RULES AND REGULATIONS
ELECTRIC

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15.01 BUSINESS DEMAND-SIDE MANAGEMENT

PURPOSE:

The Business Demand-Side Management (DSM) Programs (Programs), consist of two programs that support our business customers and are designed to encourage business customers to proactively use energy in such a way as to reduce consumption of electricity or to shift consumption from times of peak demand to times of non-peak demand.

These Programs are offered in accordance with Section 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act or MEEIA) and the Commission's rules to administer MEEIA.

AVAILABILITY:

Except as otherwise provided in the terms governing a particular program, these Programs are available to any of Evergy Missouri West Company's customers served under GS, SGS, LGS or LPS rate schedules. The Programs are not available to customers electing to opt-out of DSM program funding under 20 CSR 4240-20.094(7).

A customer may elect not to participate (opt-out) in an electric utility's DSM programs under 20 CSR 4240-20.094(7) if they:

- Have at least one account with a demand of 5,000 kW in the previous 12 months with that electric utility, or;
- Operate an interstate pipeline pumping station, or;
- Have multiple accounts with aggregate coincident demand of 2,500 kW in the previous 12 months with that utility and have a comprehensive demand-side or energy efficiency program with achieved savings at least equal to those expected from the utility-provided programs.

A customer electing to opt-out must provide identification of locations and utility account number(s) of accounts for which the customer is requesting to opt-out, demonstrate an achievement of savings at least equal to those expected from utility-provided demand-side programs and written notice to the electric utility no earlier than September 1 and not later than October 30 to be effective for the following calendar year but shall still be allowed to participate in interruptible or curtailable rate schedules or tariffs offered by the electric utility.
A customer who participates in demand-side programs shall be required to participate in demand-side programs funding for a period of three (3) years following the last date when the customer received a demand-side incentive of a service.

Unless otherwise provided for in the tariff sheets or schedules governing a particular program, customers may participate in multiple programs, but may receive only one Incentive per Measure.

The Company reserves the right to discontinue the entire MEEIA cycle 4 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission.

15.01 BUSINESS DEMAND-SIDE MANAGEMENT (continued)

DEFINITIONS:

Unless otherwise defined, terms used in tariff sheets or schedules in Section 15 have the following meanings:

Applicant – A customer who has submitted a program application or has had a program application submitted on their behalf by an agent or trade ally.

Demand Side Investment Mechanism (DSIM) – A mechanism approved by the Commission in Evergy Missouri West Company's filing for demand-side programs approval in Case No. EO-2023-0370.

Energy Efficiency - Measures that reduce the amount of electricity required to achieve a given end use.

Incentive –
Program costs for direct or indirect incentive payments to encourage customer and/or retail partner participation in programs and the cost of measures, which are provided at no cost as part of the program.

Long-Lead Project- A project committed to by a Customer, accepted by the Company, and a signed commitment offer received by the program administrator by the end of the Program Period, according to the terms and implementation of the MEEIA 2025-2026 programs, specifically to include the Income Eligible Multi-Family and the Whole Business Efficiency programs. The Income Eligible Multi-Family program will be allowed 12 months from end of the Program Period to be finalized, which includes the projects being closed out and incentives paid to the customer. The Whole Business Efficiency program will be allowed 6 months from the end of the Program Period to be finalized, which includes the projects being closed out and incentives paid to the customer.

Measure – An end-use measure, energy efficiency measure, and energy management measure as defined in 20CSR 4240-22.020(18), (20), and (21).

Participant – End-use customer and/or manufacturer, installer, or retailer providing qualifying products or services to end-use customers.

Program Administrator – The entity selected by Company to provide program design, promotion, administration, implementation, and delivery of services.

Program Partner – A retailer, distributor or other service provider that Company or the Program Administrator has approved to provide specific program services through execution of a Company approved service agreement.

Program Period – The period of which the programs are available. For the Business Demand Response Program the period will be from January 1, 2025 through December 31, 2027; for the Whole Business Efficiency Program the period will be from January 1, 2025 through December 31, 2026. Unless earlier terminated under the TERM provision of this tariff. Programs may have slightly earlier termination dates for certain activities, as noted on the Company website – www.evergy.com.

Project – One or more Measures proposed by an Applicant in a single application.

15.01 BUSINESS DEMAND-SIDE MANAGEMENT (continued)

Total Resource Cost (TRC) Test – A test of the cost-effectiveness of demand-side programs that compares the avoided utility costs to the sum of all incremental costs of end-use measures that are implemented due to the program (including both Company and Participant contributions), plus utility costs to administer, deliver and evaluate each demand-side program.

TERM:

These tariff sheets and the tariff sheets reflecting each specific Business DSM program shall be effective from the effective date of the tariff sheets to the applicable dates noted below under 'Description', unless an earlier termination date is ordered or approved by the Commission.

If the Programs are terminated prior to the end of the Program Period, only Incentives for qualifying Measures that have been installed prior to the Programs' termination will be provided to the customer.

DESCRIPTION:

The reduction in energy consumption or shift in peak demand will be accomplished through the following Programs:

- Whole Business Efficiency – December 31, 2026
- Business Demand Response – December 31, 2027

Program details regarding the interaction between Company or Program Administrators and Participants, such as Incentives paid directly to Participants, available Measures, availability of the Program, eligibility, and application and completion requirements may be adjusted through the change process as presented below. Those details, additional details on each Program, and other details such as process flows, application instructions, and application forms will be provided by the Company website, www.evergy.com.

CHANGE PROCESS:

The change process is applicable to changes in program detail regarding the interaction between Company or Program Administrators and Participants, and excludes changes to the ranges of Incentive amounts for each Measure.

1) Identify need for program detail change regarding the interaction between Company or Program Administrators and Participants;
2) Discuss proposed change with Program Administrator;
3) Discuss proposed change with Evaluator;
4) Analyze impact on program and portfolio (cost-effectiveness, goal achievement, etc.);
5) Inform the Staff, Office of the Public Counsel and the Department of Economic Development, Division of Energy, of the proposed change, the time within which it needs to be implemented, provide them the analysis that was done and consider recommendations from them that are received within the implementation timeline (the implementation timeline shall be no less than five business days from the time that the Staff, Office of the Public Counsel and the Department of Economics development, Division of Energy, are informed and provided the above referenced analysis;

15.01 BUSINESS DEMAND-SIDE MANAGEMENT (continued)

6) Take timely received recommendations into account and incorporate them where Company believes it is appropriate to do so;
7) Notify and train customer contact personnel (Customer Service Representatives, Energy Consultants, Business Center) of the changes;
8) Make changes to forms and promotional materials;
9) Update program website;
10) File updated web pages and, if appropriate, updated list of Measures and Incentives amounts in Case No. EO-2023-0370; and
11) Inform Customer, trade allies, etc.

Evergy Missouri West Company will also continue to discuss and provide information on ongoing Program and Portfolio progress at regulatory advisory group update meetings.

15.01 BUSINESS DEMAND-SIDE MANAGEMENT (continued)

PROGRAM COSTS AND INCENTIVES:

Costs of and Incentives for the Business DSM Programs reflected herein shall be identified in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the GS, SGS, LGS or LPS rate schedules. All customers taking service under said rate schedules shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder, unless they have opted-out as provided for previously.

PROGRAM DESCRIPTIONS:

The following pages contain other descriptions and terms for the Programs being offered under this tariff.

****CHANGES IN MEASURES OR INCENTIVES:**

Measures contained in Company's most recently approved Technical Resource Manual (TRM) in Case No. EO-2023-0370. The offering of Measures not contained within the aforesaid TRM must be approved by the Commission. Measures being offered and Incentives available to customers will be listed on Company's website, www.evergy.com. The Measures and Incentives being offered are subject to change. Customers must consult www.evergy.com for the list of currently available Measures. Should a Measure or Incentive offering shown on Company's website differ from the corresponding Measure or Incentive offering shown in the currently effective TRM, the stated Measure or Incentive offering as shown in the currently effective TRM shall govern.

15.02 WHOLE BUSINESS EFFICIENCY PROGRAM

PURPOSE:

The Whole Business Efficiency Program aims to drive substantial energy savings and operational efficiency across existing facilities. By incentivizing the adoption of energy-efficient measures during new equipment purchases, facility modernization, and industrial process improvements, the program not only helps customers reduce their energy consumption and operational costs but also enhances their overall productivity and sustainability. This initiative supports customers in achieving their energy efficiency goals while significantly reducing the Company's reliance on building or procuring additional energy resources. Ultimately, the program fosters a more sustainable energy ecosystem, benefiting both the customers and the broader community.

AVAILABILITY:

The program is available throughout the Program Period to all Missouri commercial and industrial customers who receive electric service and meet the program descriptions below.

BUDGET:

Combined Jurisdictions Component Budgets: Budgets are listed separately, however, will be managed at the combined, cumulative total level of $7,300,000 over the two years.

Program	Components	2025	2026	Total
Whole Business Efficiency Program	Business Standard & Business Custom	$ 3,650,000	$ 3,650,000	$ 7,300,000

PROGRAM DESCRIPTION:

The Whole Business Efficiency program assists commercial and industrial customers to save energy through a wide range of energy efficiency options that address many major end uses and processes, excluding lighting. Evergy will hire a Program Administrator to implement the program, provide the necessary services to effectively manage it, and strive to achieve the energy and demand savings targets.

