

Index of Customers Report

12/15/2000

a) Pipeline Name: NATURAL GAS PIPELINE COMPANY OF AMERICA
 b) Pipeline Id: 26
 c) Report Date: 07/06/2000
 d) Original/Revised Filing Indicator: O
 e) Quarter: 07/01/2000

f) Transportation Max Daily Quantity Units of Measurement: B
 g) Storage Max Quantity Units of Measurement: B
 h) Contact Info: GENE NOWAK 1-713-369-9329
 i) Footnote Refs.:

<u>Customer Name</u> (j)	<u>Rate Schedule</u> (k)	<u>Contract Effective Date</u> (l)	<u>Contract Primary Term Exp. Date</u> (m)	<u>Days Until Next Possible Contract Expiration</u> (n)	<u>Max Daily Transportation Quantity</u> (o)	<u>Max Storage Quantity</u> (p)	<u>Foot-note Refs.</u> (q)
NORTH SHORE GAS COMPANY	DSS	05/01/2000	04/30/2003		35,000.0	1,750,000.0	Z16
AQUILA ENERGY MARKETING CORPORATION	FTS	05/02/2000	05/31/2000		42,000.0		Z21
AQUILA ENERGY MARKETING CORPORATION	FTS	06/01/2000	03/31/2001		50,000.0		Z25
CENTRAL ILLINOIS LIGHT COMPANY	FTS	04/01/2000	03/31/2003		15,000.0		Z6
INTERSTATE POWER COMPANY	FTS	04/01/2000	03/21/2002		7,000.0		Z4
NORTH SHORE GAS COMPANY	FTS	04/01/2000	10/31/2002		5,000.0		Z8
NORTH SHORE GAS COMPANY	FTS	04/20/2000	10/31/2000		5,000.0		Z12
NORTH SHORE GAS COMPANY	FTS	04/01/2000	04/30/2005		7,000.0		Z7
NORTH SHORE GAS COMPANY	FTS	04/01/2000	10/31/2002		25,000.0		Z9
NORTH SHORE GAS COMPANY	FTS	11/01/2000	03/31/2003		60,000.0		Z15
SEMPRA ENERGY TRADING CORP.	FTS	05/04/2000	05/31/2000		40,000.0		Z17
SEMPRA ENERGY TRADING CORP.	FTS	06/01/2000	10/03/2000		40,000.0		Z18
SOUTHERN COMPANY ENERGY MARKETING L.P.	FTS	05/20/2000	05/31/2000		21,000.0		Z23
SOUTHERN COMPANY ENERGY MARKETING L.P.	FTS	06/01/2000	06/30/2000		21,000.0		Z26
TENASKA MARKETING VENTURES	FTS	06/01/2000	10/31/2000		5,000.0		Z24
TEXACO NATURAL GAS INC.	FTS	05/06/2000	05/31/2000		10,000.0		Z19
TEXACO NATURAL GAS INC.	FTS	06/01/2000	10/31/2000		10,000.0		Z20
THE PEOPLES GAS LIGHT AND COKE COMPANY	FTS	04/20/2000	10/31/2000		25,000.0		Z12
THE PEOPLES GAS LIGHT AND COKE COMPANY	FTS	04/15/2000	04/30/2003		84,000.0		Z13
THE PEOPLES GAS LIGHT AND COKE COMPANY	FTS	04/01/2000	04/30/2003		85,000.0		Z10
TRANSCANADA ENERGY MARKETING USA INC	FTS	04/01/2000	03/31/2004		20,000.0		Z5
TXU ENERGY TRADING COMPANY	FTS	05/01/2000	10/31/2000		5,000.0		Z14
UTILICORP UNITED INC.	FTS	11/01/2000	03/31/2002		13,333.0		Z11
EL PASO MERCHANT ENERGY - GAS, L.P.	NSS	04/01/2000	03/31/2003		63,750.0	4,781,250.0	Z2

Exhibit No. 74

This sheet was generated by FERC from an electronic original submitted by the pipeline. Date 6/20/01 Case No. GT-2007-329

Index of Customers Report

12/15/2000

a) Pipeline Name: NATURAL GAS PIPELINE COMPANY OF AMERICA
 b) Pipeline Id: 26
 c) Report Date: 07/06/2000
 d) Original/Revised Filing Indicator: O
 e) Quarter: 07/01/2000

f) Transportation Max Daily Quantity Units of Measurement: B
 g) Storage Max Quantity Units of Measurement: B
 h) Contact Info: GENE NOWAK 1-713-369-9329
 i) Footnote Refs.:

