

LACLEDE GAS COMPANY  
720 OLIVE STREET  
ST. LOUIS, MISSOURI 63101  
(314) 342-0601

KENNETH J. NEISES  
SENIOR VICE PRESIDENT  
ENERGY & ADMINISTRATIVE SERVICES

November 2, 2001

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Records  
Public Service Commission

**HAND DELIVERED**

**FILED<sup>3</sup>**

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Missouri Public  
Service Commission

Mr. Dale Hardy Roberts  
Secretary/Chief Regulatory Law Judge  
Missouri Public Service Commission  
Governor Office Building  
200 Madison Street  
Jefferson City, MO 65101

GR-2001-387

Dear Mr. Roberts:

Enclosed herewith for filing with the Missouri Public Service Commission is a revised tariff sheet, P.S.C. MO. No. 5 Consolidated, One Hundred and Eighty-Sixth Revised Sheet No. 29, which is applicable to all divisions of Laclede Gas Company ("Company"). This revised tariff sheet, which has an issue date of November 2, 2001, and an effective date of November 19, 2001, reflects the scheduled Winter Purchased Gas Adjustment ("PGA") of the Company as provided by Sheet Nos. 15 through 28-g of the Company's tariff. Such revised PGA rates, which will be made effective on a pro-rata basis, encompass changes, where applicable, to all three components of the Company's PGA factors, for both natural gas and subdivision propane: the Current Purchased Gas Adjustment ("CPGA"), the Actual Cost Adjustment ("ACA") and refunds.

The natural gas PGA rates provided herein will reduce the average monthly natural gas bill of the typical residential heating customer during the winter by \$54, or approximately 35%, compared to rates in effect last winter.

Included with this filing, in addition to Laclede's Revised Sheet No. 29, is the computation of the revised natural gas Current PGA factors and summary derivations of the new ACA factors for each customer classification. No schedules are attached for the refund factor change since the new factors only reflect the termination of the refund distribution which began in November 2000.

**Additional Information**

In compliance with the Commission's February 3, 2000 Order in Case No. GO-2000-395, I am sending to the Commission under separate cover via Federal Express the Monitoring Report for the second year of the Company's Gas Supply Incentive Plan II.

Also, in compliance with the Commission's October 19, 2000 Order in Case No. GR-99-316, I am sending to the Staff and the Office of the Public Counsel under separate cover via Federal Express a copy of the Company's Reliability Report for the 2000-2001 heating season. Such report also includes the Company's peak day planning information requested by the Staff in its recommendation in the aforementioned case.

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I have enclosed three copies of this filing, one of which is for your convenience in acknowledging your receipt thereof.

Sincerely,

  
Kenneth J. Weises *by AWC.*

LJN:kjh  
Enclosures

cc: Office of the Public Counsel

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

## SCHEDULE OF RATES

### PURCHASED GAS ADJUSTMENT CLAUSE

#### Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-g, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

| <u>Sales Classification</u> | <u>Current<br/>PGA</u> | <u>ACA</u> | <u>UFA</u> | <u>Refund</u> | <u>Total<br/>Adjustment</u> |
|-----------------------------|------------------------|------------|------------|---------------|-----------------------------|
| Firm Other Than LVTSS       | 42.457¢                | (1.207¢)   | 0.000¢     | (0.000¢)      | 41.250¢                     |
| LVTSS                       | *                      | (10.314¢)  | -          | (0.000¢)      | *                           |
| Seas. & Int.                | 34.228¢                | (5.807¢)   | 0.000¢     | (0.000¢)      | 28.421¢                     |
| L.P.                        | 63.993¢                | 2.393¢     | -          | -             | 66.386¢                     |

Firm Other Than LVTSS sales are rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service.

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

Seasonal and Interruptible sales are rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

\* Revised each month in accordance with Section A.5 of the PGA clause.

