Schedule CB-5

*Public Version



Evergy MO Metro and MO West Case Name: 2025 Approval of Large Load Service Rate Plan and Associated Tariffs Case Number: EO-2025-0154

Requestor Greenwald Alissa - Response Provided May 12, 2025

Question:DCC-11

System Support Rider. Please refer to Mr. Lutz's workpaper entitled "CONF System Support Rider Model_CCGT_01.27.25." Specifically referring to the worksheet entitled "CCGT EMM Cost of Capital."

- a. What is the source of the assumed Capital Investment of \$1,580,000,000 for a 705 MW project in cell E20? Please provide the source documentation for this assumed cost.
- b. Is the assumed Capital Investment cost of \$1,580,000,000 specific to a project with an in-service date of 12/31/2028 as shown in cell D16? If not, please explain.
- c. If the in-service date for this project was 12/31/2038 instead of 12/31/2029, would Evergy expect the Capital Investment cost to be greater? If not, why not? If yes, how much greater would Evergy expect the Capital Investment cost to be?

RESPONSE: (do not edit or delete this line or anything above this)

Confidentiality: CONFIDENTIAL

Statement: (6) Strategies employed, to be employed, or under consideration in contract negotiations.

Response:





Information provided by: John M. Grace; Sr. Dir. Corporate Planning and Financial Performance

Attachment(s):

Missouri Verification:

I have read the Information Request and answer thereto and find answer to be true, accurate, full and complete, and contain no material misrepresentations or omissions to the best of my knowledge and belief; and I will disclose to the Commission Staff any matter subsequently discovered which affects the accuracy or completeness of the answer(s) to this Information Request(s).

Signature /s/ *Brad Lutz*Director Regulatory Affairs



Evergy MO Metro and MO West Case Name: 2025 Approval of Large Load Service Rate Plan and Associated Tariffs Case Number: EO-2025-0154

> Requestor Greenwald Alissa -Response Provided May 12, 2025

Question:DCC-14

System Support Rider. Please refer to Mr. Lutz's workpaper entitled "CONF System Support Rider Model_CCGT_01.27.25." Specifically, refer to the worksheet entitled "Summary MO."

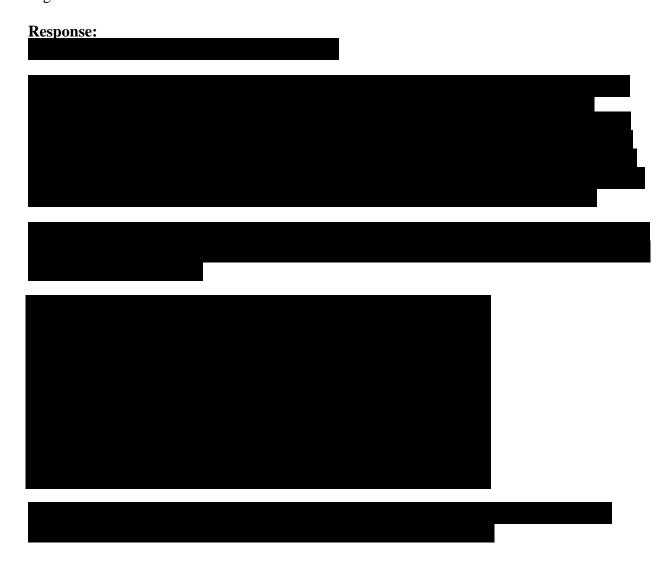
- a. The column entitled "Metro" shows the Existing Customer Share of Acceleration (\$81,842,000) based on an Existing Customer Base Load Share of 84.44%. Where in the analysis does Evergy account for the contribution of the new large customer load (1-84.44%) toward the recovery of current system (non-fuel) production costs?
- b. Does Evergy agree that in the illustrative example, while the existing Metro customers would be paying 84.4% of the accelerated costs of the 705 MW CCGT the new large load customer would be paying 15.56% (1-84.44%) of the current system non-fuel production costs? If Evergy disagrees, please explain in detail the basis for the disagreement.
- c. What is the current annual non-fuel production cost revenue requirement for Metro?
- d. What is Evergy's best estimate of the annual non-fuel production cost revenue requirement for Metro in 2029?
- e. What is the current annual non-fuel production cost revenue requirement for MO West?
- f. What is Evergy's best estimate of the annual non-fuel production cost revenue requirement for MO West in 2029?

RESPONSE: (do not edit or delete this line or anything above this)

Confidentiality: CONFIDENTIAL



Statement: (6) Strategies employed, to be employed, or under consideration in contract negotiations.



Information provided by: John M. Grace; Sr. Dir. Corporate Planning and Financial Performance

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Signature /s/ *Brad Lutz*Director Regulatory Affairs