<u>Customer Name</u> (j)	<u>Rate Schedule</u> (k)	<u>Contract Effective Date</u> (l)	<u>Contract Primary Term Exp. Date</u> (m)	<u>Days Until Next Possible Contract Expiration</u> (n)	<u>Max Daily Transportation Quantity</u> (o)	<u>Max Storage Quantity</u> (p)	<u>Foot-note Refs.</u> (q)
EL PASO MERCHANT ENERGY - GAS, L.P.	NSS	04/01/2000	03/31/2003		251,250.0	18,843,750.0	Z1
TRANSCANADA ENERGY MARKETING USA INC	NSS	04/01/2000	03/31/2004		20,000.0	1,500,000.0	Z2
UNOCAL ENERGY TRADING, INC.	NSS	05/05/2000	04/30/2001		20,000.0	1,500,000.0	Z22
UTILICORP UNITED INC.	NSS	06/01/2000	05/31/2002		13,333.0	999,975.0	Z3
CENTRAL ILLINOIS PUBLIC SERVICE COMPANY	DSS	12/01/1995	03/31/2001		7,850.0	392,500.0	
CITY OF NASHVILLE, ILLINOIS	DSS	12/01/1995	04/30/2002		650.0	32,500.0	
CITY OF NEBRASKA CITY, NEBRASKA	DSS	12/01/1995	11/30/2001		5,028.0	251,400.0	
CITY OF SALEM, ILLINOIS	DSS	12/01/1995	11/30/2001		1,500.0	75,000.0	
IES UTILITIES INC.	DSS	12/01/1995	11/30/2001		34,014.0	1,700,700.0	
ILLINOIS POWER COMPANY	DSS	12/01/1995	04/30/2001		35,675.0	1,783,750.0	
INTERSTATE POWER COMPANY	DSS	12/01/1995	11/30/2001		10,000.0	500,000.0	
MIDAMERICAN ENERGY COMPANY	DSS	12/01/1995	11/30/2001		200,000.0	10,000,000.0	
NICOR GAS COMPANY	DSS	12/01/1995	03/31/2004		488,006.0	24,400,300.0	
NORTH SHORE GAS COMPANY	DSS	05/01/2000	04/30/2003		35,000.0	1,750,000.0	
NORTHERN INDIANA PUBLIC SERVICE COMPANY	DSS	12/01/1995	03/31/2001		209,550.0	10,477,500.0	
THE PEOPLES GAS LIGHT AND COKE COMPANY	DSS	04/01/1998	04/30/2003		248,000.0	12,400,000.0	
UNION ELECTRIC COMPANY	DSS	12/01/1995	11/30/2001		500.0	25,000.0	
UNITED CITIES GAS COMPANY, A DIVISION OF ATMOS ENERGY CORP.	DSS	12/01/1995	02/28/2002		500.0	25,000.0	
UNITED CITIES GAS COMPANY, A DIVISION OF ATMOS ENERGY CORP.	DSS	12/01/1995	02/28/2002		1,200.0	60,000.0	
UNITED CITIES GAS COMPANY, A DIVISION OF ATMOS ENERGY CORP.	DSS	12/01/1995	11/30/2001		2,530.0	126,500.0	
UTILICORP UNITED INC.	DSS	10/01/1996	10/31/2001		1,000.0	50,000.0	
WISCONSIN ELECTRIC POWER COMPANY	DSS	04/01/1999	03/31/2002		10,000.0	500,000.0	
WISCONSIN ELECTRIC POWER COMPANY	DSS	12/01/1995	11/30/2001		14,133.0	706,650.0	

This sheet was generated by FERC from an electronic original submitted by the pipeline.

Index of Customers Report

12/15/2000

a) Pipeline Name: NATURAL GAS PIPELINE COMPANY OF AMERICA
 b) Pipeline Id: 26
 c) Report Date: 07/06/2000
 d) Original/Revised Filing Indicator: O
 e) Quarter: 07/01/2000

f) Transportation Max Daily Quantity Units of Measurement: B
 g) Storage Max Quantity Units of Measurement: B
 h) Contact Info: GENE NOWAK 1-713-369-9329
 i) Footnote Refs.:

<u>Customer Name</u> (j)	<u>Rate Schedule</u> (k)	<u>Contract Effective Date</u> (l)	<u>Contract Primary Term Exp. Date</u> (m)	<u>Days Until Next Possible Contract Expiration</u> (n)	<u>Max Daily Transportation Quantity</u> (o)	<u>Max Storage Quantity</u> (p)	<u>Foot-note Refs.</u> (q)
TEXAS GAS TRANSMISSION CORPORATION	F7C	10/20/1981	10/20/2001		50,000.0		
RELIANT ENERGY MINNEGASCO, A DIV OF RELIANT ENERGY RESOURCES	FSS	07/01/1994	04/30/2007			2,400,000.0	
RELIANT ENERGY MINNEGASCO, A DIV OF RELIANT ENERGY RESOURCES	FSS	07/01/1994	04/30/2007			2,400,000.0	
RELIANT ENERGY MINNEGASCO, A DIV OF RELIANT ENERGY RESOURCES	FSS	10/01/1998	04/30/2007			2,400,000.0	
RELIANT ENERGY MINNEGASCO, A DIV OF RELIANT ENERGY RESOURCES	FSS	10/01/1998	04/30/2007			2,400,000.0	
RELIANT ENERGY MINNEGASCO, A DIV OF RELIANT ENERGY RESOURCES	FSS	03/30/1992	04/30/2007			4,800,000.0	
RELIANT ENERGY MINNEGASCO, A DIV OF RELIANT ENERGY RESOURCES	FSS	03/30/1992	04/30/2007			4,800,000.0	
RELIANT ENERGY MINNEGASCO, A DIV OF RELIANT ENERGY RESOURCES	FSS	03/30/1992	04/30/2007			4,800,000.0	
ACME BRICK COMPANY	FTS	01/01/1997	12/31/2000		1,700.0		
AEC MARKETING (USA) INC.	FTS	11/01/1998	12/21/2008		38,572.0		
AMEREN ENERGY GENERATING COMPANY	FTS	04/01/2000	03/31/2004		10,000.0		
AQUILA ENERGY MARKETING CORPORATION	FTS	04/01/1999	03/31/2004		14,000.0		
AQUILA ENERGY MARKETING CORPORATION	FTS	06/01/2000	03/31/2001		50,000.0		
AQUILA ENERGY MARKETING CORPORATION	FTS	09/25/1999	09/30/2001		500,000.0		

This sheet was generated by FERC from an electronic original submitted by the pipeline.

Index of Customers Report

12/15/2000

a) Pipeline Name: NATURAL GAS PIPELINE COMPANY OF AMERICA
 b) Pipeline Id: 26
 c) Report Date: 07/06/2000
 d) Original/Revised Filing Indicator: O
 e) Quarter: 07/01/2000

f) Transportation Max Daily Quantity Units of Measurement: B
 g) Storage Max Quantity Units of Measurement: B
 h) Contact Info: GENE NOWAK 1-713-369-9329
 i) Footnote Refs.:

<u>Customer Name</u> (j)	<u>Rate Schedule</u> (k)	<u>Contract Effective Date</u> (l)	<u>Contract Primary Term Exp. Date</u> (m)	<u>Days Until Next Possible Contract Expiration</u> (n)	<u>Max Daily Transportation Quantity</u> (o)	<u>Max Storage Quantity</u> (p)	<u>Foot-note Refs.</u> (q)
ARKLA, A DIVISION OF NORAM ENERGY CORP.	FTS	11/01/1996	08/31/2003		1,000.0		
BETHLEHEM STEEL CORPORATION	FTS	11/01/1994	10/31/2000		5,000.0		
BETHLEHEM STEEL CORPORATION	FTS	11/01/1994	10/31/2003		5,000.0		
BETHLEHEM STEEL CORPORATION	FTS	11/01/1994	10/31/2000		23,000.0		
BETHLEHEM STEEL CORPORATION	FTS	11/01/1994	10/31/2003		15,000.0		O27
BETHLEHEM STEEL CORPORATION	FTS	11/01/1996	10/31/2003		30,000.0		O28
CARGILL ENERGY SERVICES	FTS	12/01/1999	11/30/2002		4,900.0		
CARGILL ENERGY SERVICES	FTS	12/01/1993	11/30/2002		11,000.0		
CENTRAL ILLINOIS LIGHT COMPANY	FTS	05/01/1997	04/30/2003		6,000.0		
CENTRAL ILLINOIS LIGHT COMPANY	FTS	04/01/2000	03/31/2003		15,000.0		
CENTRAL ILLINOIS PUBLIC SERVICE COMPANY	FTS	11/01/1994	10/31/2001		10,000.0		
CIG RESOURCES COMPANY	FTS	11/01/1998	12/31/2002		93,980.0		
CITY OF FROHNA, MISSOURI	FTS	09/10/1991	11/30/2003		75.0		
CITY OF NASHVILLE, ILLINOIS	FTS	09/10/1991	11/30/2001		1,300.0		
CITY OF NEBRASKA CITY, NEBRASKA	FTS	11/06/1990	11/30/2001		1,800.0		
CITY OF NEBRASKA CITY, NEBRASKA	FTS	12/01/1995	11/30/2001		2,300.0		
CITY OF PERRYVILLE, MISSOURI	FTS	12/01/1994	11/30/2001		1,500.0		
CITY OF PINCKNEYVILLE, ILLINOIS	FTS	12/01/1994	11/30/2001		250.0		
CITY OF SALEM, ILLINOIS	FTS	02/01/1994	03/31/2002		2,000.0		
CITY OF SULLIVAN, ILLINOIS	FTS	12/01/1993	11/30/2001		700.0		
CLINTON ENERGY MANAGEMENT SERVICES, INC.	FTS	06/01/1999	03/31/2001		5,010.0		
CRESTAR ENERGY MARKETING CORP.	FTS	11/01/1998	12/22/2008		10,000.0		
CXY ENERGY MARKETING (U.S.A.) INC.	FTS	11/01/1998	12/21/2013		20,000.0		
DUKE ENERGY FUELS, L.P.	FTS	08/01/1993	07/31/2008		10,236.0		
DUKE ENERGY TRADING AND MARKETING, L.L.C.	FTS	12/01/1995	03/31/2003		160,000.0		
DYNEGY MARKETING AND TRADE	FTS	12/01/1995	10/31/2001		30,000.0		

This sheet was generated by FERC from an electronic original submitted by the pipeline.

Index of Customers Report

12/15/2000

a) Pipeline Name: NATURAL GAS PIPELINE COMPANY OF AMERICA
 b) Pipeline Id: 26
 c) Report Date: 07/06/2000
 d) Original/Revised Filing Indicator: O
 e) Quarter: 07/01/2000

f) Transportation Max Daily Quantity Units of Measurement: B
 g) Storage Max Quantity Units of Measurement: B
 h) Contact Info: GENE NOWAK 1-713-369-9329
 i) Footnote Refs.:

<u>Customer Name</u> (j)	<u>Rate Schedule</u> (k)	<u>Contract Effective Date</u> (l)	<u>Contract Primary Term Exp. Date</u> (m)	<u>Days Until Next Possible Contract Expiration</u> (n)	<u>Max Daily Transportation Quantity</u> (o)	<u>Max Storage Quantity</u> (p)	<u>Foot-note Refs.</u> (q)
DYNEGY MARKETING AND TRADE	FTS	07/01/1991	06/30/2001		50,000.0		
EL PASO MERCHANT ENERGY - GAS, L.P.	FTS	04/01/1998	03/31/2003		10,000.0		
ENGAGE ENERGY US, L.P.	FTS	12/01/1995	10/31/2001		10,000.0		
ENRON NORTH AMERICA CORP.	FTS	11/01/1998	10/31/2008		15,000.0		
ENRON NORTH AMERICA CORP.	FTS	11/01/1998	10/31/2000		20,000.0		
ENRON NORTH AMERICA CORP.	FTS	03/01/1998	02/28/2001		50,000.0		
FLETCHER CHALLENGE ENERGY CANADA INC.	FTS	11/01/1998	10/31/2008		34,489.0		
FOREST OIL CORPORATION	FTS	07/01/1996	12/31/2001		40,000.0		
GRAIN PROCESSING CORPORATION	FTS	11/01/1993	10/31/2002		6,000.0		
GREEN VALLEY CHEMICAL CORPORATION	FTS	05/11/1992	06/30/2001		4,000.0		
IES UTILITIES INC.	FTS	12/01/1993	11/30/2000		28,605.0		
ILLINOIS POWER COMPANY	FTS	11/13/1993	11/30/2002		40,000.0		
ILLINOIS POWER COMPANY	FTS	07/01/1996	11/30/2002		40,000.0		
INTERNATIONAL PAPER COMPANY	FTS	12/01/1995	12/31/2000		5,000.0		
INTERNATIONAL PAPER COMPANY	FTS	12/01/1995	12/31/2000		28,000.0		
INTERSTATE POWER COMPANY	FTS	12/01/1993	11/30/2001		2,832.0		
INTERSTATE POWER COMPANY	FTS	12/01/1995	03/31/2002		4,918.0		
INTERSTATE POWER COMPANY	FTS	12/01/1991	11/30/2001		5,000.0		
INTERSTATE POWER COMPANY	FTS	03/01/2000	03/31/2002		5,000.0		
LACLEDE ENERGY RESOURCES INC.	FTS	06/01/1999	05/31/2001		300.0		
LACLEDE ENERGY RESOURCES INC.	FTS	05/01/1999	04/30/2001		350.0		
LACLEDE GAS COMPANY	FTS	11/01/1993	10/31/2000		20,000.0		
LACLEDE GAS COMPANY	FTS	11/01/1995	10/31/2000		20,000.0		
LOUIS DREYFUS NATURAL GAS CORP.	FTS	07/01/1996	12/31/2001		40,000.0		
LTV STEEL COMPANY, INC.	FTS	12/01/1993	12/31/2001		9,500.0		
LTV STEEL COMPANY, INC.	FTS	02/01/1990	01/01/2009		20,000.0		
LTV STEEL COMPANY, INC.	FTS	11/01/1994	12/31/2001		33,500.0		
MARATHON OIL COMPANY	FTS	12/01/1998	11/30/2001		15,000.0		
MARATHON OIL COMPANY	FTS	10/01/1999	09/30/2001		15,000.0		
MARATHON OIL COMPANY	FTS	11/01/1999	10/31/2000		15,000.0		

This sheet was generated by FERC from an electronic original submitted by the pipeline.