### Additional Transportation Charges, ACA Factors and Refunds

| <u>Customer Groups</u>                  | <u>TOP</u> | <u>Capacity<br/>Reservation</u> | <u>Other<br/>Non-Commodity</u> | <u>ACA</u> | <u>Refund</u> |
|-----------------------------------------|------------|---------------------------------|--------------------------------|------------|---------------|
| Firm                                    | -          | 5.490¢                          | -                              | (.076¢)    | .000¢         |
| Basic - Firm Sales<br>Prior to 11/15/89 | -          | -                               | -                              | .000¢      | .000¢         |
| Basic - Other                           | -          | -                               | -                              | .000¢      | (.000¢)       |

DATE OF ISSUE

November 2, 2001

Month Day Year

DATE EFFECTIVE

November 19, 2001

Month Day Year

ISSUED BY

K.J. Neises, Senior Vice President,

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Title

Address

**LACLEDE GAS COMPANY**  
**COMPUTATION OF CURRENT PURCHASED GAS ADJUSTMENT FACTORS**  
**EFFECTIVE NOV 10, 2001**

| GAS COST COMPONENT                |                     |                     | GAS COST PER THERM    |                          |
|-----------------------------------|---------------------|---------------------|-----------------------|--------------------------|
|                                   | ANNUALIZED COST     | VOLUMES (THERMS)    | FIRM-OTHER THAN LVTSS | SEASONAL & INTERRUPTIBLE |
| GAS SUPPLY DEMAND                 | \$10,489,813        | 842,766,046         | \$0.01245             | \$0.00000                |
| CAPACITY RESERVATION              | \$62,958,243        | 917,430,841         | Avg cost \$0.06862    | \$0.06984 (1)            |
| COMMODITY RELATED CHARGES         | Unit Cost per MMBtu |                     |                       |                          |
| COMMODITY                         | \$3.3208            |                     |                       |                          |
| GRI SURCHARGE                     | \$0.0070            | Standard Deliveries |                       |                          |
| ANNUAL CHARGE ADJUSTMENT          | \$0.0021            | To Laclede          |                       |                          |
| S/T                               | \$3.3299            | 87,382,092 MMBtu    | \$290,977,123         | 851,443,420              |
|                                   |                     |                     | 0.34175               | 0.34175                  |
| FIXED TAKE-OR-PAY RELATED CHARGES | 0                   |                     |                       |                          |
| S/T                               | \$0 X               | 12                  | \$0                   | 1,041,611,868            |
|                                   |                     |                     | 0.00000               | 0.00000                  |
| OTHER NON-COMMODITY-RELATED COSTS | \$452,832           | 851,443,420         | 0.00053               | 0.00053                  |
| TOTAL                             | \$364,878,011       |                     | \$0.42457             | \$0.34229                |

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|                                                               |              |
|---------------------------------------------------------------|--------------|
| Avg capacity reservation charge per therm                     | \$0.06862    |
| Firm transportation factor per Sheet No. 16                   | 80%          |
| Firm transportation capacity reservation charge per therm     | \$0.05490    |
| Annual firm transportation volumes                            | 74,664,795   |
| Capacity reservation charges allocated to firm transportation | \$4,099,097  |
| Total capacity reservation charges                            | \$62,958,243 |
| Capacity reservation charges allocated to firm sales          | \$58,859,146 |
| Annual firm sales volumes                                     | 842,766,046  |
| Firm sales capacity reservation charge per therm              | \$0.06984    |

