112

Unit: Energy Center 1

Data: Equivalent Availability Factor (%)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2016	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	98.7%	100.0%	100.0%	100.0%	99.9%
2017	100.0%	100.0%	100.0%	89.0%	100.0%	71.0%	100.0%	100.0%	58.0%	-	-	-	68.0%
2018	5.0%	14.0%	99.0%	100.0%	67.0%	100.0%	100.0%	100.0%	93.0%	100.0%	100.0%	100.0%	81.9%
2019	100.0%	100.0%	99.0%	100.0%	48.0%	11.0%	0.2%	100.0%	73.9%	91.8%	56.0%	65.5%	78.8%
2020	96.2%	100.0%	100.0%	84.3%	-	82.2%	92.8%	100.0%	99.6%	100.0%	80.0%	100.0%	86.2%
Unit: Ene	rgy Center 1												
Data: Equ	uivalent Forc	ed Outage Ra	ate (%)										
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2016	-	32.2%	6.9%	-	25.1%	-	1.6%	-	46.7%	29.1%	-	35.7%	1.3%
2017	-	-	-	-	-	-	-	-	-	100.0%	100.0%	100.0%	83.7%
2018	-	97.0%	-	-	-	-	-	-	-	-	-	-	82.5%
2019	-	-	-	8.0%	97.0%	-	-	-	75.5%	67.1%	95.6%	-	82.1%
2020	-	-	-	74.7%	100.0%	61.8%	20.7%	-	-	-	39.9%	-	45.2%
Unit: Ene	rgy Center 1												
Data: Ler	ngth and timi	ng of planne	d outages - So	cheduled Out	tage Hours								
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2016	-	-	-	-	-	-	-	-	6	-	-	-	6
2017	-	-	-	83	-	207	-	3	306	648	-	-	1,247
2018	709	-	8	3	243	-	-	-	52	-	-	-	1,014
2019	-	-	4	-	-	638	-	-	10	-	-	257	909

Data through December, 2020

28

3,202

Unit: Energy Center 2

Data: Equivalent Availability Factor (%)

			<b>V</b> ,										
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2016	100.0%	100.0%	100.0%	100.0%	100.0%	95.3%	68.8%	68.8%	68.8%	64.4%	92.2%	100.0%	88.1%
2017	100.0%	99.0%	92.0%	98.0%	100.0%	70.0%	69.0%	100.0%	82.0%	78.0%	68.0%	99.0%	87.9%
2018	76.0%	94.0%	100.0%	100.0%	68.0%	100.0%	100.0%	100.0%	89.0%	100.0%	100.0%	96.0%	93.5%
2019	100.0%	97.0%	32.0%	-	-	-	43.3%	77.9%	87.3%	100.0%	100.0%	100.0%	61%
2020	91.9%	-	54.9%	100.0%	100.0%	100.0%	100.0%	100.0%	72.7%	97.9%	92.5%	100.0%	84.6%
Unit: Ene	ergy Center 2												
Data: Eq	uivalent Forc	ed Outage Ra	ate (%)										
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2016	-	-	-	-	-	36.4%	-	-	-	-	-	-	20.6%
2017	-	-	1.0%	-	-	-	-	-	74.8%	58.7%	67.3%	-	35.0%
2018	4.5%	-	-	-	-	-	-	-	-	-	-	-	2.7%
2019	-	58.0%	-	-	-	-	-	88.9%	-	-	-	-	50.5%
2020	84.5%	100.0%	94.2%	-	-	-	-	-	6.2%	3.2%	31.6%	-	47.0%
Unit: Ene	ergy Center 2												
Data: Lei	ngth and timi	ing of planne	d outages - S	cheduled Out	tage Hours								
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2016	-	-	-	-	-	-	-	-	-	33	9	-	42
2017	-	5	56	12	-	216	232	3	86	-	-	11	621
2018	168	39	-	-	241	-	-	-	82	-	-	30	560

Data through December, 2020

Data: Equivalent Availability Factor (%)

