CASE PARTICIPATION & PRESENTATIONS OF GEOFF MARKE, PH.D.

| Company Name | Employed Agency | Case Number or Venue | Issues |
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| Empire District Electric Company d/b/a Liberty | Office of the Public Counsel (OPC) | ER-2024-0261 | Direct: Customer First and related CAPEX and OPEX, Customer Experience, Late Fees, Property Tax, Disconnection Policy, Future 3rd Party Audits, Customer First Investigation and Future Complaint Case |
| Evergy Missouri West | Office of the Public Counsel (OPC) | EA-2024-0292 | Rebuttal: Evergy Missouri West Solar Farms |
| Spire Missouri Inc. | OPC | GR-2025-0107 | Direct: Spire Income Eligible Rate Rebuttal: Energy Efficiency, Income- Eligible Programs, Disconnection Practices, Rate Design/Class Cost of Service Surrebuttal: Decoupling, Energy Efficiency, Weatherization, ISRS Reporting, Rate Design |
| Missouri American Water & Confluence Rivers | OPC | SM-2025-0067 | Rebuttal: Business Models, Consolidated Pricing, Acquisition Premium |
| Evergy Missouri West & Evergy Missouri Metro | OPC | EO-2025-0251 EO-2025-0250 | Memorandum: Response to Evergy Missouri Metro and Evergy Missouri West Annual Integrated Resource Plan, Summary of Deficiencies Identified by OPC |
| Missouri American Water | OPC | WR-2024-0320 | Direct: Regulatory Principles, Rate Design, Income Eligible Programs, Lead Line Replacement, Customer Experience, Universal Affordability Tariff Rebuttal: Customer Experience: MyWater Application, Universal Affordability Tariff, Resource Planning Rebuttal: Customer Experience, Universal Affordability Tariff, Resource Planning |
| Union Electric Company d/b/a Ameren Missouri | OPC | ER-2024-0319 | Direct: Rush Island Clean Air Act Remediation Costs, Forced Arbitration, Property Manager Portal, Lawsuits, AMI Opt-Out, Public Service Announcements, Income Eligible Programs Rebuttal: Forced Arbitration/Property Management Portal, Income Eligible Programs, Pubic Service Announcements, Rate Design, High Prairie Wind Farm |

| Empire District Electric | OPC | EO-2025-0073 | Memorandum: Data Center Modeling; |
|---|-----|------------------------------|--|
| Company /Evergy | UFC | EO-2025-0073 EO-2025-0074 | Carbon Sequestration; Supercritical Carbon |
| Metro / Evergy West | | EO-2025-0074 | Dioxide Power Cycle; Generation |
| /Union Electric | | EO-2025-0075 | Interconnection Costs and Project Delays |
| Company d/b/a | | EU-2025-0076 | Interconnection costs and Project Delays |
| Ameren Missouri | | | |
| Evergy Missouri West | OPC | EO-2024-0153 | Memorandums: Response to Evergy |
| & Evergy Missouri | ore | EO-2024-0155 | Missouri Metro and Evergy Missouri West |
| Metro | | 2024 0134 | Triennial Integrated Resource Plan, |
| Wetto | | | Summary of Deficiencies Identified by OPC |
| Evergy Missouri West | OPC | ER-2024-0189 | Direct: Consolidation of Affiliates, Public |
| Lvergy wissouri west | OFC | LN-2024-0189 | Service Announcements, Customer |
| | | | |
| | | | Experience, and Program Evaluation |
| | | | Surrebuttal: Consolidation of Affiliates, |
| | | | Decoupling Tracker, Public Service |
| | | | Announcements, Customer Experience, |
| Evergy Misseuri Mest | OPC | EO-2023-0369 | and Program Evaluation Direct: Redistribution: Winners & Losers, |
| Evergy Missouri West & Evergy Missouri | UFC | EO-2023-0369 EO-2023-0370 | Avoided Costs, The Principal-Agent |
| | | EU-2025-0570 | Problem: HVAC Contractors, The Rebound |
| Metro | | | Effect, Duplicative Funding and Attribution: |
| | | | |
| | | | The Inflation Reduction Act (IRA), Demand |
| | | | Response and Aggregators of Retail Choice |
| | | | ("ARCs"), Rate Design: Fixed Cost Recovery |
| | | | and Time of Use Rates, Building Energy |
| | | | Codes and Standards |
| | | | Rebuttal : Challenges before the |
| | | | Commission, Demand Side Response |
| | | | Programs, Business Programs, Residential |
| | | | Programs, Pilot Programs, Low-Income |
| | | | Programs, Urban Heat Island, Hard-to- |
| | | | Reach Education Programs, Throughput |
| | | | Disincentive, Earnings Opportunity, EM&V, |
| | | | Alternative Path Forward |
| | | | Surrebuttal: Response to stakeholders' |
| | | FO 0000 5155 | concerns |
| Union Electric | OPC | EO-2023-0136 | Direct: Redistribution: Winners & Losers, |
| Company d/b/a | | | Avoided Costs, The Principal-Agent |
| Ameren Missouri | | | Problem: HVAC Contractors, The Rebound |
| | | | Effect, Duplicative Funding and Attribution: |
| | | | The Inflation Reduction Act (IRA), Demand |
| | | | Response and Aggregators of Retail Choice |
| | | | ("ARCs"), Rate Design: Fixed Cost Recovery |
| | | | and Time of Use Rates, Building Energy |
| | | | Codes and Standards |
| | | | Rebuttal: EM&V, DSM Programs, Earnings |
| | | | Opportunity, Throughput Mechanism |