Index of Customers Report

12/15/2000

a) Pipeline Name: NATURAL GAS PIPELINE COMPANY OF AMERICA
 b) Pipeline Id: 26
 c) Report Date: 07/06/2000
 d) Original/Revised Filing Indicator: O
 e) Quarter: 07/01/2000

f) Transportation Max Daily Quantity Units of Measurement: B
 g) Storage Max Quantity Units of Measurement: B
 h) Contact Info: GENE NOWAK 1-713-369-9329
 i) Footnote Refs.:

<u>Customer Name</u> (j)	<u>Rate Schedule</u> (k)	<u>Contract Effective Date</u> (l)	<u>Contract Primary Term Exp. Date</u> (m)	<u>Days Until Next Possible Contract Expiration</u> (n)	<u>Max Daily Transportation Quantity</u> (o)	<u>Max Storage Quantity</u> (p)	<u>Foot-note Refs.</u> (q)
MARATHON OIL COMPANY	FTS	10/01/1996	09/30/2001		45,000.0		
MIDAMERICAN ENERGY COMPANY	FTS	05/01/1995	11/30/2000		28,800.0		
MIDAMERICAN ENERGY COMPANY	FTS	10/12/1999	11/30/2000		85,000.0		
MINNESOTA MINING AND MANUFACTURING COMPANY	FTS	12/01/1993	11/30/2000		1,100.0		
MINNESOTA MINING AND MANUFACTURING COMPANY	FTS	11/01/1993	10/31/2000		1,500.0		
MINNESOTA MINING AND MANUFACTURING COMPANY	FTS	01/01/1996	12/31/2005		3,000.0		
MONSANTO COMPANY	FTS	12/01/1994	11/30/2002		500.0		
MONTANA POWER TRADING AND MARKETING COMPANY	FTS	11/01/1992	12/31/2003		36,400.0		
NICOR GAS COMPANY	FTS	12/01/1995	03/31/2003		34,074.0		
NICOR GAS COMPANY	FTS	12/01/1995	03/31/2003		40,283.0		
NICOR GAS COMPANY	FTS	12/01/1995	03/31/2003		59,476.0		
NICOR GAS COMPANY	FTS	12/01/1995	03/31/2003		95,075.0		
NICOR GAS COMPANY	FTS	07/15/1991	03/31/2003		100,000.0		
NICOR GAS COMPANY	FTS	04/01/2000	03/31/2003		100,000.0		
NICOR GAS COMPANY	FTS	12/01/1995	03/31/2003		103,589.0		
NICOR GAS COMPANY	FTS	12/01/1995	03/31/2003		119,100.0		
NICOR GAS COMPANY	FTS	12/01/1995	03/31/2003		180,900.0		
NICOR GAS COMPANY	FTS	12/01/1995	03/31/2003		185,368.0		
NOBLE GAS MARKETING, INC.	FTS	05/01/1998	05/31/2001		5,000.0		
NOBLE GAS MARKETING, INC.	FTS	10/01/1998	05/31/2001		5,000.0		
NORTH SHORE GAS COMPANY	FTS	04/01/2000	10/31/2002		5,000.0		
NORTH SHORE GAS COMPANY	FTS	04/01/2000	04/30/2005		7,000.0		
NORTH SHORE GAS COMPANY	FTS	12/01/1998	04/30/2005		8,929.0		
NORTHERN INDIANA PUBLIC SERVICE COMPANY	FTS	12/01/1995	11/30/2002		8,000.0		
NORTHERN INDIANA PUBLIC SERVICE COMPANY	FTS	12/01/1995	11/30/2000		30,000.0		
NORTHERN INDIANA PUBLIC SERVICE COMPANY	FTS	12/01/1993	11/30/2000		40,000.0		

This sheet was generated by FERC from an electronic original submitted by the pipeline.

Index of Customers Report

12/15/2000

a) Pipeline Name: NATURAL GAS PIPELINE COMPANY OF AMERICA
 b) Pipeline Id: 26
 c) Report Date: 07/06/2000
 d) Original/Revised Filing Indicator: O
 e) Quarter: 07/01/2000

f) Transportation Max Daily Quantity Units of Measurement: B
 g) Storage Max Quantity Units of Measurement: B
 h) Contact Info: GENE NOWAK 1-713-369-9329
 i) Footnote Refs.:

<u>Customer Name</u> (j)	<u>Rate Schedule</u> (k)	<u>Contract Effective Date</u> (l)	<u>Contract Primary Term Exp. Date</u> (m)	<u>Days Until Next Possible Contract Expiration</u> (n)	<u>Max Daily Transportation Quantity</u> (o)	<u>Max Storage Quantity</u> (p)	<u>Foot-note Refs.</u> (q)
NORTHERN INDIANA PUBLIC SERVICE COMPANY	FTS	08/01/1996	11/30/2001		50,000.0		
NORTHERN INDIANA PUBLIC SERVICE COMPANY	FTS	12/01/1995	11/30/2000		87,100.0		
NORTHERN INDIANA PUBLIC SERVICE COMPANY	FTS	12/01/1995	11/30/2002		80,000.0		O30
NORTHERN INDIANA PUBLIC SERVICE COMPANY	FTS	04/01/1990	10/31/2004		150,000.0		O29
ONEOK ENERGY MARKETING AND TRADING COMPANY, L. P.	FTS	03/01/1996	03/31/2003		14,000.0		
ONEOK ENERGY MARKETING AND TRADING COMPANY, L. P.	FTS	02/01/1997	03/31/2003		37,500.0		
ONEOK ENERGY MARKETING AND TRADING COMPANY, L. P.	FTS	02/01/1997	03/31/2003		40,000.0		
ONEOK ENERGY MARKETING AND TRADING COMPANY, L. P.	FTS	12/01/1993	03/31/2003		76,300.0		
ONEOK ENERGY MARKETING AND TRADING COMPANY, L.P.	FTS	01/01/2000	09/30/2002		1,700.0		
ONEOK ENERGY MARKETING AND TRADING COMPANY, L.P.	FTS	10/01/1996	03/31/2003		10,000.0		
ONEOK ENERGY MARKETING AND TRADING COMPANY, L.P.	FTS	05/01/1999	03/31/2003		49,650.0		
ONEOK ENERGY MARKETING AND TRADING COMPANY, L.P.	FTS	05/01/1999	03/31/2003		50,000.0		
PANCANADIAN ENERGY SERVICES INC.	FTS	11/01/1998	12/21/2008		100,000.0		
PENNZOIL GAS MARKETING COMPANY	FTS	12/01/1996	09/30/2001		5,000.0		
PETRO-CANADA HYDROCARBONS INC.	FTS	11/01/1998	10/31/2010		57,915.0		
POCO MARKETING LTD.	FTS	12/01/1995	10/31/2001		10,000.0		
POCO MARKETING LTD.	FTS	11/01/1998	10/31/2008		24,900.0		
RELIANT ENERGY ENTEX, A DIV OF RELIANT ENERGY RESOURCES CORP	FTS	02/01/1994	11/30/2002		41,500.0		