Data. Equ	iivaiciit Avaii	ability ractor	(70)										
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2016	100%	98%	100%	99%	21%	100%	100%	98%	91%	78%	50%	50%	82%
2017	91%	100%	100%	100%	93%	99%	100%	99%	100%	15%	20%	20%	78%
2018	76%	78%	27%	62%	86%	87%	87%	87%	87%	79%	91%	90%	78%
2019	37%	72%	90%	91%	91%	91%	91%	100%	87%	46%	43%	43%	74%
2020	28%	50%	88%	99%	99%	100%	100%	100%	94%	66%	100%	100%	85%
Unit: Ener	rgy Center 3												
Data: Equ	ivalent Force	ed Outage Ra	te (%)										
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2016	-	-	-	-	-	-	-	3%	-	34%	-	-	7%
2017	41%	-	-	-	-	-	-	1%	-	-	-	-	43%
2018	40%	56%	91%	77%	43%	29%	31%	37%	45%	37%	21%	42%	46%
2019	44%	45%	27%	18%	13%	22%	30%	-	26%	81%	78%	88%	45%
2020	97%	95%	45%	-	10%	-	1%	-	21%	30%	-	-	38%
Unit: Ene	rgy Center 3												
Data: Len	gth and timir	ng of planned	d outages - Sc	cheduled Out	age Hours								
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2016	-	7	-	4	589	-	-	9	-	18	-	-	627

Data through December, 2020

Unit: Energy Center 4

Data: Equivalent Availability Factor (%)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2016	99.5%	99.0%	98.9%	99.7%	68.6%	100.0%	100.0%	99.1%	99.0%	89.9%	100.0%	100.0%	96.1%
2017	100.0%	98.0%	94.0%	100.0%	96.0%	99.0%	100.0%	99.0%	100.0%	4.0%	89.0%	28.0%	83.6%
2018	80.0%	82.0%	73.0%	64.0%	41.0%	41.0%	70.0%	83.0%	83.0%	77.0%	72.0%	86.0%	70.9%
2019	87.0%	31.0%	9.0%	-	-	53.0%	75.3%	84.9%	84.0%	89.0%	92.5%	99.6%	59.0%
2020	100.0%	98.8%	39.6%	-	-	-	-	-	0.5%	93.2%	94.5%	-	35.3%
Unit: Ene	ergy Center 4												
Data: Eq	uivalent Force	ed Outage Ra	ite (%)										
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2016	-	-	-	-	-	-	-	-	-	34.0%	-	-	5.3%
2017	-	-	-	-	-	-	-	3.8%	-	-	0.8%	1.9%	34.6%
2018	34.4%	49.7%	46.3%	78.3%	87.1%	80.2%	49.6%	45.2%	54.9%	37.6%	48.3%	52.6%	58.0%
2019	51.0%	38.0%	35.0%	-	-	58.0%	60.6%	41.8%	29.1%	9.9%	-	1.9%	32.7%
2020	-	6.4%	-	-	-	-	-	-	87.2%	11.0%	15.1%	100.0%	46.3%
Unit: Ene	ergy Center 4												
Data: Lei	ngth and timi	ng of planned	d outages - So	cheduled Out	age Hours								
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2016	-	-	8	2	234	-	-	7	4	9	-	-	264
2017	-	-	12	-	30	6	-	6	-	94	3	5	156
2018	-	4	87	10	4	-	20	-	-	83	14	5	227
2019	-	436	668	720	744	270	-	-	-	63	54	-	2,955

Data through December, 2020

449

720

744

720

744

744

712

3

4,836

2,202

Unit: latan 1

Data: Equivalent Availability Factor (%)

