

Spire Missouri Inc. DBA Spire Missouri East

Company Full Certificated Name

Do not abbreviate; include any Commission approved AKA/DBA/Fictitious Name, if applicable.

GAS ANNUAL REPORT

SUPPLEMENTAL PAGES

(Part 1 of 2)

TO THE

MISSOURI PUBLIC SERVICE COMMISSION

For the Calendar Year of

January 1 - December 31, 2024

This filing is required pursuant to Commission Rule 4 CSR 240-10.145 and/or Section 393.140, RSMo.

Security Level / Filing Type Options

Please choose one of the following filing type options:

- ☒ **Public Submission** (NOT Confidential)
- ☐ **Non-Public submission** (Confidential / Filed Under Seal)
For this filing to be considered Confidential, additional submission of materials is required, pursuant to Commission Rule 20 CSR 4240-2.135.

Company Name **Spire Missouri Inc. DBA Spire Missouri East****1. State in full the exact 'certificated' name of the Utility Company:**

(Do not abbreviate, yet include any Commission approved AKA/DBA/Fictitious Name, if applicable.)

Spire Missouri Inc. DBA Spire Missouri EastState in full the **parent** company name of the Utility Company, if applicable (do not abbreviate):**Spire Inc.****2. State in full the company's information below:**

700 Market Street			(314) 342-0500
Company Mailing Address			Telephone Number
700 Market Street			
Company Street Address			Fax Number
Saint Louis	Mo	63101	Tim.Krick@SpireEnergy.com
City	State	Zip	E-mail Address

3. Was the company certificated in Missouri under any other name(s)? If yes, please provide all names and time periods involved since the original certification:**Laclede Gas Company (1913-August 31, 2017)****4. This Utility Company is a:**

<input checked="" type="checkbox"/> Corporation	<input type="checkbox"/> Sole Proprietorship	<input type="checkbox"/> LP
<input type="checkbox"/> Partnership	<input type="checkbox"/> LLC	<input type="checkbox"/> Other - Explain

(Check appropriate box)

If different than certificated name listed above (e.g. parent corporation name) or if 'Other' is identified, explain:

5. Under the laws of what state is the Utility Company organized:**Missouri****6. State in full the name, street address, telephone number, and e-mail address* of the company personnel or third-party preparer completing this Annual Report:**

Kent H. Bock			(314) 499-5692
Name			Telephone Number
700 Market Street			
Mailing Address			Fax Number
700 Market Street			Kent.Bock@SpireEnergy.com
Street Address			E-mail Address
Saint Louis	Mo	63101	
City	State	Zip	

Public

For the calendar year of January 1 - December 31, **2024**

Company Name **Spire Missouri Inc. DBA Spire Missouri East**

7. Provide the following information concerning Total Company and Missouri Jurisdictional Revenues:

	MO Jurisdictional	Total Column
Operating Revenues from Tariffed Services	\$ 866,280,435	\$ 866,280,435
Other Revenues	\$ 1,937,794	\$ 19,338,028
TOTAL REVENUES	\$ 868,218,229	\$ 885,618,463

MO Jurisdictional should match Statement of Revenue
(MoPSC Assessment)

8. ☐ Operations in Missouri only (Missouri jurisdictional only)
- ☒ Operations in other states or jurisdictions
(Need to complete Missouri jurisdictional pages as listed in instructions on Part 2.)

9. Provide the amount of actual write-offs (not accrued or estimated amounts).

Residential	All Other
\$ 8,261,936	\$ 100,256

10. Provide the number of customer account terminations for the year for each category.

Voluntary	Involuntary
39,968	21,189

11. Provide the amount of Low-Income Home Energy Assistance Program (LIHEAP) received:

\$ 6,412,530

12. List the number of customer accounts as of the end of the calendar year for each category below.

Residential	All Other
626,623	41,305

13. List the average uncollectible amount.
(This is a formula based on data above.)

Residential	All Other
\$ 13	\$ 2

14. Provide the average age of uncollectible debt.

Residential	All Other
\$ 239	198

15. List the total annual billed amount.

\$ 866,280,435

16. List the average annual billed amount.

\$ 1,297

17. List the amount of charitable dollars received that is applied to energy assistance other than LIHEAP (i.e. customer voluntary dollars, dollar-help or dollar more, church donations, Heat-Up St. Louis, etc.).

\$ 3,404,613

NOTE: Items No. 8 - 15 are not used for rate review; these amounts and formulas are based on previous information collected for historical reporting consistency by Consumer Services.

GAS UTILITY PLANT IN SERVICE					
Account Description (a)	Acct. No. (b)	Balance at Beginning of Year (c)	Additions During the Year (d)	Retirements During the Year (e)	Balance at End of Year (c+d-e) (f)
<u>Intangible Plant</u>					
3 Organization	301	\$ 2,501			\$ 2,501
4 Franchise and Consents	302	\$ 8,484			\$ 8,484
5 Miscellaneous Intangible Plant	303	\$ -			\$ -
<u>Production Plant</u>					
6 Land and Land Rights	304	\$ 119,929			\$ 119,929
7 Structures and Improvements	305	\$ 1,521,700		\$ 419,948	\$ 1,101,752
8 Other Power Equipment	307	\$ 33,139			\$ 33,139
9 Liquefied Petroleum Gas Equipment	311	\$ 7,474,383	\$ 56,339	\$ 152,385	\$ 7,378,337
10 Other Equipment	320	\$ -			\$ -
<u>Natural Gas</u>					
<u>Storage and Processing Plant</u>					
<u>A. Underground Storage Plant</u>					
11 Land	350.1	\$ 1,201,600			\$ 1,201,600
12 Rights-of-Way	350.2	\$ 778,418	\$ 50,993		\$ 829,411
13 Structures and Improvements	351	\$ 2,027,530	\$ 182	\$ 31,547	\$ 1,996,165
14 Wells	352	\$ 12,136,463	\$ 1,390,180	\$ 37,519	\$ 13,489,124
15 Storage Leaseholds and Rights	352.1	\$ 2,126,882			\$ 2,126,882
16 Reservoirs	352.2	\$ 245,023			\$ 245,023
17 Nonrecoverable Natural Gas	352.3	\$ 9,663,557	\$ 171,370		\$ 9,834,927
18 Lines	353	\$ 3,290,465	\$ 32,501	\$ -	\$ 3,322,966
19 Compressor Station Equipment	354	\$ 2,902,015	\$ 28,049	\$ 101,195	\$ 2,828,869
20 Measuring and Regulating Equipment	355	\$ 5,615,322	\$ 5,570,302	\$ 224,512	\$ 10,961,112
21 Purification Equipment	356	\$ 606,328		\$ 51,366	\$ 554,962
22 Other Equipment	357	\$ 66,596	\$ 209,580	\$ 51,118	\$ 225,058
<u>B. Other Storage Equipment</u>					
23 Land and Land Rights	360	\$ 50,654			\$ 50,654
24 Structures and Improvements	361	\$ 107,233		\$ 102,383	\$ 4,850
25 Gas Holders	362	\$ 34,530		\$ 34,530	\$ -
26 Purification Equipment	363	\$ -		\$ -	\$ -
27 Liquefaction Equipment	363.1	\$ -			\$ -
28 Vaporizing Equipment	363.2	\$ -			\$ -
29 Compressor Equipment	363.3	\$ 338,616		\$ 338,616	\$ -
30 Measuring and Regulating Equipment	363.4	\$ -			\$ -
31 Other Equipment	363.5	\$ -			\$ -
<u>Transmission Plant</u>					
32 Land and Land Rights	365.1	\$ -			\$ -
33 Rights-of-Way	365.2	\$ 41,153			\$ 41,153
34 Structures and Improvements	366	\$ -			\$ -
35 Mains	367	\$ 2,013,840			\$ 2,013,840
36 Compressor Station Equipment	368	\$ -			\$ -
37 Measuring and Regulating Station Equipment	369	\$ -			\$ -
38 Communication Equipment	370	\$ -			\$ -
39 Other Equipment	371	\$ 9,654		\$ 361	\$ 9,293

GAS UTILITY PLANT IN SERVICE: Transfers and adjustments

Line	Acct No.	Account Description	Explanation
17	352.3	Nonrecoverable Natural Gas	Column d (additions) includes \$171,370 of asset adjustments to transfer from account 117100

DEPRECIATION RESERVE - GAS UTILITY PLANT

Acct. No. (b)	Annual Depreciation Rate % (g)***	Annual Depreciation Expense (f*g) (h)	Reserve Balance at Beginning of Year (i)	Retirement of Property				Reserve Balance at END of Year (h+i-j-k+l+m) (n)
				Book Cost of Plant Retired (j)	Cost of Removal (k)*	Salvage Credit (l)*	Other charges (m)**	
3	301		\$ 1	\$ -				\$ 1
4	302		\$ -	\$ -				\$ -
5	303		\$ -	\$ -				\$ -
6	304		\$ -	\$ -				\$ -
7	305	1.77%	\$ 23,218	\$ 130,611	\$ 419,948	\$ -		\$ (266,119)
8	307	1.91%	\$ 30	\$ 53,025	\$ -			\$ 53,055
9	311	1.40%-2.62%	\$ 71,278	\$ 7,601,163	\$ 152,385			\$ 7,520,056
10	320		\$ -	\$ -				\$ -
11	350.1		\$ -	\$ -				\$ -
12	350.2	1.25%	\$ 2,068	\$ 775,211	\$ -			\$ 777,279
13	351	2.00%	\$ 25,361	\$ 2,090,197	\$ 31,547			\$ 2,084,011
14	352	1.22%-2.18%	\$ 184,724	\$ 5,228,404	\$ 37,519	\$ 114,836		\$ 5,260,773
15	352.1	1.11%	\$ 21,676	\$ 2,103,583	\$ -			\$ 2,125,259
16	352.2	1.11%	\$ 2,718	\$ 223,787	\$ -			\$ 226,505
17	352.3	1.11%	\$ 107,265	\$ 3,521,168	\$ -			\$ 3,628,433
18	353	1.56%	\$ 51,627	\$ 2,663,863	\$ -			\$ 2,715,490
19	354	2.00%	\$ 57,645	\$ 1,630,952	\$ 101,195	\$ (25)		\$ 1,587,427
20	355	1.91%	\$ 141,511	\$ 3,024,967	\$ 224,512	\$ 40,269		\$ 2,901,697
21	356	2.20%	\$ 12,963	\$ 250,682	\$ 51,366			\$ 212,279
22	357	4.20%	\$ 7,904	\$ 63,394	\$ 51,118			\$ 20,180
23	360		\$ -	\$ -				\$ -
24	361	0.00%	\$ 343,322	\$ 102,383				\$ 240,939
25	362	0.00%	\$ 5,316,394	\$ 34,530				\$ 5,281,864
26	363		\$ -	\$ -				\$ -
27	363.1		\$ -	\$ -				\$ -
28	363.2		\$ -	\$ -				\$ -
29	363.3	0.00%	\$ 523,423	\$ 338,616				\$ 184,807
30	363.4		\$ -	\$ -				\$ -
31	363.5		\$ -	\$ -				\$ -
32	365.1		\$ -	\$ -				\$ -
33	365.2		\$ -	\$ -				\$ -
34	366		\$ -	\$ -				\$ -
35	367	2.00%	\$ 40,277	\$ 2,205,968	\$ -			\$ 2,246,245
36	368		\$ -	\$ -				\$ -
37	369		\$ -	\$ -				\$ -
38	370		\$ -	\$ -				\$ -
39	371	2.10%	\$ 9	\$ (63,029)	\$ 361			\$ (63,381)

NOTE: Amounts included in Column "j" should be the same as in Column "e" on the preceding page. Also, Annual Depreciation Expense is equal to Column "f" from preceding page multiplied by Column "g" found on this page.

*

All entries included in Columns "k" and "l" should be supported by records that identify the property retired and the cost of removal or salvage is as much detail as reasonably possible.

** Report the details for these entries. Use additional sheets if necessary.

*** Annual Depreciation Expense must be calculated by account.

Indicates formula cells

Public

For use when filing under seal.

1
2

Company Name

For the calendar year of January 1 - December 31, **2024**

Spire Missouri Inc. DBA Spire Missouri East

GAS UTILITY PLANT IN SERVICE

	Account Description (a)	Acct. No. (b)	Balance at Beginning of Year (c)	Additions During the Year (d)	Retirements During the Year (e)	Balance at End of Year (c+d-e) (f)
	<u>Distribution Plant</u>					
3	Land and Land Rights	374	\$ 5,703,653	\$ 1,096,526	\$ -	\$ 6,800,179
4	Structures and Improvements	375	\$ 26,023,744	\$ 1,264,180	\$ 1,599,974	\$ 25,687,950
5	Mains	376	\$ 1,123,038,140	\$ 61,735,084	\$ 4,240,286	\$ 1,180,532,938
6	Compressor Station Equipment	377	\$ -	\$ -	\$ -	\$ -
	Measuring and Regulating Station Equipment -	378	\$ 12,990,193	\$ 1,565,413	\$ 1,884,206	\$ 12,671,400
7	General					
	Measuring and Regulating Station Equipment -	379	\$ 3,314,445	\$ (27,072)	\$ 315,674	\$ 2,971,699
8	General					
9	Services	380	\$ 1,045,912,574	\$ 92,520,568	\$ 12,713,129	\$ 1,125,720,013
10	Meters	381	\$ 220,737,468	\$ 62,528,944	\$ 29,657,084	\$ 253,609,328
11	Meter Installation	382	\$ 36,875,784	\$ 55,746,129	\$ 23,616	\$ 92,598,297
12	House Regulators	383	\$ 32,865,443	\$ 983,916	\$ -	\$ 33,849,359
13	House Regulatory Installations	384	\$ -	\$ -	\$ -	\$ -
	Industrial Measuring and Regulating Station	385	\$ 48,945,887	\$ 13,962,172	\$ 365,552	\$ 62,542,507
14	Equipment					
		386	\$ 22,975	\$ -	\$ 17,671	\$ 5,304
15	Other Property on Customers' Premises					
16	Other Equipment	387	\$ 406,070	\$ -	\$ -	\$ 406,070
	<u>Allocated General Plant</u> <u>(Common Plant)</u>					
17	Land and Land Rights	389	\$ -	\$ -	\$ -	\$ -
18	Structures and Improvements	390	\$ 6,595,049	\$ 1,432	\$ -	\$ 6,596,481
19	Office Furniture and Equipment	391	\$ 200,340,067	\$ 8,768,827	\$ 9,665,506	\$ 199,443,388
20	Transportation Equipment	392	\$ 48,044,512	\$ 4,076,999	\$ 5,852,969	\$ 46,268,542
21	Stores Equipment	393	\$ 350,589	\$ -	\$ 25,423	\$ 325,166
22	Tools, Shop and Garage Equipment	394	\$ 34,310,181	\$ 1,391,940	\$ 617,053	\$ 35,085,068
23	Laboratory Equipment	395	\$ 268,511	\$ -	\$ -	\$ 268,511
24	Power-operated Equipment	396	\$ 71,994,290	\$ 9,439,851	\$ 7,329,400	\$ 74,104,741
25	Communication Equipment	397	\$ 28,335,225	\$ 2,846,760	\$ -	\$ 31,181,985
26	Miscellaneous Equipment	398	\$ 3,921,369	\$ 261,279	\$ 172,051	\$ 4,010,597
27	Other Tangible Property *	399	\$ -			\$ -
	<u>Other Accounts not included above</u>					
28			\$ -	\$ -	\$ -	\$ -
29			\$ -	\$ -	\$ -	\$ -
30			\$ -	\$ -	\$ -	\$ -
31			\$ -	\$ -	\$ -	\$ -
32			\$ -	\$ -	\$ -	\$ -
33			\$ -	\$ -	\$ -	\$ -
34	Total Gas Utility Plant In Service		\$ 3,003,412,184	\$ 325,672,444	\$ 76,025,074	\$ 3,253,059,554

* Please attach a detailed explanation for these items.

NOTE: All entries should be supported by records that identify the property being added or retired, its location, and its original cost in as much detail as reasonably possible. If adjustments/transfers are included in Columns "d" and/or "e", use additional sheets.

Indicates formula cells

Public

For use when filing under seal.

Company Name

Spire Missouri Inc., DBA Spire Missouri East**GAS UTILITY PLANT IN SERVICE: Transfers and adjustments**

Line	Acct No.	Account Description	Explanation
20	392	Transportation Equipment	Column d (additions) includes (\$6,415) of assets transferred to account 396
22	394	Tools, Shop and Garage Equipment	Column d (additions) includes (\$262,400) of assets transferred to account 396
20	396	Power-operated Equipment	Column d (additions) included \$6,415 of assets transferred from account 392
22	396	Power-operated Equipment	Column d (additions) includes \$262,400 of assets transferred from account 394
26	396	Power-operated Equipment	Column d (additions) includes \$10,133 of assets transferred from account 398
24	396	Power-operated Equipment	Column d (additions) includes (\$70,908) of assets transferred to Missouri West
24	396	Power-operated Equipment	Column d (additions) includes \$76,815 of assets transferred from Missouri West
26	398	Miscellaneous Equipment	Column d (additions) includes (\$10,133) of assets transferred to account 396

DEPRECIATION RESERVE - GAS UTILITY PLANT

	Acct. No. (b)	Annual Depreciation Rate % (g)***	Annual Depreciation Expense (f*g) (h)	Reserve Balance at Beginning of Year (i)	Retirement of Property			Other charges (m)**	Reserve Balance at END of Year (h+i-j-k+l+m) (n)
					Book Cost of Plant Retired (j)	Cost of Removal (k)*	Salvage Credit (l)*		
3	374	1.33%	\$ 46,304	\$ 97,846	\$ -		\$ -		\$ 144,150
4	375	2.40%	\$ 835,879	\$ 6,149,262	\$ 1,599,974	\$ 1,361,342	\$ -	\$ -	\$ 4,023,825
5	376	1.87%-12.35%	\$ 25,060,072	\$ 270,230,827	\$ 4,240,286	\$ 6,570,750	\$ -	\$ -	\$ 284,479,863
6	377		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	378	3.11%	\$ 400,669	\$ 365,594	\$ 1,884,206	\$ 207,437	\$ -	\$ -	\$ (1,325,380)
8	379	2.66%	\$ 83,592	\$ 1,430,054	\$ 315,674	\$ -	\$ -	\$ -	\$ 1,197,972
9	380	3.96%-4.50%	\$ 43,182,001	\$ 364,397,557	\$ 12,713,129	\$ 7,911,818	\$ -	\$ -	\$ 386,954,611
10	381	2.77%-5.00%	\$ 8,199,007	\$ 29,993,850	\$ 29,657,084	\$ 397,401	\$ 851,756	\$ -	\$ 8,990,128
11	382	5.00%	\$ 2,982,125	\$ 1,369,277	\$ 23,616	\$ -	\$ 4,725	\$ -	\$ 4,332,511
12	383	2.00%	\$ 669,250	\$ 15,026,352	\$ -	\$ -	\$ -	\$ -	\$ 15,695,602
13	384		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	385	2.44%	\$ 1,373,909	\$ 8,447,965	\$ 365,552	\$ 343,074	\$ -	\$ -	\$ 9,113,248
15	386	2.73%	\$ -	\$ 174,540	\$ 17,671	\$ -	\$ -	\$ -	\$ 156,869
16	387	2.20%	\$ 8,121	\$ 463,853	\$ -	\$ -	\$ -	\$ -	\$ 471,974
17	389		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	390	2.73%	\$ 630,442	\$ 3,325,267	\$ -	\$ -	\$ -	\$ -	\$ 3,955,709
19	391	4.71%-12.12%	\$ 13,753,579	\$ 119,613,644	\$ 9,665,506	\$ -	\$ -	\$ -	\$ 123,701,717
20	392	7.69%-10.00%	\$ 3,750,077	\$ 19,923,124	\$ 5,852,969	\$ -	\$ 1,318,068	\$ (1,927)	\$ 19,136,373
21	393	2.16%	\$ 7,316	\$ 224,410	\$ 25,423	\$ -	\$ 2,254	\$ -	\$ 208,557
22	394	3.62%	\$ 1,253,135	\$ 7,307,700	\$ 617,053	\$ 137,336	\$ 7,884	\$ (56,326)	\$ 7,758,004
23	395	3.62%	\$ 9,720	\$ 155,316	\$ -	\$ -	\$ -	\$ -	\$ 165,036
24	396	6.07%	\$ 4,390,573	\$ 25,967,476	\$ 7,329,400	\$ -	\$ 2,424,357	\$ 68,818	\$ 25,521,824
25	397	5.81%-13.33%	\$ 2,868,891	\$ 17,140,819	\$ -	\$ 772,348	\$ -	\$ -	\$ 19,237,362
26	398	4.58%	\$ 181,210	\$ 441,930	\$ 172,051	\$ -	\$ -	\$ (10,133)	\$ 440,956
27	399		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
28			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
29			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
30			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
31			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
32			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
34	Total		\$ 110,436,146	\$ 929,933,748	\$ 76,025,074	\$ 17,856,586	\$ 4,609,044	\$ 432	\$ 951,097,710

NOTE: Amounts included in Column "j" should be the same as in Column "e" on the preceding page. Also, Annual Depreciation Expense is equal to Column "f" from preceding page multiplied by Column "g" found on this page.

* All entries included in Columns "k" and "l" should be supported by records that identify the property retired and the cost of removal or salvage is as much detail as reasonably possible.

** Report the details for these entries. Use additional sheets if necessary.

*** Annual Depreciation Expense must be calculated separately. This total should be calculated based upon actual in-service and retirement date(s) of new equipment and retirements during the period.

Indicates formula cells

Public

For use when filing under seal.

DEPRECIATION RESERVE - GAS UTILITY PLANT: Other charges and adjustments

Line	Acct No.	Account Description	Explanation
392			Column m (Other charges) includes \$1,927 of reserve balance on assets transferred to account 396
394			Column m (Other charges) includes \$56,326 of reserve balance on assets transferred to account 396
396			Column m (Other charges) includes (\$9,353) of reserve balance transferred between Missouri East/Missouri West
396			Column m (Other charges) includes (\$59,465) of reserve balance on assets transferred from account 396
398			Column m (Other charges) includes \$10,133 of reserve balance on assets transferred to account 396

1
2

Company Name

Spire Missouri Inc. DBA Spire Missouri East

For the calendar year of January 1 - December 31, **2024**

REVENUE BY SCHEDULES
(MISSOURI JURISDICTIONAL)

Spire East

Line No.	Rate Class and Line Items	Operating Revenues		MCF of Natural Gas Sold		Average* No. of Natural Gas Customers	
		Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
3	RS Residential Service	\$ 631,732,142	\$ 655,056,095	38,234,318	38,848,772	626,623	624,064
4	SGS Small General Gas Service	\$ 91,799,546	\$ 90,037,296	7,105,053	6,644,984	36,713	36,205
5	LGS Large General Gas Service	\$ 116,143,740	\$ 118,990,334	12,319,399	12,084,037	4,322	4,534
6	LV Large Volume Service	\$ 3,958,656	\$ 4,347,944	395,643	403,326	27	27
7	UG Unmetered Gas Light Service	\$ 161,969	\$ 167,087	13,819	14,039	65	68
8	IN Interruptible Service		\$ -		0	0	0
9	LP General L.P. Gas Service	\$ 47,516	\$ 42,079	1,399	1,358	33	33
10	VF Vehicular Fuel Rate		\$ -		-	0	0
11	LVTSS Large Volume Transportation and Sales Service	\$ 15,409,590	\$ 15,008,943	18,071,493	17,084,186	145	147
12	Late Payment Charges	\$ 7,027,277	\$ 5,845,733				
13							
	Total to Ultimate Consumers	\$ 866,280,435	\$ 889,495,511	76,141,125	75,080,702	667,928	665,078

Rate Class and Line Items		Average Number of Natural Gas Customers Per Month					
		January	February	March	April	May	June
14	RS Residential Service	\$ 627,578	\$ 628,208	\$ 630,141	\$ 628,164	\$ 626,898	\$ 627,687
15	SGS Small General Gas Service	\$ 37,103	\$ 37,088	\$ 37,474	\$ 37,148	\$ 36,662	\$ 36,663
16	LGS Large General Gas Service	\$ 4,086	\$ 3,927	\$ 4,411	\$ 4,377	\$ 4,433	\$ 4,403
17	LV Large Volume Service	\$ 25	\$ 24	\$ 28	\$ 27	\$ 28	\$ 28
18	UG Unmetered Gas Light Service	\$ 65	\$ 65	\$ 67	\$ 66	\$ 66	\$ 65
19	IN Interruptible Service						
20	LP General L.P. Gas Service	\$ 34		\$ 34	\$ 32	\$ 32	\$ 34
21	VF Vehicular Fuel Rate						
22	LVTSS Large Volume Transportation and Sales Service	\$ 146	\$ 146	\$ 144	\$ 143	\$ 145	\$ 144
28							
29							
Total to Ultimate Consumers		669,037	669,458	672,299	669,957	668,264	669,024

* The average number of customers for the month should equal the number of customers at the beginning of the month added to the number of customers at the end of the month divided by 2.

