Street) Light & Skinals Maintenance	596.000	<u>2003116.116</u>	9		101 10 AU
	 To include amounts related to O&M expense for Owensville. (Hanneken) 		\$0	\$1,187	\$0	\$0
	2. To annualize payroli, (Ferguson)		-\$42,140	\$0	\$0	\$0
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$73,978	\$0	\$0	\$0
@E\$137@	Malan Malateana and an and a state and a state of the sta	597.000	1	\$1(8) \$11.6	5	10. Alo
	 To include amounts related to O&M expense for Owensville. (Hanneken) 		\$0	\$119	\$0	\$0
	2. To annualize payroll. (Ferguson)		-\$12,583	\$0	\$0	\$0
	3. To disallow certain incentive comp & restrictive stock, (Ferguson)		-\$22,091	\$0	\$0	\$0
U Eriss S	Wisc. Plant Kalmerance	598,000	<u>8900</u> 3453,928	11 A 102402 11 235124	6	得的名 40 条约查查查
	1. To include amounts related to O&M expense for Owensville, (Hanneken)		\$0	\$2,442	\$0	\$0
	2. To annualize payroll, (Farguson)		-\$19,571	\$0	\$0	\$0
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$34,357	\$0	\$0	\$0
SE 14281	Supervision - CAE	901.000	394074	STATE SILE - SALAR		
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$ 0	\$11	\$0	\$0
	2. To annuslize payroli, (Farguson)		-\$34,140	\$0	\$0	\$0
:	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$59,934	\$0	\$0	\$0
EF141	Neter Realing Expenses - CAE: 317 - 511 - 517	902.000	45,012	300,72 31 ,0	0 219 22 30 2515	30
	 To include amounts related to O&M expense for Owensville. (Hanneken) 		\$0	\$9,372	\$ 0	\$0
	2. To annualize payroll. (Ferguson)		-\$1,819	\$0	\$0	\$0

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A Income IcAdji Number	Moome Adjustment Description	Account Number	Company Adjustment Labor	NonLabor		Jurisdictional Adjustment	Adjustment A	djustments Total
<u>\$6-1443</u>	Customer Records & Collection Expenses - CAE	903.000	\$452,928	运 是\$11,797 10	<u>E4-\$441.131</u>	<u>201-05-401</u>	51.00 × 10 F	
	1. To include amounts related to O&M expense for Owensville, (Hanneken)		\$0	\$11,797		\$0	\$0	
	2. To annualize payroli. (Ferguson)		-\$164,371	\$0		\$0	\$0	
	 To disallow certain incentive comp & restrictive stock. (Ferguson) 		-\$288,557	\$0		\$0	\$0	
8E 1457E	Uncollectible Accts I CAEN State State State State	\$04.000	SUM STORE	4224772409	4772.209			
	 To include amounts related to O&M expense for Owensville. {Hanneken} 		\$0	\$18,523		\$0	\$0	
	2. To adjust test year uncollectibles. (Grissum)		\$0	-\$790,732		\$0	\$0	
6E346%	Nisc Customer Accounts Expense	305.000	8-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	121171518515	5 1736,517		si so -	UN SEX
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$228		\$0	\$0	
	2. To annualize interest on customer deposits. (Carle)		\$0	\$736,623		\$0	\$0	
	3. To annualize payroll. (Ferguson)		-\$121	\$0		\$0	\$0	
	 To disallow certain incentive comp & restrictive stock. (Ferguson) 		-\$213	\$0		\$0	\$0	
E'E'TEAS	Supervision - CSIEU - 2010 - 2010 - 2010 - 2010	307.000	SHOW SHARE	15-15-14 SAMPA	STATE FRAME			110000000000000000000000000000000000000
	To include amounts related to O&M expense for Owensville. (Hanneken)	-107000	\$0	\$4	434751791,0(4	\$0	\$0	223207723
	2. To annualize payroll. (Ferguson)		-\$609	\$0		\$0	\$0	
	3. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$1,070	\$0		\$0	\$0	
E-151 X	Customer Augistance Excenses - CSIE : 1997-1997/1991/1991	000.808	STATES THE	Sec. 1309	3112,450			(200) T
	1. To include amounts related to O&M expense for Owensville, (Hanneken)		\$0	\$1,444		\$0	\$0	
	2. To disallow certain dues and donations. (Carle)		\$0	-\$2,753		\$0	\$0	
	3. To annualize payroli. (Ferguson)		-\$40,334	\$0		\$0	\$0	
	4. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$70,807	\$0		\$0	\$0	
5E-152 %	Informational & Instructional Advertising Expense	000.000	2001 00 00 00 00 00 00 00 00 00 00 00 00	\$1,334,689	3-\$1 335,425		30	
	1. To include amounts related to O&M expense for Owensville. (Hanneken)		\$0	\$3,754		\$0	\$0	
	 To remove miscellaneous expenses that provide no ratepayer benefit. (Carle) 		\$0	-\$13,659		\$0	\$0	
	 To disallow certain training and advartising corporate allocations costs to UEC from AMS. (Ferguson) 		\$0	-\$49,965		\$0	\$0	
	 To disallow Institutional, promotional, and political advertising. (Ferguson) 		\$0	-\$1,274,819		\$0	\$0	
	5. To annualize payroll. (Ferguson)		-\$267	\$0		\$0	\$0	
	6. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$469	\$0		\$0	\$0	

