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Exhibit No.:
Witness: Kenneth J. Neises
Issue: Price Stabilization
Fund; Overview
Type of Exhibit: Surrebuttal Testimony
Sponsoring Party: Laclede Gas Company
Case No.: GO-98-484

SURREBUTTAL TESTIMONY

OF

KENNETH J. NEISES

LACLEDE GAS COMPANY

Case No. GO-98-484

FILED

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**Missouri Public
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St. Louis, Missouri

August, 1998

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Case No(s). GR-2001-387
Date 2-14-03 Rptr. TR

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI

In the Matter of Laclede Gas Company's)
Tariff Sheets designed to extend for an)
additional year the experimental price)
stabilization fund.)

Case No. GO-98-484

A F F I D A V I T

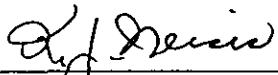
STATE OF MISSOURI)
) SS.
CITY OF ST. LOUIS)

Kenneth J. Neises, of lawful age, being first duly sworn, deposes and states:

1. My name is Kenneth J. Neises. My business address is 720 Olive Street, St. Louis, Missouri 63101; and I am Senior Vice President-Energy & Administrative Services of Laclede Gas Company.

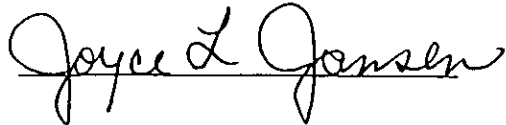
2. Attached hereto and made a part hereof for all purposes is my surrebuttal testimony, consisting of pages 1 to 19, inclusive.

3. I hereby swear and affirm that my answers contained in the attached testimony to the questions therein propounded are true and correct to the best of my knowledge and belief.



Kenneth J. Neises

Subscribed and sworn to before me this 5th day of August, 1998.



Joyce L. Jansen

JOYCE L. JANSEN
Notary Public — Notary Seal
STATE OF MISSOURI
St. Louis County
My Commission Expires: July 2, 2001

SURREBUTTAL TESTIMONY OF KENNETH J. NEISES

1 Q. What is your name and address?

2 A. My name is Kenneth J. Neises, and my business address is
3 720 Olive Street, St. Louis, Missouri 63101.

4 Q. Are you the same Kenneth J. Neises who previously
5 submitted direct testimony in this proceeding?

6 A. Yes, I am.

7 ---

8 PURPOSE OF TESTIMONY

9

10 Q. What is the purpose of your surrebuttal testimony?

11 A. The purpose of my testimony is to respond to the concerns
12 raised in the rebuttal testimony of Staff witnesses David
13 Sommerer and James A. Busch regarding the structure,
14 effect and overall merits of the Incentive Price
15 Stabilization Program (Incentive PSP) proposed by the
16 Company in this proceeding. More specifically, I will
17 explain why I believe the Staff has greatly exaggerated
18 the measured risks associated with this program, while
19 substantially understating its potential benefits for
20 Laclede Gas Company's (Laclede or Company) customers. I
21 will also attempt to identify those concerns expressed by
22 the Staff which I believe are simply irrelevant to a fair
23 evaluation of the appropriateness of the Company's
24 proposal. Finally, in an effort to provide an effective
25 alternative to our original proposal should the Commission

1 share Staff's concerns, I will present several
2 modifications to the Company's proposed program designed
3 to address those concerns. These modifications were
4 previously developed and presented to Staff prior to the
5 filing of this testimony during discussions with the Staff
6 which were held in an effort to reach an agreement on a
7 hedging mechanism that would be acceptable to all
8 parties. While Laclede does not believe that these
9 modifications are truly necessary, they nevertheless
10 provide a simple, straightforward solution to Staff's
11 stated concerns.

12 Q. Are the concerns raised in Staff's rebuttal testimony
13 being addressed by any other Company witnesses?

14 A. Yes. John Snell of Risk Management Incorporated (RMI)
15 has submitted testimony explaining why Staff's notions of
16 a proper hedging program, and its criticisms of the
17 Company's proposal, are fundamentally at odds with the
18 financial techniques actually used by most firms to
19 measure and manage price risk. Given Mr. Snell's
20 extensive, hands-on experience in the procurement and use
21 of financial instruments, particularly natural gas
22 financial instruments, I urge the Commission to give
23 serious consideration to his views regarding the
24 appropriateness of the Company's proposed program. Some
25 of the more significant flaws in Staff's analysis are also
26 addressed in the surrebuttal testimony of Laclede witness
27 Scott Jaskowiak. Mr. Jaskowiak also provides additional

1 details on the program modifications which the Company is
2 willing to make in the event the Commission shares any of
3 Staff's concerns.

