FILED August 31, 2021 Data Center Missouri Public Service Commission

Exhibit No. 146

Staff – Exhibit 146 Staff True Up Accounting Schedules East & West File No. GR-2021-0108

Exhibit No.: _____ Issue: Accounting Schedules Witness: MO PSC Auditors Sponsoring Party: MO PSC Staff Case No: GR-2021-0108 Date Prepared: August 6, 2021



MISSOURI PUBLIC SERVICE COMMISSION

COMMISSION STAFF

STAFF ACCOUNTING SCHEDULES

SPIRE MISSOURI EAST True Up Filing August 6, 2021 Test Year Ended 9/30/2020 Update Period Ended 12/31/2020 True-Up Period Ended 5/31/2021

CASE NO. GR-2021-0108

Jefferson City, MO

August 2021

Spire Missouri East Case No. GR-2021-0108 Test Year Ending 09/30/2020 True Up Through 05/31/2021 Revenue Requirement

	A	<u>B</u>	<u>C</u>	
Line Number	Description	6.78%	6.91%	7.05%
number	Description	Return	Return	Return
1	Net Orig Cost Rate Base	\$1,649,797,688	\$1,649,797,688	\$1,649,797,688
2	Rate of Return	6.78%	6.91%	7.05%
3	Net Operating Income Requirement	\$111,773,793	\$114,001,020	\$116,244,745
4	Net Income Available	\$91,505,361	\$91,505,361	\$91,505,361
5	Additional Net Income Required	\$20,268,432	\$22,495,659	\$24,739,384
6	Income Tax Requirement			
7	Required Current Income Tax	\$19,984,600	\$20,681,784	\$21,384,131
8	Current Income Tax Available	\$13,640,025	\$13,640,025	\$13,640,025
9	Additional Current Tax Required	\$6,344,575	\$7,041,759	\$7,744,106
10	Revenue Requirement	\$26,613,007	\$29,537,418	\$32,483,490
	Allowance for Known and Measureable			
11	Changes/True-Up Estimate	\$0	\$0	\$0
12	Miscellaneous (e.g. MEEIA)	\$0	\$0	\$0
13	Gross Revenue Requirement	\$26,613,007	\$29,537,418	\$32,483,490

Spire Missouri East Case No. GR-2021-0108 Test Year Ending 09/30/2020 True Up Through 05/31/2021 RATE BASE SCHEDULE

	A	<u>B</u>	<u>C</u>							
Line		Percentage	Dollar							
Number	Rate Base Description	Rate	Amount							
	Blant In Comise		¢0.400.007.000							
1	Plant In Service		\$2,498,037,999							
2	Less Accumulated Depreciation Reserve		\$774,310,695							
			· · · · · · · · · · · · · · · · · · ·							
3	Net Plant In Service		\$1,723,727,304							
4	ADD TO NET PLANT IN SERVICE		• • • • • • • • • • • •							
5	Cash Working Capital		\$10,440,728							
6	Contributions in Aid of Construction Amortization		\$0							
7	Natural Gas Inventory		\$59,666,120							
8	Propane Inventory		\$8,725,848							
9	Materials & Supplies		\$5,803,035							
10	Prepayments		\$20,720,974							
11	Insulation Financing/Energy Wise		\$2,153,091							
12	Energy Affordability		\$2,214,074							
13	Prepaid Pension		\$87,703,329							
14	OPEBS		\$705,491							
15	Energy Efficiency Program		\$21,914,601							
16	Transition Costs		\$1,219,167							
17	TOTAL ADD TO NET PLANT IN SERVICE		\$221,266,458							
18	SUBTRACT FROM NET PLANT									
		2 50050/	¢C40.004							
19	Federal Tax Offset	-3.5205%	-\$618,304							
20	State Tax Offset	-3.5205%	-\$109,798							
21	City Tax Offset	-13.9315%	\$0							
22	Interest Expense Offset	6.0548%	\$1,822,029							
23	Contributions in Aid of Construction		\$0							
24	Customer Deposits		\$4,535,765							
25	Customer Advances for Construction		\$945,315							
26	Accumulated Deferred Income Taxes		\$189,032,727							
27	Forest Park Relocation - Regulatory Liability		\$3,615,509							
28	Excess ADIT - Protected - TCJA		\$41,060,325							
29	Excess ADIT - Unprotected - TCJA		\$40,795,546							
30	Excess ADIT - Protected - MO		\$0							
31	Excess ADIT - Unprotected - MO		\$14,116,960							
32	TOTAL SUBTRACT FROM NET PLANT		\$295,196,074							
22	Tatal Bata Basa		¢4 C40 707 C00							
33	Total Rate Base		\$1,649,797,688							