This sheet was generated by FERC from an electronic original submitted by the pipeline.

Index of Customers Report

12/15/2000

a) Pipeline Name: NATURAL GAS PIPELINE COMPANY OF AMERICA
 b) Pipeline Id: 26
 c) Report Date: 07/06/2000
 d) Original/Revised Filing Indicator: O
 e) Quarter: 07/01/2000

f) Transportation Max Daily Quantity Units of Measurement: B
 g) Storage Max Quantity Units of Measurement: B
 h) Contact Info: GENE NOWAK 1-713-369-9329
 i) Footnote Refs.:

Customer Name (j)	Rate Schedule (k)	Contract Effective Date (l)	Contract Primary Term Exp. Date (m)	Days Until Next Possible Contract Expiration (n)	Max Daily Transportation Quantity (o)	Max Storage Quantity (p)	Foot- note Refs. (q)
RELIANT ENERGY MINNEGASCO, A DIV OF RELIANT ENERGY RESOURCES	FTS	12/01/1995	04/30/2007		270,000.0		
SEMPRA ENERGY TRADING CORP.	FTS	06/01/2000	10/31/2000		40,000.0		
SOUTH - TEX TREATERS, INC.	FTS	07/01/2000	12/31/2000		20,000.0		
SOUTHERN COMPANY ENERGY MARKETING L.P.	FTS	07/01/2000	07/31/2000		21,000.0		
TENASKA III TEXAS PARTNERS, LTD	FTS	12/01/1988	09/30/2005		15,408.0		
TENASKA MARKETING VENTURES	FTS	09/01/1999	09/30/2000		5,000.0		
TENASKA MARKETING VENTURES	FTS	06/01/2000	10/31/2001		5,000.0		
TENASKA MARKETING VENTURES	FTS	12/01/1995	10/31/2001		19,500.0		
TEXACO NATURAL GAS INC.	FTS	06/01/2000	10/31/2000		10,000.0		
TEXACO NATURAL GAS INC.	FTS	12/01/1993	11/30/2000		18,500.0		
THE BOARD OF TRUSTEES OF UNIVERSITY OF ILLINOIS	FTS	05/01/1995	04/30/2005		5,000.0		
THE PEOPLES GAS LIGHT AND COKE COMPANY	FTS	04/01/2000	10/31/2002		25,000.0		
THE PEOPLES GAS LIGHT AND COKE COMPANY	FTS	12/01/1998	04/30/2005		105,071.0		
THE PEOPLES GAS LIGHT AND COKE COMPANY	FTS	04/01/1998	04/30/2003		9,000.0		O31
THE PEOPLES GAS LIGHT AND COKE COMPANY	FTS	04/01/2000	04/30/2003		20,000.0		O32
THE PROCTER & GAMBLE PAPER PRODUCTS COMPANY	FTS	01/01/1999	12/31/2003		14,400.0		
TOWN OF CORNING, IOWA	FTS	12/01/1993	11/30/2001		250.0		
TOWN OF LENOX, IOWA	FTS	10/08/1990	11/30/2001		500.0		
TPI PETROLEUM INC.	FTS	12/01/1998	11/30/2001		14,500.0		
TRANSCANADA PIPELINES LIMITED	FTS	11/01/1998	12/21/2008		216,255.0		
TRANSCONTINENTAL GAS PIPELINE CORPORATION	FTS	09/01/1992	10/31/2001		39,164.0		
TXU ENERGY TRADING COMPANY	FTS	05/01/2000	10/31/2000		5,000.0		
TYLEX, INC.	FTS	01/01/2000	12/31/2001		125.0		O33
TYSON FOODS, INC.	FTS	12/01/1997	07/31/2007		2,500.0		

This sheet was generated by FERC from an electronic original submitted by the pipeline.

Index of Customers Report

12/15/2000

a) Pipeline Name: NATURAL GAS PIPELINE COMPANY OF AMERICA
 b) Pipeline Id: 26
 c) Report Date: 07/06/2000
 d) Original/Revised Filing Indicator: O
 e) Quarter: 07/01/2000

f) Transportation Max Daily Quantity Units of Measurement: B
 g) Storage Max Quantity Units of Measurement: B
 h) Contact Info: GENE NOWAK 1-713-369-9329
 i) Footnote Refs.:

