THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY						
P.S.C. Mo. No. <u>6</u> Sheet No. <u>26e</u>	Sec.	4	2nd 3rd	Revised		
Canceling P.S.C. Mo. No. 6 Revised Sheet No.	Sec. 26e	4	2nd 1st			
For ALL TERRITORY						

SECURITIZED UTILITY TARIFF CHARGE RIDER SUTC- February 2021 Storm & Asbury Costs

Securitized Utility Tariff Bond Payment (SUTBPAP)		32,592,720
Projected Transactions Costs (PTC _{AP})	+	1,670,485
Transaction Cost Reconciliation (TCRAP)	+	(2,104,041)
True-Up Reconciliation (TUR _{AP})	+	(806,165)
Forecasted Usage Reconciliation (FURAP)	+	-
Annual Payment Requirement (APR) [Line 6 = Sum of Lines 1-5]	=	3 <u>1</u> 2,352,999
Projected Usage (kWh) for Annual Period (PUAP)		4,148,957,184
[Line 8 = Line 6 divided by Line 7]	=	0.007557
True-Up Adjustment Rate (TUA _N) Effective <u>April 1, 2025</u>	+	0.001796
True-Up Adjustment Rate (TUA _N) Effective _August 1, 2025	<u>±</u>	0.001733
SUTCR at generation [Line 10 = Line 8 + ∑ of all TUAs in effect]	=	0.0 <u>11086</u> 09353
Loss Adjusted SUTCR Rates		
Secondary (SUTCR at generation X VAFSEC 1.06250) per kWh	=	0.0 <u>11779</u> 09938
Primary (SUTCR at generation x VAF _{PRIM} 1.04286) per kWh	=	0.0 <u>11561</u> 09754
Transmission (SUTCR at generation x VAFTRNS 1.02099) per kWh	=	0.0 <u>11319</u> 09549
	Projected Transactions Costs (PTC _{AP}) Transaction Cost Reconciliation (TCR _{AP}) True-Up Reconciliation (TUR _{AP}) Forecasted Usage Reconciliation (FUR _{AP}) Annual Payment Requirement (APR) [Line 6 = Sum of Lines 1-5] Projected Usage (kWh) for Annual Period (PU _{AP}) [Line 8 = Line 6 divided by Line 7] True-Up Adjustment Rate (TUA _N) Effective April 1, 2025 True-Up Adjustment Rate (TUA _N) Effective August 1, 2025 SUTCR at generation [Line 10 = Line 8 + ∑ of all TUAs in effect] Loss Adjusted SUTCR Rates Secondary (SUTCR at generation × VAF _{SEC} 1.06250) per kWh	Projected Transactions Costs (PTC _{AP}) + Transaction Cost Reconciliation (TCR _{AP}) + True-Up Reconciliation (TUR _{AP}) + Forecasted Usage Reconciliation (FUR _{AP}) + Annual Payment Requirement (APR) [Line 6 = Sum of Lines 1-5] = Projected Usage (kWh) for Annual Period (PU _{AP}) [Line 8 = Line 6 divided by Line 7] = True-Up Adjustment Rate (TUA _N) Effective April 1, 2025 + True-Up Adjustment Rate (TUA _N) Effective August 1, 2025 + SUTCR at generation [Line 10 = Line 8 + ∑ of all TUAs in effect] = Loss Adjusted SUTCR Rates Secondary (SUTCR at generation x VAF _{PRIM} 1.04286) per kWh = Primary (SUTCR at generation x VAF _{PRIM} 1.04286) per kWh =

DATE OF ISSUE JuneFebruary 1328, 2025 DATE EFFECTIVE AugustApril 1, 2025 ISSUED BY Charlotte Emery, Sr. Director Rates and Regulatory Affairs, Joplin, MO