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IAA Income Adj.	₿	3 <u>C</u>	D Company Adjustment	Company (Company) Adjustment // Adjustments	法法法法 法无法法的 计	H dictional Jurisdiction stment Adjustmen
Number	Income Adjustment Description	Number	Labor	Non Labor	Labor - Nor	Labor N 👘 Total 🤅
<u> 215010975</u>	 Misc. Customer Service & Informational Expense Service To include amounts related to O&M expense for Owensville, (Hanneken) 	22910.000.	\$0	\$1,403	\$0 \$0	\$0
	2. To remove miscellaneous expenses that provide no ratepayer benefit. (Carle)		\$0	-\$10,614	\$0	\$0
	3. To annualize payroll. (Ferguson)		-\$164,788	\$0	\$0	\$0
	4. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$289,290	\$0	\$0	\$0
QE\$1578	Demonstrating & Selling Expenses - SE	912.000	300000383497	State 12 State 11.41	10 IU	209 13019 2307840
	1. To remove miscellaneous expenses that provide no ratepayer benefit. (Carle)		\$ 0	-\$2,762	\$0	\$0
	2. To disallow certain dues and donations. (Carle)		\$0	-\$430	\$0	\$0
•	3. To annualize payroll. (Ferguson)		-\$3,030	\$0	\$0	\$0
	4. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$5,319	\$0	\$0	\$0
RE-159 %	Mise: Sales Expenses ISE	916.000	10.000 S 2.260	1947 - 1636 - 14 - A 2 896	ELECTRONIE I	
	1. To remove miscellaneous expenses that provide no ratepayer benefit. (Carle)		\$0	-\$350	\$0	\$0
	2. To disallow certain dues and donations. (Carle)		\$0	-\$286	\$0	\$0
	3. To annualize payroll. (Ferguson)		-\$820	\$0	\$0	\$0
	4. To disallow certain incentive comp & restrictive stock. {Ferguson}		-\$1,440	\$0	\$0	\$0
Sec. (15 %	Administrative & General Salanes : AGE	920.000	58549X16(1229)	SEL STIL 10 SZ.161.242		064014335
	1. To annualize payroll. (Ferguson)		-\$784,330	\$0	\$0	\$0
	2. To disallow certain incentive comp & restrictive stock. (Ferguson)		-\$1,376,912	\$0	\$0	\$0
E-164]	Office Supplies & Expenses + AGE	921.000	1212311119592			es : (0): 12:55 - 1
	1. To annualize lease payments. (Boateng)		\$0	\$19,966	\$0	\$0
	2. To remove rate case expenses outside of Staff's ennualization. (Henneken)		\$0	-\$1,110	\$0	\$0
	3. To remove expenses related to Taum Sauk failure. (Hanneken)		\$0	-\$22,386	\$0	\$0
	4. To remove miscellaneous expenses that provide no ratepayer benefit. (Carle)		\$0	-\$95,284	\$0	\$Q
	5. To disallow certain dues and donations. (Carte)		\$ 0	-\$14,678	\$0	\$0
	6. To disailow institutional, promotional, and political advertising. {Ferguson}		\$0	-\$19,895	\$0	\$0
	1		-\$51,518	\$0	\$0	\$0
	7. To annualize payroll. (Ferguson)	1				
	 To annualize payroll. (Ferguson) To disallow certain incentive comp & restrictive stock. (Ferguson) 		-\$90,441	\$0	\$0	\$0
E-165);	8. To disallow certain incentive comp & restrictive stock.	923,000				
<u> 165)</u>	8. To disallow certain incentive comp & restrictive stock. (Ferguson)	<u>(923.000)</u>				
<u>. E. 166 X</u>	8. To disallow certain incentive comp & restrictive stock. (Ferguson) Outside Services Employed	323.000	42110	54834) 14 - 548338 395		33-10 - S-50 - L