<u>Customer Name</u> (j)	<u>Rate Schedule</u> (k)	<u>Contract Effective Date</u> (l)	<u>Contract Primary Term Exp. Date</u> (m)	<u>Days Until Next Possible Contract Expiration</u> (n)	<u>Max Daily Transportation Quantity</u> (o)	<u>Max Storage Quantity</u> (p)	<u>Foot-note Refs.</u> (q)
U.S. STEEL GROUP, A DIVISION OF USX CORPORATION	FTS	11/01/1994	12/31/2002		40,000.0		
UNION ELECTRIC COMPANY	FTS	12/01/1998	11/30/2001		3,530.0		
UNION ELECTRIC COMPANY	FTS	11/01/1993	10/31/2001		5,000.0		
UNITED CITIES GAS COMPANY, A DIVISION OF ATMOS ENERGY CORP.	FTS	11/08/1990	02/28/2002		1,200.0		
UNITED CITIES GAS COMPANY, A DIVISION OF ATMOS ENERGY CORP.	FTS	05/01/1991	02/28/2002		1,850.0		
UNITED CITIES GAS COMPANY, A DIVISION OF ATMOS ENERGY CORP.	FTS	08/14/1990	11/30/2001		2,000.0		
UNITED CITIES GAS COMPANY, A DIVISION OF ATMOS ENERGY CORP.	FTS	12/01/1995	11/30/2001		2,200.0		
UNITED CITIES GAS COMPANY, A DIVISION OF ATMOS ENERGY CORP.	FTS	12/01/1995	11/30/2001		4,077.0		
UNITED STATES GYPSUM COMPANY	FTS	04/01/1995	12/31/2006		1,400.0		
UNOCAL ENERGY TRADING, INC.	FTS	12/01/1993	11/30/2000		27,000.0		
UTILICORP UNITED INC.	FTS	12/01/1995	11/30/2002		12,000.0		
UTILICORP UNITED INC.	FTS	11/01/1998	03/31/2001		0.0		O34
VILLAGE OF BETHANY, ILLINOIS	FTS	12/01/1990	11/30/2001		300.0		
WILLIAMS ENERGY MARKETING & TRADING COMPANY	FTS	11/01/1995	10/31/2000		500.0		
WISCONSIN ELECTRIC POWER COMPANY	FTS	07/22/1991	09/30/2001		10,000.0		
WISCONSIN ELECTRIC POWER COMPANY	FTS	08/01/1998	03/31/2002		10,000.0		
WISCONSIN ELECTRIC POWER COMPANY	FTS	08/19/1992	11/17/2002		12,000.0		
WISCONSIN ELECTRIC POWER COMPANY	FTS	12/01/1995	11/30/2001		19,000.0		
WISCONSIN ELECTRIC POWER COMPANY	FTS	08/13/1991	10/31/2002		30,000.0		
WISCONSIN ELECTRIC POWER COMPANY	FTS	01/01/1993	06/30/2003		30,000.0		

This sheet was generated by FERC from an electronic original submitted by the pipeline.

Index of Customers Report

12/15/2000

a) Pipeline Name: NATURAL GAS PIPELINE COMPANY OF AMERICA
 b) Pipeline Id: 26
 c) Report Date: 07/06/2000
 d) Original/Revised Filing Indicator: O
 e) Quarter: 07/01/2000

f) Transportation Max Daily Quantity Units of Measurement: B
 g) Storage Max Quantity Units of Measurement: B
 h) Contact Info: GENE NOWAK 1-713-369-9329
 i) Footnote Refs.:

<u>Customer Name</u>	<u>Rate Schedule</u>	<u>Contract Effective Date</u>	<u>Contract Primary Term Exp. Date</u>	<u>Days Until Next Possible Contract Expiration</u>	<u>Max Daily Transportation Quantity</u>	<u>Max Storage Quantity</u>	<u>Foot-note Refs.</u>
(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
WISCONSIN ELECTRIC POWER COMPANY	FTS	12/01/1995	11/30/2001		33,133.0		
ARKLA, A DIVISION OF NORAM ENERGY CORP.	FTSG	12/01/1993	11/30/2001		174.0		
CITY OF AGENDA, KANSAS	FTSG	12/01/1993	11/30/2001		125.0		
CITY OF FROHNA, MISSOURI	FTSG	12/01/1993	11/30/2001		425.0		
CITY OF GRAND TOWER, ILLINOIS	FTSG	12/01/1993	11/30/2001		430.0		
CITY OF LORIMOR, IOWA	FTSG	10/08/1990	11/30/2001		319.0		
CITY OF MARIETTA, TEXAS	FTSG	12/01/1993	11/30/2001		579.0		
CITY OF NASHVILLE, ILLINOIS	FTSG	12/01/1995	11/30/2001		3,175.0		
CITY OF PAWNEE ROCK, KANSAS	FTSG	12/01/1993	11/30/2001		308.0		
CITY OF PERRYVILLE, MISSOURI	FTSG	10/08/1990	11/30/2001		4,975.0		
CITY OF PINCKNEYVILLE, ILLINOIS	FTSG	10/08/1990	11/30/2001		3,000.0		
CITY OF SALEM, ILLINOIS	FTSG	12/01/1995	11/30/2001		3,500.0		
CITY OF SPEARVILLE KANSAS	FTSG	12/01/1993	11/30/2001		550.0		
CITY OF SULLIVAN, ILLINOIS	FTSG	08/15/1990	11/30/2001		5,000.0		
KANSAS GAS SERVICE COMPANY	FTSG	12/01/1993	11/30/2001		560.0		
MIDWEST ENERGY, INC.	FTSG	12/01/1993	11/30/2001		807.0		
RELIANT ENERGY ENTEX, A DIV OF RELIANT ENERGY RESOURCES CORP	FTSG	12/01/1993	11/30/2001		1,100.0		
TOWN OF BRIGHTON, IOWA	FTSG	12/01/1993	11/30/2001		490.0		
TOWN OF CORN, OKLAHOMA	FTSG	12/01/1993	11/30/2001		389.0		
TOWN OF CORNING, IOWA	FTSG	10/08/1990	11/30/2001		1,800.0		
TOWN OF LENOX, IOWA	FTSG	10/08/1990	11/30/2001		3,065.0		
TOWN OF MONTEZUMA, IOWA	FTSG	12/01/1993	11/30/2002		1,743.0		
TOWN OF WELLMAN, IOWA	FTSG	12/01/1993	11/30/2002		828.0		
UNION ELECTRIC COMPANY	FTSG	12/01/1995	11/30/2001		2,370.0		
UNITED CITIES GAS COMPANY, A DIVISION OF ATMOS ENERGY CORP.	FTSG	12/01/1992	02/28/2002		4,550.0		
UNITED CITIES GAS COMPANY, A DIVISION OF ATMOS ENERGY CORP.	FTSG	12/01/1995	02/28/2002		5,000.0		
UTILICORP UNITED INC.	FTSG	12/01/1993	11/30/2001		1,402.0		
VILLAGE OF BETHANY, ILLINOIS	FTSG	09/12/1990	11/30/2001		1,200.0		
VILLAGE OF FINDLAY, ILLINOIS	FTSG	10/07/1991	11/30/2001		750.0		

This sheet was generated by FERC from an electronic original submitted by the pipeline.