Spire Missouri East Case No. GR-2021-0108 Test Year Ending 09/30/2020 True Up Through 05/31/2021 Plant In Service

	A	<u>B</u>	<u>C</u>	D	E	<u>F</u>	G	Н	
Line	Account #	-	Total	Adjust.				Jurisdictional	MO Adjusted
Number	(Optional)	Plant Account Description	Plant	Number	Adjustments	Plant	Allocations	Adjustments	Jurisdictional
1		INTANGIBLE PLANT							
2	301.000	Organization	\$2,501	P-2	\$0	\$2,501	100.0000%	\$0	\$2,501
3	302.000	Franchises	\$8,484	P-3	\$0	\$8,484	100.0000%	\$0	\$8,484
4		TOTAL INTANGIBLE PLANT	\$10,985		\$0	\$10,985		\$0	\$10,985
5		DISTRIBUTION PLANT							
6	374.000	Land - Dist Plant	\$4,333,194	P-6	\$0	\$4,333,194	100.0000%	\$0	\$4,333,194
7 8	375.100 375.200	Structures & Improvements - Dist Structures & Improvements - Service	\$1,078,927 \$17,048,852	P-7 P-8	\$0 \$0	\$1,078,927 \$17,048,852	100.0000% 100.0000%	\$0 \$0	\$1,078,927 \$17,048,852
o	375.200	Centers	\$17,040,0 5 2	г-о	φU	\$17,040,052	100.0000%	φU	φ17,040,0 52
9	375.210	Structures & Improvements - Leased	\$106,468	P-9	\$0	\$106,468	100.0000%	\$0	\$106,468
-		Property	<i>•••••</i> ,•••			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			<i> </i>
10	375.300	Structures & Improvements - Garage	\$290,197	P-10	\$0	\$290,197	100.0000%	\$0	\$290,197
11	375.410	Structures & Imporvements - Other Small	\$0	P-11	\$0	\$0	100.0000%	\$0	\$0
		Structures							
12	375.700	Structures & Improvements - MONAT	\$69,048	P-12	\$0	\$69,048	100.0000%	\$0	\$69,048
13	376.100	Mains - Steel	\$249,366,658	P-13	\$0	\$249,366,658	100.0000%	\$0	\$249,366,658
14 15	376.200 376.300	Mains - Cast Iron Mains - Plastic	\$32,434,668 \$729,093,980	P-14 P-15	\$0 \$0	\$32,434,668 \$729,093,980	100.0000% 100.0000%	\$0 \$0	\$32,434,668 \$729,093,980
15	378.000	Meas. & Reg. Station - General	\$13,224,885	P-15	\$0 \$0	\$13,224,885	100.0000%	\$0 \$0	\$13,224,885
17	379.000	Meas. & Reg. Station - City Gate	\$3,291,435	P-17	\$0	\$3,291,435	100.0000%	\$0 \$0	\$3,291,435
18	380.100	Services - Steel	\$40,780,191	P-18	\$0	\$40,780,191	100.0000%	\$0	\$40,780,191
19	380.200	Services - Plastic	\$872,149,303	P-19	\$0	\$872,149,303	100.0000%	\$0	\$872,149,303
20	381.000	Meters	\$146,328,847	P-20	\$0	\$146,328,847	100.0000%	\$0	\$146,328,847
21	383.000	House Regulators	\$29,070,273	P-21	\$0	\$29,070,273	100.0000%	\$0	\$29,070,273
22	385.000	Commercial & Ind. Meas. & Reg. Equip	\$18,630,399	P-22	\$0	\$18,630,399	100.0000%	\$0	\$18,630,399
23	386.000	Other Property - Customer Premises	\$22,975	P-23	\$0	\$22,975	100.0000%	\$0	\$22,975
24	387.000	Other Equipment - Dist.	\$406,070	P-24	\$0	\$406,070	100.0000%	\$0	\$406,070
25		TOTAL DISTRIBUTION PLANT	\$2,157,726,370		\$0	\$2,157,726,370		\$0	\$2,157,726,370