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1	0\$	0\$	240'292'1\$	0\$	I	3. To annualize PSC Assessment. (Carle)	
	0\$	0\$	000'81\$\$-	0\$	l	Z. To normalize rate case expense. (Hanneken)	
	0\$	0\$	\$13,232	D\$		1. To include legal fees for the Entergy case through April 2012. (Boaleng)	
05 18 - 5 - 10	-26-0 5 -5-1	094	8172928 Stores 8262928		358,000	Gebulation Commission Expenses (122)	<u>r 171-9 x</u>
	0\$	0\$	975,115,0\$	0\$		tt. To remove test year Pension and OPEB Tracker Amortisation from expense. (Griseum)	
	0\$	0\$	0\$	019' 25-		10. To disallow certain incentive comp & restrictive stock. (Ferguson)	
	0\$	0\$	0\$	-2 5'283		9. To annuslize payroll. (Ferguson)	
	0\$	0\$	7e4,201,42-	0\$		8. To annualize employee benefits (other than pensions and OPE8s). (Ferguson)	
	D\$	0\$	059' †\$ -	0\$		ער דס remove miscellaneous expenses לאזג טרטיוֹde no די דפאפעפר benefit, (Carle)	
	0\$	0\$	880'088'2\$	0\$	ļ	6. To înclude the estimated change in OPEB expense for true-up. (Grissum)	
	0\$	0\$	\$\$\$*'81\$	0\$		5. To sanaya OPBS expense. (Grissing Cristian Cr	
	0\$	0\$	220'61\$-	0\$]	د. To include the estimated change in non-qualified pension expense for true-up. (Grissum)	
	0\$	0\$	\$60'861\$-	0\$		3. To adjust non-qualified pension expense. (Grissum)	
	0\$	0\$	\$18'522'512	0\$		2. To include the estimated change in penalon expense for frue-up, (Grissum)	
	0\$	05	726'79 <i>L</i> 'Z\$-	0\$		t، To annualize Pension expense, (Grissum)	
00122	n ≓0i 204		892'SCL'976	191019	000'978;	Employee Penelons and Benefits 2.1%	<u> 191-38</u>
						(rosupas)	
	0 5	0\$ 0\$	0\$	120'21 5-		5. To annualise payroll. (Ferguson) 6. To disallow certain incentive comp & restrictive stock.	
	0\$ 0\$	0\$	\$0 \$0 869\$~	0\$		 4. To disallow certain dues and donations. (Carle) 5. To assume any content of the second secon	
						(Hanneken)	
	0\$ 0\$	0\$ 0\$	175'6\$- 101'701\$-	0\$ 0\$		 To annualize insurance premiums. (Boateng) To remove expenses related to Taum Sauk failure. 	
		••	10,10,1			foreford), environmentari evirence et f	
	0\$	0\$	\$36'S 4 3	0\$		1. To annualize injuries and damages based on actual payment, net of insurance settlements. (Boateng)	
01935555	R 0 - 1	OS CONTRACTOR	69CL1115.7047.421-9215-74	PRIZVACCI SUSAN	000'526		REALESS
	0\$	0\$	\$1'860'240	0\$		(gnəfso8) .ຂແມ່ເກືອງຕອງເອກອາກະກາຊາງ ເຊິ່ງ	
0\$225	₩ .01 410	10 5 - 105	079 098 11 00 010 019 099 115		000 126	and the second	<u>8491-38</u>
	0\$	0\$	\$49,108,352	0\$		8. To reliect three-year average of Ameren's MEEIA program cost expenditures. (Oligschlaeget)	
	0\$	0\$	0\$			 To disallow certain incentive comp & restrictive stock, (Ferguson) 	
	0\$	0\$	0\$	69/\$-		6. To annusitse payroll. (Ferguson)	
	0\$	0\$	659'9\$-	0\$		5. To dissilow institutional, promitonal, and political advertising. (Ferguson)	
	0\$	O\$	<u> </u>	0\$		4. To disalyow certain training and advertaing corporate allocations costs to UEC from AMS, (Ferguson)	
		Distruct Tenotroibehut eulbA InemteulbA Inon InemteulbA	E Company Company Mon Labor (Company Non Labor (Company)	 ManuauloA 		E income Advances Description	A Income Iod Iod Iod Iod
<u>17976-579 10343</u>	and the state of the second	19 H. T. M. (1997) 19 State of Control of Co	1997年2月1日日の日本市場の第4日第三日第5日	A STATES OF BELLET			15.364 T 14-54