The program consists of three (3) components:

1. **Standard Rebates** are fixed incentives for technologies with known performance characteristics, which will include HVAC, refrigeration, water heating, operational efficiency, and food preparation technologies.
   - To participate in this rebate type, customers select energy-efficient equipment from a pre-qualified list, purchase and install the equipment, and submit a rebate application. Rebates will be issued to participants upon receipt and review of the rebate application. Pre-approval, including pre and post inspections, is required for incentives exceeding $15,000.

2. **Business Custom** offers incentives for qualifying efficient equipment that is not eligible for a rebate through the Standard Rebates. Custom rebates are determined on a $/kW or $/kWh bases for incremental savings above the baseline. Pre and post inspections are required for all custom projects.
   - **New Construction** includes incentives for early design assistance and qualifying complex or unique new construction projects. Custom rebates are calculated on a $/kW or $/kWh. To qualify, buildings must have a building code baseline that is less stringent than the unamended 2021 International Energy Conservation Code (IECC).
   - Projects must be pre-approved before equipment is purchased and installed. To be pre-approved, the project must have a Total Resource Cost (TRC) Test benefit-cost ratio of at least 1.0. Once pre-approved, the customer purchases and installs the approved equipment and submits a rebate application. Rebates will be issued to participants upon post-inspection, receipt, and review of the rebate application.

15.02 WHOLE BUSINESS EFFICIENCY PROGRAM (continued)

PROGRAM DESCRIPTION:

Total rebates per program year are limited to $500,000 per customer. Multiple rebate applications for different measures from the same customer may be submitted. The assessment budget is $80,000 annually, with a focus on Non-Profit Organizations.

3. **Free Energy Assessments** are offered to Small Businesses and Non-Profit Organizations.
   - **Small Businesses** will be measured by annual usage and is defined as:
     - Businesses that have consumed less than 1.5 million kWh in the preceding 12 months and/or
     - Businesses that have had a monthly peak demand of 100 kW or less in the preceding 12 months
   - **Non-Profit Organizations** that do not meet the eligibility requirements above must be:
     - Organizations in 501(c)3 status and in good standing
     - Serve low-income individuals and families
     - Own the facility and be responsible for paying the energy bills

ELIGIBILE MEASURES AND INCENTIVES:

Measures in the most recently approved Technical Resource Manual (TRM) filed in Case No. EO-2023-0370 are eligible for program benefits and incentives and may be offered during the Program Period.

Eligible **Incentives** directly paid to customers and **Measures**, along with program **Terms and Conditions**, can be found at www.evergy.com.

EVALUATION:

MPSC will hire a third-party evaluator to perform the Evaluation, Measurement and Verification (EM&V) on the program. Associated costs will be funded utilizing Evergy's Demand Side Investment Mechanism (DSIM) rate rider.

15.03 BUSINESS DEMAND RESPONSE PROGRAM

PURPOSE:

Business Demand Response ("Program" or "BDR") is designed to reduce Participant load during peak periods to improve system reliability, offset forecasted system peaks that could result in future generation capacity additions, and/or provide a more economical option to generation or purchasing energy in the wholesale market. Participant curtailment may be requested for any of these operational or economic reasons as determined by the Company.

AVAILABILITY:

The Program is available during the Program Period and is available to all customers in the classes identified in the Business Demand-Side Management section that also meet Program provisions. Participants must show economic and technical feasibility for measurable and verifiable load curtailment during the Summer Curtailment Season of June 1 to September 30 and Winter Curtailment Season of October 1 to May 31 within designated Curtailment Hours of 8:00 a.m. to 8:00 p.m., on any weekday (Monday through Friday. In addition, the company may call a curtailment event on Saturday or Sunday during an Energy Emergency Alert (EEA) event officially designated as such. The Company will determine the most beneficial timing and length of curtailment events during the curtailment season, is not required to curtail all Participants simultaneously, and may elect to only call individual participants and/or stagger Participants as deemed appropriate. The Company also reserves the right to apply minimum and/or maximum event performance requirements for incentive payment, to apply financial bonuses or penalties and to terminate Participation Agreements for non-compliance. The Company reserves the right to curtail some or all Participants year-round if needed. This off-season curtailment would be utilized during emergency situations locally or regionally. Off-season participation is voluntary with participant payment at the discretion of the Company outlined in the Participation Agreements.

The Company will engage a third-party Administrator to implement all recruitment, enrollment and daily operations for the Program and manage Company approved Aggregators. A Customer may participate directly through the Program Administrator ("Administrator") or a Company-approved Aggregator ("Aggregator"). An aggregator is a curtailment service provider, appointed by a customer to act on behalf of said Customer with respect to all aspects of the Program, including but not limited to: a) the receipt of notices from the Company under this Program; and b) the receipt of incentive payments from the Company. The Aggregator will be responsible for establishing independent business to business (B:B) contracts and administering the participation of said customer. The Aggregator is fully responsible for fulfillment of these B:B customer contracts. Contracts between Aggregator and their enrolled customers are not limited to Program provisions.

For this program only, a Participant with multiple accounts may request that some or all of its accounts be aggregated for event performance evaluation. If the Company deems an aggregation would not benefit the customers' ability to improve event performance, the Company will present the option to the customer to determine whether they would prefer a single account or aggregated view of participation. The aggregated Participant account will be treated as a single account for purposes of calculating potential Program incentive payments. The Aggregator is responsible for all of their independent B:B customer contracts; no minimum customer account requirements apply. Aggregator must maintain a minimum aggregated load as stated in their Aggregator Participation Agreement to maintain Program eligibility.

This schedule is not applicable where the Customer's load reduction capability is registered for demand response participation in the wholesale market directly by the Customer or via a Demand Response (DR) Aggregator.

15.03 BUSINESS DEMAND RESPONSE (continued)

PROGRAM PROVISIONS:

This Program may be executed by manual and/or automated demand response methods:
Regardless of the method by which the participating Customer chooses to participate, the Participant enrolls directly with the Administrator or Aggregator. The Administrator or Aggregator evaluates a Customer's metered usage data from the most recent Curtailment Season and gathers site-specific information from the Participant to establish their curtailment plan and estimated associated curtailable load (kW). The Participant or Aggregator enrolls this curtailable load in the Program by executing their Participation Agreement. The Company then issues notices to the Participant or Aggregator in advance of scheduled curtailment events, prompting Participants to respond in accordance with their chosen method of participation:

1. **Manual Demand Response (DR)**
   The Participant manually executes their facility curtailment plan to curtail at least their enrolled curtailable load for the duration of the curtailment event.

2. **Automated Demand Response (ADR)**
   The Participant's building/energy management system (BMS/EMS) or facility automation system is used to execute their curtailment plan. The Participant or Aggregator receives the integrated signal with the utility's event calling system and is used to execute their curtailment plan by enacting pre-programmed usage adjustments to respond to demand response events.

PARTICIPATION AGREEMENTS:

There will be two versions of Program Participation Agreements ("Agreement"). Customers enrolling with the Administrator will have a customer Agreement between the customer and the Program. Aggregators will have an aggregator Agreement between the Program and the Aggregator. The participation agreements will include the terms and conditions of the agreement, including but not limited to committed event participation frequency, event frequency hours, and event days as well as performance measurement and payment structure. Multi-year participation Agreements will be re-evaluated annually or at any time the Company has data indicating the terms of the participation Agreement cannot be fulfilled by the Participant.

EVENT PERFORMANCE AND INCENTIVES:

The Company will employ a calculated baseline load (CBL) methodology to determine participant demand savings associated with a demand response curtailment event. A CBL approach applies a model or algorithm to develop a customer-specific baseline for each day from historic metered usage data that is then used to forecast load impacts for each hour of the event absent a curtailment event. This baseline is calibrated to best match recent operational and/or weather patterns. This baseline is then compared to the actual metered average hourly demand during the curtailment event. The difference between the forecasted hourly baseline and the actual metered hourly usage during the event equals the hourly kW impact of the event. All kW will be calculated as a whole number. The Seasonal hourly average kW achieved divided by the kW enrolled is the Participant's % kW achieved. The Company will pay the Participant or Aggregator for their achieved Seasonal average percent of their enrolled Curtailable kW load within the established floor and cap as detailed in their Agreement with the Company or Aggregator.

15.03 BUSINESS DEMAND RESPONSE (continued)

CURTAILMENT SEASON:

The Summer Curtailment Season will extend from June 1 to September 30 and winter curtailment season from October 1 to May 30 with the ability to call emergency demand response events as needed.

CURTAILMENT LIMITS:

The Company may call a curtailment event any weekday, Monday through Friday, or any weekend day (Saturday and Sunday) during an Energy Emergency Alert (EEA) event officially designated as such. A curtailment event occurs whenever the customer load is being called/dispatched by the Company or its assignees. The Company may call a maximum of one curtailment event per day per Participant. The Company is not required to call / dispatch all Participants simultaneously and may stagger curtailment events across Participants.

PROGRAM TRACKS:

Standard Demand Response: Participants agree to be on call year-round for a preset number of peak reduction and emergency events. Participants receive a standardized incentive based on their achieved performance.

Custom Demand Response: Participants with a peak reduction capability of 500 kW or greater, specific to their operation(s) and agree to be on call year-round for a preset number of peak reduction and emergency events. Participants receive a customized incentive amount based on their achieved performance.