	lan	r.h	Nam	A	N.4 a	1	11	A	Com	0.4	Nev	Daa	Voor
2016	Jan	Feb	Mar	Apr	May	Jun	Jul oo oo	Aug	Sep	Oct	Nov	Dec	Year
2016	88.2%	99.8%	99.6%	68.1%	94.2%	99.9%	99.9%	74.2%	98.9%	92.2%	100.0%	98.2%	92.8%
2017	98.0%	86.0%	99.0%	99.0%	93.0%	99.0%	99.0%	100.0%	84.0%	14.0%	1.0%	72.0%	78.8%
2018	72.0%	99.0%	98.0%	100.0%	100.0%	100.0%	96.0%	97.0%	69.0%	33.0%	68.0%	2.0%	77.6%
2019	74.0%	79.0%	68.0%	70.0%	89.0%	99.0%	98.5%	82.3%	3.4%	-	-	33.3%	57.9%
2020	13.3%	83.3%	100.0%	100.0%	100.0%	85.7%	84.7%	98.9%	57.3%	99.6%	82.5%	92.4%	83.2%
Unit: lata	n 1												
	ivalent Force	ed Outage Ra	ate (%)										
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2016	6.2%	-	-	-	1.4%	-	-	25.8%	-	-	-	-	2.9%
2017	-	12.0%	-	-	4.1%	-	-	-	15.2%	27.9%	88.6%	3.2%	8.0%
2018	19.5%	0.7%	1.6%	-	-	-	3.6%	3.2%	20.8%	67.6%	25.9%	97.4%	20.3%
2019	22.0%	21.0%	32.0%	30.0%	11.0%	2.0%	1.6%	18.3%	-	-	-	60.3%	22.8%
2020	25.1%	24.1%	-	-	-	33.8%	16.9%	1.1%	46.1%	0.3%	23.4%	7.6%	17.4%
Unit: lata	n 1												
		ng of planne	d outages - S	cheduled Out	age Hours								
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2016	-	-	-	227	-	-	-	-	-	-	-	-	227
2017	-	-	-	-	-	-	-	-	-	599	629	-	1,228

Data through December, 2020

2,694

1,179

Unit: latan 2

Data: Equivalent Availability Factor (%)

Data: Eq	uivaient Avai	lability Facto	or (%)										
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2016	81.2%	29.2%	99.6%	84.8%	82.7%	100.0%	100.0%	100.0%	85.9%	-	1.9%	41.0%	67.4%
2017	100.0%	86.0%	98.0%	99.0%	99.0%	100.0%	99.0%	100.0%	100.0%	99.0%	100.0%	75.0%	96.4%
2018	90.0%	79.0%	6.0%	-	-	4.0%	68.0%	100.0%	100.0%	100.0%	51.0%	100.0%	58.2%
2019	98.0%	95.0%	91.0%	39.0%	-	74.0%	99.8%	99.9%	96.8%	78.1%	100.0%	99.9%	87.6%
2020	100.0%	100.0%	100.0%	79.9%	100.0%	100.0%	95.9%	66.6%	70.1%	-	80.7%	96.4%	82.4%
Unit: lata	an 2												
Data: Eq	uivalent Forc	ed Outage Ra	ate (%)										
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2016	18.8%	69.0%	-	14.9%	16.5%	-	-	-	14.1%	100.0%	96.0%	57.0%	24.1%
2017	-	13.8%	1.5%	-	-	-	-	-	-	0.7%	-	23.6%	3.6%
2018	9.6%	20.5%	-	-	-	89.2%	31.6%	-	-	-	13.7%	-	15.8%
2019	2.0%	5.0%	8.0%	21.0%	-	28.0%	0.2%	0.1%	3.2%	23.1%	-	0.1%	8.2%
2020	-	0.1%	-	18.8%	-	-	4.1%	35.4%	-	-	0.1%	3.9%	5.5%
Unit: lata	an 2												
Data: Lei	ngth and timi	ng of planne	d outages - So	cheduled Out	tage Hours								
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2016	-	-	-	-	-	-	-	-	-	696	232	-	928
2017	-	-	-	-	-	-	-	-	-	-	-	-	-

Data through December, 2020

Unit: Ozark Beach

Data: Equivalent Availability Factor (%)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2016	100.0%	100.0%	83.8%	87.7%	94.7%	99.7%	99.8%	100.0%	98.4%	100.0%	70.0%	100.0%	92.1%
2017	99.2%	100.0%	36.7%	100.0%	4.7%	-	-	47.4%	75.0%	74.6%	99.9%	99.7%	61.1%
2018	74.0%	75.0%	75.0%	74.0%	63.0%	77.0%	95.0%	81.0%	100.0%	98.0%	100.0%	100.0%	84.4%
2019	100.0%	100.0%	100.0%	96.0%	50.2%	-	-	57.0%	-25.0%	-25.0%	100.0%	32.6%	48.4%
2020	81.7%	99.9%	99.4%	2.1%	-	-	-	15.2%	-	100.0%	100.0%	99.1%	49.8%