| | | | Surrebuttal: Response to stakeholders' concerns |
|---|-----|--|---|
| Evergy Missouri West | OPC | EO-2023-0277 | Surrebuttal: Managerial Mismanagement and Inaction, Understanding the Prudence Standard |
| Evergy Missouri West & Evergy Missouri Metro | OPC | EO-2024-0002 | Surrebuttal: Market Failure: Information Asymmetry |
| The Raytown Water Company | | WR-2023-0344 | Direct: Economic Utility Regulation and The Prudent Investment Test, AMI, Insurance Premium Expense, Late Fees Rebuttal: AMI, Insurance Premium Surrebuttal: AMI, Late Fees |
| Evergy Missouri West & Evergy Missouri Metro | OPC | ET-2024-0061 | Memorandum: Response to Evergy Metro/West's Request to Change the Default TOU Residential Rate |
| Empire District Electric Company /Evergy Metro / Evergy West /Union Electric Company d/b/a Ameren Missouri | OPC | EO-2024-0045 EO-2024-0044 EO-2024-0043 EO-2024-0042 | Memorandum: Rate Design: Pricing as a Resource Candidate; Solar Adoption as a result of IRA subsidies; Estimated Generation Interconnection Costs; Power Purchase Agreements as Resource Candidates; Mothball Energy Generation; Resource Adequacy; and Modeling for Low, Medium, High Participation of Aggregator of Retail Customer ("ARCs"") |
| Rulemaking | OPC | AX-2023-0175 | Memorandum: Comments and history related to the proposed submitted rule 20 CSR 4240-13.075: Service Disconnection Reporting Requirements for Electric, Gas, Sewer, and Water |
| Evergy Missouri West & Evergy Missouri Metro | OPC | EW-2023-0199 | Memorandum: Response to Evergy Metro/West TOU Stakeholder Meetings and Comments to Date |
| Confluence Rivers Utility Operating Company | OPC | WR-2023-0006 | Direct: Business Model and AssociatedRisks, Automated Meter Infrastructure,Late Fees, Budget BillingRebuttal: Third-Party Contracts, CustomerService, Meters, Fire ProtectionSurrebuttal: Customer Experience, LateFees, Meters |
| Union Electric Company d/b/a Ameren Missouri | OPC | ER-2022-0337 | Direct: Economic Indicators, Customer Value Rankings, High Prairie Wind Farm, Blues Power Play Goal for Kids, Private LTE Network, Tripsavers, Income Eligible Programs |

| Union Electric | OPC | EA-2022-0245 | Surrebuttal: High Prairie Wind Farm, Rush Island Power Plant, Blues Power Play Goal for Kids, Private LTE Network, Tripsavers, Dues and Donations, Income Eligible Programs, Rate Design Rebuttal: Boomtown Solar, Renewable |
|---|-----|--|--|
| Company d/b/a Ameren Missouri | | | Solutions Program Surrebuttal: IRP, Public Interest, Decisional Prudence, Renewable Solutions Program |
| Missouri American Water | OPC | WR-2022-0303 | Direct: Affiliate Transaction Rules, Utility Excavation Coordination, Lead Line Replacement Funding, Critical Needs Program, Rehousing Program, Late Fees Surrebuttal: Single Tariff Pricing, Affiliate Transactions, Lead Line Replacement, Utility Excavation Coordination, Low- Income Programs, Late Fees |
| Empire District Electric Company /Evergy Metro / Evergy West /Union Electric Company d/b/a Ameren Missouri | OPC | EO-2023-0102 EO-2023-0101 EO-2023-0100 EO-2023-0099 | Memorandum: Performance Base Accreditation of Existing and Planned Units, Aggregator of Retail Customer Participation, Over-Reliance on Market to Meet Energy Needs, Inflation Reduction Act, Additive Manufacturing, Voltage Optimization |
| Spire Missouri Inc. | OPC | GR-2022-0179 | Direct: Stranded Assets: Diaphragm Meters, Spire STL Pipeline Rebuttal: Rate Design, Class Cost of Service, Low-Income Programs, Stranded Assets, Affiliate Transactions: Spire STL Pipeline |
| Empire District Electric Company d/b/a Liberty | OPC | EO-2021-0331 | Memorandum: OPC Report to The Empire District Electric Company d/b/a Liberty 2022 Triennial Integrated Resource Plan |
| Evergy Missouri West | OPC | EF-2022-0155 | Surrebuttal: Securitized Utility Tariff Charge |
| Evergy Missouri West & Evergy Missouri Metro | OPC | EO-2022-0064 EO-2022-0065 | Surrebuttal: Renewable Energy Credits |
| Evergy Missouri West & Evergy Missouri Metro | OPC | ER-2022-0130 ER-2022-0129 | Direct: Management Actions, Sibley Power Plant, Automated Metering Infrastructure, Clean Charge Network, Plant-In-Service Accounting, Low-Income Programs and Late Fees Rebuttal: Customer Experience, Rate Design, CCOS, Cost Trackers, AMI, Merger Costs, Clean Charge Network, Emergency |