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 To annualize payroll, (Ferguson) To disallow certain incentive comp & restrictive stock, Ferguson) Hacebaneous A & Gressing Structure Stock and the payrold of the service expenses which provide no ate payrole herefit or can be performed in house. Hanneken) To remove expenses related to Taum Sauk failure. Hanneken) To remove miscellaneous expenses that provide no atepayer benefit. (Carle)	330.000	-\$40 -\$70 -\$75,464 \$0 \$0	\$0 \$0 -\$17,453,702 -\$12,000	9.166 332.533.615	\$0 \$0 \$0 \$0 \$0	\$0 \$0 10 \$0	
Ferguson) Iscellaneous A & Generative expenses which provide no ate payer benefit or can be performed in house. Hanneken) . To remove expenses related to Taum Sauk failure. Hanneken) . To remove miscellaneous expenses that provide no	330.000	201 30		9166 2222 221	10	0.5	a tha a sh
. To remove outside service expenses which provide no ate payer benefit or can be performed in house. Hanneken) . To remove expenses related to Taum Sauk failure. Hanneken) . To remove miscellaneous expenses that provide no	330.000	\$0		9166 3223 2015			
ate payer benefit or can be performed in house. Hanneken) . To remove expenses related to Taum Sauk failure. Hanneken) . To remove miscellaneous expenses that provide no			-\$12,000		\$0	\$0	
Hanneken) . To remove miscellaneous expenses that provide no		en.					
			-\$151,899		\$0	\$0	
		\$0	-\$282,477		\$0	\$0	
. To disallow certain dues and donations. (Carle)		\$0	-\$958,911		\$0	\$0	
. To disallow certain training and advertising corporate liocations costs to UEC from AMS. (Ferguson)		\$0	-\$28,372		\$0	\$0	
. To disatlow institutional, promotional, and political dvartising. (Ferguson)		\$0	-\$60,043		\$0	\$0	
. To annualize payroll. (Ferguson)		-\$12,870	\$0		\$0	\$0	
. To disallow certain incentive comp & restrictive stock. Ferguson}		-\$22,594	\$0		\$0	\$0	
aintenance of General Plant	935.000	1170498.330		7611 272 6612	(1 01)		
. To remova miscellaneous expenses that provide no stepayer benefit. (Carle)		\$0	-\$852		\$0	\$0	
. To annualize payroli. (Ferguson)		-\$34,959	\$0		\$0	\$0	
. To disallow certain incentive comp & restrictive stock. Ferguson)		-\$61,371	\$0		\$0	\$0	
, To disallow certain training and advertising corporate llocations costs to UEC from AMS. (Ferguson)		\$0	-51		\$0	\$0	
eprecialion Expense, Dep. Exp.	403,000	1 0	the state of the s	(0. 10 236 1220	\$00	33756221283	37,562,
. To Annualize Depreciation Expense		\$0	\$0		\$0	\$47,475,016	
. To eliminate annualized depreciation on power operated quipment and transportation equipment charged to O&M nd construction. (Ferguson)		\$0	\$0		\$0	-\$9,482,401	
. To eliminate test year depreciation expense on coal cars hat is addressed by the Staff's fuel expense annualization nd normalization adjustments. (Hanneken)		\$0	\$0		\$0	•\$430,403	
uclear Decommissioning	403.010		1 - 1 (- 30	1 30 1127 012	1 0	\$204,170	4204.
. To annualize nuclear decommissioning to current Inding level. (Cassidy)		\$0	\$0		\$0	\$204,170	
Nangible Amortization 12	404.009	SI ST 200 \$02	5915415 (15 (26 (26 (26 (26 (26 (26 (26 (26 (26 (26	5145 5122050	- 10	AN ASIAN SIDUA	
. To adjust lest year for removal of Project First mortization, (Hanneken)		\$0	-\$3,638,434		\$0	\$ 0	
. To include amortization for intangible plant additions. fannken)		\$0	\$9,413,579		\$0	\$0	
	Ivertising. (Ferguson) To annualize payroll. (Ferguson) To disallow certain incentive comp & restrictive stock. erguson) anternatice of General Plant To remove miscellaneous expenses that provide no tepayer benefit. (Carle) To annualize payroll. (Ferguson) To disallow certain incentive comp & restrictive stock. erguson) To disallow certain incentive comp & restrictive stock. erguson) To disallow certain training and advertising corporate locations costs to UEC from AMS. (Ferguson) Epreciation Expense To Annualize Depreciation Expense To Annualize Depreciation equipment charged to O&M wid construction. (Ferguson) To eliminate test year depreciation on power operated upment and transportation equipment charged to O&M wid construction. (Ferguson) To eliminate test year depreciation expense on coal cars at is addressed by the Staff's fuel expense annualization an ormalization adjustments. (Hanneken) For annualize nuclear decommissioning to current nding level. (Cassidy) Englishe Amoritization To adjust test year for removal of Project First nortization. (Hanneken) To include amortization for intangible plant additions.	Avertising. (Ferguson) To annualize payroli. (Ferguson) To disallow certain incentive comp & restrictive stock. erguson) anternatice of General Plaint To remove miscellaneous expenses that provide no tepayer benefit. (Carle) To annualize payroli. (Ferguson) To disallow certain incentive comp & restrictive stock. erguson) To disallow certain incentive comp & restrictive stock. erguson) To disallow certain training and advertising corporate locations costs to UEC from AMS. (Ferguson) Epirediation Expense, Dep. Exp. To Annualize Depreciation Expense To eliminate annualized depreciation on power operated upment and transportation equipment charged to O&M vid construction. (Ferguson) To eliminate test year depreciation expense on coal cars at is addressed by the Staff's fuel expense annualization ad normalization adjustments. (Hanneken) Expension adjustments. (Hanneken) To anjust test year for removal of Project First nortization. (Hanneken) To include amortization for intangible plant additions.	dvertising. (Ferguson) -\$12,870 To annualize payroli. (Ferguson) -\$12,870 To disallow certain incentive comp & restrictive stock. -\$22,594 erguson) -335,000 ainternatice of General Plaint -335,000 To remove miscellaneous expenses that provide no tepayer benefit. (Carle) -\$34,959 To annualize payroli. (Ferguson) -\$34,959 To disallow certain incentive comp & restrictive stock. -\$11,371 erguson) -\$34,959 To disallow certain training and advertising corporate locations costs to UEC from AMS. (Ferguson) -\$03,000 To Annualize Depreciation Expense \$0 To Annualize Depreciation equipment charged to O&M vide construction. (Ferguson) \$0 To eliminate annualized depreciation on power operated juipment and transportation equipment charged to O&M vide construction. 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(Ferguson) .385,000 .111-398,300 .385,200 30 50 antweisellaneous expenses that provide no tenpave heart(Carbo) .385,000 .385,200 .30 50 .30 50 To remove miscellaneous expenses that provide no tenpave heart(Carbo) .343,959 50