Index of Customers Report

12/15/2000

a) Pipeline Name: NATURAL GAS PIPELINE COMPANY OF AMERICA

f) Transportation Max Daily Quantity Units of Measurement: B

b) Pipeline Id: 26

g) Storage Max Quantity Units of Measurement: B

c) Report Date: 07/06/2000

h) Contact Info: GENE NOWAK 1-713-369-9329

d) Original/Revised Filing Indicator: O

i) Footnote Refs.:

e) Quarter: 07/01/2000

<u>Customer Name</u> (j)	<u>Rate Schedule</u> (k)	<u>Contract Effective Date</u> (l)	<u>Contract Primary Term Exp. Date</u> (m)	<u>Days Until Next Possible Contract Expiration</u> (n)	<u>Max Daily Transportation Quantity</u> (o)	<u>Max Storage Quantity</u> (p)	<u>Foot-note Refs.</u> (q)
AEP ENERGY SERVICES, INC.	NSS	08/27/1998	04/02/2001			347,400.0	
AMEREN ENERGY GENERATING COMPANY	NSS	04/01/2000	03/31/2004			750,000.0	
AQUILA ENERGY MARKETING CORPORATION	NSS	04/01/2000	03/31/2002			2,808,225.0	
AQUILA ENERGY MARKETING CORPORATION	NSS	03/01/1997	03/31/2001			8,000,025.0	
AVISTA ENERGY, INC.	NSS	04/01/1999	04/07/2002			2,600,025.0	
BARRETT RESOURCES CORPORATION	NSS	04/01/1999	03/31/2001			750,000.0	
CITY OF NEBRASKA CITY, NEBRASKA	NSS	12/01/1995	11/30/2001			22,500.0	
CORAL ENERGY RESOURCES, L.P.	NSS	04/01/2000	03/31/2001			4,000,050.0	
EL PASO MERCHANT ENERGY - GAS, L.P.	NSS	04/01/2000	03/31/2003			4,781,250.0	
EL PASO MERCHANT ENERGY - GAS, L.P.	NSS	04/01/2000	03/31/2003			18,843,750.0	
EL PASO MERCHANT ENERGY - GAS, L.P.	NSS	03/01/1999	03/31/2002			7,674,900.0	P36
EL PASO MERCHANT ENERGY - GAS, L.P.	NSS	03/01/1999	03/31/2002			11,625,000.0	P35
ENRON NORTH AMERICA CORP.	NSS	04/01/1999	06/02/2002			999,975.0	
ENRON NORTH AMERICA CORP.	NSS	04/01/1999	04/30/2002			1,371,225.0	
INTERNATIONAL PAPER COMPANY	NSS	12/01/1995	12/31/2000			375,000.0	
LTV STEEL COMPANY, INC.	NSS	12/01/1995	12/31/2001			232,575.0	
MONTANA POWER TRADING AND MARKETING COMPANY	NSS	04/01/1999	03/31/2002			562,500.0	
NICOR GAS COMPANY	NSS	12/01/1995	03/31/2003			5,562,300.0	
NICOR GAS COMPANY	NSS	12/01/1995	03/31/2003			10,882,350.0	
OCCIDENTAL ENERGY MARKETING, INC.	NSS	04/02/1999	04/02/2001			150,000.0	
OCCIDENTAL ENERGY MARKETING, INC.	NSS	11/10/1998	04/02/2001			694,800.0	

This sheet was generated by FERC from an electronic original submitted by the pipeline.

Index of Customers Report

12/15/2000

a) Pipeline Name: NATURAL GAS PIPELINE COMPANY OF AMERICA
 b) Pipeline Id: 26
 c) Report Date: 07/06/2000
 d) Original/Revised Filing Indicator: O
 e) Quarter: 07/01/2000

f) Transportation Max Daily Quantity Units of Measurement: B
 g) Storage Max Quantity Units of Measurement: B
 h) Contact Info: GENE NOWAK 1-713-369-9329
 i) Footnote Refs.:

<u>Customer Name</u> (j)	<u>Rate Schedule</u> (k)	<u>Contract Effective Date</u> (l)	<u>Contract Primary Term Exp. Date</u> (m)	<u>Days Until Next Possible Contract Expiration</u> (n)	<u>Max Daily Transportation Quantity</u> (o)	<u>Max Storage Quantity</u> (p)	<u>Foot-note Refs.</u> (q)
OCCIDENTAL ENERGY MARKETING, INC.	NSS	11/10/1998	01/31/2001			999,975.0	
OCCIDENTAL ENERGY MARKETING, INC.	NSS	04/02/1999	04/02/2001			1,500,000.0	
OCCIDENTAL ENERGY MARKETING, INC.	NSS	11/10/1998	04/02/2001			2,124,975.0	
ONEOK ENERGY MARKETING AND TRADING COMPANY, L.P.	NSS	04/01/1999	03/31/2003			2,906,700.0	
ONEOK ENERGY MARKETING AND TRADING COMPANY, L.P.	NSS	12/01/1995	03/31/2003			4,644,000.0	
ONEOK ENERGY MARKETING AND TRADING COMPANY, L.P.	NSS	06/01/2000	03/31/2003			2,499,975.0	P38
ONEOK ENERGY MARKETING AND TRADING COMPANY, L.P.	NSS	06/01/2000	03/31/2003			3,663,825.0	P37
TENASKA MARKETING VENTURES	NSS	11/12/1999	01/31/2001			437,475.0	
TENASKA MARKETING VENTURES	NSS	04/01/1999	03/31/2001			750,000.0	
TENASKA MARKETING VENTURES	NSS	04/01/1999	04/01/2001			750,000.0	
THE PEOPLES GAS LIGHT AND COKE COMPANY	NSS	04/01/2000	04/30/2003			9,275,025.0	
THE PEOPLES GAS LIGHT AND COKE COMPANY	NSS	04/01/1998	04/30/2003			9,943,725.0	
TRANSCANADA ENERGY MARKETING USA INC	NSS	04/01/1999	03/31/2001			1,500,000.0	
TRANSCANADA ENERGY MARKETING USA INC	NSS	04/01/2000	03/31/2004			1,500,000.0	
UNITED CITIES GAS COMPANY, A DIVISION OF ATMOS ENERGY CORP.	NSS	12/01/1995	11/30/2001			101,250.0	
UNOCAL ENERGY TRADING, INC.	NSS	11/12/1999	03/31/2001			750,000.0	
UNOCAL ENERGY TRADING, INC.	NSS	04/01/2000	03/31/2001			750,000.0	
UNOCAL ENERGY TRADING, INC.	NSS	05/05/2000	04/30/2001			1,500,000.0	
UTILICORP UNITED INC.	NSS	04/01/1999	06/30/2001			750,000.0	
UTILICORP UNITED INC.	NSS	06/01/2000	05/31/2002			999,975.0	
WISCONSIN ELECTRIC POWER COMPANY	NSS	12/01/1995	03/31/2001			1,425,000.0	