26		PRODUCTION PLANT							
27	304.000	Land and Land rights	\$119,929	P-27	\$0	\$119,929	100.0000%	\$0	\$119,929
28	305.000	Structures & Improvements - Mfg Gas	\$1,869,054	P-28	\$0	\$1,869,054	100.0000%	\$0	\$1,869,054
29	307.000	Other Power Equipment	\$33,139	P-29	\$0	\$33,139	100.0000%	\$0	\$33,139
30	311.000	Propane Equipment - Gas Operations	\$2,899,589	P-30	\$0	\$2,899,589	100.0000%	\$0	\$2,899,589
31	311.100	Propane Storage Cavern - Gas Ops	\$4,827,936	P-31	\$0	\$4,827,936	100.0000%	\$0	\$4,827,936
32		TOTAL PRODUCTION PLANT	\$9,749,647		\$0	\$9,749,647		\$0	\$9,749,647
33 34	350.100	UNDERGROUND GAS STORAGE	\$1 201 600	P-34	¢0	\$1,201,600	100.0000%	¢o	\$1,201,600
34	350.200	Land - UG Storage Rights of Way - UG Storage	\$1,201,600 \$778,418	P-34 P-35	\$0 \$0	\$778,418	100.0000%	\$0 \$0	\$778,418
36	351.200	Structures - Compression Station	\$830,420	P-36	\$0	\$830,420	100.0000%	\$0 \$0	\$830,420
37	351.400	Other Structures - UG Storage	\$1,093,321	P-37	\$0	\$1,093,321	100.0000%	\$0	\$1,093,321
38	352.000	Wells	\$8,622,238	P-38	\$0	\$8,622,238	100.0000%	\$0	\$8,622,238
39	352.100	Storage Leaseholds & Rights	\$2,126,882	P-39	\$0	\$2,126,882	100.0000%	\$0	\$2,126,882
40	352.200	Reservoirs	\$245,023	P-40	\$0	\$245,023	100.0000%	\$0	\$245,023
41	352.300	Non-Recoverable Natural Gas	\$9,149,448	P-41	\$0	\$9,149,448	100.0000%	\$0	\$9,149,448
42	352.400	Wells - Oil & Vent Gas	\$2,197,749	P-42	\$0	\$2,197,749	100.0000%	\$0	\$2,197,749
43	353.000	Lines	\$3,238,918	P-43	\$0	\$3,238,918	100.0000%	\$0	\$3,238,918
44	354.000	Equipment - Compressor Station	\$3,198,332	P-44	\$0	\$3,198,332	100.0000%	\$0	\$3,198,332
45 46	355.000 356.000	Measuring & Regulating Equipment Purification Equipment	\$3,187,140 \$610,813	P-45 P-46	\$0 \$0	\$3,187,140 \$610,813	100.0000% 100.0000%	\$0 \$0	\$3,187,140 \$610,813
40	357.000	Other Equipment - UG Storage	\$66,896	P-40	\$0 \$0	\$66,896	100.0000%	\$0 \$0	\$66,896
48	007.000	TOTAL UNDERGROUND GAS STORAGE	\$36,547,198	. 4/	\$0	\$36,547,198	100.000070	\$0	\$36,547,198
			,		, , , , , , , , , , , , , , , , , , ,	,			,,,
49		OTHER STORAGE	1						
50	360.000	Land & Land Rights - Other Storage	\$50,654	P-50	\$0	\$50,654	100.0000%	\$0	\$50,654
51	361.000	Structures & Improvements - Other Storage	\$107,233	P-51	\$0	\$107,233	100.0000%	\$0	\$107,233
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52	362.000	Gas Holders	\$34,530	P-52	\$0	\$34,530	100.0000%	\$0	\$34,530
53 54	363.000	Compressor Equip. Other Storage TOTAL OTHER STORAGE	\$338,616	P-53	\$0	\$338,616	100.0000%	<u>\$0</u>	\$338,616
54		I UTAL UTHER STURAGE	\$531,033		\$0	\$531,033		\$0	\$531,033
55		TRANSMISSION PLANT	1						
	•		1	1	1	1	1		1