Unit: Ozark Beach

**Data: Equivalent Forced Outage Rate (%)** 

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2016	91.4%	1.4%	0.1%	-	0.0%	0.1%	-	-	0.3%	0.3%	0.3%	0.0%	10.8%
2017	3.1%	-	-	-	95.3%	100.0%	100.0%	49.3%	30.1%	40.7%	0.0%	0.4%	47.4%
2018	30.3%	29.8%	-	0.1%	13.8%	28.9%	10.4%	39.0%	-	6.6%	-	-	14.0%
2019	-	-	-	4.0%	48.2%	100.0%	100.0%	26.7%	-	-	-	-	27.2%
2020	43.4%	0.4%	0.7%	98.0%	100.0%	100.0%	100.0%	80.8%	-	-	-	0.9%	52.8%

Unit: Ozark Beach

Data: Length and timing of planned outages - Scheduled Outage Hours

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2016	-	-	-	-	-	-	-	-	-	-	-	-	-
2017	-	-	-	-	-	-	-	-	-	3	-	-	3
2018	-	-	-	8	-	-	-	-	-	-	-	-	8
2019	-	-	-	-	2	-	-	-	-	-	-	-	2
2020	-	-	-	-	-	-	-	-	-	-	-	-	-

Data through December, 2020

Unit: Plum Point

Data: Equivalent Availability Factor (%)

2016 2017 2018 2019	Jan 99.8% 60.0% 99.0% 53.0%	Feb 100.0% 69.0% 100.0%	Mar 99.9% 4.0% 99.0% 70.0%	Apr 73.1% - 39.0% 5.0%	May 48.7% 23.0% 99.0% 65.0%	Jun 74.8% 89.0% 99.0% 100.0%	Jul 100.0% 84.0% 99.0% 91.8%	Aug 97.5% 97.0% 83.0% 99.9%	Sep 99.1% 100.0% 100.0%	Oct 99.4% 73.0% 100.0% 92.8%	Nov 99.8% 100.0% 100.0% 97.6%	Dec 97.7% 100.0% 99.0% 99.9%	Year 90.8% 66.3% 93.1% 81.1%
2020	100.0%	97.5%	99.7%	22.7%	84.2%	88.5%	99.3%	62.3%	100.0%	76.4%	97.3%	90.8%	84.9%
Unit: Plui													
Data: Equ	uivalent Forc	ed Outage Ra	te (%)										
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2016	-	-	-	-	26.5%	19.5%	-	-	-	-	-	-	3.5%
2017	38.8%	-	-	-	74.6%	5.9%	14.5%	-	-	-	-	-	14.5%
2018	0.8%	-	0.7%	0.9%	-	1.2%	1.3%	17.2%	-	-	-	0.6%	2.0%
2019	44.0%	-	1.0%	-	4.0%	-	7.3%	-	0.1%	0.9%	2.3%	0.1%	5.9%
2020	-	2.6%	-	24.7%	11.1%	10.8%	0.7%	37.0%	-	23.6%	2.7%	9.3%	9.4%
Unit: Plui	m Point												
Data: Ler	ngth and timi	ng of planned	d outages - S	cheduled Out	age Hours								
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2016	-	-	-	192	68	-	-	-	-	-	-	-	260
2017	-	-	671	720	-	-	-	-	-	155	-	-	1,546
2018	-	-	-	435	-	-	-	-	-	-	-	-	435
2019	-	-	118	648	239	-	-	-	-	48	-	-	1,053

Data through December, 2020

503

Unit: Riverton 10

Data: Equivalent Availability Factor (%)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2016	42.5%	100.0%	100.0%	100.0%	100.0%	97.3%	100.0%	99.5%	100.0%	93.1%	4.7%	100.0%	86.5%
2017	79.0%	45.3%	97.9%	99.7%	100.0%	84.1%	100.0%	97.4%	88.6%	93.5%	73.9%	97.6%	88.5%
2018	98.8%	99.0%	100.0%	99.9%	54.2%	-	14.2%	56.1%	100.0%	100.0%	92.1%	99.6%	76.0%
2019	99.7%	100.0%	82.2%	100.0%	100.0%	100.0%	100.0%	100.0%	14.6%	0.1%	42.7%	-	69.3%
2020	75.1%	100.0%	88.3%	99.4%	99.5%	98.7%	100.0%	100.0%	87.4%	100.0%	100.0%	41.9%	90.8%