| | | | Conservation Plan, Solar Subscription, Economic Development Surrebuttal : Customer Experience, Cost Trackers, Income Eligible Programs, Late Fees, AMI Service Disconnect Meters, Clean Charge Network, Uplight Software, Voltage Optimization, Stranded Asset: Sibley Power Plant |
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| Empire District Electric Company d/b/a Liberty | OPC | EO-2022-0040 | Rebuttal: Stranded Asset: Asbury Power Plant, Securitized Utility Tariff Charge Surrebuttal: Stranded Asset: Asbury Power Plant |
| Empire District Gas Company d/b/a Liberty | OPC | GR-2021-0320 | Direct: Low-Income Programs and Late Fees |
| Empire District Electric Company d/b/a Liberty | OPC | EU-2021-0274 | Rebuttal: Accounting Authority Order Storm Uri |
| Evergy Missouri West | OPC | EO-2022-0061 | Rebuttal: Special High Load Factor Market Rate for a Data Center Facility |
| Empire District Electric Company d/b/a Liberty | OPC | ER-2021-0312 | Direct: Cost and Quality of Service, Stranded Asset, Customer Savings Plan, AMI, Low-Income Recommendations, Late Fees, Data Privacy & Green Button Rebuttal: Customer Experience, Stranded Assets, T&D Investments, CCOS, Rate Design Surrebuttal: Stranded Asset, Wind Investments, Resource Adequacy, Peer Ranking, Billing, Community Involvement, Low-Income Programs, Late Fees, Data Access, PISA |
| Empire District Electric Company /Evergy Metro / Evergy West /Union Electric Company d/b/a Ameren Missouri | OPC | EO-2022-0057 EO-2022-0056 EO-2022-0055 EO-2022-0054 | Memorandum: "Economic" Generation, Additive Manufacturing, Urban Heat Island |
| Evergy Missouri West & Evergy Missouri Metro | OPC | EO-2021-0349 EO-2021-0350 | Memorandum: TOU Rate Design Report Evergy Missouri West & Evergy Missouri Metro Comments |
| Union Electric Company d/b/a Ameren Missouri | OPC | GR-2021-0241 ER-2021-0240 | Direct: AMI, PAYS, Late Fees, Low-Income Recommendations Rebuttal: COVID-19 Response, Customer Affordability, Residential Rate Design, Decoupling Tracker, 12M Aluminum Smelter Rate, Class Cost of Services Studies, Low-Income Programs, Community Solar, Green Button |

| | | | Surrebuttal : High Prairie Wind Farm, PISA, Voltage Optimization, Rate Design, CCOS, Advertising, Low-Income Programs, Late Fees |
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| Working Case: FERC 2222 Regarding Participation of DER Aggregators into the RTOs | OPC | EW-2021-0267 | Memorandum: Aggregators of Retail Customers (ARCs) for Commercial & Industrial Demand Response |
| Evergy Missouri West & Evergy Missouri Metro | OPC | ET-2021-0151 | Rebuttal: EV subsidies and EV charging stations Surrebuttal : Response to ChargePoint |
| Spire Missouri Inc. | OPC | GR-2021-0108 | Direct: AMI, Corporate Governance: Workplace Discrimination Rebuttal: Subsidized Natural Gas Expansion, Multi-Family Pilot, Energy Efficiency, Rate Design, Low-Income Programs Surrebuttal: AMI, AMI Opt-Out, Corporate Governance: Workplace Discrimination, Propane Storage, Research and Development, Bad Debt & Uncollectable, Rate Design |
| Empire District Electric Company /Kansas City Power & Light & KCP&L Greater Missouri Operations Company/Union Electric Company d/b/a Ameren Missouri | OPC | EO-2021-0069 EO-2021-0068 EO-2021-0067 EO-2021-0066 | Memorandum: Impact of falling energy market prices in SPP(Metro, West, and Empire specific), Reliable Power, Additive Manufacturing ("AM" or 3D Printing"), Virtual Power Plants, Small Modular Reactors, Combustion Turbine Conversion to Combined Cycle Units, Grain Belt Express Energy, Long Duration Storage Memorandum: Response to Sierra Club's Evergy Metro and West Recommendations Memorandum: Response to Sierra Club and NRDC's Ameren Missouri Recommendations |
| Missouri American Water | OPC | WR-2020-0344 | Direct: COVID-19, Future Test Year, Cost Allocation Manual, and Affiliate Transaction Rules for Large Water Utilities Direct: Rate Design Surrebuttal: Policy, Future Test Year, Affiliate Transactions Rule, Consolidated Tariff Pricing, Rate Design, Lead Line Replacement |

| Evergy Missouri West & Evergy Missouri Metro | OPC | EO-2020-0227 | Rebuttal: Inefficient Management, Residential Demand Response Surrebuttal: Demand Response Programs |
|---|-----|--------------|---|
| Working Case: To consider best practices for recovery of past- due utility customer payments after the COVID-19 pandemic | OPC | AW-2020-0356 | Memorandum: Response to Staff Report on COVID-19 Past-Due Utility Customer Payments |
| Spire Missouri Inc. | OPC | GO-2020-0416 | Memorandum: Notice of prudency concerns regarding natural gas Advanced Metering Infrastructure ("AMI") investment |
| Evergy Missouri West & Evergy Missouri Metro | OPC | EU-2020-0350 | Rebuttal: Authorized Accounting Order for: Lost Revenues, COVID-19 Expenses, Bad Debt Expenses Surrebuttal: Disconnection Moratorium, Arrearage Management Plans, Economic Relief Pilot Program, Outreach, Energy Efficiency, Administrative Procedures |
| Empire District Electric Company | OPC | EO-2020-0284 | Memorandum: Customer Savings Plan, Stateline Combined Cycle Upgrade, DSM, COVID-19 Impact on Modeling, Executive Order on Securing the US Bulk-Power System, SPP Effective Load Carrying Capability, All-Source RFP |
| Evergy Missouri West | OPC | EO-2020-0281 | Memorandum: Wind Power PPAs, DSM COVID-19 Impact on Modeling, Executive Order on Securing the US Bulk-Power System, SPP Effective Load Carrying Capability, Utility-Scale Solar, All-Source RFP |
| Evergy Missouri Metro | OPC | EO-2020-0280 | Memorandum: Wind Power PPAs, DSM, COVID-19 Impact on Modeling, Executive Order on Securing the US Bulk-Power System, SPP Effective Load Carrying Capability, Utility-Scale Solar, All-Source RFP |
| Empire District Electric Company | OPC | ER-2019-0374 | Direct: Cost and Quality of Service,Stranded Asset, AMI/CIS deploymentRebuttal: Customer Experience, WeatherNormalization Rider, Energy Efficiency,Low-Income Pilot ProgramRebuttal: Class Cost of Service, RateDesign, Low Income Pilot Program |