Indicates formula cells

Public

For use when filing under seal.

REVENUE BY SCHEDULES
(MISSOURI JURISDICTIONAL)
Spire East

Rate Class and Line Items		Average Number of Natural Gas Customers Per Month					
		July	August	September	October	November	December
30	RS Residential Service	\$ 627,379	\$ 624,783	\$ 623,695	\$ 622,814	\$ 623,807	\$ 628,324
31	SGS Small General Gas Service	\$ 36,542	\$ 36,085	\$ 36,194	\$ 36,142	\$ 36,280	\$ 37,171
32	LGS Large General Gas Service	\$ 4,409	\$ 4,366	\$ 4,413	\$ 4,402	\$ 4,389	\$ 4,244
33	LV Large Volume Service	\$ 28	\$ 27	\$ 28	\$ 28	\$ 28	\$ 28
34	UG Unmetered Gas Light Service	\$ 65	\$ 64	\$ 64	\$ 63	\$ 65	\$ 65
35	IN Interruptible Service						
36	LP General L.P. Gas Service	\$ 33	\$ 33	\$ 33	\$ 33	\$ 33	\$ 34
37	VF Vehicular Fuel Rate						
	LVTSS Large Volume Transportation and Sales Service	\$ 145	\$ 147	\$ 144	\$ 144	\$ 143	\$ 146
39							
40							
	Total to Ultimate Consumers	668,601	665,505	664,571	663,626	664,745	670,012

* The average number of customers for the month should equal the number of customers at the beginning of the month added to the number of customers at the end of the month and divided by 2.

		Connection Fees		Reconnect Fees				Transfer Fees		Meter Reading by Special Appointment Fees		Residential Temporary Meter Set Fees	Line Extensions Fees		Returned Check Fees	Tampering Fees
		Business Hours	After Business Hours	Business Hours	After Business Hours	Trip to Disconnect	Seasonal / Disconnection Charge	Business Hours	After Business Hours	Other than Normal Read Date	Outside Normal Business Hours		Excess Pri / Sec Line \$/ft.	Excess Service Line \$/ft.		
MISCELLANEOUS CHARGES																
41	All Service Areas	\$ 25	\$ 25	\$ 65	\$ 65	\$ 9	\$ 60	n/a	n/a	n/a	n/a	n/a	(a)	(a)	\$ 15	
42	Tariff Sheet No.	19.2	19.2	19	19	19	19.1						19.1	19.1	19.2	
43	Effective Date	12/23/21	12/23/21	12/23/21	12/23/21	12/23/21	12/23/21						12/23/21	12/23/21	12/23/21	

Indicates formula cells

Public

For use when filing under seal.

REVENUE BY SCHEDULES
(MISSOURI JURISDICTIONAL)
Spire East

	Tariff		Delinquent After (days)	Late Payment Charge	Type of Interest	Deferred Payment	Tariff	
	Sheet No.	Effective					Sheet No.	Effective
LATE/DELAYED PAYMENT CHARGES								
44 RS Residential Service	2	12/26/22	15	1.5%	Simple			
45 SGS Small General Gas Service	3	12/26/22	15	1.5%	Simple			
46 LGS Large General Gas Service	4	12/26/22	15	1.5%	Simple			
47 LV Large Volume Service	5	12/26/22	15	1.5%	Simple			
48 UG Unmetered Gaslight Service	6	12/26/22	15	1.5%	Simple			
49 IN Interruptible Service								
50 LP General L.P. Gas Service	8.1	12/23/21	15	1.5%	Simple			
51 VF Vehicular Fuel Rate								
52 LVTSS Large Volume Transportation and Sales Service	9.12	12/26/22	15	1.5%	Simple			

53 Explanation

- (a) Refer to Sheet Nos. 19-1 of the Company's tariff.
 (b) Refer to Sheet No. R-3.1 for more information on delinquent date

Public

For use when filing under seal.

**Complete FERC Form 2 (Large Gas Companies) or
FERC Form 2A (Small Gas Companies)
for the Remainder of the
GAS ANNUAL REPORT**

TO THE

MISSOURI PUBLIC SERVICE COMMISSION

Large Gas Company Requirements (25,000 customers or more): Complete the Gas Annual Report (Part 2 of 2 - FERC Form 2).pdf pages.

Missouri Jurisdictional Gas Annual Report

If also operating in another state, please provide the Missouri jurisdictional dollar amounts for the following specific areas of your FERC Form 2 (current revised pages) and additional specific customer information listed below:

pp. 110 - 113	Comparative Balance Sheet
pp. 114 - 115	Statement of Income for the Year
pp. 204 - 207	Gas Plant in Service
pp. 209	
	Total Gas Plant in Service (reflecting Balance at End of Year: column G, row 129)
pp. 219	Accumulated Provision for Depreciation of Gas Utility Plant
pp. 300 - 301	Gas Operating Revenues *(include revenues, mcf and avg. number of customers per month for accounts 480-484 by customer rate class pursuant to tariffs)
pp. 317 - 325	Gas Operation and Maintenance
pp. 336 - 338	Depreciation, Depletion and Amortization of Gas Plant
pp. 354 - 355	Distribution of Salaries and Wages

Small Gas Company Requirements (less than 25,000 customers): Complete the Gas Annual Report (Part 2 of 2 - FERC Form 2A).pdf pages.

Missouri Jurisdictional Gas Annual Report

If also operating in another state, please provide the Missouri jurisdictional dollar amounts for the following specific areas of your FERC Form 2A (current revised pages) and additional specific customer information listed below:

pp. 110 - 113	Comparative Balance Sheet
pp. 114 - 115	Statement of Income for the Year
pp. 204 - 207	Gas Plant in Service
pp. 209	
	Total Gas Plant in Service (reflecting Balance at End of Year:
pp. 219	Accumulated Provision for Depreciation of Gas Utility Plant
pp. 300 - 301	Gas Operating Revenues *(include revenues, mcf and avg. number of customers per month for accounts 480-484 by customer rate class pursuant to tariffs)
pp. 317 - 325	Gas Operation and Maintenance
pp. 336 - 338	Depreciation, Depletion and Amortization of Gas Plant
pp. 354 - 355	Distribution of Salaries and Wages

and FERC Form 2 pages:

The complete FERC Form 2 or 2A **must** be submitted by the certificated company. If also operating in another state, the Missouri Jurisdictional Portion (Part 1) **must** be submitted to be in compliance.

For the calendar year of January 1 - December 31, 2024
Company Name Spire Missouri Inc. DBA Spire Missouri East

VERIFICATION

The foregoing report must be verified by the oath of the President, Treasurer, General Manager or Receiver of the company. The oath required may be taken before any person authorized to administer an oath (Notary Public) by the laws of the State in which the same is taken.

OATH

State Of Missouri }
County Of Saint Louis } ss:

Timothy W. Krick makes oath and says that
Name of Affiant (Company Official/Representative)

s/he is Controller and Chief Accounting Officer
Official Title of the Affiant (Company Official/Representative)

of Spire Missouri Inc.
Exact Legal Title or Name of the Respondent (Certificated Company Name)

and is located at 700 Market Street, Saint Louis, Missouri 63101 (314-342-0500)

Address and Telephone Number of the Affiant (Company Official/Representative)

that s/he has 1) examined the foregoing report; that to the best of his or her knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent, and 2) examined (and updated as applicable) the company's contact information in EFIS; to the best of his or her knowledge, information, and belief, all listed contacts are correct.

from January 1, 2024, to and including December 31, 2024
Month/Day Year Month/Day Year

[Signature]
Signature of Affiant (Company Official/Representative)
(If electronic signatures are used, you must use "/s/" before the name.)

Subscribed and sworn to before me, a Notary Public, in and for the State and County above named,

this 14 day of April, 2025.

My Commission expires: December 12, 2027

LISA M. REED
NOTARY PUBLIC - NOTARY SEAL
STATE OF MISSOURI
MY COMMISSION EXPIRES DECEMBER 12, 2027
ST. CHARLES COUNTY
COMMISSION #11265169

[Signature]
Signature of Notary Public
(If electronic signatures are used, you must use "/s/" before the name.)
11265169
Notary Commission Number

Missouri Revised Statutes § 392.210 or §393.140

See the Instructions for more information to complete this page.

THIS FILING IS			
Item 1:	<input checked="" type="checkbox"/> An Initial (Original)	OR	<input type="checkbox"/> Resubmission No. 1
Submission			

Form 2 Approved
OMB No.1902-0028
(Expires 04/30/2024)

Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)



FERC FINANCIAL REPORT

FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)	Year/Period of Report
Spire Missouri Inc. dba Spire Missouri East	End of September 30, 2024

INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

GENERAL INFORMATION

I Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

III. What and Where to Submit

(a) Submit Forms 2, 2-A and 3-Q electronically through the submission software at <http://www.ferc.gov/docs-filing/eforms/form-2/elec-subm-soft.asp>.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:

(i) Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference	<u>Reference</u> <u>Schedules Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

(e) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders" and "CPA Certification Statement," have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission website at <http://www.ferc.gov/help/how-to.asp>

(f) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <http://www.ferc.gov/docs-filing/eforms/form-2/form-2.pdf> and <http://www.ferc.gov/docs-filing/eforms/form-2a/form-2a.pdf>, respectively. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE. Room 2A, Washington, DC 20426 or by calling (202).502-8371

IV. When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

(a) FERC Form 2 and 2-A --- by **April 18th** of the following year (18 C.F.R. §§ 260.1 and 260.2)

(b) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R. § 260.300), and

(c) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,623 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 250 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 165 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

I. Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.

II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII For any resubmissions, submit the electronic filing using the form submission only. Please explain the reason for the resubmission in a footnote to the data field.

VIII. Footnote and further explain accounts or pages as necessary.

IX. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

XI. Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

DEFINITIONS

I. Btu per cubic foot – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).

II. Commission Authorization -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

III. Dekatherm – A unit of heating value equivalent to 10 therms or 1,000,000 Btu.

IV Respondent– The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW
(Natural Gas Act, 15 U.S.C. 717-717w)


"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. § 717t-1(a).

QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES

IDENTIFICATION		
01 Exact Legal Name of Respondent Spire Missouri Inc dba Spire Missouri East		Year/Period of Report End of 9/30/2024
03 Previous Name and Date of Change (If name changed during year)		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 700 Market Street St Louis, MO 63101		
05 Name of Contact Person Timothy W Krick		06 Title of Contact Person Controller and Chief Accounting Officer
07 Address of Contact Person (Street, City, State, Zip Code) 700 Market Street St Louis, MO 63101		
08 Telephone of Contact Person, Including Area Code (314) 342-0500		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission
		10 Date of Report (Mo, Da, Yr) 4/14/2025
ANNUAL CORPORATE OFFICER CERTIFICATION		
<p>The undersigned officer certifies that</p> <p>I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts</p>		
11 Name Timothy W Krick		12 Title Controller and Chief Accounting Officer
13 Signature 		14 Date Signed 4/14/25
<p>Title 18, U S C 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction</p>		

Name of Respondent Spire Missouri East	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
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List of Schedules (Natural Gas Company)

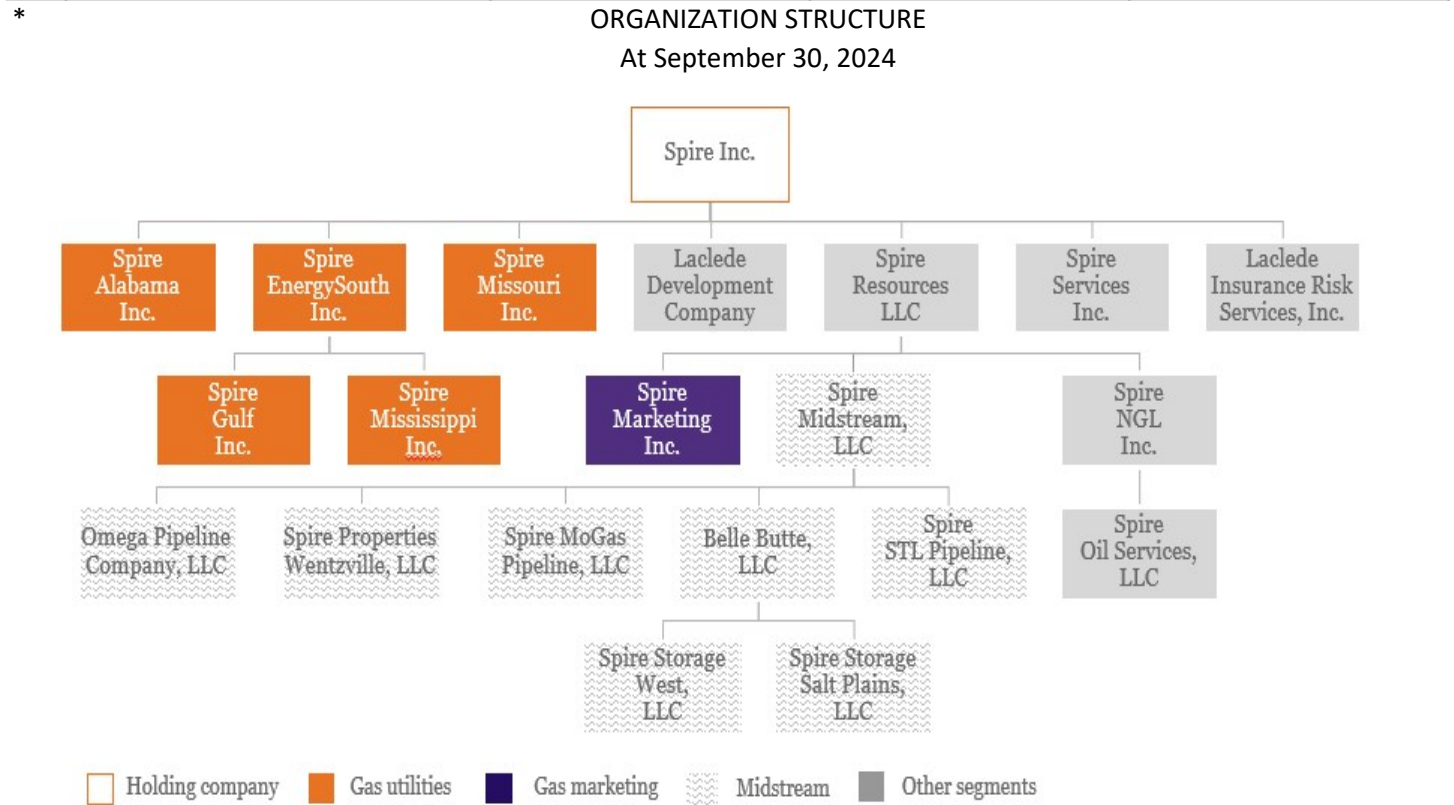
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS				
1	General Information	101		
2	Control Over Respondent	102		
3	Corporations Controlled by Respondent	103		NA
4	Security Holders and Voting Powers	107		
5	Important Changes During the Year	108.1-108.3		
6	Comparative Balance Sheet	110-113		
7	Statement of Income for the Year	114-116		
8	Statement of Accumulated Comprehensive Income and Hedging Activities	117		
9	Statement of Retained Earnings for the Year	118-119		
10	Statements of Cash Flows	120-121		
11	Notes to Financial Statements	122		
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)				
12	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201		
13	Gas Plant in Service	204-209		
14	Gas Property and Capacity Leased from Others	212		NA
15	Gas Property and Capacity Leased to Others	213		NA
16	Gas Plant Held for Future Use	214		
17	Construction Work in Progress-Gas	216		
18	Non-Traditional Rate Treatment Afforded New Projects	217		NA
19	General Description of Construction Overhead Procedure	218		
20	Accumulated Provision for Depreciation of Gas Utility Plant	219		
21	Gas Stored	220		
22	Investments	222-223		
23	Investments in Subsidiary Companies	224-225		NA
24	Prepayments	230		
25	Extraordinary Property Losses	230		NA
26	Unrecovered Plant and Regulatory Study Costs	230		NA
27	Other Regulatory Assets	232		
28	Miscellaneous Deferred Debits	233		
29	Accumulated Deferred Income Taxes	234-235		NA
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)				
30	Capital Stock	250-251		
31	Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252		
32	Other Paid-in Capital	253		
33	Discount on Capital Stock	254		
34	Capital Stock Expense	254		
35	Securities issued or Assumed and Securities Refunded or Retired During the Year	255		
36	Long-Term Debt	256-257		
37	Unamortized Debt Expense, Premium, and Discount on Long-Term Debt	258-259		

Name of Respondent Spire Missouri East		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
List of Schedules (Natural Gas Company) (continued)					
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)	
38	Unamortized Loss and Gain on Reacquired Debt	260			
39	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261			
40	Taxes Accrued, Prepaid, and Charged During Year	262-263			
41	Miscellaneous Current and Accrued Liabilities	268			
42	Other Deferred Credits	269			
43	Accumulated Deferred Income Taxes-Other Property	274-275			
44	Accumulated Deferred Income Taxes-Other	276-277			
45	Other Regulatory Liabilities	278			
	INCOME ACCOUNT SUPPORTING SCHEDULES				
46	Monthly Quantity & Revenue Data by Rate Schedule	299			
47	Gas Operating Revenues	300-301			
48	Revenues from Transportation of Gas of Others Through Gathering Facilities	302-303		NA	
49	Revenues from Transportation of Gas of Others Through Transmission Facilities	304-305		NA	
50	Revenues from Storage Gas of Others	306-307		NA	
51	Other Gas Revenues	308			
52	Discounted Rate Services and Negotiated Rate Services	313		NA	
53	Gas Operation and Maintenance Expenses	317-325			
54	Exchange and Imbalance Transactions	328		NA	
55	Gas Used in Utility Operations	331			
56	Transmission and Compression of Gas by Others	332		NA	
57	Other Gas Supply Expenses	334		NA	
58	Miscellaneous General Expenses-Gas	335			
59	Depreciation, Depletion, and Amortization of Gas Plant	336-338			
60	Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340			
	COMMON SECTION				
61	Regulatory Commission Expenses	350-351			
62	Employee Pensions and Benefits (Account 926)	352			
63	Distribution of Salaries and Wages	354-355			
64	Charges for Outside Professional and Other Consultative Services	357			
65	Transactions with Associated (Affiliated) Companies	358			
	GAS PLANT STATISTICAL DATA				
66	Compressor Stations	508-509			
67	Gas Storage Projects	512-513			
68	Transmission Lines	514		NA	
69	Transmission System Peak Deliveries	518		NA	
70	Auxiliary Peaking Facilities	519			
71	Gas Account-Natural Gas	520			
72	Shipper Supplied Gas for the Current Quarter	521		NA	
73	System Map	522			
74	Footnote Reference	551		NA	
75	Footnote Text	552		NA	
76	Stockholder's Reports (check appropriate box)				
	Four copies will be submitted No annual report to stockholders is prepared				

Name of Respondent Spire Missouri East	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
General Information		
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>Timothy W. Krick, Controller and Chief Accounting Officer 700 Market Street St. Louis, MO 63101</p>		
<p>2. Provide the name of the State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p>Incorporated by a special act of the General Assembly of the State of Missouri approved March 2, 1857.</p>		
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>Not applicable.</p>		
<p>4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>Missouri - Natural gas distribution.</p>		
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) Yes... Enter the date when such independent accountant was initially engaged:</p> <p>(2) <input checked="" type="checkbox"/> No</p>		

Name of Respondent Spire Missouri East Spire Missouri West		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
<p>1.Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding company organization, report in a footnote the chain of organization.</p> <p>2.If control is held by trustees, state in a footnote the names of trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.</p> <p>3.In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.</p>				
Line No.	Company Name (a)	Type of Control (b)	State of Incorporation (c)	Percent Voting Stock Owned (d)
1	Spire Inc.	M	Missouri	100%
2				
3				



Organizational structure at 09/30/2024

Name of Respondent Spire Missouri East Spire Missouri West	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
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<p align="center">Security Holders and Voting Powers</p> <p>1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</p> <p>2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.</p> <p>4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants,</p>			
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<p>1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing:</p>	<p>2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy.</p> <p>Total:</p> <p>By Proxy:</p>	<p>3. Give the date and place of such meeting:</p>
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		4. Number of votes as of (date): 9/30/2024			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
5	TOTAL votes of all voting securities	25,855	25,855		
6	TOTAL number of security holders	1	1		
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

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Name of Respondent Spire Missouri East Spire Missouri West	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
Important Changes During the Quarter/Year			

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

- Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
- Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
- Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
- Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
- Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.
Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
- Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
- Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
- State the estimated annual effect and nature of any important wage scale changes during the year.
- State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
- Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
- Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
- In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

Responses start on page 108.2

Name of Respondent Spire Missouri East Spire Missouri West	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
Important Changes During the Quarter/Year			

1. None
2. None
3. None
4. None
5. None
6. None
7. None

8. The following table presents Spire Missouri's labor agreements negotiated in fiscal 2024:

Union	Local	Employees Covered	Contract Start Date	Contract End Date
<u>Spire Missouri</u>				
United Steel, Paper and Forestry, Rubber Manufacturing, Allied-Industrial and Service Workers International Union (USW)	884	66	August 1, 2024	July 31, 2027
USW	11-6	896	August 1, 2024	July 31, 2027
USW	11-6-03	70	August 1, 2024	July 31, 2027
Total Spire Missouri		<u>1,032</u>		

Proceed to page 108.3

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Important Changes During the Quarter/Year			
<p>9. In the natural gas industry, many gas distribution companies have incurred environmental liabilities associated with sites they or their predecessor companies formerly owned or operated where manufactured gas operations took place.</p> <p>Spire Missouri has identified three former MGP sites in the city of St. Louis, Missouri (the "City") where costs have been incurred and claims have been asserted. Spire Missouri has enrolled two of the sites in the Missouri Department of Natural Resources (MoDNR) Brownfields/Voluntary Cleanup Program (BVCP). The third site is the result of an assertion by the United States Environmental Protection Agency (EPA).</p> <p>In conjunction with redevelopment of the Carondelet Coke site, Spire Missouri and another former owner of the site entered into an agreement (the "Remediation Agreement") with the City development agencies, the developer, and an environmental consultant that obligates one of the City agencies and the environmental consultant to remediate the site and obtain a No Further Action (NFA) letter from the MoDNR. The Remediation Agreement also provides for a release of Spire Missouri and the other former site owner from certain liabilities related to the past and current environmental condition of the site and requires the developer and the environmental consultant to maintain certain insurance coverage, including remediation cost containment, premises pollution liability, and professional liability. The operative provisions of the Remediation Agreement were triggered on December 20, 2010, on which date Spire Missouri and the other former site owner, as full consideration under the Remediation Agreement, paid a small percentage of the cost of remediation of the site. The property was divided into seven parcels, and MoDNR NFA letters have been received for six of the parcels. Remediation is ongoing on the last parcel.</p> <p>In May 2023, Spire Missouri was approached by a real estate developer interested in purchasing the northern half of the second site, Station A, and developing the same for industrial purposes. Consequently, Spire Missouri entered into a cost sharing agreement for remedial investigation with other PRPs. The site developer, Spire Missouri and the PRPs collectively designed a site investigation plan which was submitted to the MoDNR and approved by the agency on August 27, 2024. Contracts with an environmental engineering firm are almost completed and once finalized, the site investigation process will begin.</p> <p>Additionally, in correspondence dated November 30, 2016, Region 7 of the EPA has asserted that Spire Missouri is liable under Section 107(a) of the Comprehensive Environmental Response, Compensation, and Liability Act of 1980 (CERCLA) for alleged coal gas waste contamination at a third site, Station B. Spire Missouri and the site owner notified the EPA that information and data provided by the EPA to date does not rise to the level of documenting a threat to the public health or environment. As such, in March 2017 Spire Missouri requested more information from the EPA. Spire Missouri never received a response from the EPA.</p> <p>Spire Missouri has notified its insurers that it seeks reimbursement for costs incurred in the past and future potential liabilities associated with these MGP sites. While some of the insurers have denied coverage and reserved their rights, Spire Missouri retains the right to seek potential reimbursements from them.</p> <p>On March 10, 2015, Spire Missouri received a Section 104(e) information request under CERCLA from EPA Region 7 regarding the former Thompson Chemical/Superior Solvents site in the City. In turn, Spire Missouri issued a Freedom of Information Act (FOIA) request to the EPA on April 3, 2015, to identify the basis of the inquiry. The FOIA response from the EPA was received on July 15, 2015, and a response was provided to the EPA on August 15, 2015. Spire Missouri has received no further inquiry from the EPA regarding this matter.</p> <p>In its western service area, Spire Missouri has six owned MGP sites enrolled in the BVCP, including Joplin MGP #1, St. Joseph MGP #1, Kansas City Coal Gas Station B, Kansas City Station A Railroad area, Kansas City Coal Gas Station A, and Independence MGP #2. Source removal has been conducted at all the owned sites since 2003 with the exception of Joplin. On September 15, 2016, a request was made with the MoDNR for a restrictive covenant use limitation with respect to Joplin. Remediation efforts at the six sites are at various stages of completion, ranging from groundwater monitoring and sampling following source removal activities to the aforementioned request for the Joplin site. As part of its participation in the BVCP, Spire Missouri communicates regularly with the MoDNR with respect to its remediation efforts and monitoring activities at these sites. On May 11, 2015, MoDNR approved the next phase of investigation at the Kansas City Station A Railroad area.</p> <p>Source: Spire Inc. Form 10-K, September 30, 2024; Notes to Financial Statements / Spire Missouri</p> <p>10. None</p> <p>11. None</p> <p>12. The following changes in officers and Board of Directors occurred during fiscal year 2024: Suzanne Sitherwood resigns as Chair of Board of Directors. Steven Lindsey appointed as Chair of Board of Directors. Scott Doyle, Executive Vice President and Chief Operating Officer, added to Board of Directors and Officers. Arthur Cheatman, Vice President and General Manager added as officer. George Godat, Vice President and General Manager, steps down as an officer.</p> <p>13. None</p>			