Unit: Riverton 10

**Data: Equivalent Forced Outage Rate (%)** 

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2016	100.0%	-	-	-	-	90.5%	-	-	-	100.0%	-	-	96.4%
2017	99.5%	99.8%	-	-	-	-	-	98.8%	88.3%	-	-	88.8%	92.8%
2018	28.6%	-	-	-	-	-	-	-	-	-	-	-	9.0%
2019	-	-	94.8%	-	-	-	-	-	97.9%	99.9%	99.4%	-	95.5%
2020	-	-	-	-	-	-	-	-	-	-	-	-	-

Unit: Riverton 10

Data: Length and timing of planned outages - Scheduled Outage Hours

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2016	-	-	-	-	-	-	-	4	-	28	687	-	719
2017	-	-	16	2	-	114	-	-	6	48	188	-	374
2018	-	7	-	1	341	720	638	327	-	-	57	3	2,094
2019	2	-	-	-	-	-	-	-	-	-	85	744	831
2020	186	_	87	5	4	10	_	_	91	_	-	432	812

Data through December, 2020

Unit: Riverton 11

Data: Equivalent Availability Factor (%)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2016	100.0%	100.0%	100.0%	100.0%	100.0%	97.3%	100.0%	99.5%	100.0%	93.1%	4.7%	0.3%	82.9%
2017	17.0%	62.9%	75.5%	99.7%	100.0%	84.1%	100.0%	100.0%	88.6%	97.4%	100.0%	65.8%	82.6%
2018	-	-	18.9%	100.0%	54.2%	-	14.0%	94.2%	-	-	-	-	23.6%
2019	-	-	-	-	-	75.3%	100.0%	98.7%	99.8%	100.0%	88.1%	-	47.0%
2020	75.1%	91.4%	91.4%	99.4%	99.5%	98.7%	99.2%	100.0%	87.4%	35.6%	-	-	73.1%

Unit: Riverton 11

Data: Equivalent Forced Outage Rate (%)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2016	-	-	-	-	-	90.7%	-	-	-	100.0%	-	99.7%	97.1%
2017	100.0%	99.5%	99.8%	-	-	-	-	-	100.0%	47.7%	-	99.0%	97.2%
2018	100.0%	100.0%	99.7%	-	-	-	-	80.5%	100.0%	100.0%	100.0%	100.0%	99.7%
2019	-	100.0%	100.0%	100.0%	100.0%	100.0%	-	-	-	-	-	-	96.8%
2020	-	100.0%	71.0%	-	-	-	-	-	-	97.1%	100.0%	100.0%	97.4%

Unit: Riverton 11

Data: Length and timing of planned outages - Scheduled Outage Hours

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2016	-	-	-	-	-	-	-	4	-	28	687	14	733
2017	-	-	16	2	-	114	-	-	6	2	-	-	140
2018	-	-	-	-	341	720	640	15	-	-	-	-	1,715
2019	744	-	-	-	-	-	-	10	2	-	85	744	1,585
2020	186	-	_	5	4	10	6	-	91	_	-	_	299

Data through December, 2020

1,515

Unit: Riverton 12

Data: Equivalent Availability Factor (%)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2016	-	-	-	-	90.1%	91.2%	75.4%	96.9%	53.3%	29.2%	45.6%	66.8%	68.6%
2017	94.5%	79.1%	69.2%	100.0%	85.8%	89.4%	99.9%	100.0%	65.0%	83.9%	100.0%	100.0%	60.8%
2018	93.4%	81.0%	97.4%	100.0%	62.4%	100.0%	100.0%	92.5%	93.0%	70.1%	96.6%	100.0%	90.5%
2019	100.0%	93.7%	47.8%	-	84.3%	93.2%	100.0%	98.8%	93.8%	62.9%	83.0%	96.5%	79.5%
2020	-	100.0%	99.8%	48.0%	72.5%	93.0%	100.0%	84.7%	41.7%	100.0%	76.3%	96.8%	76.1%
Unit: Rive	erton 12												
Data: Equ	uivalent Forc	ed Outage Ra	te (%)										
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2016	-	-	-	-	-	-	27.3%	4.0%	-	50.5%	64.1%	43.0%	23.2%
2017	8.1%	-	0.2%	-	21.2%	-	0.2%	-	16.9%	0.2%	-	-	4.4%
2018	4.5%	1.5%	0.5%	-	0.3%	-	-	11.2%	10.7%	-	-	-	2.2%
2019	-	7.8%	1.3%	-	1.2%	7.5%	-	1.3%	7.7%	-	17.7%	2.5%	4.5%
2020	-	-	0.2%	-	32.6%	8.4%	-	20.1%	0.4%	-	26.6%	3.9%	7.3%
Unit: Rive	erton 12												
Data: Ler	ngth and timi	ng of planned	d outages - So	cheduled Out	age Hours								
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2016	744	696	743	720	74	63	-	-	336	449	-	-	3,825
2017	-	141	228	-	-	76	-	-	193	120	-	-	757
2018	23	120	16	-	278	-	-	-	-	222	24	-	684