DERIVATION OF ACTUAL COST ADJUSTMENT  
EFFECTIVE NOVEMBER 19, 2001  
FIRM SALES OTHER THAN LVTSS

|                                                              |                |
|--------------------------------------------------------------|----------------|
| <b>Deferred Gas Cost Account-</b>                            |                |
| Starting Balance                                             | \$5,603,212    |
| <b>Deferrals:</b>                                            |                |
| PGA Tracking Differences                                     | \$41,493,772   |
| Prior ACA Period Bill Adjustments                            |                |
| Fiscal 2000                                                  | \$0            |
|                                                              | \$0            |
| Propane Peak Shaving                                         | (\$1,871,184)  |
| Gas Expense Adjustment                                       | (\$16,680,148) |
| Capacity Release Revenues (net of Company retention)         | (\$1,567,328)  |
| Off-System Sales Net Revenues (net of Company retention)     | \$790          |
| Carrying Costs                                               |                |
| Fiscal 2001                                                  | \$958,827      |
| Adjustment to Fiscal 2000                                    | \$0            |
| Price Stabilization Balance                                  | (\$4,423,174)  |
| Expedited Reconciliation of Price Stabilization Program      | (\$19,586,835) |
| Total                                                        | (\$1,675,281)  |
| ACA Recovery - Nov. 15, 2000 through Nov. 18, 2001           | (\$6,423,143)  |
| UFA Recovery                                                 | (\$13,737,241) |
| Deferred Gas Cost Account Ending Balance                     | (\$16,232,452) |
| <b>Incentive Adjustment Account-</b>                         |                |
| Starting Balance                                             | \$8,845,741    |
| Firm Transportation Discounts (Company retention)            | \$1,728,597    |
| Mix of Pipeline Services (Company retention)                 | \$327,929      |
| Price Stabilization                                          | \$0            |
| Gas Procurement (Company retention)                          | \$5,131,780    |
| Total                                                        | \$7,188,307    |
| Incentive Adjustment Account Recovery                        | (\$9,823,533)  |
| Incentive Adjustment Account-Ending Balance                  | \$6,210,515    |
| Total ACA Balance                                            | (\$10,021,938) |
| Estimated Firm Sales (therms) - 12 months ended October 2002 | 830,507,000    |
| Actual Cost Adjustment (Per Therm)                           | (\$0.01207)    |

**DERIVATION OF ACTUAL COST ADJUSTMENT  
EFFECTIVE NOVEMBER 19, 2001  
LVTSS**

|                                                                      |                    |
|----------------------------------------------------------------------|--------------------|
| <b>Deferred Gas Cost Account-</b>                                    |                    |
| Starting Balance                                                     | \$148,449          |
| <b>Deferrals:</b>                                                    |                    |
| PGA Tracking Differences                                             | \$97,972           |
| Prior ACA Period Bill Adjustments                                    |                    |
| Fiscal 2000                                                          | \$0                |
| Propane Peak Shaving                                                 | (\$56,009)         |
| Gas Expense Adjustment                                               | (\$640,715)        |
| Capacity Release Revenues (net of Company retention)                 | (\$15,916)         |
| Off-System Sales Net Revenues (net of Company retention)             | \$8                |
|                                                                      | \$0                |
| <b>Total</b>                                                         | <b>(\$614,659)</b> |
| <b>Recovery - Nov. 15, 2000 through Nov. 18, 2001</b>                | <b>(\$426,777)</b> |
| <b>Deferred Gas Cost Account Balance</b>                             | <b>(\$892,987)</b> |
| <b>Incentive Adjustment Account-</b>                                 |                    |
| Starting Balance                                                     | \$53,723           |
| Firm Transportation Discounts (Company retention)                    | \$17,553           |
| Mix of Pipeline Services (Company retention)                         | \$3,330            |
| Gas Procurement (Company retention)                                  | \$52,111           |
| Total                                                                | \$72,994           |
| Incentive Adjustment Account Recovery                                | (\$154,314)        |
| <b>Incentive Adjustment Account-Ending Balance</b>                   | <b>(\$27,597)</b>  |
| <b>Total ACA Balance</b>                                             | <b>(\$920,584)</b> |
| <b>Estimated LVTSS Sales (therms) - 12 months ended October 2002</b> | <b>8,926,000</b>   |
| <b>Actual Cost Adjustment (Per Therm)</b>                            | <b>(\$0.10314)</b> |