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Comparative Balance Sheet (Assets and Other Debits)					
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 9/30 (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200-201	5,980,185,001	5,508,545,667	
3	Construction Work in Progress (107)	200-201	93,011,773	99,885,247	
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	6,073,196,774	5,608,430,914	
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		1,513,023,463	1,469,921,741	
6	Net Utility Plant (Total of line 4 less 5)		4,560,173,311	4,138,509,173	
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)		-	-	
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)		-	-	
9	Nuclear Fuel (Total of line 7 less 8)		-	-	
10	Net Utility Plant (Total of lines 6 and 9)		4,560,173,311	4,138,509,173	
11	Utility Plant Adjustments (116)	122	-	-	
12	Gas Stored-Base Gas (117.1)	220	8,492,436	8,663,807	
13	System Balancing Gas (117.2)	220	-	-	
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	-	-	
15	Gas Owed to System Gas (117.4)	220	-	-	
16	OTHER PROPERTY AND INVESTMENTS				
17	Nonutility Property (121)		210,269	210,269	
18	(Less) Accum. Provision for Depreciation and Amortization (122)		28,300	28,112	
19	Investments in Associated Companies (123)	222-223	-	-	
20	Investments in Subsidiary Companies (123.1)	224-225	-	-	
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)				
22	Noncurrent Portion of Allowances		-	-	
23	Other Investments (124)	222-223	-	76,207	
24	Sinking Funds (125)		-	-	
25	Depreciation Fund (126)		-	-	
26	Amortization Fund - Federal (127)		-	-	
27	Other Special Funds (128)		70,103,029	65,437,590	
28	Long-Term Portion of Derivative Assets (175)		-	-	
29	Long-Term Portion of Derivative Assets - Hedges (176)		-	-	
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		70,284,998	65,695,954	
31	CURRENT AND ACCRUED ASSETS				
32	Cash (131)		337,142	622,373	
33	Special Deposits (132-134)		-	-	
34	Working Funds (135)		(337,142)	127,734	
35	Temporary Cash Investments (136)	222-223	-	-	
36	Notes Receivable (141)		-	-	
37	Customer Accounts Receivable (142)		158,632,925	148,990,940	
38	Other Accounts Receivable (143)		16,551,793	14,728,897	
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		24,852,096	26,161,680	
40	Notes Receivable from Associated Companies (145)		-	-	
41	Accounts Receivable from Associated Companies (146)		2,754,128	1,346,731	
42	Fuel Stock (151)		8,585,350	8,585,350	
43	Fuel Stock Expenses Undistributed (152)		-	-	

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Comparative Balance Sheet (Assets and Other Debits)(continued)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 9/30 (d)
44	Residuals (Elec) and Extracted Products (Gas) (153)		-	-
45	Plant Materials and Operating Supplies (154)		24,433,640	24,058,821
46	Merchandise (155)		-	-
47	Other Materials and Supplies (156)		-	-
48	Nuclear Materials Held for Sale (157)		-	-
49	Allowances (158.1 and 158.2)		-	-
50	(Less) Noncurrent Portion of Allowances		-	-
51	Stores Expense Undistributed (163)		-	126,996
52	Gas Stored Underground-Current (164.1)	220	129,624,650	132,835,525
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220	-	-
54	Prepayments (165)	230	30,797,309	31,741,462
55	Advances for Gas (166 thru 167)		-	-
56	Interest and Dividends Receivable (171)		-	-
57	Rents Receivable (172)		-	-
58	Accrued Utility Revenues (173)		-	-
59	Miscellaneous Current and Accrued Assets (174)		33,764,462	287,329,027
60	Derivative Instrument Assets (175)		-	-
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)		-	-
62	Derivative Instrument Assets - Hedges (176)		-	-
63	(Less) Long-Term Portion of Derivative Instrument Assests - Hedges (176)		-	-
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		380,292,161	624,332,176
65	DEFERRED DEBITS			
66	Unamortized Debt Expense (181)		13,240,204	11,073,891
67	Extraordinary Property Losses (182.1)	230	-	-
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230	-	-
69	Other Regulatory Assets (182.3)	232	613,131,955	619,594,240
70	Preliminary Survey and Investigation Charges (Electric)(183)		-	-
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)		443,682	422,458
72	Clearing Accounts (184)		20,744	6,411
73	Temporary Facilities (185)		-	-
74	Miscellaneous Deferred Debits (186)	233	189,528,479	141,929,201
75	Deferred Losses from Disposition of Utility Plant (187)		-	-
76	Research, Development, and Demonstration Expend. (188)		-	-
77	Unamortized Loss on Reacquired Debt (189)		6,368,060	6,649,515
78	Accumulated Deferred Income Taxes (190)	234-235	-	-
79	Unrecovered Purchased Gas Costs (191)		-	-
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		822,733,124	779,675,716
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		5,841,976,030	5,616,876,826

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Comparative Balance Sheet (Liabilities and Other Credits)					
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance	Prior Year End Balance 9/30 (d)	
1	PROPRIETARY CAPITAL				
2	Common Stock Issued (201)	250-251	25,855	25,855	
3	Preferred Stock Issued (204)	250-251	-	-	
4	Capital Stock Subscribed (202, 205)	252	-	-	
5	Stock Liability for Conversion (203, 206)	252	-	-	
6	Premium on Capital Stock (207)	252	854,323,683	854,323,683	
7	Other Paid-In Capital (208-211)	253	2,974,475	2,981,083	
8	Installments Received on Capital Stock (212)	252	-	-	
9	(Less) Discount on Capital Stock (213)	254	-	-	
10	(Less) Capital Stock Expense (214)	254	2,552,109	2,552,109	
11	Retained Earnings (215, 215.1, 216)	118-119	1,110,831,426	992,401,320	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-	-	
13	(Less) Reacquired Capital Stock (217)	250-251	-	-	
14	Accumulated Other Comprehensive Income (219)	117	(1,954,502)	(2,542,342)	
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		1,963,648,828	1,844,637,490	
16	LONG TERM DEBT				
17	Bonds (221)	256-257	1,817,975,000	1,797,975,000	
18	(Less) Reacquired Bonds (222)	256-257	-	-	
19	Advances from Associated Companies (223)	256-257	-	-	
20	Other Long-Term Debt (224)	256-257	-	-	
21	Unamortized Premium on Long-Term Debt (225)	258-259	-	-	
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	1,384,232	1,456,867	
23	(Less) Current Portion of Long-Term Debt		-	-	
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		1,816,590,768	1,796,518,133	
25	OTHER NONCURRENT LIABILITIES				
26	Obligations Under Capital Leases-Noncurrent (227)		1,294,553	1,774,717	
27	Accumulated Provision for Property Insurance (228.1)		-	-	
28	Accumulated Provision for Injuries and Damages (228.2)		5,718,666	6,045,748	
29	Accumulated Provision for Pensions and Benefits (228.3)		-	-	
30	Accumulated Miscellaneous Operating Provisions (228.4)		165,031,684	145,394,384	
31	Accumulated Provision for Rate Refunds (229)		-	-	

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Comparative Balance Sheet (Liabilities and Other Credits)(continued)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance	Prior Year End Balance 9/30 (d)
32	Long-Term Portion of Derivative Instrument Liabilities		-	-
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		-	-
34	Asset Retirement Obligations (230)		95,657,539	111,116,473
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		267,702,442	264,331,322
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt		-	-
38	Notes Payable (231)		-	-
39	Accounts Payable (232)		91,954,195	85,781,720
40	Notes Payable to Associated Companies (233)		495,308,878	540,619,586
41	Accounts Payable to Associated Companies (234)		7,621,978	10,505,725
42	Customer Deposits (235)		6,144,375	5,758,074
43	Taxes Accrued (236)	262-263	60,216,670	60,262,008
44	Interest Accrued (237)		16,737,043	15,587,729
45	Dividends Declared (238)		-	-
46	Matured Long-Term Debt (239)		-	-
47	Matured Interest (240)		-	-
48	Tax Collections Payable (241)		1,670,472	1,330,385
49	Miscellaneous Current and Accrued Liabilities (242)	268	81,716,323	59,415,857
50	Obligations Under Capital Leases-Current (243)		490,092	528,083
51	Derivative Instrument Liabilities (244)		9,753,933	6,878,241
52	(Less) Long-Term Portion of Derivative Instrument Liabilities		-	-
53	Derivative Instrument Liabilities - Hedges (245)		-	-
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges		-	-
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		771,613,959	786,667,408
56	DEFERRED CREDITS			
57	Customer Advances for Construction (252)		1,346,232	3,540,772
58	Accumulated Deferred Investment Tax Credits (255)		711,860	879,727
59	Deferred Gains from Disposition of Utility Plant (256)		-	-
60	Other Deferred Credits (253)	269	(77,676)	(51,647)
61	Other Regulatory Liabilities (254)	278	452,730,049	388,527,820
62	Unamortized Gain on Reacquired Debt (257)	260	-	-
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)		-	-
64	Accumulated Deferred Income Taxes - Other Property (282)		515,759,627	483,926,980
65	Accumulated Deferred Income Taxes - Other (283)		51,949,941	47,898,821
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		1,022,420,033	924,722,473
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		5,841,976,030	5,616,876,826

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Statement of Income

Quarterly

1.Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.

2.Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.

3.Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.

4.If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

5.Do not report fourth quarter data in columns (e) and (f)

6.Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7.Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

8.Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.

9.Use page 122 for important notes regarding the statement of income for any account thereof.

10.Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12.If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.

13.Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14.Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15.If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
1	UTILITY OPERATING INCOME					
2	Gas Operating Revenues (400)	300-301	913,894,149	909,367,683		
3	Operating Expenses					
4	Operation Expenses (401)	317-325	597,901,761	616,367,351		
5	Maintenance Expenses (402)	317-325	21,386,695	23,921,640		
6	Depreciation Expense (403)	336-338	89,155,069	80,860,331		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	-	-		
8	Amortization and Depletion of Utility Plant (404-405)	336-338	14,022,205	13,183,064		
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338				
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)					
11	Amortization of Conversion Expenses (407.2)					
12	Regulatory Debits (407.3)					
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other than Income Taxes (408.1)	262-263	78,121,709	78,171,995		
15	Income Taxes-Federal (409.1)	262-263	-	-		
16	Income Taxes-Other (409.1)	262-263	928,745	-		
17	Provision of Deferred Income Taxes (410.1)	234-235	3,397,523	32,885,240		
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	1,919,022	31,988,663		
19	Investment Tax Credit Adjustment-Net (411.4)		(167,867)	(179,499)		
20	(Less) Gains from Disposition of Utility Plant (411.6)					
21	Losses from Disposition of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		802,826,818	813,221,459		
26	Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116, line 27)		111,067,331	96,146,224		

Name of Respondent Spire Missouri East		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024	
Statement of Income						
Line No.	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1						
2			913,894,149	909,367,683		
3						
4			597,901,761	616,367,351		
5			21,386,695	23,921,640		
6			89,155,069	80,860,331		
7			-	-		
8			14,022,205	13,183,064		
9			-	-		
10			-	-		
11			-	-		
12			-	-		
13			-	-		
14			78,121,709	78,171,995		
15			-	-		
16			928,745	-		
17			3,397,523	32,885,240		
18			1,919,022	31,988,663		
19			(167,867)	(179,499)		
20			-	-		
21			-	-		
22			-	-		
23			-	-		
24			-	-		
25			802,826,818	813,221,459		
26			111,067,331	96,146,224		

Name of Respondent Spire Missouri East			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 9/30/2024	
Statement of Income(continued)								
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)		
27	Net Utility Operating Income (Carried forward from page 114)		111,067,331	96,146,224				
28	OTHER INCOME AND DEDUCTIONS							
29	Other Income							
30	Nonutility Operating Income		99,250	136,890				
31	Revenues form Merchandising, Jobbing and Contract Work (415)		-	-				
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)							
33	Revenues from Nonutility Operations (417)		-	-				
34	(Less) Expenses of Nonutility Operations (417.1)		-	-				
35	Nonoperating Rental Income (418)		-	-				
36	Equity in Earnings of Subsidiary Companies (418.1)	119	-	-				
37	Interest and Dividend Income (419)		8,038,786	9,751,396				
38	Allowance for Other Funds Used During Construction (419.1)		-	-				
39	Miscellaneous Nonoperating Income (421)		9,857,916	5,299,113				
40	Gain on Disposition of Property (421.1)		-	113,529				
41	TOTAL Other Income (Total of lines 31 thru 40)		17,995,952	15,300,928				
42	Other Income Deductions							
43	Loss on Disposition of Property (421.2)		-	-				
44	Miscellaneous Amortization (425)		-	-				
45	Donations (426.1)	340	12,272	1,940				
46	Life Insurance (426.2)		(1,041,676)	(1,681,143)				
47	Penalties (426.3)		2,165	264				
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		464,368	440,357				
49	Other Deductions (426.5)		6,203,149	6,279,284				
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	5,640,278	5,040,702				
51	Taxes Applic. to Other Income and Deductions							
52	Taxes Other than Income Taxes (408.2)	262-263	(160,000)	125,000				
53	Income Taxes-Federal (409.2)	262-263	-	-				
54	Income Taxes-Other (409.2)	262-263	-	-				
55	Provision for Deferred Income Taxes (410.2)	234-235						
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235						
57	Investment Tax Credit Adjustments-Net (411.5)							
58	(Less) Investment Tax Credits (420)							
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		(160,000)	125,000				
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		12,515,674	10,135,226				
61	INTEREST CHARGES							
62	Interest on Long-Term Debt (427)		79,708,621	78,082,957				
63	Amortization of Debt Disc. and Expense (428)	258-259	1,783,773	1,690,964				
64	Amortization of Loss on Reacquired Debt (428.1)		281,456	281,456				
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259						
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)							
67	Interest on Debt to Associated Companies (430)	340	24,539,292	16,108,401				
68	Other Interest Expense (431)	340	4,345,900	4,020,064				
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		1,965,767	1,197,358				
70	Net Interest Charges (Total of lines 62 thru 69)		108,693,275	98,986,484				
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)		14,889,730	7,294,966				
72	EXTRAORDINARY ITEMS							
73	Extraordinary Income (434)							
74	(Less) Extraordinary Deductions (435)							
75	Net Extraordinary Items (Total of line 73 less line 74)							
76	Income Taxes-Federal and Other (409.3)	262-263						
77	Extraordinary Items after Taxes (Total of line 75 less line 76)		-	-				
78	Net Income (Total of lines 71 and 77)		14,889,730	7,294,966				

Name of Respondent Spire Missouri East		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
Statement of Accumulated Comprehensive Income and Hedging Activities					
1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.					
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.					
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.					
Line No.	Item (a)	Unrealized Gains And Losses On Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (Net Amount) (1) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year	(32,008)	(2,716,016)	-	-
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income	-	173,674	-	-
3	Preceding Quarter/Year to Date Changes in Fair Value	32,008	-	-	-
4	Total (lines 2 and 3)	32,008	173,674	-	-
5	Balance of Account 219 at End of Preceding Quarter/Year	-	(2,542,342)	-	-
6	Balance of Account 219 at Beginning of Current Year	-	(2,542,342)	-	-
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income		587,840	-	-
8	Current Quarter/Year to Date Changes in Fair Value			-	-
9	Total (lines 7 and 8)	-	587,840	-	-
10	Balance of Account 219 at End of Current Quarter/Year	-	(1,954,502)	-	-
(1) Amounts in column (c) pertain to actuarial gain (loss) associated with defined benefit pension plans pursuant to SFAS No. 158, "Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans," as codified in ASC Topic 715, "Compensation-Retirement Benefits," net of regulatory deferral for Spire Missouri's qualified pension plans and other postretirement benefit plans, consistent with the Stipulation & Agreements in Case Nos. GR-2007-0208, GR-2010-0171, and Amended Report and Order GR-2017-0215 / GR-2016-0216.					

Name of Respondent Spire Missouri East		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
Statement of Accumulated Comprehensive Income and Hedging Activities (continued)					
Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges (Natural Gas Purchases) (g)	Total For Each Category Of Items Recorded In Account 219 (h)	Net Income (Carried Forward From Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	-	20,964	(2,727,060)		
2	-	-	173,674		
3	-	(20,964)	11,044		
4	-	(20,964)	184,718	7,294,966	7,479,684
5	-	0	(2,542,342)		
6	-	0	(2,542,342)		
7	-	-	587,840		
8	-		-		
9	-	-	587,840	14,889,730	15,477,570
10	-	-	(1,954,502)		

Name of Respondent Spire Missouri East	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
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Statement of Retained Earnings

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter Year to Date Balance (c)	Previous Quarter Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period		325,270,936	374,975,970
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	Balance Transferred from Income	400-432	14,889,730	7,294,966
5				
6				
7	Appropriations of Retained Earnings (Account 436)		-	-
8				
9	Dividends Declared-Preferred Stock (Account 437)			
10				
11	Dividends Declared-Common Stock (Account 438)			
12	Common Stock Owned 100% by Spire Inc.			57,000,000
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings			
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		340,160,666	325,270,936
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)		-	-
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account		-	-
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines 16 and 18)		-	-
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1		340,160,666	325,270,936
21	UNAPPROPRIATED UNDISTIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)			-
23	Equity in Earnings for Year (Credit) (Account 418.1)			-
24	(Less) Dividends Received (Debit)			-
25	Other Changes (Explain)			-
26	Balance-End of Year			-

Name of Respondent Spire Missouri East Spire Missouri West		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
Statement of Cash Flows				
<p>(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>				
Line No.	Description (See Instructions for Explanation of Codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year	
1	Net Cash Flow from Operating Activities			
2	Net Income (Line 78 (c) on page 116)	118,430,106	117,504,639	
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	156,244,743	142,304,970	
5	Amortization and Accretion	18,089,429	16,828,232	
6	Deferred Income Taxes (Net)	14,947,082	11,729,926	
7	Investment Tax Credit Adjustments (Net)	(167,867)	(179,499)	
8	Net (Increase) Decrease in Receivables	(14,181,862)	15,994,693	
9	Net (Increase) Decrease in Inventory	2,963,051	80,230,846	
10	Net (Increase) Decrease in Allowances Inventory	-	-	
11	Net Increase (Decrease) in Payables and Accrued Expenses	(5,622,015)	(59,228,718)	
12	Net (Increase) Decrease in Other Regulatory Assets	242,132,779	1,622,570	
13	Net Increase (Decrease) in Other Regulatory Liabilities	68,621,930	(24,056,521)	
14	(Less) Allowance for Other Funds Used During Construction	4,557,266	3,065,621	
15	(Less) Undistributed Earnings from Subsidiary Companies			
16	Other	(26,932,407)	(81,676,725)	
17	Net Cash Provided by (Used in) Operating Activities			
18	(Total of lines 2 thru 16)	569,967,703	218,008,792	
19				
20	Cash Flows from Investment Activities:			
21	Construction and Acquisition of Plant (including land):			
22	Gross Additions to Utility Plant (less nuclear fuel)	(553,001,112)	(447,489,075)	
23	Gross Additions to Nuclear Fuel	-	-	
24	Gross Additions to Common Utility Plant	-	-	
25	Gross Additions to Nonutility Plant	-	-	
26	(Less) Allowance for Other Funds Used During Construction	4,557,266	3,065,621	
27				
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(548,443,846)	(444,423,454)	
29				
30	Acquisition of Other Noncurrent Assets (d)	-	-	
31	Proceeds from Disposal of Noncurrent Assets (d)	6,220,585	4,187,643	
32		511,501	(92,576)	
33	Investments in and Advances to Assoc. and Subsidiary Companies	-	-	
34	Contributions and Advances from Assoc. and Subsidiary Companies	-	-	
35	Disposition of Investments in (and Advances to)			
36	Associated and Subsidiary Companies	-	-	
37		-	-	
38	Purchase of Investment Securities (a)	-	-	
39	Proceeds from Sales of Investment Securities (a)	-	-	

Name of Respondent Spire Missouri East Spire Missouri West		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
Statement of Cash Flows (continued)				
Line No.	Description (See Instructions for Explanation of Codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year	
40	Loans Made or Purchased	-	-	
41	Collections on Loans	-	-	
42				
43	Net (Increase) Decrease in Receivables	-	-	
44	Net (Increase) Decrease in Inventory	-	-	
45	Net (Increase) Decrease in Allowances Held for Speculation	-	-	
46	Net Increase (Decrease) in Payables and Accrued Expenses	-	-	
47				
48	Net Cash Provided by (Used in) Investing Activities			
49	(Total of lines 28 thru 47)	(541,711,761)	(440,328,387)	
50				
51	Cash Flows from Financing Activities:			
52	Proceeds from Issuance of:			
53	Long-Term Debt (b)	320,000,000	400,000,000	
54	Preferred Stock	-	-	
55	Common Stock	-	38,668,509	
56				
57	Net Increase in Short-term Debt (c)	-	95,339,892	
58				
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)	320,000,000	534,008,401	
60				
61	Payments for Retirement of:			
62	Long-Term Debt (b)	(300,000,000)	(250,000,000)	
63	Preferred Stock	-	-	
64	Common Stock	-	-	
65	Other	(3,695,341)	(3,938,598)	
66	Net Decrease in Short-Term Debt (c)	(45,310,708)	-	
67				
68	Dividends on Preferred Stock			
69	Dividends on Common Stock	-	(57,000,000)	
70	Net Cash Provided by (Used in) Financing Activities			
71	(Total of lines 59 thru 69)	(29,006,049)	223,069,803	
72				
73	Net Increase (Decrease) in Cash and Cash Equivalents			
74	(Total of lines 18, 49, and 71)	(750,107)	750,208	
75				
76	Cash and Cash Equivalents at Beginning of Period	750,107	(101)	
77				
78	Cash and Cash Equivalents at End of Period	0	750,107	

Name of Respondent Spire Missouri East Spire Missouri West	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
Notes to Financial Statements			

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.

2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.

3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.

4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for the settlement of the obligations and any gains or losses expected or incurred on the settlement.

5. Provide a list of all environmental credits received during the reporting period.

6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.

7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.

8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.

10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.

11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.

12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.

14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.

15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

GENERAL

Note A: All of the notes to financial statements as they appear in the Annual Report to Shareholders and the Annual Report to the Securities and Exchange Commission (Form 10-K), copies of which are attached, with the exception of specific references to consolidated information or Spire Alabama Inc., are applicable to this Balance Sheet, Statement of Income, Statement of Comprehensive Income, Statement of Retained Earnings, and Statement of Cash Flows, and to any accounts thereof.