Emergency Call: Participants with a peak reduction capability of 500 KW or greater, specific to their operation(s) under the program period agree to a be on call year-round. Participants receive an incentive based on their hourly achieved performance.

EVALUATION:

MPSC will hire a third-party evaluator to perform the Evaluation, Measurement and Verification (EM&V) on the program. Associated costs will be funded utilizing Evergy's Demand Side Investment Mechanism (DSIM) rate rider.

PROGRAM BUDGETS:

Program Name	2025	2026	2027
Business Demand Response	$5,544,001	$6,342,283	$6,379,027

RESERVED FOR FUTURE USE

15.15 RESIDENTIAL DEMAND-SIDE MANAGEMENT

PURPOSE:

The Residential Demand-Side Management (DSM) Programs (Programs), which consist of four programs, are designed to encourage residential customers to proactively use energy in such a way as to reduce consumption of electricity or to shift consumption from times of peak demand to times of non-peak demand.

These Programs are offered in accordance with Section 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act or MEEIA) and the Commission's rules to administer MEEIA.

AVAILABILITY:

Except as otherwise provided in the terms governing a particular program, these Programs are available to residential customers in Evergy Missouri West Company's service area being served under any residential rate schedule.

Unless otherwise provided for in the tariff sheets or schedules governing a particular program, customers may participate in multiple programs, but may receive only one Incentive per Measure.

The Company reserves the right to discontinue the entire MEEIA cycle 4 portfolio, if Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission.

DEFINITIONS:

Unless otherwise defined, terms used in tariff sheets or schedules in Section 23 have the following meanings:

Applicant – A customer who has submitted a program application or has had a program application submitted on their behalf.

Demand-Side Program Investment Mechanism (DSIM) – A mechanism approved by the Commission in Company's filing for demand-side program approval in Case No. EO-2023-0370.

Energy Efficiency - Measures that reduce the amount of electricity required to achieve a given end use.

Incentive – Program costs for direct or indirect incentive payments to encourage customer and/or retail partner participation in programs and the cost of measures, which are provided at no cost as part of the program.

15.15 RESIDENTIAL DEMAND-SIDE MANAGEMENT (continued)

Long-Lead Project - A project committed to by a Customer, accepted by the Company, and a signed commitment offer received by the program administrator by the end of the Program Period according to the terms and implementation of the MEEIA 2025-2026 programs, specifically to include the Income Eligible Multi-Family and the Whole Business Efficiency programs. The Income Eligible Multi-Family program will be allowed 12 months from end of the Program Period to be finalized, which includes the projects being closed out and incentives paid to the customer. The Whole Business Efficiency program will be allowed 6 months from the end of the Program Period to be finalized, which includes the projects being closed out and incentives paid to the customer.

Measure – An end-use measure, energy efficiency measure, and energy management measure as defined in 20 CSR 4240-22.020(18), (20), and (21).

Participant – End-use customer and/or manufacturer, installer, or retailer providing qualifying products or services to end-use customers.

Program Administrator – The entity selected by Company to provide program design, promotion, administration, implementation, and delivery of services.

Program Period – The period of which the programs are available. For the Modified Pay as You Save, Evergy Fast Track, and Income Eligible Programs the period will be from January 1, 2025 through December 31, 2026; for the Home Demand Response Program the period will be from January 1, 2025 through December 31, 2027. Unless earlier terminated under the TERM provision of this tariff. Programs may have slightly earlier deadlines for certain activities, as noted on the Company website – www.evergy.com.

Total Resource Cost (TRC) Test – A test of the cost-effectiveness of demand-side programs that compares the avoided utility costs to the sum of all incremental costs of end-use measures that are implemented due to the program (including both Company and Participant contributions), plus utility costs to administer, deliver and evaluate each demand-side program.

Program Partner – A retailer, distributor or other service provider that Company or the Program Administrator has approved to provide specific program services through execution of a Company approved service agreement.

TERM:

If the Programs are terminated prior to the end of the Program Period, only Incentives for qualifying Measures that have been preapproved or installed prior to the Programs' termination will be provided to the customer.

DESCRIPTION:

The reduction in energy consumption or shift in peak demand will be accomplished through the following Programs:

- Modified PAYS ® - December 31, 2026
- Evergy Fast Track - December 31, 2026
- Income Eligible - December 31, 2026
- Home Demand Response – December 31, 2027

These tariff sheets and the tariff sheets reflecting each specific residential DSM program shall be effective from the effective date of the tariff sheets to the applicable dates as noted above under 'Description', unless an earlier termination date is ordered or approved by the Commission.

15.15 RESIDENTIAL DEMAND-SIDE MANAGEMENT (continued)

Program details regarding the interaction between Company or Program Administrators and Participants, such as Incentives paid directly to Participants, available Measures, availability of the program, eligibility, and application and completion requirements may be adjusted through the change process as presented below. Those details, additional details on each program, and other details such as process flows, application instructions, and application forms will be provided on the Company website, www.evergy.com.

CHANGE PROCESS:

The change process is applicable to changes in program detail regarding the interaction between Company or Program Administrators and Participants in the Programs, and excludes changes to the ranges of Incentive amounts for each Measure.

1) Identify need for program detail change regarding the interaction between Company or Program Administrators and Participants in the Programs;
2) Discuss proposed change with Program Administrator;
3) Discuss proposed change with Evaluator;
4) Analyze impact on program and portfolio (cost-effectiveness, goal achievement, etc.);
5) Inform the Staff, Office of the Public Counsel and the Department of Economic Development, Division of Energy, of the proposed change, the time within which it needs to be implemented, provide them the analysis that was done and consider recommendations from them that are received within the implementation timeline (the implementation timeline shall be no less than five business days from the time that the Staff, Office of the Public Counsel and the Department of Economic Development, Division of Energy, are informed and provided the above-referenced analysis);
6) Take timely received recommendations into account and incorporate them where Company believes it is appropriate to do so;
7) Notify and train customer contact personnel (Customer Service Representatives, Energy Consultants, Business Center) of the changes;
8) Make changes to forms and promotional materials;
9) Update program website;
10) File updated web pages and, if appropriate updated list of Measures and Incentive amounts in Case No. EO-2023-0370; and
11) Inform Customers, trade allies, Program Partners, etc.

Company will also continue to discuss and provide information on ongoing program and portfolio progress at quarterly regulatory advisory group update meetings.

RESERVED FOR FUTURE USE

15.15 RESIDENTIAL DEMAND-SIDE MANAGEMENT: (continued)

PROGRAM COSTS AND INCENTIVES:

Costs of and incentives for the Residential DSM Programs reflected herein shall be reflected in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the residential rate schedules. All customers taking service under said rate schedule shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder.

PROGRAM DESCRIPTIONS:

The following pages contain other descriptions and terms for the Programs being offered under this tariff.

****CHANGES IN MEASURES OR INCENTIVES:**

Measures contained in the Company's most recently approved Technical Resource Manual (TRM) in Case No. EO-2023-0370. The offering of Measures not contained within the aforesaid filing must be approved by the Commission. Measures being offered and Incentives available to customers will be listed on Company's website, www.evergy.com. The Measures and Incentives being offered are subject to change. Customers must consult www.evergy.com for the list of currently available Measures. Should a Measure or Incentive offering shown on Company's website differ from the corresponding Measure or Incentive offering shown in the currently effective TRM, the stated Measure or Incentive offering as shown in the currently effective TRM shall govern.

15.18 INCOME ELIGIBLE PROGRAM

PURPOSE:

The Income Eligible Program is designed to deliver long-term energy savings and bill reductions to income-eligible customers, specifically those located in rural areas in single family and multi-family housing. Qualified customers residing in single family homes will be provided funds to their homes to allow for deferred federal DOE Weatherization funding of energy improvements. For income eligible multi-family properties, the Company will offer directly installed energy savings measures and incentives for comprehensive retrofits to achieve the goal of lower bills for renters in those buildings. In addition, the Company will also offer free energy assessments and energy savings kits to income-eligible customers.

AVAILABILITY:
Income Eligible Single Family / Weatherization Ready:

Income-eligible residential homeowners and renters that reside in single-family housing with two (2) or fewer units.. Low-income customers are 200% or below the Federal poverty level.

Eligibility may be based on the following:

- Reside in federal, state, or local subsidized housing and meet those program income guidelines.
- Reside in non-subsidized housing and provide proof of income level.
- Reside within a census tract at or below the required income level or within Justice40 Census Tracts.
- Have participated in other programs that require the same or lesser income levels, such as LIHEAP.

Income Eligible Multi-Family:

The Income Eligible Multi-Family program is available for the Program Period to any customer receiving service under any residential or business rate, meeting one of the following building eligibility requirements:

- Participation in an affordable housing program. Documented participation in a federal, state or local affordable housing program, including LIHTC, HUD, USDA, State HFA and local tax abatement for low-income properties.

- Location in a low-income census tract. Location in a census tract we identify as low-income, using HUD's annually published "Qualified Census Tracts" or Justice40 Census Tracts.

- Rent roll documentation. Where at least 50 percent of units have rents affordable to households at or below 80 percent of area median income, as published annually by HUD.

- Tenant income information. Documented tenant income information demonstrating at least 50 percent of units are rented to households meeting one of these criteria: at or below 200 percent of the Federal poverty level or at or below 80% of area median income.

