FILED October 22, 2012 Data Center Missouri Public Service Commission

MISSOURI PUBLIC SERVICE COMMISSION

STAFF REPORT

COST OF SERVICE

APPENDIX 8 Support for Transmission Tracker Testimony

KCP&L GREATER MISSOURI OPERATIONS COMPANY

FILE NO. ER-2010-0356

<u>UE</u> Exhibit No. <u>60</u> Date <u>1813112</u> Reporter <u>58</u> File No. <u>22.2012 - 0166</u>

Conductor Conductor Structure Sub Structure Sub Sub Sub Sub Sub Sub Sub Sub Sub Sub	roject oktage otal Cost otal Cost otal Cost otal Cost lite services of the ser	Tuzz Wabdward 345 LV \$148,727,500 \$588,750 178 \$26,000,000 2-795 ACSR Single Circuit 2468 Fiber-optic shelid wire H-frame Steel direct burled w/ backfill Heavy	OGE Usca Woodwerd Usca Woodwerd Stopperson S	\$34,000,000 \$900,000 36 \$1,000,000 2-795 ACSR Single Circuit		OGE 345 kV 58,000,000 50	\$2,000,000	KCPL Inten - Nashua 345 IV \$54,444,000 \$1,214,800 \$1,214,800 30 \$13,000,000 Bundled 1192.5, Grackle TW Single Circuit 4100 H-frame	KCPL 345 kV \$2,000,000 2-795 ACSR	\$131,000,000 \$1,250,000 100 \$4,000,000 Bundled 1590	\$154,000,000 \$846,000 170 \$14,000,000 Bundled 1590	S4,000,000 2 Bundle 477 T2 Hawk Single Circuit
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Conductor Conductor Conductor Conductor Conductor Try Structure Reading Conductor Try Structure Reading Conductor Try Structure Reading Conductor	iectrical apacity amps) kther ype Aaterial iiii IESC ussumption lead Ends inderbuild	Single Circuit 2468 Fiber-optic shelid wire H-frame Steel direct burked w/ backfill Heavy	Single Circuit 2578 Fiber-optic sheild wire H-frame Steel direct burled w/ backfill Heavy	Single Circuit 2578 Fiber-optic shelld wire H-frame Steel direct burled w/ backfill				Single Circuit 4100	2-795 ACSR	Single Circuit 3000	Single Circuit	Single Circuit
Conductor (a) (Ca) (Ca) (Ca) (Ca) (Ca) (Ca) (Ca)	lectrical lapacity amps) hther ype Aaterial less ssumption lead Ends inderbuild	2468 Fiber-optic shelid wire H-frame Sseel direct burlad w/ backfill Heavy	2578 Fiber-optic shëlid whre H-frame Steel dheat burked w/ backfill Heavy	2578 Fiber-optic shelld wire H-frame Steel direct buried w/ backfill				4100		3000		
Structure Ban Structure Ban Structure Ban Structure Ban Sub Sub Sub Sub Sub Sub	iapacity amps) ither Atterial Atterial IESC sssumption Head Ends Inderbuild	Fiber-optic shelid wire H-frame Steel direct buried w/ backfill Heavy	Fiber-optic shelid wire H-frame Steel direct buried w/ backfill Heavy	Fiber-optic shelld wire H-frame Steel direct buried w/ backfill							3000	2324
Structure Association Structure Structure Association Structure Associatio Structure Association Structure Association Structure Ass	ther ype Aaterial iase IESC issumption Nead Ends Inderbuild	Fiber-optic shelid wire H-frame Steel direct buried w/ backfill Heavy	Fiber-optic shelid wire H-frame Steel direct buried w/ backfill Heavy	Fiber-optic shelld wire H-frame Steel direct buried w/ backfill					· · · · · · · · · · · · · · · · · · ·		3000	2324