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	0\$	0\$	• * *23* * 50	0\$		t. ۴ samongamenta végetetion morent and intrastructure (musend) ، erotiona المهودیارمید	
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	0\$	0\$	077'776\$	0\$		ו. דס ופאמסעפ פותסתונגפונוסה פפר נולופ פאבונומה התסולוגפולוסה נותכופנו נוסות ספפפ הס, ER-2008-0318, (Grissum)	,
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	D\$	0\$	\$851,588	0\$		ែ To amortize Yege(ឧរៀល ៣៨ពនានឲ្យនោះ ។ Do amortize Yege(ឧរៀល ៣៨ (muzzho) .cnoปัจจระเ	
人民的原则性	ii Dinga	NAME OF COMPANY	2021209	<u>第10</u> 14年末法当	111701	And a non-period of the second s	102-31
	0\$	0\$	000'051'i <i>\$</i> -	0\$		۲. ۲۰ بههمید فهمیندغازمه ودر نام e دیماندعازمه دار vegetation anoritation tracker (rom case no. ER-2007-2002, (Chasum)	4
	- 105 A	5.55 (01 55) (155)	000.0521155 000.052115-		255-201	SOOZ/B & GODZ/I = SUOIOSOGUI PUE UOIISISOSA	00Z-3
	0\$	0\$	052'\$0 \$\$ -	0\$		1, To extend January 2013 balance of 2008 atom cost amortisation in case no. ER-2008-0318 by 2 years. (Boateng)	
	051-10	2012 DE 181	052 7075-200 052 7075-2	31 O S 17 State	150207	2008 249 M COaRS	2201-3
	0\$	0\$	\$95,046,665	0\$		j. 1. To extend Janusry 2013 belance of 2007 storm cost amortization in case no. ER-2008-0318 BAG by 2 years. Bosteng)	8
	62.05 - AU	1175 (1) 56 - 70 114	292 940 26 1 2 2 94 94 2 5 3 5 9 4 9 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	a Official and	875'207	CONTRACTOR C	9613
	0\$	0\$	<u>987</u> '176'2\$-	0\$		roitiotitsithomA Taicket Amortisstion from 2. To include test year OPEB Tracket Amortisstion from 2. (Ghasum)	
	0\$	0\$	-\$eee`558	0\$		1, To adjust OPEB Tracker Amortisation in past cases as well as ER-2012-0166. (Grissum)	
	- 0 \$		EI//909/85 2011/1/909/85	0.000		BB9C	10761-32
	0\$	0\$	167,632,12-	0\$. To include test year Pension Tracker Amonisation from sagense. (Grissum)	4
	0\$	0\$	866'i19'2\$	0\$		t. To adjust Pension Tracker Amortization in past cases as well as ER-2012-0185, (Grissum)	
1941 Barrier	55 05 (56) 46	0.01.01.01.01.01.01	20220524 20220524	1.05.511.525			2761 a
	0\$	0\$	89/'27/\$-	0\$		t. To remore test year costs associated with ER-2007-0002 storm amorhization. (Boateng)	
	05		89///7/6		9757207	10098 2000 2000 2000 2000 2000 2000 2000	10261-35
	0\$	0\$	715'2115-	\$0		ا، To remove MO Y2K Amortitation due to explicition. Ferguson)	
	0 \$	0 \$	211/2105- 211/2105-	0 5 - 11 - 15 - 15 - 15	1266-108-	t. To remove Merger Cost Amortization due to expiration. (Ferguson) WOYSK Amortikevon: Hereit Stevensee Stevensee)
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	0\$	D\$	299'91	2'01\$- 0\$. To include the refund from the Enfergy case amortized مەدد ۵ پەءىد. (Boateng)	
01300 (10)	N 01	. 01	299'912'01\$ 22/299'91	-015-1(05		nieruy Case Reinnd I	12220
	0\$	0\$	619'26	P'I\$ 0\$		l. To amortize deferred RES costs. (Cassidy)	
0	SI 05 400 E.C	201.4(2.27)	619267197261926	XII IMROMINI	REE ROOM		SIZE .
	0\$	0\$	669'60	9\$- 0\$	l	. To amortize FiV 48 دو101ه(ory llability. (Cassidy)	
05192100	05		28'888 28 28 29 29 29 28 28 28 28 28 28 28 28 28 28 28 28 28	95:42		STATES CONTRACTOR OF A CONTRACT OF A CONT	TOT
	0\$	0\$	Z66'09:	5 5- 0\$		i. To remove low income surcharge amortization. CassidyrFred)	
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		<u> </u>					
	0\$	0\$	\$0 } ,61	\$ 0\$		intro sajust for Sloux Construction Accounting (misation, (Grissum)	
05.041	886 01 55 165 55	01	PORCISION)2 ar - 10 fe a -	els etade	TATENAL DE A LOS PUBLICES AUCREAUS VOS APARTOS AROIS	216
	0\$	0\$	50,636	l\$ 0\$, To adjust for Sioux Construction Accounting (mussinon, (Grissum)	
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	0\$	0\$	84'458	9'1\$ 0\$. To adjust tor Sloux Construction Accounting (mussifion. (Grissum)	
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	0\$	0\$	000'09	£\$ 0\$		، To amorbize production (مانمانام دمعثہ (Ferguson)، بیانیان مان	
0516-11-1	10.120.120.	312-14 0 -1-2-1-2-1-2-1-2-1-2-1-2-1-2-1-2-1-2-1-	000'090\$	1).54 1 1.552		There is a second of the second s	inz
	0\$	0\$	50'000	*\$ 0 \$		nobudintais aistroms of التقامانية (nosugraf). المورودية (nosugraf) ، الم	
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		<u></u>					
-	0\$	0\$	82,220	1'01\$ 0\$		ر. To adjust amortization of Energy Efficiency Regulatory معطيه: (Oligachiaeger)	
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0 1 91 <u>2</u> 1(8)(1)	3101 S	1	06.260 005 005 005 260	657777010 9 777757	608'201	The second s	1 2 6 0 2
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					2222 TANK 765	2002/2 modeling was a set of the	1
011			1780 300 F42317 788 30		JULIA JULIANA		
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918 5 (1007)	急犯罪走	ETE OF HEREITALED	009785 00978	Steal (0)	000 207	A THE REPORT OF A THE AND A THE	202-
	0\$	0\$	967'79	L'1\$- 0\$. To reset the VSEASP Severance Amortization from case 10. ER-2010-0036. (Ferguson)	
			95779211\$2796729			in a source of the state of the source of th	
La 161 (161 (151 (151 (151 (151 (151 (151	11 EE 109 1	lbAllustment in Adjuster	anianitalise in inden 25 (leto]: 25		Voceount V Adju Voceount V Adju	interesting the solution description with the second of the second second second second second second second se	Add. (bA