- Participation in the Weatherization Assistance Program. Documented information demonstrating the property is on the waiting list for, currently participating in, or has in the last five years participated in the Weatherization Assistance Program.

15.18 INCOME ELIGIBLE PROGRAM (continued)

BUDGETS:

Combined Jurisdictions

Program	Components	2025	2026	Total
Income Eligible Program	Income Eligible Multi-Family & Income Eligible Single Family/Weatherization Ready	$2,750,000	$2,750,000	$5,500,000

PROGRAM PROVISIONS:

The Income-Eligible Program will consist of two components:

- **Income Eligible Single Family / Weatherization Ready** promotes efficiency improvements to housing for low-income single-family customers. Evergy will work with local resources from the Kansas City Low Income Leadership Assistance Collaborative (KC-LILAC) to provide home repairs and/or Missouri community action agencies' deferred customers to remove barriers to proceed through the standard Weatherization Assistance Program for home efficiency improvements. The barriers vary by home but may include foundation issues, roof repairs, mold mitigation, etc.
- **Income Eligible Multi-Family** provides whole building analysis, recommendations for improvements with technical and process assistance, and incentives for upgrades. Projects include both in-unit and common area improvements.
  - *In-Unit Upgrades.* Residents in qualifying multi-family housing will receive direct installation of low-cost measures at no cost. The measures may include: low-flow faucet aerators, low-flow showerheads, LEDs, advanced power strips, and hot water pipe insulation. Rebates for in-unit upgrades will also be available.
  - *Multi-Family Common Areas.* Prescriptive and custom rebates will be available for qualifying upgrades.
  - *Income Eligible Multi-*Family New Construction. Encourages income eligible multi-family builders to build buildings more energy efficiently by offering rebates to offset the cost difference between an inefficient and an efficient building.

Some of these components will be co-delivered with Spire to eligible customers for both utilities. Evergy offerings are not contingent upon co-delivery.

15.18 INCOME ELIGIBLE PROGRAM (continued)

ELIGIBLE MEASURES AND INCENTIVES:

Measures contained in Company's most recently approved Technical Resource Manual (TRM) filed in Case No. EO-2023-0370 are eligible for program benefits and incentives and may be offered during the Program Period. Eligible Incentives directly paid to customers and Measures can be found at www.evergy.com.

EVALUATION:

MPSC will hire a third-party evaluator to perform the Evaluation, Measurement, and Verification (EM&V) of the program. Associated costs will be funded utilizing Evergy's Demand Side Management Investment Mechanism (DSIM) rate rider.

15.19 HOME DEMAND RESPONSE

PURPOSE:

The voluntary Home Demand Response Program is designed to reduce Participant load during peak periods to improve system reliability, offset forecasted system peaks that could result in future generation capacity additions and/or provide a more economical option to generation or purchasing energy in the wholesale market.

Participant curtailment may be requested for any of these operational or economic reasons as determined by the Company. The Program accomplishes this by deploying various demand response reductions to Participants WiFi enabled connected device(s) to modify the run-time and utilization of the device for a specified period of time in a Company coordinated effort to limit overall system peak load.

AVAILABILITY:

The program is available during the Program Period and available to all Evergy Missouri West residential customers receiving electric service that also meet the program provisions below.

PROGRAM PROVISIONS:

This program will consist of qualifying direct load control (DLC) thermostat devices. Customers must maintain a secure home WiFi enabled internet service and have a working central air conditioning system or heat pump. If a WiFi enabled device is provided to customers at a discounted price, customers must agree to install the device at their premise receiving electric service within fourteen (14) days of receiving the device, and keep it installed, operational and connected to a secure home WiFi network for the duration of the program Cycle.

Customers must agree to not sell the device for the duration of the program. If it is found that they do, a debit will be issued on their utility bill for the Manufacturer Suggested Retail Price (MSRP) of the WiFi-enabled device, or the value of incentive provided to the customer. Payment of that debit will be the customer’s responsibility. Incented devices through the Program are only eligible for utility retail or wholesale programs.

The Company reserves the right to apply minimum and/or maximum event performance requirements for incentive payment, to apply financial penalties and to terminate participation for non-compliance.

This schedule is not applicable where the Customer’s electric generating and/or electric storage system(s) are registered in the wholesale market as a part of a Demand Response (DR) or Distributed Energy Resource (DER) aggregation.

The Company will hire a Program administrator to implement this Program. The Program Administrator will provide the necessary services to effectively implement the Program and strive to attain the energy and demand savings targets. The Company and the Program Administrator will follow a multi-faceted approach to marketing the Program.

15.19 HOME DEMAND RESPONSE (continued)

CONTROLS & INCENTIVES:

Participants will receive enrollment and participation incentives at a level determined by the Company. If customers have an existing WiFi enabled eligible device the customer may elect to enroll and participate in the demand response program. During a curtailment event, the Company or its assignee will deploy various demand response technologies to Participants' Wifi enable device to modify the run-time of central air-conditioning unit(s), heat pump(s) or other behind the meter technologies for a specified period of time in a Company coordinated effort to limit overall system peak load.

The customer has the option to opt out of any individual curtailment event by modifying the settings on their device or contacting the Company or its assignee. Participants have the option of opting out of the entire program by having the Company remove the device or by returning the device to the Company. The Company reserves the right to set and modify incentive levels at any point during the program.

CURTAILMENT METHODS:

The Company may elect to deploy various types of demand response reductions including, but not limited to: (1) cycling the compressor unit(s); (2) deploying stand-alone pre-cooling and pre-heating strategies; (3) deploying a combination of pre-cooling and pre-heating cycling strategies; (4) deploying pre-cooling and pre-heating temperature modification strategies.

The Company reserves the right to test new DR enabled devices during the program period.

NOTIFICATION:
The Company will notify Program Participants of a curtailment event via various communication channels, which could include, but is not limited to:

1. SMS.
2. Email.
3. Push notifications.
4. In-App notifications.
5. Device notifications.

The notification can occur prior to or at the start of a curtailment event.

15.19 HOME DEMAND RESPONSE CONTROL (continued)

CURTAILMENT SEASON:

The Summer Curtailment Season will extend from June 1 to September 30 and Winter Curtailment Season from October 1 to May 31 with the ability to call emergency demand response events as needed.

CURTAILMENT LIMITS:

The Company may call a curtailment event any weekday, Monday through Friday. In addition, the company may call a curtailment event on Saturday or Sunday during an Energy Emergency Alert (EEA) event officially designated as such. A curtailment event occurs whenever the direct load control device is being controlled by the Company or its assignees. The Company may call a maximum of one curtailment event per eligible device per day per Participant. The maximum number of hours the Company may call per device per year per Participant will be governed by limitations established within the terms and conditions of device original equipment manufacturers. The Company is not required to curtail all Participants simultaneously and may stagger curtailment events across Participants.

EVALUATION:

MPSC will hire a third-party evaluator to perform the Evaluation, Measurement and Verification (EM&V) on the program. Associated costs will be funded utilizing Evergy's Demand Side Investment Mechanism (DSIM) rate rider.

PROGRAM BUDGETS:

Program Name	2025	2026	2027
Home Demand Response	$2,550,419	$2,795,063	$3,114,020

15.21 MODIFIED PAY AS YOU SAVE ®

PURPOSE:

The purpose of the Residential Modified PAYS® Program is to promote affordability and accessibility for energy efficient upgrades to residential customers to create long-term energy savings and bill reduction opportunities through an on-bill tariff tied to the premise.

AVAILABILITY:

This offer is available for participation by customers who are receiving services under any generally available Missouri residential rates and reside in a single-family building. Single Family dwellings are defined as two (2) or fewer units. Evergy will target market this program in zip codes that generally fall below 300% Federal Poverty Income Levels based on current years guidance.

BUDGET:
The program's combined jurisdiction budget is below:

Combined Jurisdictions

Program	2025	2026	Total
Modified PAYS®	$3,550,000	$3,550,000	$7,100,000

PROGRAM OFFER DECRIPTION:

PARTICIPATION:

The Company will hire a Program Administrator to implement the program. The Program Administrator will provide the necessary services to effectively implement the program:

- **Step 1:** A visual home inspection/assessment with direct installation of free energy saving measures. Homes that are deemed eligible for participation will move forward with more in-depth data collection to record the actual home features and conditions, including energy usage. Customers have the option to bypass the home assessment and enter through the Fast Track route if only HVAC upgrade is requested with the ability to complete a home inspection/assessment and direct install later.
- **Step 2:** The program will analyze usage history, assessment data, and the participating contractor's installation costs to determine each participant's unique qualifying scope of work. The qualifying scope of work ensures that 80% of the estimated post upgrade savings over the lifetime of the measure makes up the monthly tariff charge, while 20% of the estimated post upgrade savings flow to the participant, capped at up to 15 years.
    - Co-Pay Option: If a project is not cost-effective, customers may agree to pay the portion of the project's cost that prevents it from qualifying for the program as an upfront payment to the participating contractor.

15.21 MODIFIED PAS AS YOU SAVE ® (continued)

- **Step 3:** If a participant agrees to the scope of work, the Program will facilitate installation through the Company's network of trade allies/contractors.
  - Post Install Quality Control inspections – 100% of installations will be remotely inspected for quality assurance using geo-coded and time-stamped photo documentation.
  - Program Administrator to notarize and file Property Notice with the location's property records.