| | | | Surrebuttal: Cost and Quality of Service, Reliability Metrics, Asbury Power Plant, Rate Design & CCOS, DSM Programs |
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| Union Electric Company d/b/a Ameren Missouri | OPC | EA-2019-0371 | Rebuttal: Solar + Storage |
| Union Electric Company d/b/a Ameren Missouri | OPC | ER-2019-0335 | Direct: Keeping Current Bill Assistance Program Rebuttal: Smart Energy Plan, Keeping Current, Coal Power Plants, CCOS, Rate Design, Pure Power RECs Surrebuttal: Coal Power Plants |
| Rule Making | OPC | AW-2020-0148 | Memorandum: Residential Customer Disconnections and Data Standardization Presentation: Service Disconnection Data Standardization Virtual Rulemaking Workshop |
| Empire District Electric Company /Kansas City Power & Light & KCP&L Greater Missouri Operations Company/Union Electric Company d/b/a Ameren Missouri | OPC | EO-2020-0047 EO-2020-0046 EO-2020-0045 EO-2020-0044 | Memorandum: Additive Manufacturing, Cement Block Battery Storage, Virtual Power Plant, Customer-Side Renewable Generation, Historical Review of energy forecasts (KCPL, GMO, and Empire- Specific), and Rush Island and Labadie Power Plant Environmental Retrofits (Ameren specific) |
| Union Electric Company d/b/a Ameren Missouri | OPC | EA-2019-0181 | Rebuttal: Need for the Wind Project, Economic Valuation, Pre-Site Energy Assessment Omissions |
| KCP&L Greater Missouri Operations Company & Kansas City Power and Light Company | OPC | EO-2019-0132 | Rebuttal: Response to KCPL's MEEIAapplication, Equitable Energy EfficiencyBaseline, WattTime: Automated EmissionsReduction, PAYS, Urban Heat IslandMitigationSurrebuttal: Market Potential Study, SingleFamily Low-Income |
| KCP&L Greater Missouri Operations Company | OPC | EC-2019-0200 | Surrebuttal: Deferral Accounting and Stranded Assets |
| Union Electric Company d/b/a Ameren Missouri | OPC | ED-2019-0309 | Memorandum: on the "Aluminum Smelter Rate" |
| Empire District Electric Company | OPC | EO-2019-0046 | Memorandum: Response to The Empire District Electric Company d/b/a Liberty Plant In Service Accounting (PISA) Report |
| KCP&L Greater Missouri Operations Company | OPC | EO-2019-0067 | Rebuttal: Renewable Energy Credits |

| Union Electric Company d/b/a | OPC | EO-2019-0314 | Memorandum: Notice of Deficiency to Annual IRP Update |
|---|-----|--|--|
| Ameren Missouri | | | |
| Rule Making | OPC | WX-2019-0380 | Memorandum: on Affiliate Transaction Rules for Water Corporations |
| Working Case: Evaluate Potential Mechanisms for Facilitating Installation of Electric Vehicle Charging Stations | OPC | EW-2019-0229 | Memorandum: on Policy Surrounding Electric Vehicles and Electric Vehicle Charging Stations |
| Rule Making | OPC | EX-2019-0050 | Memorandum on Solar Rebates and Low- Income Customers |
| Union Electric Company d/b/a Ameren Missouri | OPC | GR-2019-0077 | Direct: Billing Practices Rebuttal : Rate Design, Decoupling, Energy Efficiency, Weatherization, CHP |
| Empire District Electric Company | OPC | EA-2019-0010 | Rebuttal: Levelized Cost of Energy, Wind in the Southwest Power Pool Surrebuttal: SPP Market Conditions, Property Taxes, Customer Protections |
| Empire District Electric Company /Kansas City Power & Light & KCP&L Greater Missouri Operations Company/Union Electric Company d/b/a Ameren Missouri | OPC | EO-2019-0066 EO-2019-0065 EO-2019-0064 EO-2019-0063 | Memorandum: Additive Manufacturing and Cement Block Battery Storage (IRP: Special Contemporary Topics) |
| Working Case: Allocation of Solar Rebates from SB 564 | OPC | EW-2019-0002 | Memorandum on Solar Rebates and Low- Income Customers |
| Rule Making Workshop | OPC | AW-2018-0393 | Memorandum: Supplemental Response to Staff Questions pertaining to Rules Governing the Use of Customer Information |
| Union Electric Company d/b/a Ameren Missouri | OPC | ET-2018-0132 | Rebuttal: Line Extension, Charge Ahead – Business Solutions, Charge Ahead – Electric Vehicle Infrastructure Supplemental Rebuttal: EV Adoption Performance Base Metric |
| Union Electric Company d/b/a Ameren Missouri | OPC | EO-2018-0211 | Rebuttal: MEEIA Cycle III Application Surrebuttal: Cost Effectiveness Tests, Equitable Energy Efficiency Baseline |
| Union Electric Company d/b/a Ameren Missouri | OPC | EA-2018-0202 | Rebuttal: Renewable Energy Standard Rate Adjustment Mechanism, Conservation Surrebuttal: Endangered and Protected Species |