Spire Missouri East Case No. GR-2021-0108 Test Year Ending 09/30/2020 True Up Through 05/31/2021 Plant In Service

	A	<u>B</u>	С	D	E	F	G	Н	
Line	Account #	=	Total	Adjust.	=	As Adjusted		Jurisdictional	MO Adjusted
-	(Optional)	Plant Account Description	Plant	Number	Adjustments	Plant	Allocations	Adjustments	Jurisdictional
56	365.200	Rights of Way - Transmission	\$41,153	P-56	\$0	\$41,153	100.0000%	\$0	\$41,153
57	367.000	Structures & Improvements - Trans	\$2,013,840	P-57	\$0	\$2,013,840	100.0000%	\$0	\$2,013,840
58	371.000	Other Equipment - Transmission	\$9,654	P-58	\$0	\$9,654	100.0000%	\$0	\$9,654
59		TOTAL TRANSMISSION PLANT	\$2,064,647		\$0	\$2,064,647		\$0	\$2,064,647
60		GENERAL PLANT							
61	389.000	Land - Gen Plant	\$0	P-61	\$0	\$0	100.0000%	\$0	\$0
62	390.100	Structures - Leased - GO	\$0	P-62	\$0	\$0	100.0000%	\$0	\$0
63	390.200	LH Improvements 700 Market	\$5,776,146	P-63	-\$2,938,600	\$2,837,546	100.0000%	\$0	\$2,837,546
64	390.300	Structures - Leased - St. Charles	\$42,360	P-64	\$0	\$42,360	100.0000%	\$0	\$42,360
65	390.700	Structures - Gen Plant - MoNat	\$163,119	P-65	\$0	\$163,119	100.0000%	\$0	\$163,119
66	390.710	Structures - Leased - MoNat	\$109,291	P-66	\$0	\$109,291	100.0000%	\$0	\$109,291
67	390.810	Structures - Leased - Franklin County	\$171,308	P-67	\$0	\$171,308	100.0000%	\$0	\$171,308
68	391.000	Office Furniture & Equipment	\$5,095,909	P-68	\$0	\$5,095,909	100.0000%	\$0	\$5,095,909
69	391.100	Computers	\$18,018,624	P-69	\$0	\$18,018,624	100.0000%	\$0	\$18,018,624
70	391.200	Mech. Office Equipment	\$307,555	P-70	\$0	\$307,555	100.0000%	\$0	\$307,555
71	391.300	Data Processing Software	\$14,747,930	P-71	\$0	\$14,747,930	100.0000%	\$0	\$14,747,930
72	391.400	Data Processing Systems	\$584,933	P-72	\$0	\$584,933	100.0000%	\$0	\$584,933
73	391.500	Enterprise Software - EIMS	\$122,811,485	P-73	-\$59,590,944	\$63,220,541	100.0000%	\$0	\$63,220,541
74	391.950	EIMS - Shared Services	\$20,927,974	P-74	\$0	\$20,927,974	100.0000%	\$0	\$20,927,974
75	392.100	Transportation Eq - Automobiles	\$4,590,903	P-75	\$0	\$4,590,903	100.0000%	\$0	\$4,590,903
76	392.200	Transportation Eq - Trucks	\$34,867,937	P-76	\$0	\$34,867,937	100.0000%	\$0	\$34,867,937
77	393.000	Stores Equipment	\$328,900	P-77	\$0	\$328,900	100.0000%	\$0	\$328,900
78	394.000	Tools, Shop, & Garage Equipment	\$28,285,590	P-78	\$0	\$28,285,590	100.0000%	\$0	\$28,285,590
79	394.500	Equip CNG Fuel Station	\$1,656,366	P-79	\$0	\$1,656,366	100.0000%	\$0	\$1,656,366
80	395.000	Lab Equipment	\$320,500	P-80	\$0	\$320,500	100.0000%	\$0	\$320,500
81	396.000	Power Operated Equipment	\$42,599,180	P-81	\$0	\$42,599,180	100.0000%	\$0	\$42,599,180
82	396.100	Power Operated Equipment - T	\$21,413,079	P-82	\$0	\$21,413,079	100.0000%	\$0	\$21,413,079
83	397.000	Communication Equipment	\$10,555,565	P-83	\$0	\$10,555,565	100.0000%	\$0	\$10,555,565
84	397.200	Comm Equipment - AMRs	\$16,624,220	P-84	\$0	\$16,624,220	100.0000%	\$0	\$16,624,220
85	398.000	Misc. Equipment	\$3,938,789	P-85	\$0	\$3,938,789	100.0000%	\$0	\$3,938,789
86		TOTAL GENERAL PLANT	\$353,937,663		-\$62,529,544	\$291,408,119		\$0	\$291,408,119
87		GENERAL PLANT - ALLOCATED							
88		TOTAL GENERAL PLANT - ALLOCATED	\$0		\$0	\$0		\$0	\$0
89		RETIREMENT WORK IN PROGRESS							
90		Retirement Work-In Progress	\$0	P-90	\$0	\$0	100.0000%	\$0	\$0
91		TOTAL RETIREMENT WORK IN PROGRESS	\$0		\$0	\$0		\$0	\$0
			A0 500 507 5 (0		***	to 400 007 000			to 400 007 000
92		TOTAL PLANT IN SERVICE	\$2,560,567,543		-\$62,529,544	\$2,498,037,999		\$0	\$2,498,037,999