  Company to initiate on-bill charge 45 days following verification of installation.

Participation Requirements:

- Location Ownership: If the participant is not the owner of the location, the owner must sign an Owner Agreement. The owner must agree to have a Property Notice attached to their property records.
- Notice: If the signature of the successor customer renting the location is not obtained on the Property Notice form, or if the purchaser in jurisdictions where the company cannot attach the Property Notice to property records does not receive notice, it will be considered as the owner's acceptance of consequential damages. This also grants permission for the tenant or purchaser to terminate their lease or sales agreement without penalty. Also, the customer can pay off the remaining balance including cost of upgrades and the Company's cost of capital remaining due.
- Energy History: The customer authorizes the use of energy usage history by the Program Administrator to true up its energy analysis and determine qualifying recommendations.

Energy Efficiency Plans:

The company will have its Program Administrator conduct a cost analysis and develop an Energy Efficiency Plan, outlining recommended upgrades to enhance energy efficiency and reduce utility costs. This report will be provided to the customer at no cost, aiming to incentivize and educate them on the suggested energy efficiency improvements.

- Incentive Payment: The Company will offer incentives currently available for an eligible residential Measure as defined in the Company's MEEIA 4 Demand-Side Plan. The Company reserves the right to adjust incentives at its discretion based on targeted marketing to customers that reside in low-to-moderate income zip codes.
- Net Savings: Recommended upgrades shall be limited to those where the annual Service Charges and the utility's cost for capital, are no greater than 80% of the estimated annual benefit from reduction to customer annual utility charges based on electricity and/or gas rates.
- Co-Pay Option: If a project is not cost-effective, customers may agree to pay the portion of a project's cost that prevents it from qualifying for the Program as an upfront payment to the contractor. The Company will assume no responsibility for such upfront payments to the contractor. Co-payments will be applied after applying relevant incentive payments.

15.21 MODIFIED PAY AS YOU SAVE ® (continued)

SERVICE CHARGE:

The company will recover the costs for its investment including any fees as allowed in this tariff through a monthly Service Charge assigned to the location where upgrades are installed and paid by the Participant or successor customer occupying that location until all Company costs have been recovered. The Service Charge will also be set for a duration not to exceed 15 years. The Service Charge and duration of payments will be included in the Efficiency Upgrade Agreement.

- Cost Recovery: No sooner than 45 days after approval by the Company or its Program Administrator, the Participant shall be billed the monthly Service Charge as determined by the Company. The Company will bill and collect Service Charges until cost recovery is complete.
- Eligible Upgrades: All upgrades must have Energy Star certification, if applicable, the Program Administrator may seek to negotiate with contractors or upgrade suppliers extended warranties to minimize the risk of upgrade failure on behalf of customers.
- Ownership of Upgrades: During the duration that Service Charges are billed to customers at locations where upgrades have been installed, the Company will retain ownership of the installed upgrades. Upon completion of the cost recovery, ownership will be transferred to the location's owner.
- Maintenance of Upgrades: Participating customers and owner of the location (if the participant is not the owner) shall keep the installed upgrades in place, in working order, and maintained per manufacturer's instructions during the duration of the cost recovery. Participating customers shall report the failure of the installed upgrades to the Program Administrator or Company as soon as possible. If an upgrade fails, the Company is responsible for determining its cause and for repairing the equipment in a timely manner. If the owner, customer, or occupants caused the damage to the installed upgrades, they will reimburse the Company for the expenses incurred.
- Termination of Service Charge: Once the utility's cost for the upgrades at a location have been recovered, including its cost of capital, the cost paid to the contractor to perform the work, costs for any repairs made to the upgrades, the monthly service charge shall no longer be billed.
- Vacancy: If a location at which upgrades have been installed becomes vacant for any reason and electric service is disconnected, the Service Charge will be suspended until a successor customer takes occupancy. If the owner maintains electric service at the location, the owner will be billed the Service Charge as part of any charges it incurs while electric service is turned on.
- Extension of Program Charge: If the monthly service charge is reduced or suspended for any reason, once repairs have been successfully effected or service reconnected, the number of total monthly payments shall be extended until the total collected through the Service Charge is equal to the Company's cost for installation, including costs associated with repairs, deferred payments, and missed payments as long as the current occupant is still benefiting from the upgrades.
- Tied to the Location: Until cost recovery for upgrades at a location is complete for the upgrades fail, the terms of this tariff shall be binding on metered structure or facility and any future customer who shall receive service at that location.
- Disconnection for Nonpayment: As a charge paid in furtherance of an approved energy efficiency program, the Company may disconnect the metered structure for non-payment of the Service Charge under the same provisions as for any other electric service.

15.21 MODIFIED PAY AS YOU SAVE ® (continued)

SERVICE CHARGE: (continued)

- Non-Payment: Costs associated with participants who have fallen into non-pay status before complete recovery of equipment costs have been received will be recovered as a MEEIA program cost.
- Confirm Savings Actually Exceeded Tariff-Charge: Program Administrator will perform a bi-annual analysis to evaluate weather-normalized 12-month post upgrade project cost savings and confirm that the Service Charge remains lower than the estimated Project cost savings. In the event the analysis indicates the Service Charge exceeds the estimated project cost savings due to inaccurate savings estimates, the Service Charge may be reduced or eliminated to the extent needed in order for the Participant to realize savings.
- Repairs: Should at any future time during the billing of the Service Charge the Company determines that the installed upgrades are no longer functioning as intended, and that the occupant or building owner as applicable did not damage or fail to maintain the installed upgrades, the Company shall reduce or suspend the Service Charge until such time as the Company and/or its Program Partner can repair the upgrades. If the upgrades cannot be repaired or replaced cost effectively, the Company will waive the remaining Service Charges. If the Company determines the occupant or owner of the location as applicable, damaged or failed to maintain the upgrades in place, it will seek to recover all costs associated with the installation, including any fees, incentives paid to lower Project costs, and legal fees. The Service Charge will continue until the Company's cost recovery is complete, as long as the upgrades continue to function. The Company will not guarantee perfect operation of installed upgrades in every circumstance, and any suspension or waiver of unbilled Service Charges shall not entitle the Participant or owner to any refund or cancellation of previously billed Service Charges.

Eligible **Incentives** directly paid to customers and **Measures**, along with program **Terms and Conditions** can be found at www.evergy.com .

EVALUATION:

MPSC will hire a third-party evaluator to perform the Evaluation, Measurement, and Verification (EM&V) of the program. Associated costs will be funded utilizing Evergy's Demand Side Investment Mechanism (DSIM) rate rider.

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 4)
Schedule DSIM

APPLICABILITY

This rider is applicable to all non-lighting kilowatt-hours (kWh) of energy supplied to customers under the Company's retail rate schedules, excluding kWh of energy supplied to "opt-out" customers. The Demand Side Investment Mechanism Rider will be calculated and applied separately to the following rate classes: (1) Residential and Non-Residential customers: (2) Small General Service (SGS), (3) Large General Service (LGS) and (4) Large Power Service (LPS).

Charges passed through this DSIM Rider reflect the charges approved to be collected from the implementation of the Missouri Energy Efficiency Investment Act (MEEIA) Cycle 4 Plan and any remaining unrecovered charges from the MEEIA Cycle 3 Plan and the MEEIA Cycle 2 Plan DSIM. Those charges include:

1) Program Costs, Throughput Disincentive (TD), and Earnings Opportunity Award (EO) (if any) for the MEEIA Cycle 4 Plan, as well as Program Costs, TD and EO for commission approved business program projects completed by June 30, 2025 that will be counted under the MEEIA Cycle 3 Plan and any earned Earnings Opportunity earned (and ordered) attributable to MEEIA Cycle 3 Plan.
2) Reconciliations, with interest, to true-up for differences between the revenues billed under this DSIM Rider and total actual monthly amounts for:
    i. Program Costs incurred in Cycle 4 and/or remaining unrecovered amounts for MEEIA Cycle 3 and Cycle 2.
    ii. TD incurred in Cycle 4, and/or remaining unrecovered amounts for MEEIA Cycle 3 and Cycle 2.
    iii. Amortization of any Earnings Opportunity ordered by the Missouri Public Service Commission (Commission), and/or remaining true-ups or unrecovered amounts for MEEIA Cycle 3 and Cycle 2.
3) Any Ordered Adjustments. Charges under this DSIM Rider shall continue after the anticipated plan period of MEEIA Cycle 4 approved programs until such time as the charges described in items 1) and 2) above have been billed.

Charges arising from the MEEIA Cycle 4 Plan that are the subject of this DSIM Rider shall be reflected in one "DSIM Charge" on customers' bills in combination with any charges arising from a rider that is applicable to post-MEEIA Cycle 4 Plan demand-side management programs approved under the MEEIA. This will include any unrecovered amounts for Program Costs, TD from MEEIA and any Earnings Opportunity, etc. earned/remaining from MEEIA Cycle 3 and Cycle 2.

DEFINITIONS

As used in this DSIM Rider, the following definitions shall apply:

Company's "Throughput Disincentive" (TD) is meant to represent the utility's lost margins associated with the successful implementation of the MEEIA programs. The detailed methodology for calculating the TD is described beginning in Tariff Sheet No. 138.24.