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Ameren Missouri Case Vo. ER-2012-0166 Test Year 12 Months Ending September 30, 2011 Tre-Up through July 31, 2012 Follosinents to Income Statement Detail

Δ Income Adi	an a	Account	Company Adjustment	Company Company Adjustment Adjustments	G Jurisdictional i	H Junsdictional Jurisdictional Adjustment Adjustments
Number	Income Adjustment Description	Number		Non Labor 2017 Total	Labor	Non Labor
	2010 State Property Tax Appeal Refund	2.3462		1450.188 34.91.450.18		
	1. To include the refund received from the appeal of 2010 Property taxes amortized over 2 years. (Carle)		\$0	-\$1,450,188	\$0	\$0
<u>512-224 %</u>	SO2.Tracker Amortization	<u>as seur</u>	ST. 4	2011 1 K (601904 1 2011 1 K (50190	4	30
	1. To extend January 2013 balance of the SO2 tracker amortization by 2 years. (Boateng)		\$0	\$1,160,904	\$0	\$0
RE-227.1	Payroll Taxes	408.010			7	
	1. To annualize Payroll Tax Expense. (Ferguson)		\$0	-\$904,037	\$0	\$0
1(E-228 -	Property Taxes (11950 - 1575) - 158 - 2010	408.011	STATISTICS OF	2217217051670725127765	e server and the server of the	
	1. To annualize Property Tax Expense. (Carle)		\$0	-\$2,476,546	\$0	\$0
<u>31</u> €-229⊇	Group Receiped for a subset of the state of	408.012	Statistics of	\$129.765.060 \$129.765.06	o sa	
	1. To remove gross receipts taxes. (Grissum)		\$0	-\$129,765,060	\$0	\$0
SE-230	Mistouri Franchise Taxes/Miscussics States and States and States	408.013	2982 (S 1910)	4608.306 \$608.30	6 ALSIAGEANSO	140-162502-1 50
	1. To remove NEIL Excise Tax for Replacement Power. (Boateng)		\$0	-\$287,678	\$0	\$0
	2. To annualize corporate franchise tax. (Carle)		\$0	-\$320,628	\$0	\$0
NE-23512	Current income taxes	409,000		5941 - 204 (023 - 214 - 2 14 - 214	O FAR DE AND	\$123,622,388 133123,622,388
	1. To Annualize Current Income Taxes		\$ 0	\$0	\$0	-\$123,622,388
E 234	Deferred Income Taxes 2 Def Industry		States of		a sources so	43,000
	1. To Annualize Deferred Income Taxes - Def. Inc. Tax.		\$0	\$0	\$0	-\$3,000
			0.043.04.00		and Mark No. Black Market	
	Total Operating Revenues	50:当时将 4年11172	医开始处理 经公开	山后中国政府和国际	机的复数分子	-\$243,549,213 -\$243,549,213
	Total Operating & Maint: Expense		\$12,414,202	\$43,780,233	5 19 37 22 31 40:	\$\$\$\$,388,560 \$\$\$388,560