Name of Respondent Spire Missouri East Spire Missouri West	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
Notes to Financial Statements			

STATEMENT OF CASH FLOWS

Note B:

Reconciliation of Cash and Cash Equivalents at End of Year:

	<u>Current Year</u>	<u>Previous Year</u>
Cash (Page 110, Line 32)	\$ 337,142	\$ 622,373
Working Funds (Page 110, Line 34)	(337,142)	127,734
Cash and Cash Equivalents at End of Year (Page 120a, Line 78)	<u>\$ -</u>	<u>\$ 750,107</u>

Cash paid (refunded) during the year for:

Interest (net of amount capitalized)	\$ 111,597,026	\$ 93,769,018
Income Taxes	\$ 357,457	\$ 197,126

Name of Respondent Spire Missouri East		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion				
Line No.	Item (a)	Total Company For the Current Quarter/Year		
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	3,089,262,899		
4	Property Under Capital Leases	-		
5	Plant Purchased or Sold	-		
6	Completed Construction not Classified	113,024,064		
7	Experimental Plant Unclassified	-		
8	TOTAL Utility Plant (Total of lines 3 thru 7)	3,202,286,963		
9	Leased to Others	-		
10	Held for Future Use	401,148		
11	Construction Work in Progress	45,639,488		
12	Acquisition Adjustments	-		
13	TOTAL Utility Plant (Total of lines 8 thru 12)	3,248,327,599		
14	Accumulated Provisions for Depreciation, Amortization & Depletion	795,261,993		
15	Net Utility Plant (Total of lines 13 and 14)	2,453,065,606		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION & DEPLETION			
17	In Service:			
18	Depreciation	682,094,526		
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	652,405		
20	Amortization of Underground Storage Land and Land Rights	2,173,729		
21	Amortization of Other Utility Plant	110,341,333		
22	TOTAL in Service (Total of lines 18 thru 21)	795,261,993		
23	Leased to Others			
24	Depreciation	-		
25	Amortization and Depletion	-		
26	TOTAL Leased to Others (Total of lines 24 and 25)	-		
27	Held for Future Use			
28	Depreciation	-		
29	Amortization	-		
30	TOTAL Held for Future Use (Total of lines 28 and 29)	-		
31	Abandonment of Leases (Natural Gas)	-		
32	Amortization of Plant Acquisition Adjustment	-		
33	TOTAL Accum. Provisions (Should agree with line 14 above) (Total of lines 22,26,30,31, and 32)	795,261,993		

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Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)					
Line No.	Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)	
1					
2					
3	-	3,089,262,899	-	-	
4	-	-	-	-	
5	-	-	-	-	
6	-	113,024,064	-	-	
7	-	-	-	-	
8	-	3,202,286,963	-	-	
9	-	-	-	-	
10	-	401,148	-	-	
11	-	45,639,488	-	-	
12	-	-	-	-	
13	-	3,248,327,599	-	-	
14	-	795,261,993	-	-	
15	-	2,453,065,606	-	-	
16					
17					
18	-	682,094,526	-	-	
19		652,405			
20		2,173,729			
21	-	110,341,333	-	-	
22	-	795,261,993	-	-	
23					
24	-	-	-	-	
25	-	-	-	-	
26	-	-	-	-	
27					
28	-	-	-	-	
29	-	-	-	-	
30	-	-	-	-	
31		-			
32	-	-	-	-	
33	-	795,261,993	-	-	

Name of Respondent Spire Missouri East		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
Gas Plant in Service (Accounts 101,102,103, and 106)				
1. Report below the original cost of gas plant in service according to the prescribed accounts. 2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas. 3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year. 4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts. 5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d).				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
1	INTANGIBLE PLANT			
2	301 Organization	2,501	-	
3	302 Franchises and Consents	8,484	-	
4	303 Miscellaneous Intangible Plant	-	-	
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	10,985	-	
6	PRODUCTION PLANT			
7	Natural Gas Production and Gathering Plant			
8	325.1 Producing Lands	-	-	
9	325.2 Producing Leaseholds	-	-	
10	325.3 Gas Rights	-	-	
11	325.4 Rights-of-Way	-	-	
12	325.5 Other Land and Land Rights	-	-	
13	326 Gas Well Structures	-	-	
14	327 Field Compressor Station Structures	-	-	
15	328 Field Measuring and Regulating Station Equipment	-	-	
16	329 Other Structures	-	-	
17	330 Producing Gas Wells - Well Construction	-	-	
18	331 Producing Gas Wells - Well Equipment	-	-	
19	332 Field Lines	-	-	
20	333 Field Compressor Station Equipment	-	-	
21	334 Field Measuring and Regulating Station Equipment	-	-	
22	335 Drilling and Cleaning Equipment	-	-	
23	336 Purification Equipment	-	-	
24	337 Other Equipment	-	-	
25	338 Unsuccessful Exploration and Development Costs	-	-	
26	339 Asset Retirement Costs for Natural Gas Production and Gathering Plant	-	-	
27	TOTAL Production and Gathering Plant (Enter Total of lines 8 thru 26)	-	-	
28	PRODUCTS EXTRACTION PLANT			
29	340 Land and Land Rights	-	-	
30	341 Structures and Improvements	-	-	
31	342 Extraction and Refining Equipment	-	-	
32	343 Pipe Lines	-	-	
33	344 Extracted Products Storage Equipment	-	-	

Name of Respondent Spire Missouri East	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
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Gas Plant in Service (Account 101, 102, 103, and 106) (continued)

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1				
2	-	-	-	2,501
3	-	-	-	8,484
4	-	-	-	-
5			-	10,985
6				
7				
8	-	-	-	-
9	-	-	-	-
10	-	-	-	-
11	-	-	-	-
12	-	-	-	-
13	-	-	-	-
14	-	-	-	-
15	-	-	-	-
16	-	-	-	-
17	-	-	-	-
18	-	-	-	-
19	-	-	-	-
20	-	-	-	-
21	-	-	-	-
22	-	-	-	-
23	-	-	-	-
24	-	-	-	-
25	-	-	-	-
26	-	-	-	-
27	-	-	-	-
28	-	-	-	-
29	-	-	-	-
30	-	-	-	-
31	-	-	-	-
32	-	-	-	-
33	-	-	-	-

Name of Respondent Spire Missouri East		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
34	345 Compressor Equipment	-	-	
35	346 Gas Measuring and Regulating Equipment	-	-	
36	347 Other Equipment	-	-	
37	348 Asset Retirement Costs for Products Extraction Plant	-	-	
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)	-	-	
39	TOTAL Natural Gas Production Plant (Enter Total of lines 27 and 38)	-	-	
40	Manufactured Gas Production Plant (Submit Supplementary Statement)	8,640,556	56,339	
41	TOTAL Production Plant (Enter Total of lines 39 and 40)	8,640,556	56,339	
42	NATURAL GAS STORAGE AND PROCESSING PLANT			
43	Underground Storage Plant			
44	350.1 Land	1,201,600		
45	350.2 Rights of Way	778,418	50,993	
46	351 Structures and Improvements	2,010,214	17,497	
47	352 Wells	12,136,911	1,391,108	
48	352.1 Storage Leaseholds and Rights	2,126,882		
49	352.2 Reservoirs	245,023		
50	352.3 Non-recoverable Natural Gas	9,492,186		
51	353 Lines	3,290,465	32,501	
52	354 Compressor Station Equipment	2,492,245	437,820	
53	355 Measuring and Regulating Equipment	5,637,599	5,559,217	
54	356 Purification Equipment	606,327		
55	357 Other Equipment	66,597	208,062	
56	358 Asset Retirement Costs for Underground Storage Plant	1,778,343		
57	TOTAL Underground Storage Plant (Enter Total of lines 44 thru 56)	41,862,810	7,697,198	
58	Other Storage Plant			
59	360 Land and Land Rights	50,654	-	
60	361 Structures and Improvements	107,232	-	
61	362 Gas Holders	34,532	-	
62	363.0 Purification Equipment	-	-	
63	363.1 Liquefaction Equipment	-	-	
64	363.2 Vaporizing Equipment	-	-	
65	363.3 Compressor Equipment	338,615	-	
66	363.4 Measuring and Regulating Equipment	-	-	
67	363.5 Other Equipment	-	-	
68	363.6 Asset Retirement Costs for Other Storage Plant	1,755,835	-	
69	TOTAL Other Storage Plant (Enter Total of lines 59 thru 68)	2,286,868	-	
70	Base Load Liquefied Natural Gas Terminaling and Processing Plant			
71	364.1 Land and Land Rights	-	-	
72	364.2 Structures and Improvements	-	-	
73	364.3 LNG Processing Terminal Equipment	-	-	
74	364.4 LNG Transportation Equipment	-	-	
75	364.5 Measuring and Regulating Equipment	-	-	
76	364.6 Compressor Station Equipment	-	-	
77	364.7 Communications Equipment	-	-	
78	364.8 Other Equipment	-	-	
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas	-	-	
80	TOTAL Base Load Liquefied Nat'l Gas, Terminaling and Processing Plant	-	-	

	<u>Account</u> (a)	<u>Balance at</u> <u>Beginning of Year</u> (b)	<u>Additions</u> (c)
MANUFACTURED GAS PRODUCTION PLANT			
1	304 Land and Land Rights	119,929	-
2	305 Structures and Improvements	1,521,700	-
3	307 Other Power Equipment	33,139	-
4	311 Liquefied Petroleum Gas Equipment	2,630,139	24,742
5	311.1 Liquefied Petroleum Gas	4,844,243	31,597
6	321 ARC - Mfg. Gas Production Plant	(508,594)	-
7			
8	Totals	<u>8,640,556</u>	<u>56,339</u>

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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)				
Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
34	-	-	-	-
35	-	-	-	-
36	-	-	-	-
37	-	-	-	-
38	-	-	-	-
39	-	-	-	-
40	572,334	-	-	8,124,561
41	572,334	-	-	8,124,561
42				
43				
44	-	-	-	1,201,600
45	-	-	-	829,411
46	31,547	-	-	1,996,164
47	37,519	-	-	13,490,500
48	-	-	-	2,126,882
49	-	-	-	245,023
50	-	171,370	-	9,663,556
51	-	-	-	3,322,966
52	101,195	-	-	2,828,870
53	246,790	-	-	10,950,026
54	51,366	-	-	554,961
55	51,118	-	-	223,541
56	-	-	-	1,778,343
57	519,535	171,370	-	49,211,843
58				
59	-	-	-	50,654
60	102,383	-	-	4,849
61	34,530	-	-	2
62	-	-	-	-
63	-	-	-	-
64	-	-	-	-
65	338,616	-	-	(1)
66	-	-	-	-
67	-	-	-	-
68	-	-	-	1,755,835
69	475,529	-	-	1,811,339
70				
71	-	-	-	-
72	-	-	-	-
73	-	-	-	-
74	-	-	-	-
75	-	-	-	-
76	-	-	-	-
77	-	-	-	-
78	-	-	-	-
79	-	-	-	-
80	-	-	-	-

	<u>Retirements</u> (d)	<u>Adjustments</u> (e)	<u>Transfers</u> (f)	<u>Balance at End of Year</u> (g)	
304	-	-	-	119,929	1
305	419,948	-	-	1,101,752	2
307	-	-	-	33,139	3
311	146,718	-	-	2,508,163	4
311.1	5,667	-	-	4,870,173	5
	-	-	-	-	6
321	-	-	-	(508,594)	7
					8
	<u>572,333</u>	<u>-</u>	<u>-</u>	<u>8,124,562</u>	9

Name of Respondent Spire Missouri East		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
81	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57,69 and 80)	44,149,678	7,697,198	
82	TRANSMISSION PLANT			
83	365.1 Land and Land Rights	-	-	
84	365.2 Rights-of-Way	41,153	-	
85	366 Structures and Improvements	-	-	
86	367 Mains	2,013,840	-	
87	368 Compressor Station Equipment	-	-	
88	369 Measuring and Regulating Station Equipment	-	-	
89	370 Communications Equipment	-	-	
90	371 Other Equipment	9,654	-	
91	372 Asset Retirement Costs for Transmission Plant	-	-	
92	TOTAL Transmission Plant (Enter Total of lines 83 thru 91)	2,064,647	-	
93	DISTRIBUTION PLANT			
94	374 Land and Land Rights	5,621,006	997,348	
95	375 Structures and Improvements	24,318,406	2,494,908	
96	376 Mains	1,114,903,430	63,001,536	
97	377 Compressor Station Equipment	-	-	
98	378 Measuring and Regulating Station Equipment - General	13,038,550	1,567,563	
99	379 Measuring and Regulating Station Equipment - City Gate	3,272,567	14,806	
100	380 Services	1,035,699,151	89,357,014	
101	381 Meters	200,872,317	67,104,529	
102	382 Meter Installations	28,738,614	47,252,825	
103	383 House Regulators	32,274,556	1,574,764	
104	384 House Regulator Installations	-	-	
105	385 Industrial Measuring and Regulating Station Equipment	43,532,301	17,183,562	
106	386 Other Property on Customers' Premises	22,976	-	
107	387 Other Equipment	406,070	-	
108	388 Asset Retirement Costs for Distribution Plant	9,142,576	(8,779,869)	
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)	2,511,842,520	281,768,986	
110	GENERAL PLANT			
111	389 Land and Land Rights	-	-	
112	390 Structures and Improvements	6,594,687	1,794	
113	391 Office Furniture and Equipment	197,862,479	11,484,760	
114	392 Transportation Equipment	44,269,105	7,918,893	
115	393 Stores Equipment	1,327	47,037	
116	394 Tools, Shop and Garage Equipment	34,837,687	1,331,528	
117	395 Laboratory Equipment	268,511	-	
118	396 Power Operated Equipment	66,734,074	14,697,139	
119	397 Communication Equipment	27,695,602	3,120,991	
120	398 Miscellaneous Equipment	3,848,305	344,474	
121	Subtotal (Enter Total of lines 111 thru 120)	382,111,777	38,946,616	
122	399 Other Tangible Property	-	-	
123	399.1 Asset Retirement Costs for General Plant		-	
124	TOTAL General Plant (Enter Total of lines 121, 122 and 123)	382,111,777	38,946,616	
125	TOTAL (Accounts 101 and 106)	2,948,820,163	328,469,139	
126	Gas Plant Purchased (See Instruction 8)	-	-	
127	(Less) Gas Plant Sold (See Instruction 8)			
128	Experimental Gas Plant Unclassified	-	-	
129	TOTAL Gas Plant in Service (Enter Total of lines 125 thru 128)	2,948,820,163	328,469,139	

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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)				
Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
81	995,064	171,370	-	51,023,182
82				
83	-	-	-	-
84	-	-	-	41,153
85	-	-	-	-
86	-	-	-	2,013,840
87	-	-	-	-
88	-	-	-	-
89	-	-	-	-
90	361	-	-	9,293
91	-	-	-	-
92	361	-	-	2,064,286
93				
94	-	-	-	6,618,354
95	1,599,973	-	-	25,213,341
96	4,707,580	-	59,026	1,173,256,412
97	-	-	-	-
98	1,419,820	-	-	13,186,293
99	315,674	-	-	2,971,699
100	14,653,564	-	(59,026)	1,110,343,575
101	30,392,810	-	(2,068,491)	235,515,545
102	23,616	-	2,068,491	78,036,314
103	-	-	-	33,849,320
104	-	-	-	-
105	365,274	-	-	60,350,589
106	17,671	-	-	5,305
107	-	-	-	406,070
108	(1,600,774)	-	-	1,963,481
109	51,895,208	-	-	2,741,716,298
110				
111	-	-	-	-
112	-	-	-	6,596,481
113	10,192,203	-	(8,592)	199,146,444
114	5,931,467	-	(6,415)	46,250,116
115	25,423	-	-	22,941
116	734,396	-	(262,400)	35,172,419
117	-	-	-	268,511
118	4,652,515	-	284,855	77,063,553
119	-	-	-	30,816,593
120	172,052	-	(10,134)	4,010,593
121	21,708,056	-	(2,686)	399,347,651
122	-	-	-	-
123	-	-	-	-
124	21,708,056	-	(2,686)	399,347,651
125	75,171,023	171,370	(2,686)	3,202,286,963
126		-	-	-
127	-	-	-	-
128	-	-	-	-
129	75,171,023	171,370	(2,686)	3,202,286,963

Name of Respondent Spire Missouri East		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
Gas Plant Held for Future Use (Account 105)				
1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.				
2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.				
Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Minor Projects			401,147
2				
3				
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44				
45	Total			401,147

Name of Respondent Spire Missouri East		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
Construction Work in Progress-Gas (Account 107)				
1. Report below description and balances at end of year of projects in process of construction (Account 107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts). 3. Minor projects (less than \$1,000,000) may be grouped.				
Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)	
1	Trucks and Equipment	4,037,374		
2	Replacement Project - Sidney	1,068,674		
3	Replacement Project - Regal	1,256,984		
4	Replacement Project - Visit Park 1A	1,273,492		
5	Replacement Project - Piedmont	1,312,915		
6	Reinforcement Project - Birdie Hills	4,820,347		
7	UGS Injection System Replacement	2,114,108		
8	Berkeley Renovation	2,590,624		
9	Shrewsbury Redevelopment	3,976,024		
10	Installation Main Project - Averbek	7,799,671		
11	Minor Projects	15,389,275		
12				
13				
14				
15				
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44				
45	TOTAL	45,639,488		

Name of Respondent Spire Missouri East	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
General Description of Construction Overhead Procedure			
<p>1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of constructions, and (f) whether the overhead is directly or indirectly assigned.</p> <p>2. Show below the computation of allowance for funds used during construction rates, in accordance with the provision of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.</p> <p>3. Where a net-of-tax rate for borrowing funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.</p>			

1. Construction overhead policy:
The construction overheads are administrative expenses, injuries and damages and employee and director pensions and benefits.
 - a. The transfers to construction are intended to cover that portion of these accounts which is attributable to construction on a general basis, but which is not directly applicable to a particular work order.
 - b. The amount capitalized is determined by apportionment of administrative and general expenses for the year based on the percentage of construction labor to total labor charges.
 - c. Distribution to construction is based on a percentage of total charges. The percentage is obtained by relating applicable construction charges to the amount to be capitalized. Standard rate apportionments are applied to individual work orders based on monthly charges, and variance rate apportionments are applied on fiscal year to date charges.
 - d. The apportionment to construction is applied in two groups, general overheads and employee benefit overheads. General overheads are applied to total charges on applicable work orders, and employee benefit overheads are applied to direct and indirect labor charges on applicable work orders.
 - e. Work orders for the purchase of land, land rights, and general plant are excluded from the overhead apportionment. The exclusion of certain purchases from the overhead transfer is consistent with commission rulings in past cases.
 - f. Overheads are indirectly assigned to applicable construction costs as described above.
2. Allowance for funds policy:
 - a. The allowance base includes all constructed asset gas plant accounts.
 - b. The allowance is computed by applying the rate to:
 1. One-half of current month's charges to uncompleted work orders.
 2. All charges for prior months for construction which is not yet in service at the end of the current month.

NOTE: Payroll accruals and accumulated interest are excluded from charges upon which the calculation is made.
 - c. The weighted-average allowance rate applied to applicable construction in fiscal 2024 was 5.6%

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General Description of Construction Overhead Procedure (continued)				
COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES 1. For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years. 2. Identify, in a footnote, the specific entity used as the source for the capital structure figures. 3. Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.				
1. Components of Formula (Derived from actual book balances and actual cost rates):				
Line No.	Title (a)	Amount (b)	Capitalization Ration (percent) (c)	Cost Rate Percentage (d)
	(1) Average Short-Term Debt	S		
	(2) Short-Term Interest			s
	(3) Long-Term Debt	D		d
	(4) Preferred Stock	P		p
	(5) Common Equity	C		c
	(6) Total Capitalization		100%	
	(7) Average Construction Work in Progress Balance	W See Note:		
2. Gross Rate for Borrowed Funds $s(S/W) + d[(D/(D+P+C)) (1-(S/W))]$				
3. Rate for Other Funds $[1-(S/W)][p(P/(D+P+C)) + c(C/(D+P+C))]$				
4. Weighted Average Rate Actually Used for the Year: a. Rate for Borrowed Funds - b. Rate for Other Funds -				
<div>Note: The average AFUDC rate for Spire Missouri East: October 2023 - September 2024 <div>Annual Rate 5.6 %</div></div>				

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Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)													
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p> <p>5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.</p>													
Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)								
Section A. BALANCE AND CHANGES DURING YEAR													
1	Balance Beginning of Year	674,170,340	674,170,340	-	-								
2	Depreciation Provisions for Year, Charged to												
3	(403) Depreciation Expense	89,155,069	89,155,069	-									
4	(403.1) Depreciation Expense for Asset Retirement Costs	445,510	445,510	-									
5	(413) Expense of Gas Plant Leased to Others	-	-		-								
6	Transportation Expenses - Clearing	-	-										
7	Other Clearing Accounts	-	-	-	-								
8	Other Clearing (Specify):	-	-	-	-								
9		-	-	-	-								
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	89,600,579	89,600,579	-	-								
11	Net Charges for Plant Retired:												
12	Book Cost of Plant Retired	71,760,535	71,760,535	-	-								
13	Cost of Removal	16,353,913	16,353,913	-	-								
14	Salvage (Credit)	4,428,594	4,428,594	-	-								
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	83,685,854	83,685,854	-	-								
16	Other Debit or Credit Items (Describe) (footnote (1) details):	(3,641,250)	(3,641,250)	-	-								
17	Cost of Removal	-	-	-	-								
18	Book Cost of Asset Retirement Costs	(5,650,711)	(5,650,711)	-	-								
19	Balance End of Year (Total of lines 1, 10, 15, 16, 17 and 18)	682,094,526	682,094,526	-	-								
Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS													
21	Production-Manufactured Gas	6,996,174	6,996,174	-	-								
22	Production and Gathering- Natural Gas	-		-	-								
23	Products Extraction- Natural Gas	-		-	-								
24	Underground Gas Storage	20,153,340	20,153,340	-	-								
25	Other Storage Plant	2,013,008	2,013,008	-	-								
26	Base Load LNG Terminaling and Processing Plant	-		-	-								
27	Transmission	1,813,882	1,813,882	-	-								
28	Distribution	563,265,605	563,265,605	-	-								
29	General	87,852,517	87,852,517	-	-								
30	TOTAL (Total of lines 21 thru 29)	682,094,526	682,094,526	-	-								
<p>Footnote (1):</p> <table border="0"> <tr> <td style="text-align: right;">925</td> <td>Transfer from Spire Missouri West</td> </tr> <tr> <td style="text-align: right;">5,906,950</td> <td>NSC AC 108003 (ASU 2017-07)</td> </tr> <tr> <td style="text-align: right;">(9,549,125)</td> <td>Depreciation transferred to construction</td> </tr> <tr> <td style="text-align: right;">(3,641,250)</td> <td>Transfer accrued asset removal costs to regulatory liabilities 254.10</td> </tr> </table>						925	Transfer from Spire Missouri West	5,906,950	NSC AC 108003 (ASU 2017-07)	(9,549,125)	Depreciation transferred to construction	(3,641,250)	Transfer accrued asset removal costs to regulatory liabilities 254.10
925	Transfer from Spire Missouri West												
5,906,950	NSC AC 108003 (ASU 2017-07)												
(9,549,125)	Depreciation transferred to construction												
(3,641,250)	Transfer accrued asset removal costs to regulatory liabilities 254.10												
<p>Note: Depreciation expense for asset retirement cost is credited to a regulatory account and therefore does not run through the income statement.</p>													

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Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2 and 164.3)									
<p>1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.</p> <p>2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.</p> <p>3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).</p>									
Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of Year	8,663,807	-	-	-	81,502,399	-	-	90,166,206
2	Gas Delivered to Storage	-	-	-	-	45,411,162	-	-	45,411,162
3	Gas Withdrawn	-	-	-	-	48,299,704	-	-	48,299,704
4	Other Debits & Credits	(171,370)	-	-	-	-	-	-	(171,370)
5	Balance at End of Year	8,492,437	-	-	-	78,613,857	-	-	87,106,294
6	Dth					30,738,782			30,738,782
7	Amount per Dth					2.83			\$ 2.83
<p>NOTE: Storage is reported using a LIFO inventory method. Total gas stored as shown on this page excluded non-recoverable gas recorded in account 352.30. The current portion represents the dollar value of natural gas which is available for estimated current withdrawals.</p>									

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Investments (Account 123, 124, and 136)

1.Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.
2.Provide a subheading for each account and list thereunder the information called for:
(a)Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.
(b)Investment Advances-Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Account 145 and 146. With respect to each advance, show whether the advance is a note or open account.