"Effective Period" (EP) means the six (6) months beginning with January 2025, and each six month period thereafter.

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 4)
Schedule DSIM (Continued)

"Evaluation Measurement & Verification" (EM&V) means the performance of studies and activities intended to evaluate the process of the utility's program delivery and oversight and to estimate and/or verify the estimated actual energy and demand savings, utility lost revenue, cost effectiveness, and other effects from demand-side programs.

"Incentive" means program costs for direct and indirect incentive payments to encourage customer and/or retail partner participation in programs and the cost of measures, which are provided at no cost as part of the program.

"MEEIA Cycle 4 Plan" consists of the demand-side programs and the DSIM described in the Non-Unanimous Stipulation and Agreement, which became effective following Commission order and approval of the MEEIA Cycle 4 Plan under EO-2023-0370.

"Program Costs" means any prudently incurred program expenditures, including such items as program planning, program design; administration; delivery; end-use measures and incentive payments; advertising expense; evaluation, measurement, and verification; market potential studies; and work on a statewide technical resource manual.

"Cycle 4 Earnings Opportunity" (EO) means the annual incentive ordered by the Commission based on actual performance verified through EM&V against planned targets. The Combined Companies' (Evergy Missouri Metro and Evergy Missouri West) potential Cycle 4 EO for non-demand-response programs available in either jurisdiction is $2,256,439. The Evergy Missouri West potential Cycle 4 EO for demand-response programs is $4,324,699. See tariff Sheet No. 138.29 for details of the EO metrics.

"Short-Term Borrowing Rate" means the daily one Federal Reserve Secured Overnight Financing Rate (SOFR) using the last actual rate for weekends and holidays or dates without an available SOFR rate plus applicable term adjustment plus the Applicable Margin for SOFR as defined in the Pricing Schedule of the current Evergy Missouri West Revolving Credit Agreement will be utilized. A simple mathematical average of all the daily rates for the month is then computed.

"AFUDC Rate" means the Allowance for Funds Used During Construction rate computed in accordance with the formula prescribed in the Code of Federal Regulations Title 18, Part 101.

Recovery Period (RP) includes the day the DSIM Rider Tariff becomes effective through July 31, 2025 and each six month period thereafter.

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 4)
Schedule DSIM (Continued)

DETERMINATION OF DSIM RATES:

The DSIM during each applicable EP is a dollar per kWh rate for each rate schedule calculated as follows:

DSIM = [NPC + NTD + NEO + NOA]/PE

Where:

NPC = Net Program Costs for the applicable EP plus the succeeding EP, as defined below:

NPC = PPC + PCR

PPC = Projected Program Costs is an amount equal to Program Costs projected by the Company to be incurred during the applicable EP, plus the succeeding EP, including any unrecovered Cycle 3 and Cycle 2 Program Costs associated with long-lead projects, final EM&V costs and other true-ups.

PCR = Program Costs Reconciliation is equal to the cumulative difference, if any, between the NPC revenues billed resulting from the application of the DSIM through the end of the previous EP and the actual Program Costs incurred through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under-balances at the Company's monthly Short-Term Borrowing Rate.

NTD = Net Throughput Disincentive for the applicable EP plus the succeeding EP, as defined below:

NTD = PTD + TDR

PTD = Projected Throughput Disincentive is the Company's TD projected by the Company to be incurred during the applicable EP, plus the succeeding EP, including any any unrecovered Cycle 3 and Cycle 2 TD. For the detailed methodology for calculating the TD, see Sheet No.s 138.24 to 138.26.

TDR = Throughput Disincentive Reconciliation is equal to the cumulative difference, if any, between the NTD revenues billed during the previous EP resulting from the application of the DSIM and the Company's TD through the end of the previous EP calculated pursuant to the MEEIA Cycle 4 application, as applicable (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under- balances at the Company's monthly Short-Term Borrowing Rate.

NEO = Net Earnings Opportunity for the applicable EP plus the succeeding EP, as defined below:

NEO = EO + EOR

EO = Earnings Opportunity is equal to the Earnings Opportunity Award monthly amortization multiplied by the number of billing months in the applicable EP plus the succeeding EP.

MEEIA Cycle 4 monthly amortization shall be determined by dividing the annual Earnings Opportunity Award by the number of billing months from the billing month of the first DSIM after the determination of the annual Earnings Opportunity Award and 12 calendar months following that first billing month.

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 4)
Schedule DSIM (Continued)

EOR = Earnings Opportunity Reconciliation is equal to the cumulative difference, if any, between the NEO revenues billed during the previous EP resulting from the application of the DSIM and the monthly amortization of the EO Award through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under- balances at the Company's monthly Short-Term Borrowing Rate.

NOA = Net Ordered Adjustment for the applicable EP as defined below:

NOA = OA + OAR

OA = Ordered Adjustment is the amount of any adjustment to the DSIM ordered by the Commission as a result of prudence reviews and/or corrections under this DSIM Rider. Such amounts shall include monthly interest at the Company's monthly Short-Term Borrowing Rate.

OAR = Ordered Adjustment Reconciliation is equal to the cumulative difference, if any, between the NOA revenues billed during the previous EP resulting from the application of the DSIM and the actual OA ordered by the Commission through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under-balances at the Company's monthly Short-Term Borrowing Rate.

PE = Projected Energy, in kWh, forecasted to be delivered to the customers to which the DSIM Rider applies during the applicable RP, plus the succeeding RP.

The DSIM components and total DSIM applicable to the individual rate schedules shall be rounded to the nearest $0.00001.

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 4)
Schedule DSIM (Continued)

MEEIA Cycle 4 Program Costs, Throughput Disincentive, and Earnings Opportunity are allocated based on the class(es)[1] that each program is applicable to (i.e. the class participating in the program) and by jurisdiction. Class allocations for the program year are based on program-year participation.

Cost Allocation(s) by Program:

Program Name	Cost Allocation Description
Modified PAYS™	Residential[3]
Income-Eligible Multi-Family	Residential[3] and Non-Residential by Class kWh Participation[2]
Whole Business Efficiency	Non-Residential by Class kWh Participation[2]
Home Demand Response	Residential[3]
Business Demand Response	Non-Residential by Class kW Participation[4]

[1] The participating rate classes are: (1) Residential and Non-Residential customers: (2) Small General Service (SGS), (3) Large General Service (LGS) and (4) Large Power Service (LPS).

[2] Monthly amounts are allocated based on kWh participation by class program year-to-date as follows: Monthly Amount = (Current Month Year-To-Date Amount * Current Month Year-To-Date Participation % by Class) - (Prior Month Year-To-Date Amount * Prior Month Year-To-Date Participation % by Class) . If kWh participation is not available for the program year-to-date, the most recent available FERC Form 1 page 304 reported billed kWh by class (excluding opt-out customers), will be used.

[3] Residential class allocations will not further allocate by the more granular time-of-use rate schedules.

[4] Monthly amounts are allocated based on program kW participation (excluding opt-out customers) by class program year-to-date as follows: Monthly Amount = (Current Month Year-To-Date Amount * Current Month Year-To-Date Participation % by Class) - (Prior Month Year-To-Date Amount * Prior Month Year-To-Date Participation % by Class). If the kW participation is not available for the program year-to-date, the prior year's program kW participation by class is used until actual kW participation by class is known, then actual kW participation by class will be used. Amounts attributable to opt-out customer participation will be allocated by class based on the program kW participation of non-opt out customers.

This DSIM Rider shall not be applicable to customers that have satisfied the opt-out provisions contained in Section 393. Section 393.1075.7, RSMo.1075.7, RSMo.

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 4)
Schedule DSIM (Continued)

Throughput Disincentive Calculation

The Throughput Disincentive Calculation for each program shall be determined by the formula:

TD$ = MS x NMR x NTGF

Where:

TD$ = Throughput Disincentive Dollars to be collected for a given calendar month, for a given class. The Throughput Disincentive Dollars calculated for each program will be allocated to the rate classes (1) Residential and (2) Non-Residential: Small General Service (SGS), (3) Non-Residential: Large General Service (LGS), and (4) Non-Residential: Large Power Service (LPS) as described on Tariff Sheet No. 138.23.1. The Residential allocation will be calculated by summing the product of MS, NMR, and NTGF for (a) Residential non-Modified PAYS™, subdivided by peak, off-peak, and super off-peak time periods, and (b) Modified PAYS™ for each Residential rate plan, subdivided by peak, off-peak, and super off-peak time periods.