| Kansas City Power & Light & KCP&L Greater Missouri Operations Company | OPC | ER-2018-0145 ER-2018-0146 | Direct: Smart Grid Data Privacy Protections Rebuttal: Clean Charge Network, Community Solar, Low Income Community Solar, PAYS, Weatherization/Economic Relief Pilot Program, Economic Development Rider, Customer Information System and Billing Rebuttal: TOU Rates, IBR Rates, Customer Charge, Restoration Charge Surrebuttal: KCPL-GMO Consolidation, Demand Response, Clean Charge Network, One CIS: Privacy, TOU Rates, Billing & Customer Experience |
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| Union Electric Company d/b/a Ameren Missouri | OPC | ET-2018-0063 | Rebuttal: Green Tariff |
| Liberty Utilities | OPC | GR-2018-0013 | Surrebuttal: Decoupling |
| Empire District Electric Company | OPC | EO-2018-0092 | Rebuttal: DecouplingRebuttal: Overview of proposal, MO PSCregulatory activity, Federal RegulatoryActivity, SPP Activity and Modeling,Ancillary ConsiderationsSurrebuttal Response to PartiesAffidavit in opposition to the non- unanimous stipulation and agreement |
| Great Plains Energy Incorporated, Kansas City Power & Light Company, KCP&L Greater Missouri Operations Company, and Westar Energy, Inc. | OPC | EM-2018-0012 | Rebuttal: Merger Commitments and Conditions, Outstanding Concerns |
| Missouri American Water | OPC | WR-2017-0285 | Direct: Future Test Year, Cost Allocation Manual and Affiliate Transaction Rules for Large Water Utilities, Lead Line Replacement Direct: Rate Design, Cost Allocation of Lead Line Replacement Rebuttal: Lead Line Replacement, Future Test Year, Decoupling, Residential Usage, Public-Private Coordination Rebuttal: Rate Design Surrebuttal: Affiliate Transaction Rules, Decoupling, Inclining Block Rates, Future Test Year, Single Tariff Pricing, Lead Line Replacement |

| Missouri Gas Energy / | OPC | GR-2017-0216 | Rebuttal: Decoupling, Rate Design, |
|---|-----|---------------------------------|---|
| Laclede Gas Company | | GR-2017-0215 | Customer Confidentiality, Line Extension in Unserved and Underserved Areas, Economic Development Rider & Special Contracts Surrebuttal: Pay for Performance, |
| | | | Alagasco & EnergySouth Savings, Decoupling, Rate Design / Energy Efficiency, Economic Development Rider: Combined Heat & Power |
| Indian Hills Utility | OPC | WR-2017-0259 | Direct: Rate Design |
| Rule Making | OPC | EW-2018-0078 | Memorandum: Cogeneration and net metering - Disclaimer Language regarding rooftop solar |
| Empire District Electric Company | OPC | EO-2018-0048 | Memorandum: Integrated Resource Planning: Special Contemporary Topics Comments |
| Kansas City Power & Light | OPC | EO-2018-0046 | Memorandum: Integrated Resource Planning: Special Contemporary Topics Comments |
| KCP&L Greater Missouri Operations Company | OPC | EO-2018-0045 | Memorandum: Integrated Resource Planning: Special Contemporary Topics Comments |
| Missouri American Water | OPC | WU-2017-0296 | Direct: Lead line replacement pilot program Rebuttal: Lead line replacement pilot program Surrebuttal: Lead line replacement pilot program |
| KCP&L Greater Missouri Operations Company | OPC | EO-2017-0230 | Memorandum on Integrated Resource Plan, preferred plan update |
| Working Case: Emerging Issues in Utility Regulation | OPC | EW-2017-0245 | Memorandum on Emerging Issues in Utility Regulation Presentation: Inclining Block Rate Design Considerations Presentation: Missouri Integrated Resource Planning: And the search for the "preferred plan." Memorandum: Draft Rule 4 CSR 240- 22.055 DER Resource Planning |
| Rule Making | OPC | EX-2016-0334 | Memorandum on Missouri Energy Efficiency Investment Act Rule Revisions |
| Great Plains Energy Incorporated, Kansas City Power & Light | OPC | EE-2017-0113 / EM- 2017-0226 | Direct : Employment within Missouri, Independent Third Party Management Audits, Corporate Social Responsibility |