This sheet was generated by FERC from an electronic original submitted by the pipeline.

Index of Customers Report

12/15/2000

a) Pipeline Name: NATURAL GAS PIPELINE COMPANY OF AMERICA
 b) Pipeline Id: 26
 c) Report Date: 07/06/2000
 d) Original/Revised Filing Indicator: O
 e) Quarter: 07/01/2000

f) Transportation Max Daily Quantity Units of Measurement: B
 g) Storage Max Quantity Units of Measurement: B
 h) Contact Info: GENE NOWAK 1-713-369-9329
 i) Footnote Refs.:

<u>Customer Name</u> (j)	<u>Rate Schedule</u> (k)	<u>Contract Effective Date</u> (l)	<u>Contract Primary Term Exp. Date</u> (m)	<u>Days Until Next Possible Contract Expiration</u> (n)	<u>Max Daily Transportation Quantity</u> (o)	<u>Max Storage Quantity</u> (p)	<u>Foot-note Refs.</u> (q)
1	AUCTION DATE: 03/21/2000						
2	AUCTION DATE: 03/21/2000						
3	AUCTION DATE: 03/24/2000						
4	AUCTION DATE: 03/17/2000						
5	AUCTION DATE: 03/23/2000						
6	AUCTION DATE: 03/29/2000						
7	AUCTION DATE: 03/30/2000						
8	AUCTION DATE: 03/30/2000						
9	AUCTION DATE: 03/30/2000						
10	AUCTION DATE: 03/30/2000						
11	AUCTION DATE: 04/19/2000						
12	AUCTION DATE: 04/19/2000						
13	AUCTION DATE: 04/14/2000						
14	AUCTION DATE: 04/28/2000						
15	AUCTION DATE: 05/04/2000; This is a Winter Only Agreement. The 3 terms are 11/01/2000-3/31/2001, 11/01/2001-03/31/2002 and 11/01/2002-3/31/2003.						
16	AUCTION DATE: 04/26/2000						
17	AUCTION DATE: 05/03/2000						
18	AUCTION DATE: 05/10/2000						
19	AUCTION DATE: 05/04/2000						
20	AUCTION DATE: 05/10/2000						
21	AUCTION DATE: 05/01/2000						
22	AUCTION DATE: 05/03/2000						
23	AUCTION DATE: 05/18/2000						
24	AUCTION DATE: 05/30/2000						
25	AUCTION DATE: 05/25/2000						
26	AUCTION DATE: 05/31/2000						
27	MDQ reduces to 13,000 MMBtu/Day effective 11/01/2000.						
28	MDQ reduces to 11,250 MMBtu/Day effective 11/01/2000.						
29	MDQ reduces to 80,000 MMBtu/Day effective 11/01/2000.						
30	MDQ increases to 110,000 MMBtu/Day effective 12/01/2000 when Agreement # 110496 will be rolled in to this agreement and then terminated.						
31	MDQ increases to 90,000 MMBtu/Day effective 10/15/2000.						
32	MDQ increases to 85,000 MMBtu/Day effective 10/15/2000.						
33	MDQ increases to 250 MMBtu/Day effective 11/01/2000.						
34	This is a Winter Only Agreement.						

This sheet was generated by FERC from an electronic original submitted by the pipeline.

Index of Customers Report

12/15/2000

a) Pipeline Name: NATURAL GAS PIPELINE COMPANY OF AMERICA
 b) Pipeline Id: 26
 c) Report Date: 07/06/2000
 d) Original/Revised Filing Indicator: O
 e) Quarter: 07/01/2000

f) Transportation Max Daily Quantity Units of Measurement: B
 g) Storage Max Quantity Units of Measurement: B
 h) Contact Info: GENE NOWAK 1-713-369-9329
 i) Footnote Refs.:

<u>Customer Name</u> (j)	<u>Rate Schedule</u> (k)	<u>Contract Effective Date</u> (l)	<u>Contract Primary Term Exp. Date</u> (m)	<u>Days Until Next Possible Contract Expiration</u> (n)	<u>Max Daily Transportation Quantity</u> (o)	<u>Max Storage Quantity</u> (p)	<u>Foot-note Refs.</u> (q)
35	Agrs. 114653 & 114773 & 116769 were rolled into this Agr. for a combined MDQ of 155,000 MMBtu/Day effec. 07/01/2000. Shipper did not increase contractual rights. MDQ reduces to 121,666 MMBtu/Day effec. 04/01/2001, to 94,999 effec. 05/01/2001.						
36	Agrs. 114711 & 114772 were rolled into this Agr. for a combined MDQ of 102,332 effective 07/01/2000. Shipper did not increase contractual rights. MDQ reduces to 51,334 MMBtu/Day effective 04/01/2001.						
37	Agrs. 114830, 115116 & 115746 were rolled into Agr. 117499 for a combined MDQ of 48,851 effective 06/01/2000. Shipper did not increase contractual rights.						
38	Agrs. 113359 & 113360 were rolled into Agr. 117500 for a combined MDQ of 33,333 effective 06/01/2000. Shipper did not increase contractual rights.						