4
5 RESPONSE TO STAFF'S CONCERNS
6

7 Q. Do you have any general observations regarding the
8 criticisms which Staff has leveled against the Company's
9 proposed Incentive PSP?

10 A. What struck me the most about Staff's testimony was its
11 failure to provide a balanced assessment of the Company's
12 proposal and its potential impact on customers. In over
13 thirty years of practice before various regulatory bodies,
14 I have seen many proposals aimed at improving the way
15 utilities perform their public service obligations. I
16 have yet to see a perfect one, and I would be the last to
17 suggest that the Company's proposal in this proceeding
18 could not benefit from a constructive critique.
19 Unfortunately, Staff has failed to provide any guidance on
20 what it believes would be a mutually beneficial,
21 incentive-based hedging program. Staff apparently wants
22 the Commission to believe that Staff's **"buy and hold"*
23 approach to hedging is the only approach worth considering.
24 Q. You previously indicated that Staff has interjected issues
25 that are irrelevant to a consideration of the Company's
26 proposal. Please explain.

1 A. Staff witness Sommerer devotes much of his testimony to
2 explaining why he believes the Company needs to
3 "diversify" the pricing of its physical gas supply
4 portfolio, and apparently rely less on indexed-based
5 contracts. In support of this proposition, Mr. Sommerer
6 even attaches an Statement of Policy from the New York
7 Public Service Commission which addresses this subject.
8 If the Company were to respond to this extraneous issue,
9 it would point out in some detail how anachronistic and
10 redundant the New York PSC's limited diversification
11 suggestions are in light of the strides already made by
12 this Commission and Laclede to use financial instruments
13 and other mechanisms to reduce price risk. The clear
14 purpose of this proceeding, however, is to discuss the
15 merits of the Company's hedging proposal -- a purpose that
16 is ill-served by Staff's obvious effort to change the
17 subject.

18 Q. Aside from introducing extraneous issues, has Staff
19 presented a balanced assessment of the Company's proposal?

20 A. No. I think it is fair to say that Staff has gone to
21 considerable lengths to paint the bleakest possible
22 picture of the intent and potential impact of each feature
23 of the proposed Incentive PSP. No matter how
24 inconsequential or unlikely a potential concern may be,
25 Staff takes great pains to convert it into an obstacle of
26 seemingly daunting proportions. At the same time, Staff
27 makes absolutely no effort to suggest what steps could be

1 taken, or what modifications could be made in the program,
2 to resolve its concerns. The end result is simply a
3 non-productive hodgepodge of obvious exaggerations
4 regarding supposed flaws in the program that are neither
5 internally consistent nor reflective of the actual
6 operation and intent of the program.

7 Q. One of the Staff's major criticisms is that the Company's
8 proposal may give Laclede an incentive to **purchase
9 cheaper call options with higher strike prices, rather
10 than more expensive call options with lower strike
11 prices**. Why is this criticism invalid?

12 A. If it does anything, I think this criticism simply
13 demonstrates Staff's fundamental inability to make up its
14 collective mind on what kind of hedging program it really
15 wants.

16 Q. Please explain.

17 A. On the one hand, Staff witness Busch indicates, with
18 apparent favor, that the objective of the current PSP "is
19 to provide price protection to Laclede's ratepayers
20 against severe upward price spikes in natural gas during
21 the winter heating season..." (Busch Rebuttal, p.3;
22 emphasis supplied). If that is the case, then one of the
23 most economical and conservative ways to achieve this
24 objective is to **buy cheaper call options with higher
25 strike prices, since such a strategy will both guarantee
26 savings upfront for the ratepayer while still ensuring
27 price protection in the event severe price spikes actually

1 occur**. Despite this rather obvious fact, however, both
2 Staff witness Busch and Staff witness Sommerer repeatedly
3 criticize Laclede's proposal on the grounds that it gives
4 the Company too great of an incentive to pursue this very
5 type of purchasing strategy, and too little of an
6 incentive to spend more ratepayer money on purchasing
7 **costlier call options that have strike prices
8 substantially below these severe price spike levels**.