NMR = Net Margin Revenue. Net margin revenue values are shown below. The Company shall file an update to NMR rates by month by rate class/rate plan contemporaneous with filing any compliance tariff sheets in any general rate case reflecting the rates set in that case, and the billing determinants used in setting rates in that case.

i. Non-Residential

	January	February	March	April	May	June	July	August	September	October	November	December
SGS Margin less fuel	$ 0.03974	$ 0.03883	$ 0.04020	$ 0.04295	$ 0.04393	$ 0.06769	$ 0.06586	$ 0.06545	$ 0.06548	$ 0.04362	$ 0.04324	$ 0.04211
LGS Margin less fuel	$ 0.02134	$ 0.02169	$ 0.02316	$ 0.02459	$ 0.02624	$ 0.03046	$ 0.02820	$ 0.02784	$ 0.02773	$ 0.02309	$ 0.02451	$ 0.02275
LPS Margin less fuel	$ 0.00393	$ 0.00396	$ 0.00377	$ 0.00380	$ 0.00422	$ 0.00786	$ 0.00760	$ 0.00765	$ 0.00783	$ 0.00373	$ 0.00400	$ 0.00417

ii. Residential non-Modified PAYS™, subdivided by peak, off-peak, and super off-peak time periods

	January	February	March	April	May	June	July	August	September	October	November	December
RES-Peak Margin less fuel	$ 0.07192	$ 0.07192	$ 0.07192	$ 0.07192	$ 0.07192	$ 0.12862	$ 0.12862	$ 0.12862	$ 0.12862	$ 0.07192	$ 0.07192	$ 0.07192
RES-Off-Peak Margin less fuel	$ 0.05956	$ 0.05956	$ 0.05956	$ 0.05956	$ 0.05956	$ 0.08509	$ 0.08509	$ 0.08509	$ 0.08509	$ 0.05956	$ 0.05956	$ 0.05956
RES-Super Off-Peak Margin less fuel	$ 0.04209	$ 0.04209	$ 0.04209	$ 0.04209	$ 0.04209	$ 0.07093	$ 0.07093	$ 0.07093	$ 0.07093	$ 0.04209	$ 0.04209	$ 0.04209

iii. Modified PAYS™, subdivided by peak, off-peak, and super off-peak time periods

	January	February	March	April	May	June	July	August	September	October	November	December
RPKA Rate-PeakMargin less fuel	$ 0.06034	$ 0.06034	$ 0.06034	$ 0.06034	$ 0.06034	$ 0.09724	$ 0.09724	$ 0.09724	$ 0.09724	$ 0.06034	$ 0.06034	$ 0.06034
RPKA Rate-Off-PeakMargin less fuel	$ 0.05784	$ 0.05784	$ 0.05784	$ 0.05784	$ 0.05784	$ 0.08724	$ 0.08724	$ 0.08724	$ 0.08724	$ 0.05784	$ 0.05784	$ 0.05784
RPKA Rate-Super Off-PeakMargin less fuel	$ 0.04784	$ 0.04784	$ 0.04784	$ 0.04784	$ 0.04784	$ 0.07724	$ 0.07724	$ 0.07724	$ 0.07724	$ 0.04784	$ 0.04784	$ 0.04784
RTOU Rate-PeakMargin less fuel	$ 0.19681	$ 0.19681	$ 0.19681	$ 0.19681	$ 0.19681	$ 0.24918	$ 0.24918	$ 0.24918	$ 0.24918	$ 0.19681	$ 0.19681	$ 0.19681
RTOU Rate-Off-PeakMargin less fuel	$ 0.06026	$ 0.06026	$ 0.06026	$ 0.06026	$ 0.06026	$ 0.06165	$ 0.06165	$ 0.06165	$ 0.06165	$ 0.06026	$ 0.06026	$ 0.06026
RTOU Rate-Super Off-PeakMargin less fuel	$ 0.00670	$ 0.00670	$ 0.00670	$ 0.00670	$ 0.00670	$ 0.01477	$ 0.01477	$ 0.01477	$ 0.01477	$ 0.00670	$ 0.00670	$ 0.00670
RTOU2 Rate-PeakMargin less fuel	$ 0.06255	$ 0.06255	$ 0.06255	$ 0.06255	$ 0.06255	$ 0.29201	$ 0.29201	$ 0.29201	$ 0.29201	$ 0.06255	$ 0.06255	$ 0.06255
RTOU2 Rate-Off-PeakMargin less fuel	$ 0.06255	$ 0.06255	$ 0.06255	$ 0.06255	$ 0.06255	$ 0.04892	$ 0.04892	$ 0.04892	$ 0.04892	$ 0.06255	$ 0.06255	$ 0.06255
RTOU2 Rate-Super Off-PeakMargin less fuel	$ 0.01522	$ 0.01522	$ 0.01522	$ 0.01522	$ 0.01522	$ 0.04892	$ 0.04892	$ 0.04892	$ 0.04892	$ 0.01522	$ 0.01522	$ 0.01522
RTOU3 Rate-PeakMargin less fuel	$ 0.17088	$ 0.17088	$ 0.17088	$ 0.17088	$ 0.17088	$ 0.23330	$ 0.23330	$ 0.23330	$ 0.23330	$ 0.17088	$ 0.17088	$ 0.17088
RTOU3 Rate-Off-PeakMargin less fuel	$ 0.04908	$ 0.04908	$ 0.04908	$ 0.04908	$ 0.04908	$ 0.07405	$ 0.07405	$ 0.07405	$ 0.07405	$ 0.04908	$ 0.04908	$ 0.04908
RTOU3 Rate-Super Off-PeakMargin less fuel	$(0.01181)	$(0.01181)	$(0.01181)	$(0.01181)	$(0.01181)	$(0.00557)	$(0.00557)	$(0.00557)	$(0.00557)	$(0.01181)	$(0.01181)	$(0.01181)

NTGF = Net to Gross Factors by MEEIA Cycle 4 programs are as follows:

Factors by MEEIA Cycle 4 program are as follows:

Program	**NTGF**
Whole Business Efficiency	0.70
Business Demand Response	N/A
Modified PAYS™	1.00
Income-Eligible Multi-Family	1.00
Home Demand Response	N/A

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 4)
Schedule DSIM (Continued)

Throughput Disincentive Calculation (continued):

MS = The sum of all Programs' Monthly Savings in kWh, for a given month, grouped by Non-Residential (1) SGS, (2) LGS, or (3) LPS rate class; (4) Residential non-Modified PAYS™, subdivided by peak, off-peak, and super off-peak time periods; and (5) Modified PAYS™ for each Residential rate plan, subdivided by peak, off-peak, and super off-peak time periods. The Monthly Savings in kWh for each Program shall be determined by the formula:

$$\mathbf{MS = (MAS_{CM} + CAS_{PM} - RB) \times LS}$$

RB = Rebasing Adjustment. The Rebasing Adjustment shall equal the CAS applicable as of the date used for the MEEIA normalization in any general rate case resulting in new rates becoming effective during the accrual and collection of TD$ pursuant to MEEIA Cycle 4. In the event more than one general rate case resulting in new rates becoming effective during the accrual and collection of TD$ pursuant to MEEIA Cycle 4, the Rebasing Adjustment shall include each and every prior Rebasing Adjustment calculation.

LS = Load Shape. The Load Shape is the monthly loadshape percent for each program, subdivided by peak, off-peak and super off-peak and end use category for residential programs, as follows:

Program Name	End Use Category	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	Total
PAYS Program-Peak	HVAC	0.38%	0.31%	0.20%	0.06%	0.70%	3.92%	5.75%	5.38%	2.82%	0.24%	0.13%	0.36%	20.25%
PAYS Program-Off-Peak	HVAC	2.83%	2.34%	1.55%	0.64%	0.97%	11.71%	16.89%	16.35%	10.63%	0.44%	1.23%	2.39%	67.98%
PAYS Program-Super Off-Peak	HVAC	1.44%	1.19%	0.93%	0.47%	0.06%	0.71%	1.96%	1.78%	1.11%	0.19%	0.70%	1.21%	11.77%
PAYS Program-Peak	Other	1.64%	1.50%	1.47%	1.51%	1.18%	1.09%	1.06%	0.83%	1.09%	1.36%	1.19%	1.39%	15.31%
PAYS Program-Off-Peak	Other	8.21%	7.41%	7.74%	6.24%	5.31%	4.72%	4.47%	3.77%	4.69%	5.57%	6.78%	6.97%	71.88%
PAYS Program-Super Off-Peak	Other	1.11%	1.00%	1.03%	1.33%	1.18%	1.06%	1.02%	0.89%	1.05%	1.20%	0.92%	1.00%	12.80%
Fast Track Program-Peak	HVAC	0.00%	0.00%	0.00%	0.00%	0.87%	4.83%	7.08%	6.63%	3.48%	0.29%	0.00%	0.00%	23.19%
Fast Track Program-Off-Peak	HVAC	0.00%	0.00%	0.00%	0.03%	1.13%	14.43%	20.81%	20.15%	13.10%	0.31%	0.00%	0.00%	69.95%
Fast Track Program-Super Off-Peak	HVAC	0.00%	0.00%	0.00%	0.00%	0.00%	0.88%	2.42%	2.19%	1.37%	0.00%	0.00%	0.00%	6.86%
Fast Track Program-Peak	Other	1.67%	1.53%	1.51%	1.53%	1.14%	1.07%	1.02%	0.76%	1.07%	1.34%	1.21%	1.37%	15.24%
Fast Track Program-Off-Peak	Other	8.60%	7.77%	8.19%	6.47%	5.29%	4.75%	4.43%	3.57%	4.71%	5.67%	7.09%	7.11%	73.64%
Fast Track Program-Super Off-Peak	Other	0.92%	0.83%	0.88%	1.24%	1.05%	0.95%	0.91%	0.75%	0.95%	1.08%	0.77%	0.79%	11.12%
Income Eligible Program-Peak	HVAC	0.00%	0.00%	0.00%	0.00%	0.87%	4.83%	7.08%	6.63%	3.48%	0.29%	0.00%	0.00%	23.19%
Income Eligible Program-Off-Peak	HVAC	0.00%	0.00%	0.00%	0.03%	1.13%	14.43%	20.81%	20.15%	13.10%	0.31%	0.00%	0.00%	69.95%
Income Eligible Program-Super Off-Peak	HVAC	0.00%	0.00%	0.00%	0.00%	0.00%	0.88%	2.42%	2.19%	1.37%	0.00%	0.00%	0.00%	6.86%
Income Eligible Program-Peak	Other	2.10%	1.72%	1.57%	1.48%	1.15%	1.06%	1.06%	0.97%	1.34%	1.76%	1.70%	2.02%	17.93%
Income Eligible Program-Off-Peak	Other	7.90%	6.86%	7.08%	5.74%	5.07%	4.64%	4.61%	4.25%	5.04%	5.89%	7.00%	7.18%	71.26%
Income Eligible Program-Super Off-Peak	Other	0.93%	0.83%	0.90%	1.05%	0.95%	0.88%	0.88%	0.80%	0.90%	1.00%	0.83%	0.86%	10.81%
Whole Business Efficiency Program		2.95%	2.71%	5.63%	4.58%	6.58%	16.92%	19.84%	18.49%	10.96%	4.16%	4.21%	2.97%	100.00%