DERIVATION OF ACTUAL COST ADJUSTMENT  
EFFECTIVE NOVEMBER 19, 2001  
INTERRUPTIBLE SALES

|                                                                       |             |
|-----------------------------------------------------------------------|-------------|
| Deferred Gas Cost Account-<br>Starting Balance                        | \$252,805   |
| Deferrals:                                                            |             |
| PGA Tracking Differences                                              | (\$234,047) |
| Prior ACA Period Bill Adjustments<br>Fiscal 2000                      | \$0         |
| Gas Expense Adjustment                                                | \$77,598    |
| Carrying Costs                                                        |             |
| Fiscal 2001                                                           | \$6,098     |
| Adjustment to Fiscal 2000                                             | \$0         |
| Price Stabilization Balance                                           | (\$26,358)  |
| Expedited Reconciliation of Price Stabilization Program               | (\$116,718) |
| Total                                                                 | (\$293,427) |
| Recovery - Nov. 15, 2000 through Nov. 18, 2001                        | (\$198,849) |
| UFA Recovery                                                          | (\$64,710)  |
| Deferred Gas Cost Account Balance                                     | (\$304,181) |
| Incentive Adjustment Account-<br>Starting Balance                     | \$226       |
| Price Stabilization                                                   | \$0         |
| Incentive Adjustment Account-Ending Balance                           | \$0         |
| Total ACA Balance                                                     | (\$304,181) |
| Estimated Interruptible Sales (therms) - 12 months ended October 2002 | 5,238,000   |
| Actual Cost Adjustment (Per Therm)                                    | (\$0.05807) |

DERIVATION OF ACTUAL COST ADJUSTMENT  
EFFECTIVE NOVEMBER 19, 2001  
L.P. SALES

|                                                               | Total      |
|---------------------------------------------------------------|------------|
| Deferred Gas Cost Account-<br>Starting Balance                | 22810      |
| Deferrals                                                     | \$7,141    |
| Recovery - Nov. 15, 2000 through Nov. 18, 2001                | (\$27,008) |
| Deferred Gas Cost Account Balance                             | \$2,943    |
| Estimated L.P. Sales (gallons) - 12 months ended October 2002 | 123,000    |
| Actual Cost Adjustment (Per Gallon)                           | \$0.02393  |



DERIVATION OF ACTUAL COST ADJUSTMENT  
EFFECTIVE NOVEMBER 19, 2001  
FIRM TRANSPORTATION

|                                                                       |                   |
|-----------------------------------------------------------------------|-------------------|
| <b>Deferred Gas Cost Account-</b>                                     |                   |
| Starting Balance                                                      | \$489,766         |
| Deferrals:                                                            |                   |
| PGA Tracking Differences                                              | (\$25,688)        |
| Prior ACA Period Bill Adjustments                                     |                   |
| Fiscal 2000                                                           | \$0               |
| Gas Expense Adjustment                                                | (\$100,848)       |
| Capacity Release Revenues (net of Company retention)                  | (\$86,105)        |
| Off-System Sales Net Revenues (net of Company retention)              | \$21              |
| Total                                                                 | (\$212,620)       |
| Recovery - Nov. 15, 2000 through Nov. 18, 2001                        | (\$499,659)       |
| Deferred Gas Cost Account Balance                                     | (\$222,514)       |
| <b>Incentive Adjustment Account-</b>                                  |                   |
| Starting Balance                                                      | \$228,867         |
| Firm Transportation Discounts (Company retention)                     | \$94,965          |
| Mix of Pipeline Services (Company retention)                          | \$18,016          |
| Gas Procurement (Company retention)                                   |                   |
| Total                                                                 | \$112,980         |
| Incentive Adjustment Account Recovery                                 | (\$171,566)       |
| Incentive Adjustment Account-Ending Balance                           | \$170,282         |
| <b>Total ACA Balance</b>                                              | <b>(\$52,232)</b> |
| Estimated Firm Transportation (therms) - 12 months ended October 2002 | 68,536,000        |
| Actual Cost Adjustment (Per Therm)                                    | (\$0.00076)       |