9 (Busch Rebuttal, pp. 21-25; Sommerer Rebuttal, pp. 5-6)

10 Under this alternative view, the Staff appears to be
11 suggesting that the primary purpose of the hedging program
12 isn't to **protect against the financial consequences of
13 severe price spikes after all. Instead, Staff appears to
14 be suggesting that the hedging program should be geared
15 towards spending more money on call options that have a
16 better chance of "closing in the money" -- an approach
17 that Staff would undoubtedly characterize as overly
18 speculative if it had been proposed by someone else**.

19 Q. What is the Company's position on which strategy is
20 appropriate?

21 A. Generally, the Company agrees with the overall objective
22 of the existing program to provide for **catastrophic
23 price protection. It is the severe upward price spikes
24 that we must guard against. At the same time, if market
25 conditions warrant, it is entirely appropriate to buy some
26 options at a higher cost with a strike price lower than
27 what is deemed to be catastrophic price protection. The

1 Company has attempted to balance both of these objectives
2 by providing incentives for both reductions in the cost of
3 acquiring call options as well as success in achieving
4 lower strike prices which settle in the money**. Given
5 its failure to even clarify which of these objectives it
6 believes is most important, the Staff is hardly in a
7 position to question the manner in which that balance has
8 been struck by the Company. This is particularly true
9 given Staff's corresponding failure to offer any
10 alternative to the Company's proposal.

11 Q. Do you agree with Staff that there is, in fact, an
12 inappropriate incentive under the Company's program that
13 would bias it towards **purchasing cheaper call options
14 with higher strike prices rather than towards purchasing
15 more expensive call options with lower strike prices**?

16 A. **No. What the Commission has to recognize is that
17 regardless of whether the Company is achieving savings by
18 reducing the cost of its options purchases or by realizing
19 gains on options with lower strike prices, it will only
20 make money if its customers are also being benefited. In
21 other words, our interests and the interests of our
22 customers are synonymous under the proposed program.
23 Accordingly, if the Company believes, based on its review
24 of current market conditions, that the purchase of a call
25 option with a lower strike price is actually likely to
26 produce a gain, that is "close in the money," it will buy
27 the higher cost option. If, on the other hand, the

1 Company believes it is unlikely that a more expensive
2 option with a lower strike price will close in the money,
3 it will save both it and the customer money by buying a
4 cheaper option with a higher strike price. That is not to
5 say, of course, that the program cannot be adjusted to
6 provide the Company with an even greater incentive to
7 purchase options with lower strike prices. One such
8 alternative is addressed later in my testimony**.

9 Q. What about Staff's claim that the Company's proposed
10 program would expose ratepayers to additional risk from
11 rising gas prices?

12 A. Here again, Staff relies on exaggeration and inconsistent
13 reasoning, rather than solid analysis. For example, both
14 Mr. Sommerer and Mr. Busch claim that the program would
15 result in additional risk for the ratepayer because any
16 **trading out of the options would leave a portion of the
17 volumes which are supposed to be protected under the
18 program unhedged for some period of time.--(Sommerer
19 Rebuttal, p. 5; Busch Rebuttal, p. 9-10), In the event
20 prices rose in the interim, so the argument goes,
21 additional risk would be created for the ratepayer. If
22 carried to its logical extreme, however, Staff's position
23 would suggest that the Company should simply purchase all
24 of its call options on the first day of the program in
25 order to ensure that none of the mandated volumes remained
26 uncovered and thus subject to the risk of rising prices.
27 Even Mr. Busch, however, does not endorse such an extreme

1 approach. To the contrary, he states at page 26 of his
2 rebuttal testimony that Laclede should enter the options
3 market in a "piecemeal" manner, taking advantage of dips
4 in the market to buy options at lower strike prices when
5 they are available. Obviously, the risk of rising prices
6 is just as great if one simply waits three or four months
7 to buy an option than if one buys, sells and then
8 repurchases the option over the same period of time. The
9 only difference between the two approaches is that under
10 the second one, the buyer has more flexibility to actually
11 manage the price risk by virtue of the fact that he or she
12 can both buy and sell the option to take advantage of
13 changing market conditions. In other words, the buyer
14 isn't mandated to blindly hold the option, while remaining
15 oblivious to potentially favorable developments in the
16 marketplace**.