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 4)
Schedule DSIM (Continued)

CALCULATION OF TD (Continued):
Where:

MC = Measure Count. Measure Count, for a given month, for a given class, for each measure is the number of each measure installed in the current calendar month.

ME = Measure Energy. Measure Energy will be determined as follows, for each Measure:

i. Prior to finalization of EM&V for Cycle 4, Year 1 programs, for Measures not listed under those programs listed in (iii) below , the ME is the annual total of normalized savings for each measure at customer meter per measure defined in the Technical Resource Manual (TRM).
ii. After finalization of EM&V for Cycle 4, Year 1 programs, for Measures not listed under those programs listed in (iii) below, the ME is the annual total of normalized savings for each measure at customer meter per measure defined in the updated TRM (which will be updated based on EM&V ex-post gross adjustments determined for Year 1 no later than 24 months after the commencement of Cycle 4).
iii. For Measures in MEEIA Cycle 4 programs: Whole Business Efficiency, Modified PAYS™, and Income Eligible Multi-Family (programs with custom measures), the ME will be the annual value attributable to the installations reported monthly by the program implementer.

MAS = The sum of MC multiplied by ME for all measures in a program in the current calendar month.

CAS = Cumulative sum of MAS for each program for MEEIA Cycle 4

CM = Current calendar month

PM = Prior calendar month

Measure – Energy efficiency measures described for each program in the Technical Resource Manual.

Programs – MEEIA Cycle 4 programs listed in Tariff Sheet No. R-3 and added in accordance with the Commission's rule 20 CSR 4240-20.094(4).

TRM – Commission-Approved Technical Resource Manual updated based on EM&V ex-post gross adjustments determined for Year 1 no later than 24 months after the commencement of Cycle 4.

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 4)
Schedule DSIM (Continued)

Earnings Opportunity Adjustments

The annual MEEIA Cycle 4 EO Award for 2025-2027 shall be calculated using applicable actual costs/MW applied to the metrics in tariff Sheet No. 138.29. The Combined Companies potential Cycle 4 EO for non-demand-response programs available in either jurisdiction is $2,256,439. The Combined Companies EO for non-demand-response programs will be allocated to each jurisdiction by respective program cost spend. The Evergy Missouri West potential Cycle 4 EO for demand-response programs is $4,324,699.

The Modified PAYS™ Earnings Opportunity Award for 2025-2026 shall be adjusted for the difference between the TD$ billed and what the TD$ billed would have been if:

(1) The ME used in the calculation were the normalized savings for each measure at customer meter per measure determined through EM&V ex-post gross analysis for each program year and
(2) If the above adjustments are negative in an amount greater than the otherwise applicable EO, these adjustments shall be limited to the value of the otherwise applicable EO.

Other DSIM Provisions

The Company shall file an update to NMR rates by month by rate class/rate plan contemporaneous with filing any compliance tariff sheets in any general rate case reflecting the rates set in that case, and the billing determinants used in setting rates in that case.

Annual kWh savings per measure will be updated prospectively in the TRM no later than 24 months after the commencement of the Plan based on EM&V ex-post gross adjustments determined for Year 1 and annually thereafter upon finalization of each subsequent program year EM&V report.

Filing

After the initial DSIM Rider rate adjustment filing, the Company shall make a DSIM Rider rate adjustment filing to take effect each August and February under the Term of this MEEIA Rider. DSIM Rider rate adjustment filings shall be made at least sixty (60) days prior to their effective dates.

Prudence Reviews

A prudence review shall be conducted no less frequently than at twenty-four (24) month intervals in accordance with 20 CSR 4240-20.093(11). Any costs, which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this DSIM Rider, shall be returned to customers through an adjustment in the next DSIM Rider rate adjustment filing and reflected in factor OA above.

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 4)
Schedule DSIM (Continued)

Discontinuing the DSIM:

The Company reserves the right to discontinue the entire MEEIA Cycle 4 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

DEMAND SIDE INVESTMENT MECHANISM CHARGE:

Effective upon Commission approval in Case No. EO-2023-0370 (consolidated in EO-2023-0369) MEEIA Cycle 4 Filing.

DSIM Components and Total DSIM

Rate Schedule	Cycle	NPC/PE ($/kWh)	NTD/PE ($/kWh)	NEO/PE ($/kWh)	NOA/PE ($/kWh)	Total DSIM ($/kWh)
Residential Service	Cycle 2	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000
	Cycle 3	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000
	Cycle 4	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000
	Total	**$0.00000**	**$0.00000**	**$0.00000**	**$0.00000**	**$0.00000**
Non- Residential Service - SGS	Cycle 2	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000
	Cycle 3	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000
	Cycle 4	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000
	Total	**$0.00000**	**$0.00000**	**$0.00000**	**$0.00000**	**$0.00000**
Non- Residential Service - LGS	Cycle 2	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000
	Cycle 3	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000
	Cycle 4	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000
	Total	**$0.00000**	**$0.00000**	**$0.00000**	**$0.00000**	**$0.00000**
Non- Residential Service - LPS	Cycle 2	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000
	Cycle 3	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000
	Cycle 4	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000
	Total	**$0.00000**	**$0.00000**	**$0.00000**	**$0.00000**	**$0.00000**

RESERVED FOR FUTURE USE

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 4)
Schedule DSIM (Continued)

Combined Companies' Proposed EO Metric (per program year)	Program Yr. 1	Program Yr. 2	Program Yr. 3	Total Cycle 4
Income Eligible Multi-Family Program: 15% of incentive program costs				
Budget incentive program costs[2]	$ 1,657,826	$ 1,657,825	n/a	$ 3,315,651
Percent of incentive program costs	15.00%	15.00%	n/a	15.00%
IEMF potential EO	**$ 248,674**	**$ 248,674**	**n/a**	**$ 497,348**
Modified PAYS™ Program: 15% of incentive program costs				
Budget incentive program costs[2]	$ 2,666,458	$ 2,666,459	n/a	$ 5,332,917
Percent of incentive program costs	15.00%	15.00%	n/a	15.00%
Modified PAYS™ potential EO	**$ 399,969**	**$ 399,969**	**n/a**	**$ 799,938**
Whole Business Efficiency Program: 15% of incentive program costs				
Budget incentive program costs[2]	$ 2,342,178	$ 2,342,177	n/a	$ 4,684,355
Percent of incentive program costs	15.00%	15.00%	n/a	15.00%
WBE potential EO	**$ 351,327**	**$ 351,327**	**n/a**	**$ 702,654**
Urban Heat Island Program: 10% of total program costs				
Budget total program costs[2]	$ 990,330	$ 857,580	$ 717,080	$ 2,564,990
Percent of incentive program costs	10.00%	10.00%	10.00%	15.00%
UHI potential EO	**$ 99,033**	**$ 85,758**	**$ 71,708**	**$ 256,499**
Combined Companies' total program potential EO	**$ 1,099,003**	**$ 1,085,728**	**$ 71,708**	**$ 2,256,439**

Evergy Missouri West-specific Proposed EO Metric (per program year)	Program Yr. 1	Program Yr. 2	Program Yr. 3	Total Cycle 4
Demand Response Programs (Residential and Non-Residential): $10,487.27 per evaluated MW program participation				
Budget evaluated MW program participation[2]	120.92070	140.26939	151.18592	412.37601
Amount per evaluated MW program participation	$10,487.27	$10,487.27	$10,487.27	$10,487.27
Total Demand Response potential EO[3]	**$ 1,268,128**	**$ 1,471,043**	**$ 1,585,528**	**$ 4,324,699**
Evergy Missouri West total program potential EO	**$ 1,268,128**	**$ 1,471,043**	**$ 1,585,528**	**$ 4,324,699**

[1] Incentive program costs - Program costs for direct or indirect incentive payments to encourage customer and/or retail partner participation in programs and the cost of measures, which are provided at no cost as part of the program.

[2] The EO included in the DSIM Rider will be based on applicable actual costs or actual MW.

[3] Demand Response potential EO is subject to a 65% per year vesting floor and a 100% cap. For Business Demand Response, no single customer can account for more than 30% of annual MW for the jurisdiction.