| Company, KCP&L Greater Missouri | | | |
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| Operations Company, | | | |
| and Westar Energy, | | | |
| Inc. | | | |
| Union Electric | OPC | ET-2016-0246 | Rebuttal: EV Charging Station Policy |
| Company d/b/a | 010 | 21 2010 0240 | Surrebuttal: EV Charging Station Policy |
| Ameren Missouri | | | |
| Kansas City Power & | | ER-2016-0285 | Direct: Consumer Disclaimer |
| Light | | 2010 0205 | Direct: Response to Commission Directed |
| | | | Questions |
| | | | Rebuttal: Customer Experience, |
| | | | Greenwood Solar Facility, Dues and |
| | | | Donations, Electric Vehicle Charging |
| | | | Stations |
| | | | Rebuttal: Class Cost of Service, Rate Design |
| | | | Surrebuttal: Clean Charge Network, |
| | | | Economic Relief Pilot Program, EEI Dues, |
| | | | EPRI Dues |
| Union Electric | OPC | ER-2016-0179 | Direct: Consumer Disclaimer, Transparent |
| Company d/b/a | | | Billing Practices, MEEIA Low-Income |
| Ameren Missouri | | | Exemption |
| | | | Direct: Rate Design |
| | | | Rebuttal: Low-Income Programs, |
| | | | Advertising, EEI Dues |
| | | | Rebuttal: Grid-Access Charge, Inclining |
| | | | Block Rates, Economic Development Riders |
| KCP&L Greater | OPC | ER-2016-0156 | Direct: Consumer Disclaimer |
| Missouri Operations | | | Rebuttal: Regulatory Policy, Customer |
| Company | | | Experience, Historical & Projected |
| | | | Customer Usage, Rate Design, Low-Income |
| | | | Programs |
| | | | Surrebuttal: Rate Design, MEEIA |
| | | | Annualization, Customer Disclaimer, |
| | | | Greenwood Solar Facility, RESRAM, Low- |
| Empiro District Floatria | OPC | ENA 2016 0212 | Income Programs Rebuttal: Response to Merger Impact |
| Empire District Electric Company, Empire | UPC | EM-2016-0213 | Surrebuttal: Resource Portfolio, Transition |
| District Gas Company, | | | Plan |
| Liberty Utilities | | | |
| (Central) Company, | | | |
| Liberty Sub-Corp. | | | |
| Working Case: Policies | OPC | EW-2016-0313 | Memorandum on Performance-Based and |
| to Improve Electric | 5. 5 | 2 2010 0010 | Formula Rate Design |
| Regulation | | | |
| Negalation | | | |

| Working Case: Electric Vehicle Charging Facilities | OPC | EW-2016-0123 | Memorandum on Policy Considerations of EV stations in rate base |
|--|-----|--------------|--|
| Empire District Electric Company | OPC | ER-2016-0023 | Rebuttal: Rate Design, Demand-SideManagement, Low-IncomeWeatherizationSurrebuttal: Demand-SideManagement, Low-IncomeWeatherization, Monthly Bill Average |
| Missouri American Water | OPC | WR-2015-0301 | Direct: Consolidated Tariff Pricing, Rate Design StudyRebuttal: District Consolidation, Rate Design, Residential Usage/Decoupling Rebuttal: Demand-Side Management (DSM), Supply-Side Management (SSM)Surrebuttal: District Consolidation/Decoupling Mechanism, Residential Usage, SSM, DSM, Special Contracts |
| Working Case: Decoupling Mechanism | OPC | AW-2015-0282 | Memorandum: Response to Comments |
| Rule Making | OPC | EW-2015-0105 | Missouri Energy Efficiency Investment Act Rule Revisions, Comments |
| Union Electric Company d/b/a Ameren Missouri | OPC | EO-2015-0084 | Triennial Integrated Resource Planning Comments |
| Union Electric Company d/b/a Ameren Missouri | OPC | EO-2015-0055 | Rebuttal: Demand-Side InvestmentMechanism, MEEIA Cycle II ApplicationSurrebuttal: Potential Study, Overearnings,Program DesignSupplemental Direct: Third-party mediator(Delphi Panel), Performance IncentiveSupplemental Rebuttal: Select Differencesbetween StipulationsRebuttal: Pre-Pay Billing |
| The Empire District Electric Company | OPC | EO-2015-0042 | Integrated Resource Planning: Special Contemporary Topics Comments |
| KCP&L Greater Missouri Operations Company | OPC | EO-2015-0041 | Integrated Resource Planning: Special Contemporary Topics Comments |
| Kansas City Power & Light | OPC | EO-2015-0040 | Integrated Resource Planning: Special Contemporary Topics Comments |
| Union Electric Company d/b/a Ameren Missouri | OPC | EO-2015-0039 | Integrated Resource Planning: Special Contemporary Topics Comments |

| Kansas City Power & Light | OPC | ER-2014-0370 | Direct (Revenue Requirement): Solar Rebates Rebuttal: Rate Design, Low-Income Weatherization, Solar Rebates Surrebuttal: Economic Considerations, Rate Design, Cyber Security Tracker |
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| Rule Making | OPC | EX-2014-0352 | Memorandum Net Metering and Renewable Energy Standard Rule Revisions, |
| The Empire District Electric Company | OPC | ER-2014-0351 | Rebuttal: Rate Design, Energy Efficiency, and Low-Income Considerations |
| Rule Making | OPC | AW-2014-0329 | Utility Pay Stations and Loan Companies, Rule Drafting, Comments |
| Union Electric Company d/b/a Ameren Missouri | OPC | ER-2014-0258 | Direct: Rate Design, Cost of Service Study, Economic Development Rider Rebuttal: Rate Design, Cost of Service, Low-Income Considerations Surrebuttal: Rate Design, Cost-of-Service, Economic Development Rider |
| KCP&L Greater Missouri Operations Company | OPC | EO-2014-0189 | Rebuttal: Sufficiency of Filing Surrebuttal: Sufficiency of Filing |
| KCP&L Greater Missouri Operations Company | OPC | EO-2014-0151 | Renewable Energy Standard Rate Adjustment Mechanism (RESRAM) Comments |
| Liberty Natural Gas Summit Natural Gas | OPC OPC | GR-2014-0152 GR-2014-0086 | Surrebuttal: Energy Efficiency Rebuttal: Energy Efficiency Surrebuttal: Energy Efficiency |
| Union Electric Company d/b/a Ameren Missouri | OPC | EO-2012-0142 | Direct: PY2013 EM&V results / Rebound Effect Rebuttal: PY2013 EM&V results Surrebuttal: PY2013 EM&V results Direct: Cycle I Performance Incentive Rebuttal: Cycle I Performance Incentive |
| Kansas City Power & Light | Missouri Public Service Commission Staff | EO-2014-0095 | Rebuttal: MEEIA Cycle I Application testimony adopted |
| KCP&L Greater Missouri Operations Company | Missouri Division of Energy (DE) | EO-2014-0065 | Integrated Resource Planning: Special Contemporary Topics Comments |
| Kansas City Power & Light | DE | EO-2014-0064 | Integrated Resource Planning: Special Contemporary Topics Comments |
| The Empire District Electric Company | DE | EO-2014-0063 | Integrated Resource Planning: Special Contemporary Topics Comments |