17 Q. Are there other reasons why you believe Staff's concerns
18 regarding the program's risk are misplaced or exaggerated?

19 A. Yes. Although Staff repeatedly warns of the risk of
20 unlimited increases in gas costs, even its own proposal
21 for hedging, as reflected in the existing program, does
22 not require that more **than 70% of the Company's normal
23 winter volumes be hedged. If the need to avoid potential
24 exposure to price risk was as all-consuming as Staff
25 implies, presumably Staff would demand that utilities
26 protect all volumes that they would expect to purchase
27 during a design winter. The fact that Staff has not

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1 pursued such a requirement suggests that it too is willing
2 to recognize some trade-off between the cost of protection
3 and price risk**. I think Staff's concerns over unlimited
4 increases in the cost of gas also have to be taken with a
5 grain of salt in light of Mr. Busch's comments, in
6 criticizing another aspect of the Company's proposal, that
7 since 1990, the closing contract price for natural gas on
8 the NYMEX market has never been above \$4.00 per MMBtu at
9 expiration (Busch rebuttal, p. 25).

10 Q. But isn't it possible, as Staff suggests, that the Company
11 might leave a substantial portion of its gas supply
12 volumes unprotected because of **trading activities**
13 that, in hindsight, turn out to have been ill-advised?

14 A. The Company has no intention of **leaving a substantial
15 portion of its gas supply volumes unhedged. Under the
16 program, the Company is required to hedge 70% of its
17 aggregate normal requirements for November through
18 March**. If it does not do so, the Company must assume
19 financial responsibility for the difference between the
20 CPL and the contract settlement price. By undertaking
21 this risk, I believe the Company has provided the
22 Commission with the most powerful type of assurance
23 possible that the mandated volumes will be protected.
24 Laclede management simply has no intention of exposing
25 either its shareholders or its customers to the
26 potentially significant financial consequences which could
27 arise in the event there was a material failure by the

1 Company to obtain the mandated level of price protection.
2 While it is true that the Company would not be required to
3 compensate the customer for any "losses" that might occur
4 because it did not buy **options with strike prices below
5 the CPL, that is the case today. Under the current
6 program, so long as the Company purchases options with at
7 least a \$4.00 strike price (the approved catastrophic
8 price level) it cannot be subject to an imprudence
9 challenge**.

10 Q. **Does the current PSP require the Company to purchase
11 price protection for 70% of its flowing gas and to provide
12 immediate compensation for any losses which result from a
13 failure to do so**?

14 A. No. The current program merely authorizes Laclede to
15 procure financial instruments. Of course, if the Company
16 decided not to purchase any price protection, it would be
17 subject to a prudence review. But prudence reviews do not
18 necessarily result in an adjustment and do not provide
19 immediate compensation. Laclede's customers would have to
20 wait for some future prudence disallowance which, as Staff
21 witness Sommerer states at page 4 of his rebuttal
22 testimony, "are typically delayed many months after the
23 harm has already been done and are always difficult to
24 prove."

25 Q. Do you think that the Staff seriously believes that
26 Laclede would undertake unreasonable risks?

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20 wait for some future prudence disallowance which, as Staff
21 witness Sommerer states at page 4 of his rebuttal
22 testimony, "are typically delayed many months after the
23 harm has already been done and are always difficult to
24 prove."

25 Q. Do you think that the Staff seriously believes that
26 Laclede would undertake unreasonable risks?

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1 A. No. Staff repeatedly asserts in its testimony that
2 Laclede is far more likely under the proposed program to
3 take the "safe" route of **locking up savings from the
4 outset through the purchase of cheaper call options with
5 higher strike prices, than it is to follow the more
6 aggressive path of spending more money to acquire call
7 options with lower strike prices on the theory that such
8 options stand a better chance of closing "in the money"**. (Busch Rebuttal, pp. 21-25; Sommerer Rebuttal pp. 5-6)
9
10 While I do not necessarily agree with much of Staff's
11 analysis on this point, the fact remains that Staff can't
12 have it both ways. If Staff truly believes the Company is
13 risk averse enough to always opt for the "bird in the
14 hand", as asserted by Mr. Sommerer at page 6 of his
15 rebuttal testimony, Staff can't simultaneously believe
16 that Laclede is reckless enough to risk huge losses
17 because of a material failure to obtain the mandated
18 levels of price protection.