Data through December, 2020

<b>Unit:</b>	Stateline	Unit 1
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Data: Equivalent Availability Factor (%)

-		-											
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2016	100.0%	100.0%	100.0%	100.0%	100.0%	97.2%	100.0%	100.0%	100.0%	100.0%	88.6%	77.4%	96.9%
2017	100.0%	100.0%	98.8%	70.0%	87.9%	99.6%	100.0%	100.0%	43.3%	49.8%	18.4%	-	72.2%
2018	-	-	-	-	-	-	90.6%	100.0%	100.0%	94.4%	91.7%	100.0%	48.5%
2019	91.5%	100.0%	96.0%	100.0%	100.0%	95.2%	100.0%	96.9%	100.0%	84.8%	100.0%	100.0%	97.0%
2020	88.1%	100.0%	99.9%	100.0%	62.8%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	95.8%
Unit: Sta	teline Unit 1												
	uivalent Forc	ed Outage Ra	ate (%)										
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2016	-	-	-	-	-	70.1%	-	-	-	-	-	-	13.1%
2017	-	-	41.7%	-	-	-	-	-	-	-	84.7%	100.0%	71.0%
2018	100.0%	100.0%	100.0%	100.0%	-	-	41.5%	-	-	74.6%	-	-	90.5%
2019	-	-	29.7%	-	-	-	-	28.5%	-	-	-	-	3.3%
2020	-	-	-	-	-	-	-	-	-	-	-	-	-
Unit: Sta	teline Unit 1												
Data: Lei	ngth and timi	ing of planne	d outages - S	cheduled Out	tage Hours								
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2016	-	-	-	-	-	-	-	-	-	-	82	168	250

1,192

1,553

Data through December, 2020

1,172

Unit: Stateline CC

Data: Equivalent Availability Factor (%)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2016	100.0%	100.0%	83.8%	87.7%	94.7%	99.7%	99.8%	100.0%	98.4%	100.0%	70.0%	100.0%	94.5%
2017	95.6%	100.0%	88.5%	38.0%	99.6%	99.6%	100.0%	-8.9%	94.1%	50.1%	79.4%	98.9%	77.3%
2018	100.0%	98.2%	88.4%	-	88.0%	99.2%	86.4%	100.0%	98.0%	84.0%	73.6%	99.9%	84.7%
2019	91.5%	100.0%	96.0%	100.0%	68.7%	95.6%	100.0%	99.6%	99.8%	58.1%	66.7%	99.8%	90.4%
2020	98.4%	97.7%	61.9%	97.3%	100.0%	100.0%	100.0%	100.0%	100.0%	21.0%	65.4%	100.0%	86.7%
Unit: Stat	teline CC												
Data: Equ	uivalent Forc	ed Outage Ra	te (%)										
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2016	0.1%	-	-	-	3.6%	-	0.2%	-	-	-	-	-	0.5%
2017	4.9%	-	-	3.6%	0.5%	0.4%	-	8.1%	0.9%	-	4.7%	1.1%	2.0%
2018	-	1.8%	0.1%		0.5%	0.1%	2.1%	-	2.0%	0.1%	5.7%	0.1%	1.0%
2019	-	-	2.0%	0.6%	4.6%	4.5%	-	0.5%	0.2%	-	-	0.2%	1.0%
2020	1.6%	2.6%	2.9%	3.1%	-	-	-	-	-	21.7%	6.7%	-	2.1%
Unit: Stat	teline CC												
Data: Ler	ngth and timi	ng of planned	d outages - So	cheduled Out	tage Hours								
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
2016	-	-	96	89	21	-	-	-	-	-	216	-	421
2017	-	-	-	322	-	-	-	-	-	263	85	-	670

Data through December, 2020