| Union Electric Company d/b/a | DE | EO-2014-0062 | Integrated Resource Planning: Special Contemporary Topics Comments |
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| Ameren Missouri | | | contemporary ropics comments |
| The Empire District Electric Company | DE | EO-2013-0547 | Triennial Integrated Resource Planning Comments |
| Working Case: State- Wide Advisory Collaborative | OPC | EW-2013-0519 | Presentation: Does Better Information Lead to Better Choices? Evidence from Energy-Efficiency Labels Presentation: Customer Education & Demand-Side Management Presentation: MEEIA: Strengths, Weaknesses, Opportunities and Threats (SWOT) Analysis Presentation: Wouldn't it be Nice: The PAYS Statewide Model Discussion |
| Independence- Missouri | OPC | Indy Energy Forum 2014 | Presentation: Energy Efficiency |
| Independence- Missouri | OPC | Indy Energy Forum2015 | Presentation: Rate Design |
| NARUC – 2017 Winter, Washington D.C. | OPC | Committee on Consumer Affairs | Presentation: PAYS Tariff On-Bill Financing |
| NASUCA – 2017 Mid- Year, Denver | OPC | Committee on Water Regulation | Presentation: Regulatory Issues Related to Lead-Line Replacement of Water Systems |
| NASUCA – 2017 Annual Baltimore, | OPC | Committee on Utility Accounting | Presentation: Lead Line Replacement Accounting and Cost Allocation |
| NARUC – 2018 Annual, Orlando | OPC | Committee on Consumer Affairs | Presentation: PAYS Tariff On-Bill Financing Opportunities & Challenges |
| Critical Consumer Issues Forum (CCIF)— New Orleans | OPC | Examining Polices for Delivering Smart Mobility | Presentation: Missouri EV Charging Station Policy in 4 Acts: Missouri Office of the Public Counsel Perspective |
| Michigan State, Institute of Public Utilities, 2019 | OPC | Camp NARUC: Fundamentals | Presentation: Revenue Requirement |
| NARUC/US AID, Republic of North Macedonia, Skopje 2019 | OPC | NARUC /US AID: Cybersecurity Baltic Countries | Presentation: Case Study: The Missouri Experience, Cybersecurity and Data Privacy |
| Kansas, Clean Energy Business Council ("CEBC"), 2020 | OPC | Climate and Energy Project | Presentation: PAYS [®] ("Pay As You Save") or: How I Learned to Stop Worrying and Love DSM |
| Michigan State, Institute of Public Utilities, 2020 | OPC | Camp NARUC: Fundamentals | Presentation: Fundamentals of Economic Regulation / Performance Base Regulation |
| Renew Missouri | OPC | MoBar Continued Learning Education Credit | Presentation: Regulatory Incentives and Utility Performance |