19 Q. The Staff appears to object to the ratepayers sharing 50%
20 of the "losses" resulting from the Company acquiring
21 **protection above the CPL after the first 90 days of the
22 program. Please comment**.

23 A. **I am sympathetic with the Staff's concerns on this
24 point. The reason the Company proposed a 50/50 sharing of
25 any financial consequences resulting from the Company
26 acquiring options with strike prices above the CPL was to
27 make the program symmetrical with the provision that the

1 Company and its ratepayers share equally (50/50) the
2 financial gains associated with the Company acquiring
3 protection better than the TSP. If the Commission shares
4 Staff's concern and does not believe that ratepayers
5 should shoulder any "losses" resulting from the Company
6 acquiring protection above the CPL, the solution is for
7 the Commission to adopt the modifications to the program
8 which the Company is proposing**.

9 Q. **Both Mr. Sommerer and Mr. Busch criticize the Company's
10 proposal that it not be required to absorb the financial
11 consequences of acquiring protection above the CPL if,
12 during the first 90 days of the program, radical changes
13 in the market place substantially increase the cost of
14 obtaining call options. (Sommerer Rebuttal, p. 6; Busch
15 Rebuttal pp. 20-21) Please comment**.

16 A. **Although Staff characterizes this aspect of the
17 Company's proposal as a device for reducing the Company's
18 risk, it is, in reality, an essential feature for ensuring
19 that the Company can act rationally, and in the best
20 interests of its customers, in the event market conditions
21 during the first 90 days of the program deviate radically
22 from those assumed when the TSP and CPL are set. As the
23 Commission may recall, at the very time the hedging
24 program was approved last year, there was an immediate and
25 substantial increase in the cost of options. Rather than
26 lock in at these substantially higher prices, however, the
27 Company correctly anticipated that the cost of call

1 options would eventually fall and, by waiting, was
2 ultimately able to make its purchases at a vastly reduced
3 cost. It is also possible, of course, that prices may
4 immediately escalate again next year and that this time
5 around market conditions will suggest a continuing run-up
6 in prices for the foreseeable future. Under either of
7 these unusual scenario, the Company should have the
8 ability during this limited period of time to either
9 purchase options at strike prices above the CPL or defer
10 such purchases in the event the Company believes option
11 prices are likely to fall, without regard to absorption
12 considerations**. Of course, if the Company believes
13 market conditions have changed radically enough to warrant
14 such actions, it does not believe it should continue to
15 have an opportunity to profit under the program.
16 Accordingly, if Laclede invokes this provision during the
17 first 90 days, it agrees that the incentive aspects of the
18 program should terminate for that year. ---

19 Q. What is your reaction to Mr. Busch's suggestion at pages
20 8-9 of his rebuttal testimony that the Company implement a
21 **paper trading system before conducting an actual trading
22 program**?

23 A. **It is unrealistic to expect that a paper trading program
24 would be an effective way to either prepare for or predict
25 the success of an actual, incentive-based trading
26 program**. First, it is unreasonable to expect that
27 management would devote the same level of resources and

1 attention to an exercise which has no financial
2 consequences for either the Company or its shareholders.
3 The Company's resources are not unlimited and they must be
4 focused on activities that actually make a difference in
5 terms of the cost and reliability of the services we
6 provide. Accordingly, the results of such an effort would
7 not be reflective of those likely to be experienced under
8 a real program. Second, it has to be recognized that
9 market conditions in the natural gas industry, including
10 trends in the cost of financial instruments, can vary
11 significantly from year to year, based on changes in
12 weather and other factors. Under such circumstances,
13 there is no reason to believe that the results obtained in
14 one year would be reflective of the results that are
15 likely to be experienced in the next year. Indeed, it is
16 for this reason, among others, that the Company believe it
17 is imperative to have a three year program, notwith-
18 standing Staff's concerns.

19
20 POSSIBLE MODIFICATIONS TO INCENTIVE PSP

- 21
22 Q. Please explain why the Company has developed several
23 additional modifications to its proposed Incentive PSP.
24 A. In an effort to develop an effective Incentive PSP that
25 would be acceptable to all parties, the Company prepared
26 and presented to Staff several modifications to its
27 proposal that were designed to address Staff's stated

1 concerns. Although Laclede is not convinced that such
2 modifications are truly necessary, it nevertheless remains
3 willing to make them in the event the Commission shares
4 any of the concerns expressed in Staff's rebuttal
5 testimony.