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Line	selection i sin Δ rassiliare si i s	Percentage II.	Test	<u>D</u> 1	2.0.1. E (1.1.1.1) 7,25% (1.2.5	E 7.52%
Number	Description	Rate	Year 1	Réturn .: (73)	Return	Return
1	TOTAL NET INCOME BEFORE TAXES		\$454,002,879	\$606,483,817	\$635,447,860	\$664,303,015
2	ADD TO NET INCOME BEFORE TAXES		[
3	Book Depreciation Expense		\$399,801,330	\$399,801,330	\$399,801,330	\$399,801,330
4	Book Depreciation Charged to O&M	[\$5,807,073	\$5,807,073	\$5,807,073	\$5,807,073
5	Transmission Amortization		\$240,613	\$240,613	\$240,613	\$240,613
6 7	Hydraulic Amortization Callaway Post Operational Costs		\$767,384 \$3,687,468	\$767,384	\$767,384	\$767,384
8	Intangible Amortization		\$9,699,685	\$3,687,468 \$9,699,685	\$3,687,468 \$9,699,685	\$3,687,468 \$9,699,685
9	Equity Issuance Costs		\$2,651,220	\$2,651,220	\$2,651,220	\$2,651,220
10	TOTAL ADD TO NET INCOME BEFORE TAXES		\$422,854,773	\$422,654,773	\$422,654,773	\$422,654,773
11	SUBT. FROM NET INC. BEFORE TAXES				.	
12	Interest Expense calculated at the Rate of	2.7030%	\$181,176,616	\$181,176,616	\$181,176,616	\$181,176,616
13	Tax Straight-Line Depreciation		\$423,121,502	\$423,121,502	\$423,121,502	\$423,121,502
14	Nuclear Decommissioning		\$6,758,605	\$8,758,605	\$6,758,605	\$6,758,605
15	Employee Stock Option Deduction (ESOP)	[\$4,533,477	\$4,533,477	\$4,533,477	\$4,533,477
16	Production Income Deduction	ļ	\$31,261,899	\$31,261,899	\$31,261,899	\$31,261,899
17	Preferred Dividend Deduction		\$415,274	\$415,274	\$415,274	\$415,274
18	TOTAL SUBT, FROM NET INC. BEFORE TAXES		\$647,267,373	\$647,267,373	\$647,267,373	\$647,267,373
.19	NET TAXABLE INCOME		\$229,390,279	\$381,871,217	\$410,835,260	\$439,690,415
20	PROVISION FOR FED. INCOME TAX	[
21	Net Taxable Inc Fed. Inc. Tax Deduct Missouri Income Tax at the Rate of	100,000%	\$229,390,279	\$381,871,217	\$410,835,260	\$439,690,415
22 23	Deduct Missouri income Tax at the Rate of Deduct City Inc Tax - Fed, Inc. Tax	100.000%	\$12,007,085 -\$74,204	\$19,949,333 \$59,979	\$21,457,978 \$85,468	\$22,960,952 \$110.860
23	Federal Taxable Income - Fed. Inc. Tax		\$217,457,398	\$361,861,905	\$389,291,814	\$416,618,603
25	Federal Income Tax at the Rate of	35,00%	\$76,110,089	\$126,651,667	\$136,252,135	\$145,816,511
26	Subtract Federal Income Tax Credits			****	,, _	41.000.000
27	Research Credit		\$445,000	\$445,000	\$445,000	\$445,000
28	Empowerment Zone Credit		\$50,752	\$50,752	\$50,752	\$50,752
29	Solar Credit	1 }	\$0	\$0	\$0)	\$0
30	Production Tax Credit		\$912,105	\$912,105	\$912,105	\$912,105
31	Net Federal Income Tax		\$74,702,232	\$125,243,810	\$134,844,278	\$144,408,654
32	PROVISION FOR MO. INCOME TAX					
33	Net Taxable Income - MO. Inc. Tax		\$229,390,279	\$381,871,217	\$410,835,260	\$439,690,415
34	Deduct Federal Income Tax at the Rate of	50.000%	\$37,351,116	\$62,621,905	\$67,422,139	\$72,204,327
35	Deduct City Income Tax • MO. Inc. Tax	l l	-\$74,204	\$59,979	\$85,468	\$110,860
36 37	Missouri Taxable Income - MO. Inc. Tax Subtract Missouri Income Tax Credits		\$192,113,367	\$319,189,333	\$343,327,653	\$367,375,228
38	MO State Credit		\$0	to.	\$0	\$0
39	Missouri Income Tax at the Rate of	6.250%	\$12,007,085	\$19,949,333	\$21,457,978	\$22,960,952
40	PROVISION FOR CITY INCOME TAX					
41	Net Taxable Income - City Inc. Tax		\$229,390,279	\$381,871,217	\$410,835,260	\$439,690,415
42	Deduct Federal Income Tax - City Inc. Tax		\$0	\$0	\$0	\$0
43	Deduct Missouri Income Tax - City inc, Tax		\$0	\$0	\$0	\$0
44 45	City income Tax Deduction City Taxable Income		\$313,712,820 -\$84,322,541	\$313,712,820 \$68,158,397	\$313,712,820 \$97,122,440	\$313,712,820 \$125,977,595
45	Subtract City Income Tax Credits		*\$04,522,541	30011901921	3911122,440	\$170'211'020
40	City Earnings Tax Credit		\$51,961	\$51,961	\$51,961	\$51,961
48	City Income Tax at the Rate of	0.088%	-\$126,165	\$8,018	\$33,507	\$58,899
49	SUMMARY OF CURRENT INCOME TAX					
50	Federal Income Tax		\$74,702,232	\$125,243,810	\$134,844,278	\$144,408,654
51	State Income Tax		\$12,007,085	\$19,949,333	\$21,457,978	\$22,960,952
52	City income Tax		-\$126,165	\$8,018	\$33,507	\$58,899
53	TOTAL SUMMARY OF CURRENT INCOME TAX		\$86,583,152	\$145,201,161	\$156,335,763	\$167,428,505
54	DEFERRED INCOME TAXES		A0 000 045			*****
55 50	Deferred Income Taxes - Def. Inc. Tax.		-\$2,006,241	-\$2,006,241	-\$2,006,241	-\$2,006,241
56 57	Amortization of Deferred ITC TOTAL DEFERRED INCOME TAXES	ł	<u>-\$5,102,591</u> -\$7,108,832	-\$5,102,591 -\$7,108,832	-\$5,102,591 -\$7,108,832	<u>-\$5,102,591</u> -\$7,108,832
			_	• •		
6 68	TOTAL INCOME TAX	5 46 90 8 10 8 1	***** \$79,474,320	**** \$138,092,329	1\$149,226,931	\$160,319,673