Structure But NE Structure But NE Structure But Structure Structure Structure But Structure Structure But Structure Structure But Structure Structure But Structure	ype Aaterial IESC ssumption Head Ends Inderbuild	H-frame Steel direct burled w/ backfill Heavy	H-frame Steel direct buried w/ backfill Heavy	H-frame Steel direct buried w/ backfill				H-frame		Fiber-optic sheet wire		
Structure Ban NE Structure De Un Tra Bra Sch Sub Pro Sch Sch Sch Sch	Aaterial inse IESC issumption lead Ends inderbuild	Steel direct burled w/ backfill Heavy	Steel direct burled w/ backfill Heavy	Steel direct buried w/ backfill			I	H-frame				
Structure Ban Net Structure De Un Tra Bre Sch Sub Pre Sch Vol Vol	inse IESC sssumption lead Ends Inderbuild	direct buried w/ beckfill	direct burled w/ backfill Heavy	direct buried w/ backfill								single-pole
Structure NE Ass De Un Tra Bre Sch Sub Pre Sch Val Val	IESC Issumption lead Ends Inderbuild	tiezvy	Heavy		1	1		Steel		Steel	Steel	Steel
Asa De: Un Tra Sub Prc Sub Val	ead Ends			Heavy	1			Direct embed	· · · · · · · · · · · · · · · · · · ·	steel plate reinforced concrete	direct-embeded concrete pier	concrete anchor bolts
Un Tra Sub Sub Yol Cor	Inderbuild	No	No					Heavy		Heavy	Heavy	Heavy
Sub Pro Sch Sub Co Sch Sch Sch Sch Sch Sch Sch Sch Sch Sch		No	No					16 @ \$50,000 each	2-3		60 @ \$50,000 each	20 @ \$140,000 each
Sub Pro Sub Val	ransformers			No				No		No	No	No
Sub Pro Sub Vol		345/230 KV 560 MVA	345/138 kV 50 MVAR reactor bank	breakers and relays		345/138 KV		600 MVA		two 345/138 kV	345/230 KV 200 MVA	none
Sch Vol	ireaker cheme	ring	ring	ring				ring	2 breakers, breaker disconnects, line panels	ring, replace 2 2,000 A breakers	ring	ring
Cos	rotection cheme	\$1,000,000	included	included		included in cost		\$400,000		included	\$220,000	\$156,000
	oltage Contro]]					
	iost	\$26,000,000	\$15,000,000	\$1,000,000				\$18,000,000		\$4,000,000	\$14,000,000	\$4,000,000
inact decroit	mount											
	ost	\$18,000,000	\$27,000,000	\$14,000,000				\$7,000,000		\$52,000,000	\$17,000,000	\$490,000,000
RO	ow	150	150	150	»			160		200	150	
RO	OW Condition	farmland, pasture	rural, pasture	rural, pasture				Urban 50%, rural 50%		rural, pasture, rock, hill, high tree clearing cost		rural farmaind, rainwater basin
	ermitting/Cert		60 - 451-5									· · · · ·
lanagement,	ications		RR and highway	RR and highway	 · · · ·) av		CCN	included	NE Power Review Board
	scalation Rate ng. Design/		2.5% per year	2.5% per year			·	2.5% per year		2.5% per year	0% for 2 years	3%
Pro	roj. Mang.							\$349,000			\$13,770,000	\$8,798,000
	otal Cost	\$15,000,000		cost included included in total				\$26,000,000		cost included	\$24,000,000	\$18,000,000
Querbeads	ype 1	Included in total	included in total	Included in total				\$123,000		Included in total		Included in total
Other cost											\$4,560,000	
Other Cost actor Notes		Included in substation cost is \$6.52 mil for midpoint reactor						Large portion involved devdeloped urban areas		\$25,000/mile cost included for tree clearing		environmentally sensitive areas, possible double- circuit for 10 miles