Line No.	Description of Investment (a)	* (b)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (c)	Purchases or Additions During the Year (d)
1	Account 124- Other Investments			
2				
3				
4				
5			-	
6				-
7				
8	Total Account 124- Other Investments		-	-
9				
10				
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Name of Respondent Spire Missouri East Spire Missouri West		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024	
Investments (Account 123, 124, and 136) (continued)					
List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.					
3.Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.					
4.If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.					
5.Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.					
6.In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (h).					
Line No.	Sales or Other Dispositions During Year (e)	Principal Amount or No. of Shares at End of Year (f)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (g)	Revenues for Year (h)	Gain or Loss from Investment Disposed of (i)
1					
2					
3					
4					
5		-	-		
6	-				-
7					
8	-		-		-
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Other Regulatory Assets (Account 182.3)							
1.Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts). 2.For regulatory assets being amortized, show period of amortization in column (a). 3.Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes. 4.Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses. 5.Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning Current Quarter/Year (b)	Debits (c)	Written off During Quarter/Year Account Charged (d)	Written off During Period Amount Recovered (e)	Written off During Period Amount Deemed Unrecoverable (f)	Balance at End of Current Quarter/Year (g)
1	Income Taxes - FAS 109 - Regulatory Practice	134,889,607	5,513,429		2,032,854	-	138,370,182
2	Comprehensive Income - GR-2007-0208, GR-2010-0171, GR-2013-0171, GR2017-0215	66,766,145	6,635,687	926	12,886,599	-	60,515,233
3	Regulatory Assets - Pensions GR2017-0215	55,739,715	1,840,000	926	20,801,096	-	36,778,619
4	Efficiency Prog - GR-2007-0208, GR-2010-0171, GR2017-0215	34,270,424	7,496,665	908	4,380,630	-	37,386,459
5	FAS 133 MTM	27,731,409	143,927,059	Various	166,282,965	-	5,375,503
6	Overhead Deferral (GR2021-0108)	22,890,685		Various	1,606,364		21,284,321
7	Regulatory Assets - WNAR 2017-0215	15,906,604	88,633,831	480	66,843,930	-	37,696,505
8	Property Tax Deferral, GR2017-0215 - Amortization	7,328,831		408	3,386,550	-	3,942,281
9	Property Tax Deferral - Tracking	6,722,534	3,373,339		3,513,184		6,582,689
10	Compensated Absences - Regulatory Practice	6,375,079	415,415		439,652	-	6,350,842
11	Rate Case - Covid AAO	1,374,942		Various	423,059	-	951,883
12	Spire PAYS	584,026	498,246	Various	23,456		1,058,816
13	Rate Case Expense GR2017-0215	239,002		928	106,223	-	132,779
14	St. Charles Lateral GR2017-0215	33,783		407	28,496	-	5,287
15	One Time Costs to Achieve	2,309		404	2,309	-	0
16	GR-2002-374, GR-2005-0284, GR-2007-0208, GR-2010-0171, GR2017-0215	-		926		-	-
17	Interest Rate Swaps	-		Various		-	-
18	Deferred natural gas costs under PGA Clause	(4,733,984)	220,388,928	Various	219,824,520	-	(4,169,576)
19							
20							
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41	Total	376,121,111.19	478,722,599		502,581,887	-	352,261,823.33

Name of Respondent Spire Missouri East Spire Missouri West			This Report Is: (X) An Original () A Resubmission		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 9/30/2024	
Miscellaneous Deferred Debits (Account 186)								
1.Report below the details called for concerning miscellaneous deferred debits.								
2.For any deferred debit being amortized, show period of amortization in column (a).								
3.Minor items (less than \$250,000) may be grouped by classes.								
Line No.	Description of Miscellaneous Deferred Debits	Balance at Beginning of Year	Debits	Credits Account Charged	Credits Amount	Balance at End of Year		
	(a)	(b)	(c)	(d)	(e)	(f)		
1	Missouri West - OFO reclass to non-current	18,790,528	90,881,535		96,025,449	13,646,614		
2	Other Postretirement	120,482,800	53,456,546			173,939,346		
3	Oparating Lease (Right-of-Use Asset)	2,135,525	511	Various	484,187	1,651,849		
4	Rate Case	-		Various		-		
5	Minor Items	267,551	1,923,862	Various	2,195,614	(4,201)		
6						-		
7	* Minor items reflects net debit entries, including residual rate case balances					-		
8		-	-		-	-		
9		-	-		-	-		
10		-	-		-	-		
11		-	-		-	-		
12		-	-		-	-		
13		-	-		-	-		
14		-	-		-	-		
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36		-	-		-	-		
37		-	-		-	-		
38		-	-		-	-		
39	Miscellaneous work-in-progress	252,797	7,345,601	Various	7,303,526	294,872		
40	Total	141,929,201	153,608,055		106,008,776	189,528,479		

Name of Respondent Spire Missouri East Spire Missouri West	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
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Capital Stock (Accounts 201 and 204)

1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	Common Stock	50,000,000	\$1.00	
2				
3	Preferred Stock	1,480,000	\$25.00	
4				
5				
6				
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Capital Stock (Accounts 201 and 204)

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Outstanding per Bal. Sheet (total amt outstanding without reduction for amts held by respondent) Shares (e)	Outstanding per Bal. Sheet Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	25,855	\$25,855	-	-		
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Capital Stock: Subscribed, Liability for Conversion, Premium on, and Installments Received on (Accts 202, 203, 205, 206, 207, and 212)				
1. Show for each of the above accounts the amounts applying to each class and series of capital stock.				
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.				
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year.				
4. For Premium on Account 207, Capital Stock, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.				
Line No.	Name of Account and Description of Item (a)	*	Number of Shares (c)	Amount (d)
1	Account 207 - Premium on Common Stock			854,323,683
2				
3				
4				
5				
6				
7				
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40	TOTAL		-	854,323,683

Name of Respondent Spire Missouri East Spire Missouri West		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
Other Paid-in Capital (Accounts 208-211)				
<p>1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.</p> <p>(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.</p> <p>(c) Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.</p> <p>(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.</p>				
Line No.	Item (a)	Amount (b)		
1	Account 210 - Gain on Resale or Cancellation of Reacquired Capital Stock			
2				
3	Balance - September 30, 2023			
4	Preferred Stock 5% Series B	1,583,440		
5	Preferred Stock 4.56% Series C	1,397,643		
6	Total	2,981,083		
7				
8	Debits	-		
9	Credits	-		
10	Total	-		
11				
12	Balance - September 30, 2024			
13	Preferred Stock 5% Series B	1,583,440		
14	Preferred Stock 4.56% Series C	1,397,643		
15	Costs associated with stock activity	(6,608)		
16	Total	2,974,475		
37				
38				
39				
40	TOTAL	2,974,475		

Name of Respondent Spire Missouri East Spire Missouri West	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
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DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	NOT APPLICABLE	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
TOTAL		

CAPITAL STOCK EXPENSE (ACCOUNT 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
16	Common Stock	2,552,109
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
TOTAL		2,552,109

Name of Respondent Spire Missouri East Spire Missouri West	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
Securities Issued or Assumed and Securities Refunded or Retired During the Year			

1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.

2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.

3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.

4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.

5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

The following securities were issued and sold in fiscal year 2024:

\$320,000,000 5.15% Series First Mortgage Bonds, 848595D AD9, issued 08/13/2024 (maturity date 08/15/2034 [Ten Years]).

The following securities were redeemed in fiscal year 2024:

\$300,000,000 3.6% Series First Mortgage Bonds, CUSIP 84859DAB38, issued 12/7/2021, redeemed 08/14/2024.

Name of Respondent Spire Missouri East Spire Missouri West		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
Long-Term Debt (Accounts 221, 222, 223, and 224)				
1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.				
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.				
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.				
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.				
Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (d)
1	Account 221-Bonds			
2	First Mortgage Bonds:			
3				
4				
5				
6				
7				
8	Variable Series Due 12/02/2024	12/7/21	12/7/21	-
9	3.40% Series Due 03/15/28	3/15/13	3/15/28	45,000,000
10	7.00% Series Due 06/01/29	6/1/99	6/1/29	19,285,000
11	2.84% Series Due 11/15/29	11/12/19	11/15/29	275,000,000
12	7.90% Series Due 09/15/30	9/15/00	9/15/30	30,000,000
13	3.68% Series A Due 09/15/32	9/15/17	9/15/32	50,000,000
14	4.80% Series Due 02/15/33	2/13/23	2/15/33	400,000,000
15	6.00% Series Due 05/01/34	5/1/04	5/1/34	99,245,000
16	6.15% Series Due 06/01/36	6/1/06	6/1/36	54,500,000
17	4.625% Series Due 8/15/43	8/15/13	8/15/43	99,945,000
18	4.23% Series B Due 9/15/47	9/15/17	9/15/47	70,000,000
19	4.38% Series C Due 9/15/57	9/15/17	9/15/57	50,000,000
20	3.30% Series Due 6/1/51	5/20/21	6/1/51	305,000,000
21	5.15% Series Due 8/15/24	8/13/24	8/15/34	320,000,000
22				
23				
24				
25				
26				
27				
28				
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40				
41	TOTAL			1,817,975,000

Name of Respondent Spire Missouri East Spire Missouri West		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Day of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
Long-Term Debt (Accounts 221, 222, 223, and 224)					
<p>5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.</p> <p>6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.</p> <p>7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.</p> <p>8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.</p> <p>9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.</p>					
Line No.	Interest for Year Rate (in %) (e)	Interest for Year Amount (f)	Held by Respondent Reacquired Bonds (Acct 222) (g)	Held by Respondent Sinking and Other Funds (h)	Redemption Price per \$100 at End of Year (i)
1					
2					
3					
4					
5					
6					
7					
8	Variable	15,512,155			100
9	3.40%	1,555,500			100
10	7.00%	1,349,950			100
11	2.84%	8,553,573			100
12	7.90%	2,370,000			100
13	3.68%	1,757,585			100
14	4.80%	17,556,392			100
15	6.00%	5,954,700			100
16	6.15%	3,351,750			100
17	4.63%	4,272,673			100
18	4.23%	2,908,726			100
19	4.38%	2,136,198			100
20	3.30%	10,437,283			100
21	5.15%	1,992,136			100
22					
23					
24					
25					
26					
27					
28					
29					
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37					
38					
39					
40		79,708,621			

Name of Respondent Spire Missouri East Spire Missouri West		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Day of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024	
Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)					
1.Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.					
2.Show premium amounts by enclosing the figures in parentheses.					
3.In column (b) show the principal amount of bonds or other long-term debt originally issued.					
4.In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.					
Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)	Amortization Period Date From (d)	Amortization Period Date To (e)
1	Account 181-Unamortized Debt Expense				
2	F. M. Bonds:				
3					
4					
5					
6					
7	5.15%	320,000,000.00	3,914,552	2024	2034
8	Variable	300,000,000	1,991,089	2021	2024
9	3.40%	45,000,000	194,211	2013	2028
10	7.00%	25,000,000	187,561	1999	2029
11	2.84%	275,000,000	1,554,730	2020	2029
12	7.90%	30,000,000	359,315	2000	2030
14	3.68%	50,000,000	333,082	2017	2032
15	4.80%	400,000,000	3,938,598	2023	2033
16	6.00%	100,000,000	1,039,015	2004	2034
18	6.15%	55,000,000	640,713	2006	2036
19	4.63%	100,000,000	1,143,212	2013	2043
20	4.23%	70,000,000	405,171	2017	2047
21	4.38%	50,000,000	252,937	2017	2057
22	3.30%	305,000,000	3,526,969	2021	2051
23	Total Account 181		19,481,155		
24					
25	Account 226-Unamortized Discount on Debt				
26	F. M. Bonds:				
27	3.40%	250,000,000	757,500	2013	2023
28	7.90%	30,000,000	35,400	2000	2030
29	6.00%	100,000,000	566,000	2004	2034
30	6.15%	55,000,000	81,400	2006	2036
31	4.625%	100,000,000	627,000	2013	2043
32	3.30%	305,000,000	869,250	2021	2051
33	Total Account 226		3,805,800		
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Spire Missouri East Spire Missouri West		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Day of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)				
5.Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.				
6.Identify separately undisposed amounts applicable to issues which were redeemed in prior years.				
7.Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.				
Line No.	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
1				
2				
3				
4				
5				
6				
7	-	3,798,187	47,477	3,750,710
8	774,313	221,231	995,544	0
9	57,723	-	12,947	44,776
10	35,428	-	6,252	29,176
11	(60,154)	-	155,473	(215,627)
12	1,095,768	-	11,977	1,083,791
14	198,923	-	22,205	176,718
15	3,692,623	33,485	399,646	3,326,462
16	366,541	-	34,634	331,907
17	270,524	-	21,357	249,167
18	757,378	-	38,108	719,270
19	323,574	-	13,506	310,068
20	214,733	-	6,323	208,410
21	3,346,517	-	121,141	3,225,376
22	11,073,891	4,052,903	1,886,590	13,240,204
23				
24	0	-	-	0
25	8,211	-	1,180	7,031
26	199,672	-	18,867	180,805
27	34,369	-	2,713	31,656
28	415,388	-	20,900	394,488
29	799,227	-	28,975	770,252
30	1,456,867	0	72,635	1,384,232
31				
32				
33				
34				
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39				
40				

Name of Respondent Spire Missouri East Spire Missouri West	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Day of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
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Unamortized Loss and Gain on Reacquired Debt (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.

3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.

4. Show loss amounts by enclosing the figures in parentheses.

5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1						
2	Account 189 - Unamortized Loss on Reacquired Debt					
3	F. M. Bonds:					
4						
5	June 2020 Tender Offer	6/8	7,025,000		3,060,110	2,199,436
6	3.00% FMB Due 2023	5/24	55,000,000		2,243,792	2,912,469
7	6.35% Series Due 2038	1/14	80,000,000		1,345,613	1,256,155
8						
9						
10	Total				6,649,515	6,368,060
11						
12						
13						
14						
15						
16						
17						
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Name of Respondent Spire Missouri East		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
Reconciliation of Reported Net Income with Taxable Income for Feder Income Taxes				
<p>1.Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2.If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.</p>				
Line No.	Details (a)	Amount (b)		
1	Net Income for the Year (Page 116)	14,889,730		
2	Reconciling Items for the Year			
3				
4	Taxable Income Not Reported on Books			
5				
6				
7				
8	TOTAL	(5,852,883)		
9	Deductions Recorded on Books Not Deducted for Return			
10				
11				
12				
13	TOTAL	194,934,397		
14	Deductions on Return Not Charged Against Book Income			
15				
16				
17				
18	TOTAL	(75,442,066)		
19	Income Recorded on Books Not Included in Return			
20				
21				
22	TOTAL	-		
23				
24				
25				
26				
27	Federal Tax Net Income	128,529,178		
28	Show Computation of Tax:	26,991,127		
29				
30				
31				
32				
33				
34				
35				
See Page 261 - Attachment				

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES**

Line No.	Details (a)	Amount (b)
1	Net Income for the Year (Page 116 Line 78)	14,889,730
2	Reconciling Items for the Year	
3		
4	Deductions Recorded on Books Not Deducted for Return	
5	Other Comprehensive Income	21,511
6	Non-Deductible Bond Premium	281,456
7	Decrease in Reserves	31,247,646
8	Equity Compensation	3,124,104
9	LIFO Inventory Adjustment	22,364,600
10	Federal and State Deferred Income Tax Expense	1,310,634
11	LP Gas and P.G.A.	83,436,508
12	Meals and Entertainment	390,304
13	Officer's Compensation-Not allowed under 162M	1,117,170
14	Depreciation/Gain or Loss Differences	51,640,465
15	TOTAL	194,934,397
16		
17	Income Recorded on Books Not Included in Return	
18	Allowance for Funds Used During Construction	(1,965,767)
19	Net Life Insurance Premiums/Proceeds	(3,887,116)
20	TOTAL	(5,852,883)
21		
22		
23	Deductions on Return Not Charged Against Book Income	
24	Employee Stock Ownership Plan	(2,046,221)
25	Bad Debts Reserve	(817,027)
26	Unrealized Gains/(Losses) - Mutual Funds	(3,797,448)
27	Administrative and General Expenses Capitalized	(13,253,098)
28	Tax Repairs and Maintenance Expense	(46,559,243)
29	Cost of Removal	-
30	Software Development Projects	(3,346,759)
31	Goodwill Amortization	-
32	Acquisition Adjustments	-
33	Charitable Contributions	(5,622,270)
34	TOTAL	(75,442,066)
35		
36	Income Recorded on Books Not Included in Return	
37	Sec. 481 Adjustment	-
38	TOTAL	-
39		
40		
41	Federal Tax Net Income	128,529,178
42		
43	Show Computation of Tax:	
44	Tax @ 21%	26,991,127
45	Federal Income Tax (Reference Federal Tax Reconciliation below)	26,991,127
46		
47	Distributed to:	
48	Operating	-
49	Non-Operating	-
50		-
51		
52	Federal Tax Reconciliation	409100
53	Current tax	-
54	Total	A -
55		409200
56	Current tax	-
57	Sub-Total	B -
58		
59	Total federal tax per G/L	A + B -
60		
61	Total*	-
62		
63	Reclassified to deferred income tax	(26,991,127)
64		
65		
66		

Name of Respondent Spire Missouri East Spire Missouri West	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
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Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept. where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	Balance at Beg. of Year Taxes Accrued (b)	Balance at Beg. of Year Prepaid Taxes (c)
1	See page 262a - 263a Attachment.	60,262,008	2,035,864
2			
3			
4			
5			
6			
7			
8			
9			
10			
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12			
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36			
37			
38			
39			
TOTAL		60,262,008	2,035,864

Name of Respondent Spire Missouri East Spire Missouri West	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
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Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept. where applicable and acct charged) (continued)

5.If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6.Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7.Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8.Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9.For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10.Items under \$250,000 may be grouped.
11.Report in column (q) the applicable effective state income tax rate.

Line No.	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	Balance at End of Year Taxes Accrued (Account 236) (g)	Balance at End of Year Prepaid Taxes (Included in Acct 165) (h)
1	See page 262a - 263a Attachment.	-		60,216,670	1,930,791
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
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TOTAL		-	-	60,216,670	1,930,791

Name of Respondent Spire Missouri East Spire Missouri West		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept. where applicable and acct charged)				
<p>1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.</p> <p>2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.</p> <p>3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.</p> <p>4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.</p>				
DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)				
Line No.	Electric (Account 408.1, 409.1) (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Dept. (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)
1	See page 262b - 263b Attachment.	-	-	-
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TOTAL		-	-	-

Name of Respondent Spire Missouri East Spire Missouri West		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024	
Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept. where applicable and acct charged) (continued)					
<p>5.If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6.Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.</p> <p>7.Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>8.Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.</p> <p>9.For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p> <p>10.Items under \$250,000 may be grouped.</p>					
DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)					
Line No.	Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Account 439) (o)	Other (p)	State/Local Income Tax Rate (q)
1	See page 262b - 263b Attachment.	-	-	-	
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TOTAL		-	-	-	

NAME OF RESPONDENT:
 Spire Missouri East
 Spire Missouri West

YEAR OF REPORT: 9/30/2024

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

Line No.	Kind of Tax (a)	<u>Balance at Beginning of Year</u>		Taxes Charged During Year (d)	Paid During Year (e)	Adj's (f)	<u>Balance at End of Year</u>	
		Taxes Accrued (b)	Prepaid Taxes (c)				Taxes Accrued (Act. 236) (g)	Prepaid Taxes (Act. 165.1) (h)
1	Federal Income Tax	-	-			-	-	-
2	State Income Tax	-	-	928,745			928,745	-
3	St. Louis Earnings Tax	-	-				-	-
4	Real Estate & Personal Property - MO	42,148,706	-	50,529,693	52,200,074		40,478,325	-
5	Real Estate & Personal Property - MO PPD	-	-	(321)			-	321
6	Merchants & Manufacturers License - MO	396,900	-	365,476	416,506		345,870	-
7	Gross Receipts	13,646,896	-	87,843,293	86,135,627		15,354,562	-
8	Gross Receipts PPD	-	2,035,864	5,216,827	5,109,462		-	1,928,499
9	Corporate Franchise Tax - MO	-	-				-	-
10	Payroll Tax Expense	947,378	-	8,612,131	8,452,825		1,106,684	-
11	Corporate Franchise Tax - Louisiana (LA)	-	-				-	-
12	Corporate Franchise Tax - Louisiana (LA) PPD	-	-				-	-
13	Corporate Franchise Tax - Oklahoma (OK) PPD	-	-	1,185	3,156		-	1,971
14	Other - City Business License	-	-	525	525		-	-
15	State Comp Use Tax Audit	287,174	-	(160,000)	-		127,174	-
16	Real Estate & Personal Property - KS	2,585,214	-	1,855,080	2,915,767		1,524,527	-
17	Real Estate & Personal Property - LA	249,741	-	546,530	445,487		350,784	-
18	TOTAL	60,262,008	2,035,864	155,739,164	155,679,429	-	60,216,670	1,930,791

NAME OF RESPONDENT:
 Spire Missouri East
 Spire Missouri West

YEAR OF REPORT: 9/30/2024

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

Line No.	Kind of Tax (a)	Distribution of Taxes Charged								State/Local Income Tax Rate (q)
		Elec. (i)	Gas (Act. 408.1 409.1) (j)	Other Util. (k)	Other Income and Deducts. (Act. 408.2 409.2) (l)	Extra. Items (m)	Other Util. Opn. Income (Act. 408.1 409.1) (n) (3)	Adj. to R/E (o)	Other (p)	
1	Federal Income Tax	-		-	-	-	-	-	-	
2	State Income Tax - Missouri (MO)	-		-	-	-	-	-	-	3.648%
3	St. Louis Earnings Tax	-		-	-	-	-	-	-	0.600%
4	Real Estate & Personal Property - MO	-	52,195,570	-	-	-	-	-	(1,665,877)	1
5	Real Estate & Personal Property - MO PPD	-	-	-	-	-	-	-	(321)	
6	Merchants & Manufacturers License - MO	-	457,013	-	-	-	-	-	(91,537)	
7	Gross Receipts	-	87,842,852	-	-	-	-	-	441	
8	Gross Receipts PPD	-	5,216,827	-	-	-	-	-	-	
9	Corporate Franchise Tax - MO	-	-	-	-	-	-	-	-	
10	Payroll Tax Expense	-	8,612,131	-	-	-	-	-	-	
11	Corporate Franchise Tax - Louisiana (LA)	-	119,166	-	-	-	-	-	119,166	
12	Corporate Franchise Tax - Louisiana (LA) PPD	-	-	-	-	-	-	-	-	
13	Corporate Franchise Tax - Oklahoma (OK) PPD	-	2,331	-	-	-	-	-	(1,146)	2
14	Other - City Business License	-	525	-	-	-	-	-	-	
15	Other	-	(66,186)	-	(219,400)	-	-	-	125,586	3
16	Real Estate & Personal Property - KS	-	2,841,995	-	-	-	-	-	(986,915)	4
17	Real Estate & Personal Property - LA	-	460,797	-	-	-	-	-	85,733	5
18	TOTAL	-	157,683,021	-	(219,400)	-	-	-	(2,414,870)	

1 Property tax reclassified to deferred account per Rate Case and year end true up

2 OK franchise tax payment posted directly to 408100 acct

3 Federal Alternative Fuel Credit + Future Audit Accrual

4 KS Ad Valorem Taxes - Year end true up

5 LA Ad Valorem Taxes - Year end true up

Name of Respondent Spire Missouri East Spire Missouri West		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
Miscellaneous Current and Accrued Liabilities (Account 242)				
1. Describe and report the amount of other current and accrued liabilities at the end of year.				
2. Minor items (less than \$250,000) may be grouped under appropriate title.				
Line No.	Item (a)	Balance at End of Year (b)		
1	Budget Billing	35,475,036		
2	Salary and Wages Accrual (Including Bonus)	24,194,346		
3	Unbilled Accounts Receivable	12,132,048		
4	Bank Overdraft	2,594,196		
5	Current Pension and OPEB Liability	1,472,594		
6	Medical Claims Accrual	3,241,100		
7	EPA	632,207		
8	AP Accrual	565,000		
9	Revenue Deferral	524,873		
10	Wage Deferral (Contract)	469,172		
11	Accrual: Energy Crisis	58,785		
12	Salary Deferral	183,439		
13	SELF	142,833		
14	Minor Items (13 items under \$250,000 Threshold)	30,696		
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45	TOTAL	81,716,323		