6 Q. Please describe these modifications.

7 A. The modifications which the Company is willing to make to
8 its proposed Incentive PSP are discussed in somewhat
9 greater detail in the surrebuttal testimony of Scott
10 Jaskowski, where they are presented as Alternative B. The
11 modifications are relatively simple, however, and can be
12 summarized as follows. First, the Company is willing to
13 modify its proposed 50% sharing of financial consequences
14 associated with failing to obtain the required level of
15 price protection. In its place, the Company would agree
16 to absorb 100% of the financial consequences arising from
17 such a failure, subject to the 90 day window period which
18 I previously discussed. In exchange for undertaking this -
19 additional risk, and in an effort to address Staff's
20 concerns regarding the program's supposed bias against
21 **purchasing options with lower strike prices, Laclede
22 would also propose that it be permitted to share in 25% of
23 any gains realized from the sale of options with strike
24 prices between the TSP and the CPL, and 60% of the gains
25 realized from the sale of options with strike prices below
26 the TSP. Finally, in the interests of further simplifying
27 its proposal and addressing two other concerns identified

1 by the Staff, the Company is willing to eliminate from its
2 proposal the proposed use of put options and the ability
3 to purchase call options in non-winter months**.

4 Q. How do these additional modifications address Staff's
5 concerns?

6 A. To the extent there is any lingering concern over the
7 Company's commitment to actually obtain the required level
8 of price protection on **70% of its aggregate normal
9 winter volumes**, it should be completely eliminated by
10 the Company's agreement to absorb 100% of the financial
11 consequences associated with its failure to do so. While
12 I believe this additional incentive is unnecessary, it is
13 certainly responsive to Staff's stated desire to have a
14 **firm cap** on the customer's exposure to price risk.
15 Indeed, by agreeing to absorb amounts in excess of the
16 CPL, the Company's proposal provides far more protection
17 from such risk than does the existing program.

18 Q. **How does affording the Company the opportunity to retain
19 25% of the gains realized on call options purchased
20 between the TSP and the CPL address Staff's concerns**?

21 A. **By permitting the Company to retain a share of the gains
22 resulting from the sale of call options with strike prices
23 between the TSP and CPL, as well as a slightly larger
24 share of any gains realized below the TSP, such a
25 modification should serve to ameliorate Staff's concerns
26 over whether the proposed program gives the Company an
27 incentive to purchase cheaper call options at higher

1 strike prices, rather than more expensive call options at
2 lower strike prices. Although the Company already
3 believes it has an incentive to pursue lower strike prices
4 when market conditions are favorable, such a change will
5 obviously make that strategy even more attractive relative
6 to the cost reduction aspect of the program**. Of course,
7 as I stated previously, such a change is also warranted by
8 the Company's assumption of greater risk under the
9 program, as described above.

10 Q. Please summarize your testimony.

11 A. The Incentive PSP has been designed by the Company to
12 impose only very limited risk on Laclede's ratepayers.
13 Because Laclede will only **trade in call options, the
14 maximum cost of the program will be strictly limited to
15 the actual purchase price of these options, plus
16 transaction costs. Moreover, because Laclede will
17 guarantee the purchase of call options covering 70% of its
18 normal winter requirements, the ratepayers' risk of gas
19 price escalation will be limited and even reduced from the
20 risk contained in the current program. On the other hand,
21 the Company believes that the potential benefits of the
22 program are substantial. If Laclede has the opportunity
23 and incentive to optimize the value or minimize the cost,
24 of its option purchases, then both the Company and its
25 customers will clearly benefit**.

26 Given the proposed program's limited risks to

1 ratepayers and substantial potential benefits, it is
2 difficult to understand why Staff has failed to suggest
3 modifications to accommodate its concerns. The Commission
4 should not permit such a failure to prevent the
5 implementation of an innovative program that offers
6 substantially more benefits to Laclede and its customers
7 than those afforded by continuing the inflexible, **blind
8 "buy-and-hold" approach** to hedging that Staff advocates.
9 For all of these reasons, I would urge the Commission to
10 approve the Company's initial proposal or, if it is so
11 inclined, the revised proposal which has been developed by
12 the Company to address Staff's stated concerns.

13 Q. Does this conclude your surrebuttal testimony?

14 A. Yes, it does.