

ROBERT J. HACK Vice President, Pricing & Regulatory Affairs July 30, 2000

FILED

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Missouri Public Service Gemmission

Mr. Dale Hardy Roberts
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
P.O. Box 360
Jefferson City, MO 65102

VIA NEXT DAY MAIL

RE: Case No. GR-2001-292, Missouri Gas Energy

Dear Mr. Roberts:

Enclosed for filing in the above-referenced matter, please find an original and five (5) conformed copies of the following revised tariff sheets (all P.S.C. MO. No. 1):

Fourth Revised Sheet No. 24.12, canceling Third Revised Sheet No. 24.12; and Third Revised Sheet No. 96, canceling Second Revised Sheet No. 96.

These revised tariff sheets are being made as a *substitute tariff sheet filing* at the request of the Commission's staff for the purpose of correcting typographical errors and an administrative oversight.

A copy of this filing has been mailed or hand-delivered this date to counsel of record.

Thank you for bringing this matter to the attention of the Commission and the appropriate Commission personnel. Please call me if you have any questions regarding this matter.

Sincerely

CC: F. Jay Cummings

Gary W. Duffy

Thomas R. Schwarz, Jr.

Douglas E. Micheel

Stuart W. Conrad

Jeremiah D. Finnegan

Larry Dority

SHEET No. 24.12 SHEET No. 24.12

Missouri Gas Energy, a Division of Southern Union Company Name of Issuing Corporation

For: All Missouri Service Areas Community, Town or City

FIXED COMMODITY PRICE PGA **FCP**

II. CALCULATION OF CCG

For the purpose of the computations herein, "commodity-related" shall mean gas costs relating to gas supply commodity charges, variable transportation charges, and other FERC-authorized variable charges excluding any amounts for FERC authorized Takeor-Pay (TOP) or Transition Cost (TC) charges. It shall also include the Price Stabilization Charge defined in Section XI of this FCP clause.

"Demand related" shall mean fixed (non-volumetric) costs relating to gas supply demand charges, performance or surety bonds or letters of credit as provided in gas supply contracts, fixed transportation charges, fixed storage charges and other FERCauthorized fixed charges excluding any amounts for FERC authorized Take-or-Pay (TOP) or Transition Cost (TC) charges.

The CCG will be the sum of Commodity-Related charges and Demand-Related charges and will be determined in accordance with the following:

Commodity-Related Charges

The Commodity-Related Charge cost component per Ccf shall be determined by the Company using any method it deems reasonable provided that:

- (1) for any scheduled PGA filing such estimate shall not exceed a per Ccf cost equal to the higher of:
 - (a) the Company's actual commodity-related gas cost per Ccf for currently purchased gas supplies and services in the month in which the PGA filing is made; or
 - (b) the average of

DATE OF ISSUE: July

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DATE EFFECTIVE: August_

15,

month day year month day vear

ISSUED BY: Robert J. Hack

Vice President, Pricing and Regulatory Affairs

Missouri Gas Energy, Kansas City, Missouri 64111



Third Revised Second Revised

SHEET No. 96 SHEET No. 96

Missouri Gas Energy, a <u>Division of Southern Union Company</u>

For: All Missouri Service Areas

PROMOTIONAL PRACTICES

PP

WEATHERIZATION PROGRAM

<u>Description and Availability:</u> In accord with this tariff, and pursuant to the terms and conditions of stipulations and agreements filed and approved in Case Nos. GR-96-285 and GR-2001-292, the Company will provide \$340,000 annually (the program funds) for a residential weatherization program, including energy education, primarily for lower income customers. The program will allocate \$250,000 of the annual funds to City of Kansas City, Missouri, including the counties of Clay, Platte, and Jackson. The Kansas City program will be administered by the City pursuant to written contract, currently in effect between Kansas City and MGE. The remainder of the program funds totaling \$90,000 will be administered throughout the rest of the MGE service territory by Social Agencies approved by MGE.

<u>Purpose:</u> This program is intended to assist customers through conservation, education and weatherization in reducing their use of energy and to reduce the level of bad debts experienced by the Company.

Terms and Conditions:

- 1. The program will offer grants for weatherization services to eligible customers. The program will be primarily directed to lower income customers with high usage and/or bad debts.
- 2. The total amount of grants offered to a customer will be determined by the cost-effective improvements that can be made to a customer's residence, which shall not exceed \$3,000, and is expected to average \$1,750.
- 3. Program funds cannot be used for administrative costs except those incurred by the City of Kansas City and other Social Agencies that are directly related to qualifying and assisting customers under this program. The amount of reimbursable administrative costs per participating household shall not exceed \$300 for each participating household.
- 4. The City of Kansas City, the Social Agencies and the Company agree to consult with Staff and Public Counsel (and any other party agreeable to Company, Staff, Public Counsel and the City) during the term of the program.

DATE OF ISSUE July 16, 2001 DATE EFFECTIVE August 15, 2001 month day year month day year

ISSUED BY: Robert J. Hack Vice President, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111