Name of Respondent Spire Missouri East Spire Missouri West		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024	
Other Deferred Credits (Account 253)						
1. Report below the details called for concerning other deferred credits.						
2. For any deferred credit being amortized, show the period of amortization.						
3. Minor items (less than \$250,000) may be grouped by classes.						
Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debit Contra Account (c)	Debit Amount (d)	Credits (e)	Balance at End of Year (f)
1	Insurance proceeds from Joplin Tornado	-	Various			-
2						
3	Unexpended amounts for low income					
4	and energy efficiency programs	(52,147)	Various	4,903,747	4,877,718	(78,176)
5						
6	Miscellaneous	500				500
7						
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45	Total	(51,647)		4,903,747	4,877,718	(77,676)

Name of Respondent Spire Missouri East Spire Missouri West		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
Accumulated Deferred Income Taxes-Other Property (Account 282)				
1.Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.				
2.At Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric			
3	Gas	483,926,980	27,680,128	(2,934,927)
4				
5	Total (Enter Total of lines 2 thru 4)	483,926,980	27,680,128	(2,934,927)
6				
7	TOTAL Account 282 (Enter Total of lines 5 thru 6)	511,607,108	27,680,128	(2,934,927)
8	Classification of TOTAL			
9	Federal Income Tax	406,782,326	23,224,043	(1,739,348)
10	State Income Tax	77,144,654	4,456,085	(1,195,578)
11	Local Income Tax	-	-	-
<p>Liberalized Depreciation Notes</p> <p>A) Liberalized depreciation is claimed on the income tax return as follows:</p> <p>a) Additions for period January 1, 1970 to December 31, 1970 at double declining balance method.</p> <p>b) Additions for the period January 1, 1971 to December 31, 1980 at double declining balance method under ADR rules. A switch to the sum of the years digits method is made when appropriate.</p> <p>c) Additions for period January 1, 1981 to December 31, 1986 in accordance with ACRS rules.</p> <p>d) Additions subsequent to January 1, 1987 in accordance with MACRS rules.</p> <p>B) Liberalized depreciation is claimed for all classes of plant permitted by the I.R.C. and at maximum allowed by law.</p>				

Name of Respondent Spire Missouri East Spire Missouri West	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
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Accumulated Deferred Income Taxes-Other Property (Account 282) (continued)

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Changes during Year Amounts Debited to Account 410.2 (e)	Changes during Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Acct. No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2							
3				-		1,217,592	515,759,627
4							
5	-	-		-		1,217,592	515,759,627
6							
7	-	-		-		1,217,592	515,759,627
8							
9				-		1,022,777	432,768,494
10				-		194,815	82,991,132
11				-		-	-

Name of Respondent Spire Missouri East Spire Missouri West	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
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<p align="center">Accumulated Deferred Income Taxes-Other (Account 283)</p> <p>1.Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.</p> <p>2.At Other (Specify), include deferrals relating to other income and deductions.</p>				
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Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1	Changes During Year Amounts Credited to Account 411.1
1	Account 283			
2	Electric			
3	Gas	47,898,821	-	-
4				
5	Total (Total of lines 2 thru 4)	47,898,821	-	-
6				
7	TOTAL Account 283 (Total of lines 5 thru	47,898,821	-	-
8	Classification of TOTAL			
9	Federal Income Tax	40,713,998	-	-
10	State Income Tax	7,184,823	-	-
11	Local Income Tax			

Name of Respondent Spire Missouri East Spire Missouri West	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
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Accumulated Deferred Income Taxes-Other (Account 283) (continued)

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Changes during Year Amounts Debited to Account 410.2 (e)	Changes during Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Acct. No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2							
3				-		4,051,120	51,949,941
4							
5	-	-		-		4,051,120	51,949,941
6							
7	-	-		-		4,051,120	51,949,941
8							
9				-		3,396,350	44,110,348
10				-		654,770	7,839,593
11							

Name of Respondent Spire Missouri East		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 9/30/2024	
Other Regulatory Liabilities (Account 254)							
1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts). 2. For regulatory liabilities being amortized, show period of amortization in column (a). 3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes. 4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).							
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	Environmental insurance proceeds -						
2	regulatory practice	5,167,311		-	-	18,523,792	23,691,103
3							
4	Deferred gas costs	-	Reclass (BS)	-	-	-	-
5							
6	MGE hedges (financing)	7,434,980	427	-	-	-	7,434,980
7							
8	Accrued asset removal costs -						
9	regulatory practice	90,441,726		-	-	2,565,326	93,007,052
10							
11	Deferred OPEB	24,163,872	926	-	-	(3,993,299)	20,170,573
13							
14	Tax Cuts and Jobs Act (GR2017-0215)	103,643,941	404	11,689,692	-	-	91,954,249
15							
16	Other reg. liabilities pension (GR2017-0215)	26,048,935	926	-		(6,426,161)	19,622,774
17							
18	Current deferred gas costs	-		-	-	-	-
19							
20	Current WNAR	-		-		-	-
21							
22	Other Reg Liab - Low Income (GR2010-0171)	-	908	-		-	-
23							
24	Other Reg Liab - OCI Offset Future OPEB	89,580,293		-	-	45,181,148	134,761,441
25							
26	FAS 106 - Post retirement benefits other						
27	than pension	-		-	-	-	-
28							
29	Refunds Due to Customers	-		-	-	-	-
30							
31	Forest Park Gain	2,124,111		-	-	(1,024,394)	1,099,717
32							
33	Other Reg Liab - Pmt Partner Program	481,764		-	-	(295,376)	186,388
34							
35	Other Regl Liab - OPEB Amort	6,466,920	926	888,948	-	-	5,577,972
36							
37							
38							
39							
40							
41							
42							
43							
44							
45	TOTAL	355,553,853		12,578,640	-	54,531,036	397,506,249

Note: Debit amounts in credits column represent reclasses / adjustments that did not flow through income statement.

Name of Respondent Spire Missouri East		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024	
Monthly Quantity & Revenue Data by Rate Schedule						
1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.						
2. Total Quantities and Revenues in whole numbers						
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.						
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.						
5. Enter footnotes as appropriate.						
Line No.	Item	Month 1 Quantity (MCF) (a)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
1	Total Sales (480-488)	3,228,381			52,081,800	52,081,800
2	Transportation of Gas for Others (489.2 and 489.3)					
3						
4						
5	QUANTITY EXPRESSED IN MCF, CONSISTENT WITH					
6	CUSTOMER BILLING BASIS					
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Name of Respondent Spire Missouri East		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024	
Monthly Quantity & Revenue Data by Rate Schedule (continued)						
Line No.	Item	Month 1 Quantity (MCF) (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
48	(a)					
49						
50						
51						
52						
53						
54						
55						
56						
57						
58						
59						
60						
61						
62						
63	Total Transportation (Other than Gathering)	-	-	-	-	-
64	Storage (489.4)					
65						
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67						
68						
69						
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73						
74						
75						
76						
77						
78						
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81						
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83						
84						
85						
86						
87						
88						
89						
90	Total Storage	-	-	-	-	-
91	Gathering (489.1)					
92	Gathering-Firm	1,276,377			1,239,737	1,239,737
93	Gathering-Interruptible					
94	Total Gathering (489.1)	1,276,377	-	-	1,239,737	1,239,737
95	Additional Revenues					
96	Products Sales and Extraction (490-492)				48,035	48,035
97	Rents (493-494)				-	-
98	Other Gas Revenues (495)				665,716	665,716
99	(Less) Provisions for Rate Refunds					
100	Total Additional Revenues	1,276,377	-	-	1,953,488	1,953,488
101	Total Operating Revenues (Total of Lines 1, 63, 90, 94 & 100)	4,504,758	-	-	54,035,288	54,035,288

Name of Respondent Spire Missouri East					This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 9/30/2024	
Monthly Quantity & Revenue Data by Rate Schedule (continued)										
1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.										
2. Total Quantities and Revenues in whole numbers										
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.										
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.										
5. Enter footnotes as appropriate.										
Line No.	Month 2 Quantity (MCF) (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (MCF) (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
1	6,586,519			93,051,329	93,051,329	8,649,794			123,664,168	123,664,168
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Name of Respondent Spire Missouri East					This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 9/30/2024	
Monthly Quantity & Revenue Data by Rate Schedule (continued)										
Line No.	Month 2 Quantity (MCF) (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (MCF) (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
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90	-	-	-	-	-	-	-	-	-	-
91										
92	1,509,325			1,271,210	1,271,210	1,709,368			1,287,005	1,287,005
93										
94	1,509,325	-	-	1,271,210	1,271,210	1,709,368	-	-	1,287,005	1,287,005
95										
96				43,321	43,321				39,897	39,897
97				10,302	10,302				-	-
98				1,056,484	1,056,484				886,875	886,875
99					-				-	-
100	1,509,325	-	-	2,381,318	2,381,318	1,709,368	-	-	2,213,777	2,213,777
101	8,095,844	-	-	95,432,647	95,432,647	10,359,162	-	-	125,877,945	125,877,945

Name of Respondent Spire Missouri East					This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 9/30/2024	
Monthly Quantity & Revenue Data by Rate Schedule (continued)										
1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.										
2. Total Quantities and Revenues in whole numbers										
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.										
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.										
5. Enter footnotes as appropriate.										
Line No.	Month 4 Quantity (MCF) (g)	Month 4 Revenue Costs and Take-or-Pay (h)	Month 4 Revenue (GRI & ACA) (i)	Month 4 Revenue (Other) (j)	Month 4 Revenue (Total) (k)	Month 5 Quantity (MCF) (l)	Month 5 Revenue Costs and Take-or-Pay (m)	Month 5 Revenue (GRI & ACA) (n)	Month 5 Revenue (Other) (o)	Month 5 Revenue (Total) (p)
1	15,281,437			187,973,989	187,973,989	7,817,154			114,676,326	114,676,326
2										
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Name of Respondent Spire Missouri East					This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 9/30/2024	
Monthly Quantity & Revenue Data by Rate Schedule (continued)										
Line No.	Month 4 Quantity (MCF) (g)	Month 4 Revenue Costs and Take-or-Pay (h)	Month 4 Revenue (GRI & ACA) (i)	Month 4 Revenue (Other) (j)	Month 4 Revenue (Total) (k)	Month 5 Quantity (MCF) (l)	Month 5 Revenue Costs and Take-or-Pay (m)	Month 5 Revenue (GRI & ACA) (n)	Month 5 Revenue (Other) (o)	Month 5 Revenue (Total) (p)
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90	-	-	-	-	-	-	-	-	-	-
91										
92	2,076,760			1,331,888	1,331,888	1,622,319			1,272,949	1,272,949
93										
94	2,076,760	-	-	1,331,888	1,331,888	1,622,319	-	-	1,272,949	1,272,949
95										
96				19,433	19,433				43,109	43,109
97				15,045	15,045				-	-
98				4,603,753	4,603,753				798,707	798,707
99					-					-
100	2,076,760	-	-	5,970,119	5,970,119	1,622,319	-	-	2,114,765	2,114,765
101	17,358,197	-	-	193,944,108	193,944,108	9,439,473	-	-	116,791,091	116,791,091

Name of Respondent Spire Missouri East					This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 9/30/2024	
Monthly Quantity & Revenue Data by Rate Schedule (continued)										
1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.										
2. Total Quantities and Revenues in whole numbers										
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.										
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.										
5. Enter footnotes as appropriate.										
Line No.	Month 6 Quantity (MCF) (g)	Month 6 Revenue Costs and Take-or-Pay (h)	Month 6 Revenue (GRI & ACA) (i)	Month 6 Revenue (Other) (j)	Month 6 Revenue (Total) (k)	Month 7 Quantity (MCF) (l)	Month 7 Revenue Costs and Take-or-Pay (m)	Month 7 Revenue (GRI & ACA) (n)	Month 7 Revenue (Other) (o)	Month 7 Revenue (Total) (p)
1	5,617,408			85,276,230	85,276,230	3,359,538			57,540,880	57,540,880
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Name of Respondent Spire Missouri East						This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 9/30/2024	
Monthly Quantity & Revenue Data by Rate Schedule (continued)											
Line No.	Month 6 Quantity (MCF) (g)	Month 6 Revenue Costs and Take-or-Pay (h)	Month 6 Revenue (GRI & ACA) (i)	Month 6 Revenue (Other) (j)	Month 6 Revenue (Total) (k)	Month 7 Quantity (MCF) (l)	Month 7 Revenue Costs and Take-or-Pay (m)	Month 7 Revenue (GRI & ACA) (n)	Month 7 Revenue (Other) (o)	Month 7 Revenue (Total) (p)	
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90	-	-	-	-	-	-	-	-	-	-	
91											
92	1,539,736			1,268,933	1,268,933	1,437,991			1,248,784	1,248,784	
93											
94	1,539,736	-	-	1,268,933	1,268,933	1,437,991	-	-	1,248,784	1,248,784	
95											
96				45,764	45,764				83,012	83,012	
97				-	-				-	-	
98				2,910,418	2,910,418				761,396	761,396	
99					-					-	
100	1,539,736	-	-	4,225,115	4,225,115	1,437,991	-	-	2,093,192	2,093,192	
101	7,157,144	-	-	89,501,345	89,501,345	4,797,529	-	-	59,634,072	59,634,072	

Name of Respondent Spire Missouri East	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
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Monthly Quantity & Revenue Data by Rate Schedule (continued)

- Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
- Total Quantities and Revenues in whole numbers
- Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
- Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
- Enter footnotes as appropriate.

Line No.	Month 8 Quantity (MCF) (g)	Month 8 Revenue Costs and Take-or-Pay (h)	Month 8 Revenue (GRI & ACA) (i)	Month 8 Revenue (Other) (j)	Month 8 Revenue (Total) (k)	Month 9 Quantity (MCF) (l)	Month 9 Revenue Costs and Take-or-Pay (m)	Month 9 Revenue (GRI & ACA) (n)	Month 9 Revenue (Other) (o)	Month 9 Revenue (Total) (p)
1	1,685,677			36,845,598	36,845,598	1,403,526			32,654,059	32,654,059
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Name of Respondent Spire Missouri East						This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 9/30/2024	
Monthly Quantity & Revenue Data by Rate Schedule (continued)											
Line No.	Month 8 Quantity (MCF) (g)	Month 8 Revenue Costs and Take-or-Pay (h)	Month 8 Revenue (GRI & ACA) (i)	Month 8 Revenue (Other) (j)	Month 8 Revenue (Total) (k)	Month 9 Quantity (MCF) (l)	Month 9 Revenue Costs and Take-or-Pay (m)	Month 9 Revenue (GRI & ACA) (n)	Month 9 Revenue (Other) (o)	Month 9 Revenue (Total) (p)	
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90	-	-	-	-	-	-	-	-	-	-	
91											
92	1,350,523			1,235,817	1,235,817	1,304,748			1,264,065	1,264,065	
93											
94	1,350,523	-	-	1,235,817	1,235,817	1,304,748	-	-	1,264,065	1,264,065	
95											
96				55,181	55,181				54,157	54,157	
97				-	-				-	-	
98				2,122,154	2,122,154				1,648,882	1,648,882	
99					-					-	
100	1,350,523	-	-	3,413,152	3,413,152	1,304,748	-	-	2,967,104	2,967,104	
101	3,036,200	-	-	40,258,750	40,258,750	2,708,274	-	-	35,621,163	35,621,163	

Name of Respondent Spire Missouri East				This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 9/30/2024		
Monthly Quantity & Revenue Data by Rate Schedule (continued)										
1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.										
2. Total Quantities and Revenues in whole numbers										
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.										
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.										
5. Enter footnotes as appropriate.										
Line No.	Month 10 Quantity (MCF) (g)	Month 10 Revenue Costs and Take-or-Pay (h)	Month 10 Revenue (GRI & ACA) (i)	Month 10 Revenue (Other) (j)	Month 10 Revenue (Total) (k)	Month 11 Quantity (MCF) (l)	Month 11 Revenue Costs and Take-or-Pay (m)	Month 11 Revenue (GRI & ACA) (n)	Month 11 Revenue (Other) (o)	Month 11 Revenue (Total) (p)
1	1,456,489			32,893,542	32,893,542	1,379,749			31,918,032	31,918,032
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Name of Respondent Spire Missouri East						This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 9/30/2024	
Monthly Quantity & Revenue Data by Rate Schedule (continued)											
Line No.	Month 10 Quantity (MCF) (g)	Month 10 Revenue Costs and Take-or-Pay (h)	Month 10 Revenue (GRI & ACA) (i)	Month 10 Revenue (Other) (j)	Month 10 Revenue (Total) (k)	Month 11 Quantity (MCF) (l)	Month 11 Revenue Costs and Take-or-Pay (m)	Month 11 Revenue (GRI & ACA) (n)	Month 11 Revenue (Other) (o)	Month 11 Revenue (Total) (p)	
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91											
92	1,250,115			1,234,576	1,234,576	1,296,462			1,227,327	1,227,327	
93											
94	1,250,115	-	-	1,234,576	1,234,576	1,296,462	-	-	1,227,327	1,227,327	
95											
96				45,056	45,056				51,545	51,545	
97				-	-				-	-	
98				519,081	519,081				755,421	755,421	
99					-					-	
100	1,250,115	-	-	1,798,713	1,798,713	1,296,462	-	-	2,034,293	2,034,293	
101	2,706,604	-	-	34,692,254	34,692,254	2,676,211	-	-	33,952,325	33,952,325	

Name of Respondent Spire Missouri East				This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 9/30/2024	
Monthly Quantity & Revenue Data by Rate Schedule (continued)									
1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.									
2. Total Quantities and Revenues in whole numbers									
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.									
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.									
5. Enter footnotes as appropriate.									
Line No.	Month 12 Quantity (MCF) (g)	Month 12 Revenue Costs and Take-or-Pay (h)	Month 12 Revenue (GRI & ACA) (i)	Month 12 Revenue (Other) (j)	Month 12 Revenue (Total) (k)				
1	1,348,936			32,177,188	32,177,188				
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Name of Respondent Spire Missouri East					This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 9/30/2024	
Monthly Quantity & Revenue Data by Rate Schedule (continued)										
Line No.	Month 12 Quantity (MCF) (g)	Month 12 Revenue Costs and Take-or-Pay (h)	Month 12 Revenue (GRI & ACA) (i)	Month 12 Revenue (Other) (j)	Month 12 Revenue (Total) (k)					
48										
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90	-	-	-	-	-					
91										
92	1,329,910			1,253,501	1,253,501					
93										
94	1,329,910	-	-	1,253,501	1,253,501					
95										
96				46,666	46,666					
97				-	-					
98				675,807	675,807					
99					-					
100	1,329,910	-	-	1,975,974	1,975,974					
101	2,678,845	-	-	34,153,162	34,153,162					

Name of Respondent Spire Missouri East		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
Gas Operating Revenues					
1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages. 2. Revenues in columns (b) and (c) include transition costs from upstream pipelines. 3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.					
Line No.	Title of Account (a)	REVENUES for Transition Costs and Take-or-Pay		REVENUES for GRI and ACA	
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	480 Residential Sales		-		-
2	481 Commercial and Industrial Sales		-		-
3	482 Other Sales to Public Authorities				
4	483 Sales for Resale				
5	484 Interdepartmental Sales				
6	485 Intracompany Transfers				
7	487 Forfeited Discounts/Late Payment Charges				
8	488 Miscellaneous Service Revenues				
9	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities				
10	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities				
11	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities				
12	489.4 Revenues from Storing Gas of Others				
13	490 Sales of Prod. Ext. from Natural Gas				
14	491 Revenues form Natural Gas Proc. by Others				
15	492 Incidental Gasoline and Oil Sales				
16	493 Rent from Gas Property				
17	494 Interdepartmental Rents				
18	495 Other Gas Revenues				
19	Subtotal:		-	-	-
20	496 (Less) Provision for Rate Refunds				
21	TOTAL:		-	-	-
Note: See total Revenue page 301 - Spire Missouri's revenues are not reported in classifications indicated in columns (b) - (e), therefore total revenues for listed FERC accounts are reported in columns (h) and (i).					

Name of Respondent Spire Missouri East	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
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Gas Operating Revenues

4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

OTHER REVENUES			TOTAL OPERATING REVENUES		MCF of Natural Gas	
Line No.	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amounts for Current Year (j)	Amount for Previous Year (k)
1	657,426,366	652,652,480	657,426,366	652,652,480	38,462,779	43,766,963
2	216,523,950	222,004,565	216,523,950	222,004,565	19,351,830	21,179,769
3						
4						
5						
6						
7	6,802,824	5,530,358	6,802,824	5,530,358		
8						
9						
10						
11	15,135,792	15,084,418	15,135,792	15,084,418	17,703,634	17,496,423
12						
13						
14						
15	575,176	555,155	575,176	555,155		
16	25,347	25,352	25,347	25,352		
17						
18	17,404,694	13,515,355	17,404,694	13,515,355		
19	913,894,149	909,367,683	913,894,149	909,367,683		
20						
21	913,894,149	909,367,683	913,894,149	909,367,683		

* Terms include the gas purchased directly by aggregators on behalf of those schools participating in the Company's school aggregation service program even though revenues exclude the associated gas costs since the Company did not purchase such gas.