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Accounting Schedule: 11 Sponsor: John Cassidy Page: 1 of 1

Ameren Missouri Case No. ER-2012-0166 Test Year 12 Months Ending September 30, 2011 True-Up through July 31, 2012 Capital Structure Schedule

Line		Dollar 🖉	C Percentage of Total Capital	D Embedded Cost of	E Weighted Cost of Capital	E Weighted Cost of Capital	<u>G</u> Weighted Cost of Capital
Number	Description	Amount	Structure 12	Capital Inter	8.00%	8.50% ¥KEP	9.00%
1	Common Stock	\$4,155,014,121	53.02%		4.241%	4.507%	4.772%
2	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
3	Preferred Stock	\$81,827,509	1.04%	4.18%	0.044%	0.044%	0.044%
4	Long Term Debt	\$3,600,099,506	45.94%	5.89%	2.703%	2.703%	2.703%
5	Short Term Debt	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
6	Other Security- Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
7	TOTAL CAPITALIZATION	\$7,836,941,136	100.00%		6.988%	7.254%	<u> </u>
8_	PreTax Cost of Capital				9.586%	10.013%	10.439%

Accounting Schedule: 12 Sponsor: David Murray Page: 1 of 1

Ameren Missouri Case No. ER-2012-0166 Test Year 12 Months Ending September 30, 2011 True-Up through July 31, 2012 Rate Revenue Summary

<u> </u>	B E G G Adjustments						
						Switching/Lar ge Customer	
Line	Description		Adjust to Primary/Rate	Update Period	Billing		Annualize for
Number	Description	AS Billed	Month	Adjustment	Adjustments	Change	Rate Change
1	MISSOURI RATE REVENUES						
2	RATE REVENUE BY RATE SCHEDULE]			
3	1M Residential	\$1,161,983,537	-\$30,056	-\$1,273,042	\$0	\$0	\$60,830,089
4	2M Small General Service	\$284,550,589	-\$245,014	\$222,446	\$0	\$0	\$8,322,190
5	3M Large General Service	\$527,279,138	-\$23,081	\$2,006,232	\$0	\$0	\$15,701,305
6	4M Small Primary Service	\$205,298,192	\$24,920	\$165,560	\$0	\$0	\$8,063,071
7	11M Large Primary Service	\$181,638,336	\$611,820	\$2,428,023	-\$83,688		\$5,287,160
8	12M LTS	\$141,476,241	\$857,761	\$2,416,493	\$19	\$0	\$3,607,884
9	Lighting	\$31,308,828	-\$922	\$1,262,733	\$0	\$0	\$2,222,792
10	MSD	\$64,210	\$0	\$1,520	\$0	\$0	\$0
11	TOTAL RATE REVENUE BY RATE SCHEDULE	\$2,533,599,071	\$1,195,428	\$7,229,965	-\$83,669	\$0	\$104,034,491
12	OTHER RATE REVENUE						<u> </u>
13	TOTAL OTHER RATE REVENUE	\$0	\$0	\$0	\$0	\$0	\$0
14 5	TOTAL MISSOURI RATE REVENUES	\$2,533,599,071	\$1,195,428	\$7,229,965	-\$83,669,	\$0	\$104,034,491

Ameren Missouri Case No. ER-2012-0166 Test Year 12 Months Ending September 30, 2011 True-Up through July 31, 2012 Rate Revenue Summary

A B M M M M M M M M M M M M M M M M M M									
Line Number	Description	Weather Normalization Adjustment	365 Days Adjustment	Growth Adjustment	DSM Adjustment	Total Adjustments	MO Adjusted Jurisdictional		
1	MISSOURI RATE REVENUES								
2	RATE REVENUE BY RATE SCHEDULE								
3	1M Residential	-\$40,853,216	-\$2,960,466	\$1,136,306	-\$1,643,950	\$15,205,665	\$1,177,189,202		
4	2M Small General Service	-\$4,091,436	-\$316,973	\$644,916	-\$449,962	\$4,086,167	\$288,636,756		
5	3M Large General Service	-\$4,803,754	\$623,745	\$1,720,621	-\$4,095,886	\$11,129,182	\$538,408,320		
6	4M Small Primary Service	-\$2,036,198	-\$146,628	-\$663,347	-\$1,907,342	\$3,500,036	\$208,798,228		
7	11M Large Primary Service	\$0	-\$24,410	\$0	-\$640,159	\$7,578,746	\$189,217,082		
8	12M LTS	\$0	\$0	\$0	\$0	\$6,882,157	\$148,358,398		
9	Lighting	\$0	\$0	\$0{	\$0	\$3,484,603	\$34,793,431		
10	MSD	\$0	\$0	\$0	\$0	\$1,520	\$65,730		
11	TOTAL RATE REVENUE BY RATE SCHEDULE	-\$51,784,604	-\$2,824,732	\$2,838,496	-\$8,737,299	\$51,868,076	\$2,585,467,147		
12	OTHER RATE REVENUE								
13	TOTAL OTHER RATE REVENUE	\$0	\$0	\$0	\$0	\$0	\$0		
- 14	TOTAL MISSOURI RATE REVENUES	-\$51,784,604		\$2,838,496		\$51,868,076	\$2,585,467,147		