

LACLEDE GAS COMPANY
720 OLIVE STREET
ST. LOUIS, MISSOURI 63101
(314) 342-0598

R. LAWRENCE SHERWIN
ASSISTANT VICE PRESIDENT
REGULATORY ADMINISTRATION

April 4, 2001

RECEIVED
APR 4 2001
Records
Public Service Commission

VIA HAND DELIVERY

Mr. Dale Hardy Roberts
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
Governor Office Building
200 Madison Street
Jefferson City, MO 65101

FILED

APR 4 2001

GR-2001-387

Missouri Public
Service Commission

Dear Mr. Roberts:

Enclosed herewith for filing with the Missouri Public Service Commission is a revised tariff sheet, P.S.C. MO. No. 5 Consolidated, One Hundred and Eighty-Fifth Revised Sheet No. 29, which is applicable to all divisions of Laclede Gas Company ("Company"). This revised tariff sheet, which has an issue date of April 4, 2001 and an effective date of April 18, 2001, reflects the scheduled Summer Purchased Gas Adjustment ("PGA") of the Company as provided by Sheet Nos. 15 through 28-g of the Company's tariff. Such PGA, which will be made effective on a pro-rata basis, reflects a change in the Current PGA and Unscheduled Filing Adjustment ("UFA") components of the Company's PGA factors. In addition, the revised Sheet No. 29 reflects a new L.P. Current PGA factor in accordance with the Purchased L.P. Gas Adjustment Clause set forth in Sheet Nos. 8 and 8-a of the Company's tariff.

The proposed natural gas Current PGA factors have been reduced from the existing factors and are based on the April 1, 2001 natural gas prices indices.

As provided by the Company's tariff, the revised natural gas Current PGA factors do not apply to the Company's Large Volume Transportation and Sales Service ("LVTSS") customers. Unlike the Current PGA for all other customers, the Current PGA for LVTSS customers is revised on a monthly basis by means of the notification procedure specifically provided by Section A.5. of the Company's PGA clause.

Also, as required by Section E. 2 of the Company's PGA clause, the \$.05 per therm UFA which became effective on January 29, 2001 will terminate effective with the Company's Summer PGA rates on April 18, 2001.

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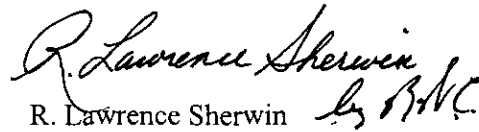
The natural PGA rates provided herein will reduce the total gas bill of the typical residential heating customer during the April through October period by approximately \$22, or 6%, compared to existing rates.

The new L.P. Current PGA factor reflects a decrease in the current charges for propane based on the average price the Company paid for L.P. gas in March 2001.

Included with this filing, in addition to Laclede's Revised Sheet No. 29, is the computation of the revised natural gas Current PGA factors.

I have enclosed three copies of this filing, one of which is for your convenience in acknowledging your receipt thereof.

Sincerely,


R. Lawrence Sherwin

RLS

Enclosures

cc: Office of the Public Counsel

LACLEDE GAS COMPANY
COMPUTATION OF CURRENT PURCHASED GAS ADJUSTMENT FACTORS
EFFECTIVE APRIL 18, 2001

<u>GAS COST COMPONENT</u>				<u>ANNUALIZED COST</u>	<u>VOLUMES (THERMS)</u>	<u>GAS COST PER THERM</u>	
						<u>FIRM- OTHER THAN LVTSS</u>	<u>SEASONAL & INTERRUPTIBLE</u>
GAS SUPPLY DEMAND				\$11,891,766	842,766,046	\$0.01411	\$0.00000
CAPACITY RESERVATION				\$52,862,063	917,430,841	Avg cost \$0.05762	\$0.05864 (1)
COMMODITY RELATED CHARGES	Unit Cost per MMBtu						
COMMODITY	\$5.7053						
GRI SURCHARGE	\$0.0070	Standard Deliveries					
ANNUAL CHARGE ADJUSTMENT	\$0.0022	To Laclede					
S/T	\$5.7145	87,382,092 MMBtu		\$499,345,139	851,443,420	0.58647	0.58647
FIXED TAKE-OR-PAY RELATED CHARGES	0						
S/T	\$0	X	12	\$0	1,041,611,868	0.00000	0.00000
OTHER NON-COMMODITY-RELATED COSTS				\$255,026	851,443,420	0.00030	0.00030
TOTAL				\$564,353,994		\$0.65952	\$0.58677

(1)

Avg capacity reservation charge per therm	\$0.05762
Firm transportation factor per Sheet No. 16	80%
Firm transportation capacity reservation charge per therm	\$0.04610
Annual firm transportation volumes	74,664,795
Capacity reservation charges allocated to firm transportation	\$3,442,047
Total capacity reservation charges	\$52,862,063
Capacity reservation charges allocated to firm sales	\$49,420,016
Annual firm sales volumes	842,766,046
Firm sales capacity reservation charge per therm	\$0.05864

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-g, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA</u>	<u>UFA</u>	<u>Refund</u>	<u>Total Adjustment</u>
Firm Other Than LVTSS	65.952¢	1.812¢	0.000¢	(.025¢)	67.739¢
LVTSS	*	4.033¢	-	(.025¢)	*
Seas. & Int.	58.677¢	3.842¢	0.000¢	(0.000¢)	62.519¢
L.P.	74.550¢	20.366¢	-	-	94.916¢

Firm Other Than LVTSS sales are rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service.

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

Seasonal and Interruptible sales are rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>	<u>Refund</u>
Firm	-	4.610¢	-	1.037¢	.000¢
Basic - Firm Sales Prior to 11/15/89	-	-	-	.000¢	.000¢
Basic - Other	-	-	-	.000¢	(.000¢)

DATE OF ISSUE

April 4, 2001

Month Day Year

DATE EFFECTIVE

April 18, 2001

Month Day Year

ISSUED BY

R.L. Sherwin, Assistant Vice President,

Name of Officer

720 Olive St., St. Louis, MO 63101

Title

Address