Name of Respondent Spire Missouri East		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
Other Gas Revenues (Account 495)				
Report below transactions of \$250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide the number of items.				
Line No.	Description of Transaction (a)	Revenues (in dollars) (b)		
1	Commissions on Sale or Distribution of Gas of Others	-		
2	Compensation for Minor or Incidental Services Provided for Others*	-		
3	Profit or Loss on Sale of Material and Supplies not Ordinarily Purchased for Resale	-		
4	Sales of Stream, Water, or Electricity, including Sales or Transfers to Other Departments	-		
5	Miscellaneous Royalties	-		
6	Revenues from Dehydration and Other Processing of Gas of Others except as provided for in the Instructions to Account 495	-		
7	Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration Ventures	-		
8	Gains on Settlements of Imbalance Receivables and Payables	-		
9	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-Out Settlements	-		
10	Revenues from Shipper Supplied Gas	-		
11	Other Revenues (Specify)	16,037,858		
12	Off System and Capacity Release Revenues	1,044,832		
13	Propane Storage Fee Revenue	321,356		
14	Other Miscellaneous Gas Revenues (under \$250,000) 4 items	648		
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
	TOTAL	17,404,694		

Name of Respondent Spire Missouri East		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
Discounted Rate Services and Negotiated Rate Service					
1. In column b report the revenue from discounted rate services. 2. In column c, report the volumes of discounted rate services. 3. In column d, report the revenues from negotiated rate services. 4. In column e, report the volumes of negotiated rate services.					
Line No.	Account (a)	Discounted Rate Services Revenue (b)	Discounted Rate Services Volumes (c)	Negotiated Rate Services Revenue (d)	Negotiated Rate Services Volumes (MCF) (e)
1	** _____ **			60,993	1,254,920
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
	TOTAL			60,993	1,254,920
	** _____ ** Denotes highly confidential information				

Name of Respondent Spire Missouri East		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
Gas Operation and Maintenance Expenses				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. PRODUCTION EXPENSES			
2	A. Manufactured Gas Production			
3	Manufactured Gas Production (Submit Supplemental Statement)	302,579	240,089	
4	B. Natural Gas Production			
5	B1. Natural Gas Production and Gathering			
6	Operation	-	-	
7	750 Operation Supervision and Engineering	-	-	
8	751 Production Maps and Records	-	-	
9	752 Gas Well Expenses	-	-	
10	753 Field Lines Expenses	-	-	
11	754 Field Compressor Station Expenses	-	-	
12	755 Field Compressor Station Fuel and Power	-	-	
13	756 Field Measuring and Regulating Station Expenses	-	-	
14	757 Purification Expenses	-	-	
15	758 Gas Well Royalties	-	-	
16	759 Other Expenses	-	-	
17	760 Rents	-	-	
18	TOTAL Operation (Total of lines 7 thru 17)	-	-	
19	Maintenance	-	-	
20	761 Maintenance Supervision and Engineering	-	-	
21	762 Maintenance of Structures and Improvements	-	-	
22	763 Maintenance of Producing Gas Wells	-	-	
23	764 Maintenance of Field Lines	-	-	
24	765 Maintenance of Field Compressor Station Equipment	-	-	
25	766 Maintenance of Field Measuring and Regulating Station Equipment	-	-	
26	767 Maintenance of Purification Equipment	-	-	
27	768 Maintenance of Drilling and Cleaning Equipment	-	-	
28	769 Maintenance of Other Equipment	-	-	
29	TOTAL Maintenance (Total of lines 20 thru 28)	-	-	
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	-	-	

Account	Fiscal 2024	Fiscal 2023
710000 Operations Supervision Expense	-	-
710410 Operations Expense - Group Ins Active - Assoc Co	-	-
710420 Operations Expense - Group Insurance Retirees	-	-
710200 Manufactured Gas Supervision - Catalan	-	-
710300 Manufactured Gas Supervision - Lange	-	-
	<u>-</u>	<u>-</u>
	<u>-</u>	<u>-</u>
712200 Other Power Expenses - Catalan	-	8,500
712300 Other Power Expenses - Lang	-	-
	<u>-</u>	<u>8,500</u>
	<u>-</u>	<u>8,500</u>
717200 Vaporization Operations Expense - Catalan	761	2,646
717300 Vaporization Operations Expense - Lange	-	-
	<u>761</u>	<u>2,646</u>
	<u>761</u>	<u>2,646</u>
723000 Fuel for Vaporization - Lange	6,810	4,532
	<u>6,810</u>	<u>4,532</u>
	<u>6,810</u>	<u>4,532</u>
728600 Liquefied Petroleum Gas - Transportation Services	-	-
728610 Liquefied Petroleum Gas - Transportation Services	-	-
728220 Liquefied Petroleum Gas PGA - Catalan	-	-
728320 Liquefied Petroleum Gas PGA - Lange	-	-
728200 Liquefied Petroleum Gas - Catalan	-	-
728300 Liquefied Petroleum Gas - Lange	-	-
728350 Liquefied Petroleum Gas - Lange - Other	-	-
728400 Liquefied Petroleum Gas - Unmixed	34,345	31,050
	<u>34,345</u>	<u>31,050</u>
	<u>34,345</u>	<u>31,050</u>
735000 Misc Production Expenses - Catalan	440	-
735300 Misc Production Expenses - Lange	-	-
735500 Misc Production Expenses - Propane	84,493	69,187
	<u>84,933</u>	<u>69,187</u>
	<u>84,933</u>	<u>69,187</u>
740000 Maint Manufactured Gas Superv - Catalan	-	-
740300 Maint Manufactured Gas Superv - Lange	-	-
	<u>-</u>	<u>-</u>
	<u>-</u>	<u>-</u>
741000 Maint Structures & Improvement - Catalan	17,594	5,208
741300 Maint Structures & Improvement - Lange	-	-
	<u>17,594</u>	<u>5,208</u>
	<u>17,594</u>	<u>5,208</u>
742200 Maint Production Equipment - Catalan	19,065	12,223
742300 Maint Production Equipment - Lange	139,071	106,743
	<u>158,136</u>	<u>118,966</u>
	<u>158,136</u>	<u>118,966</u>
	<u>302,579</u>	<u>240,089</u>
	<u>302,579</u>	<u>240,089</u>
	-	-

Name of Respondent Spire Missouri East		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
Gas Operation and Maintenance Expenses(continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
31	B2. Products Extraction			
32	Operation			
33	770 Operation Supervision and Engineering	-	-	
34	771 Operation Labor	-	-	
35	772 Gas Shrinkage	-	-	
36	773 Fuel	-	-	
37	774 Power	-	-	
38	775 Materials	-	-	
39	776 Operation Supplies and Expenses	-	-	
40	777 Gas Processed by Others	-	-	
41	778 Royalties on Products Extracted	-	-	
42	779 Marketing Expenses	-	-	
43	780 Products Purchased for Resale	61,631	97,433	
44	781 Variation in Products Inventory	-	-	
45	(Less) 782 Extracted Products Used by the Utility-Credit	-	-	
46	783 Rents	-	-	
47	TOTAL Operation (Total of lines 33 thru 46)	61,631	97,433	
48	Maintenance			
49	784 Maintenance Supervision and Engineering	-	-	
50	785 Maintenance of Structures and Improvements	-	-	
51	786 Maintenance of Extraction and Refining Equipment	-	-	
52	787 Maintenance of Pipe Lines	-	-	
53	788 Maintenance of Extracted Products Storage Equipment	-	-	
54	789 Maintenance of Compressor Equipment	-	-	
55	790 Maintenance of Gas Measuring and Regulating Equipment	-	-	
56	791 Maintenance of Other Equipment	-	-	
57	TOTAL Maintenance (Total of lines 49 thru 56)	-	-	
58	TOTAL Products Extraction (Total of lines 47 and 57)	61,631	97,433	

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Gas Operation and Maintenance Expenses (continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
59	C. Exploration and Development			
60	Operation			
61	795 Delay Rentals	-	-	
62	796 Nonproductive Well Drilling	-	-	
63	797 Abandoned Leases	-	-	
64	798 Other Exploration	-	-	
65	TOTAL Exploration and Development (Total of lines 61 thru 64)	-	-	
66	D. Other Gas Supply Expenses			
67	Operation			
68	800 Natural Gas Well Head Purchases	-	-	
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers	-	-	
70	801 Natural Gas Field Line Purchases	-	-	
71	802 Natural Gas Gasoline Plant Outlet Purchases	-	-	
72	803 Natural Gas Transmission Line Purchases	-	-	
73	804 Natural Gas City Gate Purchases	450,319,184	462,051,781	
74	804.1 Liquefied Natural Gas Purchases	-	-	
75	805 Other Gas Purchases	-	-	
76	(Less) 805.1 Purchases Gas Cost Adjustments	-	-	
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	450,319,184	462,051,781	
78	806 Exchange Gas	-	-	
79	Purchased Gas Expenses			
80	807.1 Well Expense-Purchased Gas			
81	807.2 Operation of Purchased Gas Measuring Stations	-	-	
82	807.3 Maintenance of Purchased Gas Measuring Stations	-	-	
83	807.4 Purchased Gas Calculations Expenses	-	-	
84	807.5 Other Purchased Gas Expenses	-	-	
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	-	-	

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Gas Operation and Maintenance Expenses (continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
86	808.1 Gas Withdrawn from Storage-Debit	-	-	
87	(Less) 808.2 Gas Delivered to Storage-Credit	-	-	
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit	-	-	
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit	-	-	
90	Gas used in Utility Operation-Credit			
91	810 Gas Used for Compressor Station Fuel-Credit	728	433	
92	811 Gas Used for Products Extraction-Credit			
93	812 Gas Used for Other Utility Operations-Credit	126,440	167,332	
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)	127,168	167,765	
95	813 Other Gas Supply Expenses	-	-	
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95)	450,192,016	461,884,016	
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	450,556,226	462,221,538	
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES			
99	A. Underground Storage Expenses			
100	Operation			
101	814 Operation Supervision and Engineering	507,821	521,323	
102	815 Maps and Records	9,413	716	
103	816 Wells Expenses	425,071	404,517	
104	817 Lines Expense	674	59,161	
105	818 Compressor Station Expenses	248,640	236,259	
106	819 Compressor Station Fuel and Power	728	433	
107	820 Measuring and Regulating Station Expenses	76,636	58,693	
108	821 Purification Expenses	10,070	7,293	
109	822 Exploration and Development			
110	823 Gas Losses	-	-	
111	824 Other Expenses	389,775	313,057	
112	825 Storage Well Royalties	95,851	102,055	
113	826 Rents			
114	TOTAL Operation (Total of lines of 101 thru 113)	1,764,679	1,703,507	

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Gas Operation and Maintenance Expenses (continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
115	Maintenance			
116	830 Maintenance Supervision and Engineering	31,959	70,962	
117	831 Maintenance of Structures and Improvements	170,419	202,060	
118	832 Maintenance of Reservoirs and Wells	527,063	227,589	
119	833 Maintenance of Lines	376,104	232,461	
120	834 Maintenance of Compressor Station Equipment	69,899	89,516	
121	835 Maintenance of Measuring and Regulating Station Equipment	51,426	63,813	
122	836 Maintenance of Purification Equipment	-	528	
123	837 Maintenance of Other Equipment	289,490	287,152	
124	TOTAL Maintenance (Total of lines 116 thru 123)	1,516,360	1,174,081	
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	3,281,039	2,877,588	
126	B. Other Storage Expenses			
127	Operation			
128	840 Operation Supervision and Engineering	15	-	
129	841 Operation Labor and Expenses	342	5,206	
130	842 Rents	-	-	
131	842.1 Fuel	245	780	
132	842.2 Power	-	-	
133	842.3 Gas Losses			
134	TOTAL Operation (Total of lines 128 thru 133)	602	5,986	
135	Maintenance			
136	843.1 Maintenance Supervision and Engineering	-	-	
137	843.2 Maintenance of Structures	-	-	
138	843.3 Maintenance of Gas Holders			
139	843.4 Maintenance of Purification Equipment			
140	843.5 Maintenance of Liquefaction Equipment			
141	843.6 Maintenance of Vaporizing Equipment			
142	843.7 Maintenance of Compressor Equipment	-	-	
143	843.8 Maintenance of Measuring and Regulating Equipment			
144	843.9 Maintenance of Other Equipment			
145	TOTAL Maintenance (Total of lines 136 thru 144)	-	-	
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	602	5,986	

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Gas Operation and Maintenance Expenses (continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
147	C. Liquefied Natural Gas Terminaling and Processing Expenses			
148	Operation			
149	844.1 Operation Supervision and Engineering	-	-	
150	844.2 LNG Processing Terminal Labor and Expenses	-	-	
151	844.3 Liquefaction Processing Labor and Expenses	-	-	
152	844.4 Liquefaction Transportation Labor and Expenses	-	-	
153	844.5 Measuring and Regulating Labor and Expenses	-	-	
154	844.6 Compressor Station Labor and Expenses	-	-	
155	844.7 Communication System Expenses	-	-	
156	844.8 System Control and Load Dispatching	-	-	
157	845.1 Fuel	-	-	
158	845.2 Power	-	-	
159	845.3 Rents	-	-	
160	845.4 Demurrage Charges	-	-	
161	(less) 845.5 Wharfage Receipts-Credit	-	-	
162	845.6 Processing Liquefied or Vaporized Gas by Others	-	-	
163	846.1 Gas Losses	-	-	
164	846.2 Other Expenses	-	-	
165	TOTAL Operation (Total of lines 149 thru 164)	-	-	
166	Maintenance			
167	847.1 Maintenance Supervision and Engineering	-	-	
168	847.2 Maintenance of Structures and Improvements	-	-	
169	847.3 Maintenance of LNG Processing Terminal Equipment	-	-	
170	847.4 Maintenance of LNG Transportation Equipment	-	-	
171	847.5 Maintenance of Measuring and Regulating Equipment	-	-	
172	847.6 Maintenance of Compressor Station Equipment	-	-	
173	847.7 Maintenance of Communication Equipment	-	-	
174	847.8 Maintenance of Other Equipment	-	-	
175	TOTAL Maintenance (Total of lines 167 thru 174)	-	-	
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)	-	-	
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	3,281,641	2,883,574	

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Gas Operation and Maintenance Expenses (continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
178	3. TRANSMISSION EXPENSES			
179	Operation			
180	850 Operation Supervision and Engineering	-	-	
181	851 System Control and Load Dispatching	-	-	
182	852 Communication System Expenses	-	-	
183	853 Compressor Station Labor and Expenses	-	-	
184	854 Gas for Compressor Station Fuel	-	-	
185	855 Other Fuel and Power for Compressor Stations	-	-	
186	856 Mains Expenses	-	-	
187	857 Measuring and Regulating Station Expenses	-	-	
188	858 Transmission and Compression of Gas by Others	-	-	
189	859 Other Expenses	-	-	
190	860 Rents	-	-	
191	TOTAL Operation (Total of lines 180 thru 190)	-	-	
192	Maintenance			
193	861 Maintenance Supervision and Engineering	-	-	
194	862 Maintenance of Structures and Improvements	-	-	
195	863 Maintenance of Mains	-	-	
196	864 Maintenance of Compressor Station Equipment	-	-	
197	865 Maintenance of Measuring and Regulating Station Equipment	-	-	
198	866 Maintenance of Communication Equipment	-	-	
199	867 Maintenance of Other Equipment	-	-	
200	TOTAL Maintenance (Total of lines 193 thru 199)	-	-	
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	-	-	
202	4. DISTRIBUTION EXPENSES			
203	Operation			
204	870 Operation Supervision and Engineering	3,062,325	3,863,578	
205	871 Distribution Load Dispatching	517,229	564,894	
206	872 Compressor Station Labor and Expenses	-	-	
207	873 Compressor Station Fuel and Power	-	-	

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Gas Operation and Maintenance Expenses (continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
208	874 Mains and Services Expenses	13,725,560	12,822,429	
209	875 Measuring and Regulating Station Expenses-General	939,796	817,383	
210	876 Measuring and Regulating Station Expenses-Industrial	110	4,255	
211	877 Measuring and Regulating Station Expenses-City Gas Check Station	38,982	34,176	
212	878 Meter and House Regulator Expenses	8,883,902	12,700,886	
213	879 Customer Installations Expenses	5,006,022	4,774,009	
214	880 Other Expenses	3,483,486	4,407,109	
215	881 Rents	-	-	
216	TOTAL Operation (Total of lines 204 thru 215)	35,657,412	39,988,719	
217	Maintenance			
218	885 Maintenance Supervision and Engineering	1,978,656	1,826,136	
219	886 Maintenance of Structures and Improvements	1,580,580	2,545,538	
220	887 Maintenance of Mains	10,101,901	9,288,492	
221	888 Maintenance of Compressor Station Equipment	-	-	
222	889 Maintenance of Measuring and Regulating Station Equipment-General	641,415	812,181	
223	890 Maintenance of Meas. and Reg. Station Equipment-Industrial	(1,110)	105,426	
224	891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station	(7,260)	2,741	
225	892 Maintenance of Services	3,939,211	4,931,246	
226	893 Maintenance of Meters and House Regulators	1,335,417	2,939,714	
227	894 Maintenance of Other Equipment	54,369	64,969	
228	TOTAL Maintenance (Total of lines 218 thru 227)	19,623,179	22,516,443	
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	55,280,591	62,505,162	
230	5. CUSTOMER ACCOUNTS EXPENSES			
231	Operation			
232	901 Supervision	-	-	
233	902 Meter Reading Expenses	2,455,865	3,076,566	
234	903 Customer Records and Collection Expenses	20,127,700	20,336,312	

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Gas Operation and Maintenance Expenses (continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
235	904 Uncollectible Accounts	6,980,751	5,604,046	
236	905 Miscellaneous Customer Accounts Expenses	49,105	79,403	
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	29,613,421	29,096,327	
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
239	Operation			
240	907 Supervision	-	-	
241	908 Customer Assistance Expenses	5,719,411	5,079,939	
242	909 Informational and Instructional Expenses	127,315	30,537	
243	910 Miscellaneous Customer Service and Informational Expenses	-	-	
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	5,846,726	5,110,476	
245	7. SALES EXPENSES			
246	Operation			
247	911 Supervision	287,817	379,593	
248	912 Demonstrating and Selling Expenses	1,409,216	1,187,401	
249	913 Advertising Expenses	-	-	
250	916 Miscellaneous Sales Expenses	-	2,005	
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	1,697,033	1,568,999	
252	8. ADMINISTRATIVE AND GENERAL EXPENSES			
253	Operation			
254	920 Administrative and General Salaries	24,556,373	26,572,628	
255	921 Office Supplies and Expenses	5,829,774	5,945,466	
256	(Less) 922 Administrative Expenses Transferred-Credit	6,486,378	6,454,100	
257	923 Outside Services Employed	6,933,112	7,869,205	
258	924 Property Insurance	1,096,439	1,065,894	
259	925 Injuries and Damages	6,944,553	5,098,193	
260	926 Employee Pensions and Benefits	27,229,639	28,892,056	
261	927 Franchise Requirements	-	-	
262	928 Regulatory Commission Expenses	2,843,381	3,147,775	
263	(Less) 929 Duplicate Charges-Credit			
264	930.1General Advertising Expenses	-	-	
265	930.2Miscellaneous General Expenses	1,858,699	2,325,631	
266	931 Rents	2,135,800	2,333,225	
267	TOTAL Operation (Total of lines 254 thru 266)	72,941,392	76,795,973	
268	Maintenance			
269	932 Maintenance of General Plant	71,426	106,942	
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	73,012,818	76,902,915	
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	619,288,456	640,288,991	

Name of Respondent Spire Missouri East		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024	
Gas Used in Utility Operations						
1. Report below details of credits during the year to Accounts 810, 811, and 812. 2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).						
Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas Gas Used MCF (c)	Natural Gas Amount of Credit (in dollars) (d)	Natural Gas Amount of Credit (in dollars) (d)	Natural Gas Amount of Credit (in dollars) (d)
1	810 Gas Used for Compressor Station Fuel - Credit	810	102	728	-	-
2	811 Gas Used for Products Extraction - Credit		-	-	-	-
3	Gas Shrinkage and Other Usage in Respondent's Own Processing		-	-	-	-
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others		-	-	-	-
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)	812	28,890	126,440	-	-
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
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21						
22						
23						
24						
25	TOTAL		28,992	127,168		

Name of Respondent Spire Missouri East		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
Miscellaneous General Expenses (Account 930.2)				
1. Provide the information requested below on miscellaneous general expenses. 2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.				
Line No.	Description (a)	Amount (in dollars) (b)		
1	Industry association dues.	236,987		
2	Experimental and general research expenses.			
	a. Gas Research Institute (GRI)			
	b. Other			
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	419,203		
4	Board of director expenses	355,216		
5	Rating Agency Fees - Standard & Poor's, Moody's, and Fitch	268,953		
6	Miscellaneous Benefits (Wellness, etc.)	374,309		
7	Purchases - General Administration and Office	323,085		
8	Individual Items < \$250,000 [13 items]	91,004		
9	Transfer to Capital	(210,058)		
10				
11				
12				
13				
14				
15				
16				
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20				
21				
22				
23				
24				
25	Total	1,858,699		

Name of Respondent Spire Missouri East		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024									
Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)														
1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown. 2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are														
Section A. Summary of Depreciation, Depletion, and Amortization Charges														
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1)* (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)									
1	Intangible plant	-	-	-	-									
2	Production plant, manufactured gas	97,178	-	-	-									
3	Production and gathering plant, natural gas	-	-	-	-									
4	Products extraction plant	-	-	-	-									
5	Underground gas storage plant	556,348	-	-	-									
6	Other storage plant	-	-	-	-									
7	Base load LNG terminaling and processing plant	-	-	-	-									
8	Transmission plant	40,286	-	-	-									
9	Distribution plant	80,284,909	-	-	-									
10	General plant	14,083,298	-	-	-									
11	Common plant - gas	-	-	-	-									
12	TOTAL	95,062,019	-	-	-									
<p>* Depreciation expenses for asset retirement costs included in account 403.1 are offset by entries to regulatory liabilities.</p> <p>Column (b) totals shown as gross (before depreciation transfers to construction):</p> <table> <tr> <td>Gross depreciation:</td> <td>95,062,019</td> <td>Line 12 above</td> </tr> <tr> <td>Depreciation transfers to construction:</td> <td>(5,906,950)</td> <td>Footnote (1) detail, page 219</td> </tr> <tr> <td>Net depreciation:</td> <td>89,155,069</td> <td>Column (c), line 6, page 114 (income statement)</td> </tr> </table>						Gross depreciation:	95,062,019	Line 12 above	Depreciation transfers to construction:	(5,906,950)	Footnote (1) detail, page 219	Net depreciation:	89,155,069	Column (c), line 6, page 114 (income statement)
Gross depreciation:	95,062,019	Line 12 above												
Depreciation transfers to construction:	(5,906,950)	Footnote (1) detail, page 219												
Net depreciation:	89,155,069	Column (c), line 6, page 114 (income statement)												

Name of Respondent Spire Missouri East	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)

obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)	Functional Classification (a)
1	-	-	-	Intangible plant
2	-	-	97,178	Production plant, manufactured gas
3	-	-	-	Production and gathering plant, natural gas
4	-	-	-	Products extraction plant
5	-	-	556,348	Underground gas storage plant
6	-	-	-	Other storage plant
7	-	-	-	Base load LNG terminaling and processing plant
8	-	-	40,286	Transmission plant
9	-	-	80,284,909	Distribution plant
10	14,022,205	-	28,105,503	General plant
11	-	-	-	Common plant-gas
12	14,022,205	-	109,084,224	TOTAL

Name of Respondent Spire Missouri East		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)				
4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.1, 2.02, 3.01, 3.02, etc.				
Section B. Factors Used in Estimating Depreciation Charges				
Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (percent)* (c)	
1	Production and Gathering Plant			
2	Offshore			
3	Onshore	8,124,561		
4	Underground Gas Storage Plant	51,023,182		
5	Transmission Plant			
6	Offshore			
7	Onshore *	2,064,286		
8	General Plant *	399,347,651		
9	Distribution Plant * (note 1)	2,739,752,816		
10	Intangibles *	10,986		
11	Storage & Processing Plant			
12				
13				
14				
15				
<p>* See attached page 338-1</p>				

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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)

ACCOUNT NUMBER	DESCRIPTION	ANNUAL DEPRECIATION RATE	AVERAGE SERVICE LIFE	NET SALVAGE RATIO	PROJECTED LIFE TABLE
305.00	STRUCTURES & IMPROVEMENTS	1.77%	65	(15)	R2
307.00	OTHER POWER EQUIPMENT	1.91%	55	(5)	R4
311.00	LPG EQUIPMENT	2.62%	40	(5)	R2
311.10	LPG STORAGE CAVERNS	1.40%	75	(5)	R4
351.20	COMPRESSOR STATION STRUCTURES	2.00%	55	(10)	R1
351.40	OTHER STRUCTURES - UND.GND. STOR.	2.00%	55	(10)	R1
352.00	WELLS - UND. GND. STOR.	1.22%	90	(10)	R4
352.20	RESERVOIRS - UND. GND. STOR.	1.11%	90	-	S2.5
352.30	NON-RECOVERABLE NATURAL GAS	1.11%	90	-	R4
352.40	WELLS - OIL & VENT GAS	2.18%	55	(20)	R2
353.00	LINES - UND. GND. STOR.	1.56%	80	(25)	R3
354.00	COMPRESSOR STATION EQUIPMENT	2.00%	55	(10)	R3
355.00	MEASURING & REGULATING EQUIPMENT	1.91%	55	(5)	R2.5
356.00	PURIFICATION EQUIPMENT	2.20%	50	(10)	S0.5
357.00	OTHER EQUIPMENT	4.20%	25	(5)	L2
361.00	STRUCTURES - OTHER STOR. PLANT	0.00%	41	0	S0
362.00	GAS HOLDERS	0.00%	56	0	S0
363.30	COMPRESSOR EQUIPMENT	0.00%	42	0	S0
371.00	OTHER EQPT. - TRANSMISSION - MONAT	2.10%	50	(5)	S2
375.10 *	STRUCTURES & IMPROVEMENTS	2.40%	50	(20)	S0
376.10	MAINS - STEEL (INCLUDES 367.70 - TRANSMISSION MAINS)	2.00%	80	(60)	R1.5
376.20	MAINS - CAST IRON	12.35%	80	(150)	S0.5
376.30	MAINS - PLASTIC & COPPER	1.87%	75	(40)	R2.5
378.00	MEASURING & REGULATING STA. EQUIPMENT	3.11%	45	(40)	R0.5
379.00	MEAS. & REG. STA. EQPT. - CITY GATE STATION	2.66%	45	(20)	S0.5
380.10	SERVICES - STEEL	4.50%	46	(110)	R0.5
380.20	SERVICES - PLASTIC & COPPER	3.96%	43	(70)	R2
381.00	METERS	2.77%	35	(3)	S0
381.10	SMART METERS	5.00%	20	-	S2.5
382.10	SMART METER INSTALLATION	5.00%	20	-	S2.5
383.00	HOUSE REGULATORS	2.00%	50	-	R3
385.00	COMMERCIAL & INDUSTRIAL REGULATING EQPT.	2.44%	45	(10)	R1.5
386.00 *	OTHER PROPERTY ON CUSTOMERS' PREMISES	2.73%	15	-	L3
387.00	OTHER EQUIPMENT	2.20%	50	(10)	R1.5
390.70	STRUCTURES & IMPROVEMENTS	2.73%	40	-	S0
391.00	OFFICE FURNITURE & EQUIPMENT	4.71%	20	-	SQ
391.10	DATA PROCESSING EQUIPMENT	5.47%	5	-	SQ
391.20	MECHANICAL OFFICE EQUIPMENT	12.12%	15	-	SQ
391.40	DATE PROCESSING SYSTEMS	9.89%	10	0	SQ
391.50	ENTERPRISE SOFTWARE	7.00%	14	0	N/A
392.10	TRANSPORTATION EQUIPMENT - AUTOS	10.00%	8	(20)	L2
392.20	TRANSPORTATION EQUIPMENT - TRUCKS	7.69%	11	(15)	S2
393.00	STORES EQUIPMENT	2.16%	30	-	SQ
394.00	TOOLS, SHOP & GARAGE EQUIPMENT	3.62%	25	0	SQ
394.50	EQUIP CNG FUEL STATION	3.62%	25	-	SQ
395.00	LABORATORY EQUIPMENT	3.62%	20	-	SQ
396.00 *	POWER OPERATED EQUIPMENT	6.07%	14	(15)	L2.5
397.00	COMMUNICATIONS EQUIPMENT	5.81%	15	-	SQ
398.00	MISCELLANEOUS EQUIPMENT	4.58%	20	-	SQ

* Aggregate account Inclusive of Sub-Accounts.