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Schedule DIB-1

VVC	ork	she	et A-1	Revenue Cre	dits								Paç	ie 1 of 2
(CI	P&I	L Gr	eater N	lissouri Operatio	ns Company									
	Γ					1				Total		Transmissio		
	<u> </u>	<u> </u>								Company		n	Tran	smissio
-	I.	Rer		Electric Property, A		<u> </u>		ļ						e de la compañía de l
2	 	<u> </u>	Accour	it 4540001 - Other I	Rev -Rent Electric Pro	perty				\$ 1,229,253		\$ 980,344	\$	248,90
3		ļ	Transm											
4	L	 		Farm Land Rental				ļ		•			l	
- 5				Rental From Cell P	none Attachers		ļ			-				
6	I			Equipment / Facili				<u> </u>		149,346				
7	<u> </u>			······	Property -Cell Tower	S				99,563				
8		[Other Rental						-	.			
9	 			Total Transmission		L	L	l			\$ 248,909			
10				ated to transmission f in Section V, Notes b	acilities for pole attachn slow.)	nents, r	entais, etc.	Provid	le da	ata sources and				
11														
12	П.	Oth	er Oper	ating Revenues To	Reduce Revenue R	equire	ment	ļ					\$	1,378,87
13														
14	Ш.	Rev	enues f	rom Transmission	of Electricity for Oth	iers, A	ccount 45	6.1					\$	6,259,56
15		(Pro	vide data	sources and necessi	ary explanations Section	V, Nol	es below.)							
16	L	ess:												
17	-		TO's LS	E Direct Assignment F	Revenue Credits							\$-		
18			TO's LS	E Sponsored Upgrade	Revenue Credits							+		
19					ponsored or Direct Ass	ion Fac	lilles - Net	work C	redit	s.		-		
20					ponsored or Direct Ass					,		-		
21				Andrew 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -	or Generation Interconr									
22			· · ·		As Associated with Lo			Divisor	╘			470,819	<u> </u>	
										2		496,903		
23					hedule 9) Associated W					01		490,903		
24	·	——			smission Plant Exclude	o r:rom	SPP lant				•.••••	•		
25				le Distribution Reven	(0		<u> </u>			• • • • • • • • •		-		
26				a 1 Revenue		Point	lo-Point Su	Diolai:		\$ 553,237		553,237		
27			Scheduli	2 Revenue								101,127		
28			Schedule	es 3-6 Revenue								-		
29			Zonal Ne	twork Revenue for TO)'s Facilities Under Sch	edule 1	1 -(Note :	2)						
30			Region-v	ide Network Revenue	o for TO's Facilities Und	er Sche	dule 11 -(Note 2)				. .		
31			Zonal Po	Int-to-Point Revenue	for TO's Facilities Unde	r Sched	luie 11 -(N	ote 2)				-		
32			Region-v	de Point-to-Point Re	venue for TO's Facilities	s Under	Schedule	11 - (N	ote 2	?)				
33			Other -(Note 3)								(368,015)		
34			Other							- Fature		•		
35									-			· · · · · · · · · · · · · · · · · · ·		
38			ŀ	Total Adjustments					-				S 1	,254,07
37				Net 456.1 Account	Activity								1.10.101.00	5,005,49
38													- 	
391	IV.	Tota	i Reven	ue Credits to April	y to Zonal Revenue	Reauir	ement						\$ 6	,633,28
40								 	-+				<u> </u>	
41	v .	Note	S											
42		(1) D	ala for th	is worksheet came fro	om the FERC Form 1 a	id the C	Company's	Geners	I Le	daer.				
		<u>`</u>									ionaad Darti	alla Briarit		ā proiec
43		-			n direct asignment t		CUMER OF		UT a	i base Pidfi, Ba	Intred Port			r hi nie(
44					rrectly recorded in a		ulan #c			alan isaas itti			- 416 -	al model
				erm firm point-to- cluding reservation	point service termin	iates p	rior to en	a of c	aler	idar year, the	associated r	evenue is cr	edite	a rather
45		(4)	utari 1110	auding reservation										

Schedule DIB-2

Southwest Power Pool FERC Electric Tariff Fifth Revised Volume No. 1

ATTACHMENT H

Annual Transmission Revenue Requirement For Network Integration

Transmission Service

SECTION I: General Requirements

 The Zonal Annual Transmission Revenue Requirement within each Zone for purposes of determining the charges under Schedule 9, Network Integration Transmission Service, is specified in Column (3) of Table 1. The Base Plan Zonal Annual Transmission Revenue Requirement used to determine the zonal charges under Schedule 11 is specified in Column (4) of Table 1. The amount of Zonal Annual Transmission Revenue Requirement and Base Plan Zonal Annual Transmission Revenue Requirement that is included in Columns (3) and (4) and reallocated to the Region-wide Annual Transmission Revenue Requirement, in accordance with Attachment J, is specified in Column (5) of Table 1.

Table

(1) Zone	(2)	(3) Zonal ATRR	(4) Base Plan Zonal ATRR	(5) ATRR Reallocate d to Balanced Portfolio Region- wide ATRR
1	American Electric Power –West (Total)	\$151,662,031	\$8,481,84	1 \$0
	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	\$147,162,500		
	East Texas Electric Cooperative, Inc.	\$2,733,879		
	Tex-La Electric Cooperative of Texas, Inc.	\$588,874		
	Deep East Texas Electric Cooperative, Inc.	\$428,131		
	Oklahoma Municipal Power Authority	\$748,647		
2	Reserved for Future Use			
3	City Utilities of Springfield, Missouri	\$8,651,509	(\$5,500) \$0
4	Empire District Electric Company	\$14,075,000	(\$18,001) \$0
5	Grand River Dam Authority (Est.)	\$24,589,256	(\$92,135) \$0
6	Kansas City Power & Light Company	\$35,461,776	\$663,12	3 \$0
7	Oklahoma Gas & Electric (Total)	\$81,151,489	\$1,906,234	4 \$0
	Oklahoma Gas & Electric	\$81,045,221	\$1,951,309	9
	Oklahoma Municipal Power Authority	\$106,268		

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: January 19, 2010

Effective: January 1, 2010

Schedule DIB 3-1

Southwest Power Pool FERC Electric Tariff Fifth Revised Volume No. 1 Substitute Thirteenth Revised Sheet No. 221A Superseding Thirteenth Revised Sheet No. 221A