| Missouri Bar | OPC | MoBar Fall | Presentation: The Virus, The Economy, |
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| Association | | Environmental & Energy | and Regulated Utility Service: An Overview |
| | | Law Committee | of Utilities and Stakeholders Response to |
| | | | COVID-19 and the Recession to Date |
| Missouri Energy | OPC | Advancing Renewables | Presentation: The Heat Is On: Demand |
| Initiative, University of | | in the Midwest | Side Management of Urban Heat Islands |
| Missouri 2021 | | | |
| NARUC/US AID, | OPC | Indonesia Ministry of | Presentation: Introduction to Tariff Setting |
| Indonesia, Jakarta | | Energy and Mineral | & Review: Utility Revenue Requirement, |
| 2021 (Virtual) | | Resources (MEMR) | Cost Allocation & Rate Design |
| Michigan State, | OPC | Camp NARUC: | Presentation: Fundamentals of Economic |
| Institute of Public | | Fundamentals | Regulation |
| Utilities, 2021 | | | |
| National Community | OPC | 2022 Management | Presentation: Maximizing Weatherization |
| Action Partnership | | Leadership & Training | Funds in Public Utility Commission |
| | | Conference | Proceedings |
| Rocky Mountain | OPC | E-Accelerator Electricity | Presentation: Project Voltron (First |
| Institute 2022 | | Innovation Lab | Statewide Inclusive Utility Investment |
| | | (Champion) | Program) |
| The American Council | OPC | 2022 Energy Efficiency | Presentation: Project Voltron (First |
| for an Energy-Efficient | | Finance Forum | Statewide Inclusive Utility Investment |
| Economy (ACEEE) | | | Program) |
| White Plains, New York | | | |
| Missouri State | OPC | 2 nd Annual Virtual | Presentation: It's Not Always Sunny on the |
| Emergency | | Resiliency Summit | Grid: Overview of Challenges Faced and |
| Management | | | Resilient Actions Taken to Keep the Lights |
| Association (SEMA), | | | On |
| Midwest FEMA Summit | | | |
| 2022 | | | |
| Michigan State, | OPC | Camp NARUC: | Presentation: Fundamentals of Economic |
| Institute of Public | | Fundamentals | Regulation |
| Utilities, 2022 | | | |
| Renewable Energy | OPC | Illinois, Indiana, & | Presentation: What is the role of the local |
| Wildlife Institute | | Missouri Wind Energy & | planning Board/Commission & Public |
| (REWI) 2022 (Virtual) | | Wildlife Workshop | Service/Utility Commission: Economic |
| | 050 | Coonsist Matterial | Regulation |
| NARUC/US AID, | OPC | Georgian National | Presentation: Evaluating Cybersecurity |
| Tbilisi, Georgia 2022 | | Energy and Water | Investments and Policy: Case Study on |
| (Virtual) | | Supply Regulatory | Missouri |
| 14th Wind Wildlife | 0.00 | Commission (GNERC) | Presentation: Local State and Market |
| 14 th Wind Wildlife | OPC | US Department of | Presentation: Local, State, and Market |
| Research Meeting, | | Energy and Renewable | Considerations on the Build-Out of |
| Kansas City, MO. 2022 | | Energy Wildlife Institute (REWI) | Renewable Energy to Meet Net-Zero Projections |
| NARUC / US State | OPC | Regulatory Institute for | Presentation: Quality of Service: Power |
| Department | Urt | Electricity and Water | Reliability; Quality of Service: Utility |
| Luanda, Angola 2023 | | | Achability, Quality of Service. Othity |
| | | | |

| | | Services of Angola (IRSEA) | Performance Metrics; Quality of Service: Green Tariffs, Missouri Experience |
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| NARUC/US AID, Countries of Albania, Armenia, Bosnia and Herzegovina, Georgia, Kosovo, Moldova, Montenegro, North Macedonia, Serbia, and Ukraine 2023(Virtual) | OPC | NARUC /US AID: Cybersecurity Baltic Countries | Presentation: Evaluating Cybersecurity Investments and Policy: Case Study on Missouri |
| Midwest Energy Initiative, Kansas City, Missouri 2023 | OPC | Midwest Energy Policy Series 2023 on Energy Infrastructure | Presentation: Other People's Money: Economic Development Tariffs and ("Unique") Large Power Users |
| Financial Research Institute ("FRI") of the University of Missouri at Washington University, St. Louis, MO. | OPC | 2023 Advanced Seminar on Transformational Water Utility Pricing & Rate Design | Presentation: The Price is Right: Economic & Pricing Principles for Public Utility Regulation Presentation: One Thing Leads to Another: Regulatory Consideration of the Remediation and Extraction of Lead Line Replacement Presentation: Communication Breakdown: The Critical Role of Education and Outreach |
| NARUC & NASUCA – 2023 Summer, Austin, Texas | OPC | NARUC Committee on Water | Panel(s) : Strategies for Small Systems to Address Current Challenges; and Use of Infrastructure Surcharges; and It Takes a Village to Build a National Map of Water Utility Service Area Boundaries - the Benefits of Commissions and Consumer Advocates Being Part of the Village |
| Michigan State, Institute of Public Utilities, 2023 | OPC | Camp NARUC: Fundamentals | Presentation : Fundamentals of Economic Regulation |
| Financial Research Institute ("FRI") of the University of Missouri | OPC | 2023 Public Utility Symposium: "Let's Get Critical! Let Me Hear Your System Plan: Utility Planning, Project Development, and Security in the 21st Century" | Panel : Don't Stop Believing: Siting and Location of New Infrastructure |
| Critical Consumer Issues Forum (CCIF)— Savannah, Georgia, 2024 | OPC | Exploring Rate Design & Other Regulatory Tools: | Panel : Innovative Rate Design Concepts: Time-Varying Rates |

| | | Maximizing Grid Value & the Customer Experience | |
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| NARUC 2024 Summer, West Palm Beach, Florida | OPC | NARUC Committee on Water | Panel: Closing the Funding Gap: Strategies for Today and Tomorrow (Consumer Advocate Perspective) |
| Michigan State, Institute of Public Utilities, 2024 | OPC | Camp NARUC: Fundamentals | Presentation : Fundamentals of Economic Regulation |
| Equitable Electricity Planning and Policy Kansas City, MO. 2024 | OPC | NARUC/NASCUA/NASEO | Presentation: Better Together: Missouri Investor-Owned Utility Income Eligible Programs |
| Rulemaking on Customer Information & Data Privacy Jefferson City, MO. 2024 | OPC | OX-2025-0106 | Presentation: Customer Information |
| Maine Public Utilities Commission, 2025 | OPC | Docket #: 2024-00231 Deliberative Pricing Session: Time of Use Rates | Presentation: Peaks and Valleys: Missouri's Time of Use Rate Experience |
| Missouri Energy Initiative (MEI), University of Missouri 2025 | OPC | Advancing Renewables in the Midwest | Presentation: If I had a Statewide Energy Efficiency Program: Missouri DSM Today and in the Future |