Note: Positive Net Salvage Ratio indicates salvage value is greater than the cost of removal.

Name of Respondent Spire Missouri East	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
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Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

- (a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 421 -- Miscellaneous Non-Operating Income	
2	Mark-to-market gain on mutual funds	5,692,598
3	Income related to life insurance	4,165,318
4	Account 421 -- Total Miscellaneous Non-Operating Income	9,857,916
5		
6	Account 426 -- Miscellaneous Income Deductions	
7	Mark-to-market	4,714,287
8	Interest on deferred compensation 5.40% - 8.13%	1,512,381
9	Other misc income deductions	(23,519)
10	Sub-Total, Account 426.5	6,203,149
11	Expenditures incurred for certain civic, political, and related activities	464,368
12	Donations	12,272
13	Penalties	2,165
14	Life Insurance	(1,041,676)
15	Account 426 - Total Miscellaneous Income Deductions	5,640,278
16		
17	Net Other Income Deductions	4,217,638
18		
19	Account 430 -- Interest on Debt to Associated Companies	
20	Interest on notes payable - Spire Inc. 3.85% - 5.57%	24,539,292
21		
22	Account 431 -- Other Interest Expenses	
23	Interest on customer deposits 4.25 - 8.5%	4,359,613
24	Intercompany interest	(389)
25	Non-deductible interest	(13,325)
26		
27		
28		
29		
30	Account 431 - Total Other Interest Expenses	4,345,900
31		
32		
33		
34		

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Regulatory Commission Expenses (Account 928)					
1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.					
2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.					
Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182 at Beginning of Year (e)
1	Annual assessments during the year: 2022-0346	1,901,805		1,901,805	
2	Annual assessments during the year: 2023-0417	651,771		651,771	
3				-	
4	Other Regulatory Commission Expenses				
5	(1) Annual provision charged to account 928				
6	(contra accrued to account 242)		-	-	
7					
8	Pipeline and Hazardous Materials Safety Administration (PHMSA)				
9	PHMSA User Assessment Fees - Transmission Lines			183,582	
10					
11			-	-	
12					
13					
14				-	-
15	Rate Case Expense - Missouri Public Service Commission			-	-
16	Missouri Rate Case GR-2017-0215: 4 Years		-	-	(0)
17	Missouri Rate Case GR-2017-0215: 5 Years		-	-	-
18	Missouri Rate Case GR-2017 True Up				(93,974)
19	Missouri Rate Case GR-2021			-	91,949
20	Missouri Rate Case GR-2022	-			515,644
21	Missouri Rate Case GR-2021 True Up				-
22					
23					
24					
25	TOTAL	2,553,576	-	2,737,158	513,620

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Regulatory Commission Expenses (Account 928)							
3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization. 4. Identify separately all annual charge adjustments (ACA). 5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts. 6. Minor items (less than \$250,000) may be grouped.							
Line No.	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1	Gas	928	1,901,805				
2	Gas	928	651,771				
3							
4							
5							
6							
7							
8							
9	Gas	928					
10							
11	Gas	928	183,582				
12							
13							
14			-			-	-
15			-			-	-
16	Gas	928	-	-	182.7		(0)
17	Gas	928	-	-	182.7		-
18							(93,974)
19	Gas	928	-		182.7		91,949
20					182.7	106,223	409,421
21							-
22							
23							
24							
25			2,737,158	-		106,223	407,397

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Employee Pensions and Benefits (Account 926)				
1. Report below the items contained in Account 926, Employee Pensions and Benefits.				
Line No.	Expense (a)	Amount (b)		
1	Pensions – defined benefit plans	16,620,646		
2	Pensions – 401(k)	2,807,556		
3	Post-retirement benefits other than pensions (PBOP)	(845,167)		
4	Other (Specify):			
5	Group insurance expenses (Health, Prescription, Dental, Vision)	6,215,458		
6	Long-Term Disability Insurance	594,238		
7	Restructuring	923,964		
8	All Other	912,944		
9				
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Total		27,229,639		
Note: Net of regulatory adjustments, allocations, and amounts transferred to construction.				

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Distribution of Salaries and Wages					
<p>Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.</p> <p>In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.</p>					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production	-	-	-	-
4	Transmission	-	-	-	-
5	Distribution	-	-	-	-
6	Customer Accounts	-	-	-	-
7	Customer Service and Informational	-	-	-	-
8	Sales	-	-	-	-
9	Administrative and General	-	-	-	-
10	TOTAL Operation (Total of lines 3 thru 9)	-	-	-	-
11	Maintenance				
12	Production	-	-	-	-
13	Transmission	-	-	-	-
14	Distribution	-	-	-	-
15	Administrative and General	-	-	-	-
16	TOTAL Maintenance (Total of lines 12 thru 15)	-	-	-	-
17	Total Operation and Maintenance				
18	Production (Total of lines 3 and 12)	-	-	-	-
19	Transmission (Total of lines 4 and 13)	-	-	-	-
20	Distribution (Total of lines 5 and 14)	-	-	-	-
21	Customer Accounts (line 6)	-	-	-	-
22	Customer Service and Informational (line 7)	-	-	-	-
23	Sales (line 8)	-	-	-	-
24	Administrative and General (Total of lines 9 and 15)	-	-	-	-
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)	-	-	-	-
26	Gas				
27	Operation				
28	Production - Manufactured Gas	-	-	-	-
29	Production - Natural Gas (Including Exploration and Development)	-	-	-	-
30	Other Gas Supply	-	-	-	-
31	Storage, LNG Terminating and Processing	654,048	273,470	-	927,518
32	Transmission			-	-
33	Distribution	11,986,680	11,658,024	-	23,644,704
34	Customer Accounts	505,026	6,490,682	-	6,995,708
35	Customer Service and Informational		205,726	-	205,726
36	Sales	1,115,315	(588,942)	-	526,373
37	Administrative and General	850,687	17,267,085	-	18,117,772
38	TOTAL Operation (Total of lines 28 thru 37)	15,111,756	35,306,045	-	50,417,801
39	Maintenance				
40	Production - Manufactured Gas	506,883	36,209	-	543,092
41	Production - Natural Gas (Including Exploration and Development)			-	-
42	Other Gas Supply			-	-
43	Storage, LNG Terminaling and Processing	561,957	227,150	-	789,107
44	Transmission			-	-
45	Distribution	8,772,011	7,376,106	-	16,148,117

Name of Respondent Spire Missouri East		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
Distribution of Salaries and Wages (continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
46	Administrative and General	379	576	-	955
47	TOTAL Maintenance (Total of lines 40 thru 46)	9,841,230	7,640,041	-	17,481,271
48	Gas (Continued)				
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Total of lines 28 and 40)	506,883	36,209	-	543,092
51	Production - Natural Gas (Including Exploration and Development)(Il. 29 and 41)	-	-	-	-
52	Other Gas Supply (Total of lines 30 and 42)	-	-	-	-
53	Storage, LNG Terminating and Processing (Total of Il. 31 and 43)	1,216,005	500,620	-	1,716,625
54	Transmission (Total of lines 32 and 44)	-	-	-	-
55	Distribution (Total of lines 33 and 45)	20,758,691	19,034,130	-	39,792,821
56	Customer Accounts (Total of line 34)	505,026	6,490,682	-	6,995,708
57	Customer Service and Informational (Total of line 35)	-	205,726	-	205,726
58	Sales (Total of line 36)	1,115,315	(588,942)	-	526,373
59	Administrative and General (Total of lines 37 and 46)	851,066	17,267,661	-	18,118,727
60	Total Operation and Maintenance (Total of lines 50 thru 59)	24,952,986	42,946,086	-	67,899,072
61	Other Utility Departments				
62	Operation and Maintenance	-	-	-	-
63	TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62)	24,952,986	42,946,086	-	67,899,072
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant	-	-	-	-
67	Gas Plant	42,743,020	45,480,105	-	88,223,125
68	Other	-	-	-	-
69	TOTAL Construction (Total of lines 66 thru 68)	42,743,020	45,480,105	-	88,223,125
70	Plant Removal (By Utility Departments)				
71	Electric Plant	-	-	-	-
72	Gas Plant	3,039,622	3,172,809	-	6,212,431
73	Other	-	-	-	-
74	TOTAL Plant Removal (Total of lines 71 thru 73)	3,039,622	3,172,809	-	6,212,431
75	Other		595,891	-	595,891
76	TOTAL Other Accounts	-	595,891	-	595,891
77	TOTAL SALARIES AND WAGES	70,735,628	92,194,891	-	162,930,520

Name of Respondent Spire Missouri East		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
Charges for Outside Professional and Other Consultative Services				
<p>1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.</p> <p>(a) Name of person or organization rendering services.</p> <p>(b) Total charges for the year.</p> <p>2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.</p> <p>3. Total under a description "Total", the total of all of the aforementioned services.</p> <p>4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on page 358, according to the instruction for that schedule.</p>				
Line No.	Description (a)	Amount (in dollars) (b)		
1	MILLER PIPELINE	15,710,220		
2	MEARS INSTALLATION LLC	12,883,024		
3	USIC RECEIVABLES LLC	5,406,403		
4	HUDSON SERVICES	5,352,797		
5	ORACLE AMERICA INC	5,132,517		
6	GRIDHAWK	3,328,462		
7	PCX CONSTRUCTION	3,159,209		
8	PRICE GREGORY INTERNATIONAL LLC	2,700,860		
9	CDW DIRECT LLC	2,509,321		
10	SIMPLE ENERGY INC	2,244,912		
11	MICROSOFT CORPORATION	2,181,746		
12	AMEREN MISSOURI	2,130,467		
13	LANDIS GYR TECHNOLOGY INC	1,463,927		
14	CONVERGEONE INC	1,355,321		
15	MAGNOLIA RIVER SERVICES INC	1,225,336		
16	GUIDEPOINT SECURITY LLC	1,100,116		
17	COMMERCE BANK NA	1,052,425		
18	O6 ENVIRONMENTAL	825,346		
19	BENTLEY SYSTEMS INC	822,385		
20	PRECISION INFRASTRUCTURE LLC	784,303		
21	MAXXUS WELL CONTROL INC	721,411		
22	SECOND SIGHT SYSTEMS LLC	676,034		
23	ITRON	631,095		
24	OPENLINK FINANCIAL LLC	587,377		
25	BAKER HUGHES BUSINESS SUPPORT SERVICES	567,306		
26	FARNSWORTH GROUP INC	530,849		
27	GPS INSIGHT LLC	521,962		
28	EETILITY	517,058		
29	PROFESSIONAL ENVIRONMENTAL ENGINEERS INC	512,686		
30	VERMEER SALES & SVC INC	468,875		
31	BRICO	465,325		
32	POWERPLAN INC	461,642		
33	GEI CONSULTANTS	422,354		
34	COMMUNITY ACTION AGENCY OF ST LOUIS	421,670		
35	SAP INDUSTRIES INC	411,014		
36	NILO TECH ECYCLING	405,020		
37	URBAN LEAGUE OF METROPOLITAN ST LOUIS	394,000		
38	KOONS GAS MEASUREMENT	374,438		
39	EN ENGINEERING LLC	356,475		
40	JANI-KING OF ST LOUIS INC	349,981		
41	CLARITY SSU	329,520		
42	MERIDIAN PIPELINE SERVICES	299,667		
43	MISSOURI 811	296,676		
44	LITTLER MENDELSON PC	283,445		
45	US BANK	283,331		
46	DON BROWN CHEVROLET	281,804		
47	ALTERYX INC	279,072		
48	ROADSIDE SYSTEMS	275,195		
49	LANRACORP INC	268,569		
50	WASTE MANAGEMENT	265,851		
51	RIMINI STREET INC	257,000		
52				
53				
54				
55				
56				
57				
58				
59				
60	TOTAL	84,285,799		
61				
62	Individual / one-time vendors individual spend < \$250,000	2,315,064		
63	Allocated vendor spend (company share of vendors used across multiple entities)	17,495,048		
64				
65	TOTAL	86,600,863		

Name of Respondent Spire Missouri East Spire Missouri West	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
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Transactions with Associated (Affiliated) Companies

- 1.Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000.
2.Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less.
3.Total under a description "Total", the total of all of the aforementioned goods and services.
4.Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2	Natural Gas Supply & Transportation Services	Spire Marketing Inc.	804	13,861,248
3	Natural Gas Supply & Transportation Services	Spire STL Pipeline LLC	728	32,466,560
4	Natural Gas Supply & Transportation Services	Spire MoGas LLC	728	4,805,313
5	Natural Gas Storage Services	Spire Salt Plains LLC	804	688,875
6	Corporate Shared Services	Spire Services Inc.	Various	68,273,666
7	Operations Shared Services	Spire Services Inc.	Various	42,119,516
8	Employee Benefits and Payroll Taxes	Spire Services Inc.	Various	17,441,583
9	Total			179,656,761
10				
11				
12				
13				
14				
15				
16				
17				
18				
19	Goods or Services Provided for Affiliated Company			
20	Natural Gas Supply & Transportation Services	Spire Marketing Inc.	495.7	1,712,548
21	Royalties	Spire Oil Services Inc.	495	23,923
22	Total			1,736,471
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Allocations are based on the following, depending on the good or service:

- (1) Direct Charge via time sheets
(2) Cost-per-square footage per employee.
(3) Allocated based on percentage of net plant and equipment.
(4) Allocated based on 3 factor formula, percentage of labor hours, percentage of labor, or direct charge, depending on the good or service provided.

Name of Respondent Spire Missouri East Spire Missouri West	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
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Transactions with Associated (Affiliated) Companies - Functional Summary

Page 358, Line 5, Column D: Corporate Shared Services

	Spire Missouri East	Spire Missouri West	Total Spire Missouri
Information Technology Services	14,613,061	9,598,482	24,211,543
Executive & Governance	4,930,818	3,565,307	8,496,125
Human Resources (Excluding Benefits/Payroll Taxes)	4,825,834	2,704,119	7,529,953
Finance	4,562,543	3,390,596	7,953,139
Facilities & Corporate Security	2,843,364	1,905,202	4,748,566
Legal & Claims	2,052,506	1,508,277	3,560,783
Communications & Marketing	1,622,457	1,195,984	2,818,441
Innovation & PMO and Strategy	1,447,646	1,022,501	2,470,147
Audit & Enterprise Risk	658,131	484,635	1,142,766
External Affairs	1,150,491	846,925	1,997,416
Supply Chain	1,290,261	912,501	2,202,762
Economic Development	637,533	504,492	1,142,025
Sub-Total: Corporate Shared Services	40,634,645	27,639,021	68,273,666

Page 358, Line 6, Column D: Operations Shared Services

Customer Experience	14,125,582	11,440,604	25,566,186
Operations Support & Shared Services	1,119,160	927,835	2,046,995
Construction Engineering and GIS	1,359,094	1,165,896	2,524,990
Compliance and Pipeline Integrity	995,488	907,630	1,903,118
Gas Supply and System Control	976,964	810,760	1,787,724
Gas Operations	2,253,889	26,519	2,280,408
Health And Safety Environmental and Crisis Mgmt	757,991	556,557	1,314,548
Measurement	1,882,004	686,838	2,568,842
Right of Way	626,830	571,841	1,198,671
Transportation	570,666	331,546	902,212
All Other Departments <\$500K annual	14,886	10,935	25,821
Sub-Total: Operations Shared Services	24,682,554	17,436,961	42,119,515

Page 358, Line 7, Column D: Employee Benefits and Payroll Taxes

Benefits and Payroll Taxes	10,405,800	7,035,783	17,441,583
Total Shared Services	75,722,999	52,111,765	127,834,764

Name of Respondent Spire Missouri East	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
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Compressor Stations

1.Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.

2.For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.

Line No.	Name of Station and Location (a)	Number of Units at Station (b)	Certificated Horsepower for Each Station (c)	Plant Cost (d)
1	Lange Underground Storage Field -			
2	St. Louis and St. Charles Counties, Missouri	3	1,980	3,637,994
3				
4				
5				
6				
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25				

Name of Respondent Spire Missouri East				This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024	
Compressor Stations								
Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote each unit's size and the date the unit was placed in operation.								
3. For column (e), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.								
Line No.	Expenses (except depreciation and taxes) Fuel (e)	Expenses (except depreciation and taxes) Power (f)	Expenses (except depreciation and taxes) Other (g)	Gas for Compressor Dth (h)	Electricity for Compressor Station in kWh (i)	Operational Data Total Compressor Hours of Operation During Year (j)	Operational Data Number of Compressors Operated at Time of Station Peak (k)	Date of Station Peak (l)
1								
2	728	27,537	*	102	227,400	62	**	**
3								
4								
5								
6								
7								
8								
9								
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* The total cost of operating and maintaining the Underground Storage Area is \$3,281,039 of which \$728 is compressor fuel, \$27,537 is power and \$488,958 is the direct cost of operating and maintaining the Compressor Station. The remaining represents general expenses of operating he underground storage facility, a portion of which applies to the compressor station, but cannot be assigned to it.								
** Compressor used for injecting and withdrawing gas.								

Name of Respondent Spire Missouri East		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
Gas Storage Projects				
1. Report injections and withdrawals of gas for all storage projects used by respondent.				
Line No.	Item (a)	Gas Belonging to Respondent Dth (b)	Gas Belonging to Others Dth (c)	Total Amount Dth (d)
	STORAGE OPERATIONS (in Dth)			
1	Gas Delivered to Storage			
2	January 2024	636,488	-	636,488
3	February 2024	769,180	-	769,180
4	March 2024	246,190	-	246,190.00
5	April 2024	(3,139)	-	-3,139
6	May 2024	2,098	-	2,098
7	June 2024	2,013,986	-	2,013,986
8	July 2024	4,045,610	-	4,045,610
9	August 2024	4,209,256	-	4,209,256
10	September 2024	4,371,778	-	4,371,778
11	October 2023	3,243,910	-	3,243,910
12	November 2023	1,051,435	-	1,051,435
13	December 2023	655,288	-	655,288.00
14	TOTAL (Total of lines 2 thru 13)	21,242,080	-	21,242,080
15	Gas Withdrawn from Storage			
16	January 2024	8,123,416	-	8,123,416
17	February 2024	2,393,547	-	2,393,547
18	March 2024	3,001,342	-	3,001,342
19	April 2024	2,229,296	-	2,229,296
20	May 2024	545,002	-	545,002
21	June 2024	814,531	-	814,531
22	July 2024	4,628	-	4,628
23	August 2024	5,656	-	5,656
24	September 2024	9,953	-	9,953
25	October 2023	360,062	-	360,062
26	November 2023	905,870	-	905,870
27	December 2023	2,028,059	-	2,028,059
28	TOTAL (Total of lines 16 thru 27)	20,421,362	-	20,421,362

Name of Respondent Spire Missouri East		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
Gas Storage Projects				
1. On line 4, enter the total storage capacity certificated by FERC.				
2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.				
Line No.	Item (a)	Total Amount (b)		
	STORAGE OPERATIONS (In Dth)			
1	Top or Working Gas End of Year	26,296,317		
2	Cushion Gas (Including Native Gas)	4,442,465		
3	Total Gas in Reservoir (Total of line 1 and 2)	30,738,782		
4	Certificated Storage Capacity	4,080,000		
5	Number of Injection - Withdrawal Wells	36		
6	Number of Observation Wells	23		
7	Maximum Days' Withdrawal from Storage	667,867		
8	Date of Maximum Days' Withdrawal from Storage	1/15/2024		
9	LNG Terminal Companies (in Dth)	NOT APPLICABLE		
10	Number of Tanks			
11	Capacity of Tanks			
12	LNG Volume			
13	Received at "Ship Rail"			
14	Transferred to Tanks			
15	Withdrawn from Tanks			
16	"Boil Off" Vaporization Loss			

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
Spire Missouri East			

Auxiliary Peaking Facilities					
1.Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc. 2.For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities. 3.For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.					
Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?
1	Florissant, MO	Underground Storage			
2		Natural Gas	322,961 Dth	47,433,504	Yes
3					
4	Shrewsbury, MO	L.P. Gas		916,440	No
5					
6	Catalan St.				
7	St. Louis, MO	L.P. Gas		1,871,252	No
8					
9	Lange - Underground Storage				
10	Florissant, MO	L.P. Gas		975,291	No
11					
12					
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Name of Respondent Spire Missouri East		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
Gas Account - Natural Gas				
<p>1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.</p> <p>4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.</p> <p>5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.</p> <p>6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.</p> <p>7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.</p> <p>8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported in line No. 3 relate.</p> <p>9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.</p> <p>10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional rows as necessary to the footnotes.</p>				
Line No.	Item (a)	Ref. Page No. of FERC Form Nos. 2/2-A (b)	Total Amount of Dth Year to Date (c)	Current 3 months Ended Amount of Dth Quarterly Only (d)
01	Name of System:			
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)		62,586,511	- *
4	Gas of Others Received for Gathering (Account 489.1)	303		-
5	Gas of Others Received for Transmission (Account 489.2)	305		-
6	Gas of Others Received for Distribution (Account 489.3)	301	18,057,706	- *
7	Gas of Others Received for Contract Storage (Account 489.4)	307		-
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			-
9	Exchanged Gas Received from Others (Account 806)	328		-
10	Gas Received as Imbalances (Account 806)	328		-
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		-
12	Other Gas Withdrawn from Storage (Explain)		20,421,362	-
13	Gas Received from Shippers as Compressor Station Fuel			-
14	Gas Received from Shippers as Lost and Unaccounted for			-
15	Other: LP Gas Products and Mixed with Natural Gas		1,453	-
16	Total Receipts (Total of lines 3 thru 15)		101,067,032	-
17	GAS DELIVERED			
18	Gas Sales (Account 480-484)		58,970,902	- *
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		-
20	Deliveries of Gas Transported for Others (Account 489.2)	305		-
21	Deliveries of Gas Distributed for Others (Account 489.3)	301	18,057,706	- *
22	Deliveries of Contract Storage Gas (Account 489.4)	307		-
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			-
24	Exchanged Gas Delivered to Others (Account 806)	328		-
25	Gas Delivered as Imbalances (Account 806)	328		-
26	Deliveries of Gas to Others for Transportation (Account 858)	332		-
27	Other Gas Delivered to Storage (Explain)		21,242,080	-
28	Gas Used for Compressor Station Fuel	509	102	-
29				-
30	Total Deliveries (Total of lines 18 thru 29)		98,270,790	-
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		2,796,242	-
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		101,067,032	-

* Terms purchased and sold include volumes purchased directly by aggregators on behalf of those schools participating in the Company's school aggregation service program whereas terms Received for Distribution and Distributed for Others exclude such volumes.

Item 8. - Expense accounts related to Line 3: 804.1 & 804.2.

Name of Respondent Spire Missouri East Spire Missouri West	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 9/30/2024
System Maps			
<p>1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.</p> <p>2. Indicate the following information on the maps:</p> <ul style="list-style-type: none"> (a) Transmission lines. (b) Incremental facilities. (c) Location of gathering areas. (d) Location of zones and rate areas. (e) Location of storage fields. (f) Location of natural gas fields. (g) Location of compressor stations. (h) Normal direction of gas flow (indicated by arrows). (i) Size of pipe. (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc. (k) Principal communities receiving service through the respondent's pipeline. <p>3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.</p> <p>4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.</p>			
<p>System maps for Missouri Gas Energy service territories were submitted with the December 31, 1996 FERC Form No. 2.</p> <p>System maps for Spire Missouri Inc. service territories were submitted with the September 30, 2013 FERC Form No. 2.</p> <p>As no material changes have occurred for the service territories, system maps for the Missouri service territories are not attached.</p>			