8	Midwest Energy, Inc.	\$4,197,347	\$131,517	\$0
9	Aquila Networks-MPS/L&P (Total)	\$20,759,283	\$139,965	\$0
9a	Aquila Networks-MPS	\$14,059,183		
9b	Aquila Networks-L&P	\$6,700,100		
10	Southwestern Power Administration	\$9,431,500	\$0	\$0
11	Southwestern Public Service	\$91,414,185	\$927,697	\$0
12	Sunflower Electric Corporation	\$14,484,045	\$320,628	\$0
13	Western Farmers Electric Cooperative	\$20,719,639	\$429,314	\$0
14	Westar Energy, Inc. (Kansas Gas & Electric and Westar Energy)	\$115,503,530	\$11,338,432	\$0
15	Mid-Kansas Electric Cooperative (Total)	\$7,016,706	\$305,944	\$0
15a	Mid-Kansas Electric Cooperative	\$5,947,002	\$305,944	
15b	ITC Great Plains	\$1,069,704	\$0	
16	Lincoln Electric System	\$14,168,176	\$101,419	\$0
17	Nebraska Public Power District	\$46,111,083	\$13,314,707	\$0
18	Omaha Public Power District	\$35,176,688	\$1,101,878	\$0
19	Total			\$0

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: January 27, 2010

Effective: January 1, 2010

Schedule DIB-3-2

Source	Total GMO	L&P MPS
Acct 4540001 - Rent from transmission	\$248,909	\$80,336 \$168,573
"Net Account 456.1 Activity"	\$5,005,497	\$1,615,534 \$3,389,963
MPS	Zonal ATRR * \$14,059,183	% 67.72%
L&P	\$6,700,100	32.28%
Combined MPS and L&P revenue requirement	\$20,759,283	100.00%

* based on SPP Zonal Annual Transmission Revenue Requirement before the KCPL and GMO FERC Formula Rate filing

Schedule DIB-4

KCP&L Greater Missouri Operations Company Case No. ER-2010-0356

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	GN	MO Proposed						
Account Account Description	2009 Inc	cluded in currer	rt filing	Staff Adjustment 1	Staff Adjustment 2	As A	s Adjusted	
561400 TransOp-Schd,Contr & Dis Serv	\$ 137,310 \$		979,269			\$	979,269	
561800 Trans Op-Reli Plan&Std Dv-RTO	127,636		171,019			\$	171,019	
565000 Transm Oper-Elec Tr-By Others	3,445,095		5,711,708	(3,389,963) (168,573)	\$	2,153,172	
565020 Trans of Electricity by Others	0	0				\$	-	
565021 Transm Oper-Elec Tr-Interunit	442,050	439,778	5	Adjustment E-66.2	Adjustment E-66.3	\$	439,778	
565027 Transm Oper-Elec Tr-Demand	8,785,512	8,740,35	4			\$	8,740,354	
565030 Transm Oper-Elec Tr-OffSys	5,292	5,265				\$	5,265	
575700 Trans Op-Mkt Mon&Comp Ser-RTO	931,957		836,211			\$	836,211	
928003 Reg Comm Exp-FERC Assessmernt	335,565		344,807			\$	344,807	
Totai	\$ 14,210,417 \$	1	7,228,411			\$	13,669,875	

To arrive at KCPL's Annual Transmission Revenue Requirement (ATRR), the Southwest Power Pool (SPP) applies revenue credits. These revenue credits are reflected in Staff Adjustment 1 and Staff Adjustment 2

MPS

KCP&L Greater Missouri Operations Company Case No. ER-2010-0356

	GMO Pr	roposed				
Account Account Description	2009 Include	d in current filing	Staff Adjustment 1	Staff Adjustment 2	As Adjusted	
561400 TransOp-Schd,Contr & Dis Serv	295,720	281,483			281,483	
561800 Trans Op-Reli Plan&Std Dv-RTO	39,351	49,311			49,311	
565000 Transm Oper-Elec Tr-By Others	(35,466)	(35,446)	(1,615,53	4) (80,336)	(1,731,316)	
565020 Trans of Electricity by Others	0	0	•••••			
565021 Transm Oper-Elec Tr-Interunit	442,050	442,050	Adjustment E-70.1	Adjustment E-70.2	442,050	
565027 Transm Oper-Elec Tr-Demand	2,313,040	319,924	• - • • •		319,924	
565030 Transm Oper-Elec Tr-OffSys	0	0			513,324	
575700 Trans Op-Mkt Mon&Comp Ser-RTO	286,699	241,564			241,564	
928003 Reg Comm Exp-FERC Assessmernt	118,314	110,162			110,162	
Total	3,459,708	1,409,048			(286,822)	

To arrive at KCPL's Annual Transmission Revenue Requirement (ATRR), the Southwest Power Pool (SPP) applies revenue credits. These revenue credits are reflected in Staff Adjustment 1 and Staff Adjustment 2

L&P