Spire Missouri East Case No. GR-2021-0108 Test Year Ending 09/30/2020 True Up Through 05/31/2021 Adjustments to Plant in Service

<u>A</u> Plant	<u>B</u>	<u>c</u>	D	<u>E</u> Total	E	<u>G</u> Total
Adj.		Account	Adjustment	Adjustment	Jurisdictional	Jurisdictional
Number	Plant In Service Adjustment Description	Number	Amount	Amount	Adjustments	Adjustments
D CO	L L Language and a 700 Market	200.200		¢0.000.000		¢o
P-63	LH Improvements 700 Market	390.200		-\$2,938,600		\$0
	1. To allocate leasehold improvements (Juliette)		-\$2,938,600		\$0	
P-73	Enterprise Software - EIMS	391.500		-\$59,590,944		\$0
	1. To allocate enterprise software (Juliette)		-\$59,590,944		\$0	
	Total Plant Adjustments	-		-\$62.529.544		\$0

Spire Missouri East Case No. GR-2021-0108 Test Year Ending 09/30/2020 True Up Through 05/31/2021 Depreciation Expense

	A	B		<u>D</u>	<u>E</u>	<u> </u>	G
Line	Account	Plant Account Description	MO Adjusted Jurisdictional	Depreciation	Depreciation	Average	Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
1		INTANGIBLE PLANT					
2	301.000	Organization	\$2,501	0.00%	\$0	0	20.00%
3	302.000	Franchises	\$8,484	0.00%	\$0	0	20.00%
4		TOTAL INTANGIBLE PLANT	\$10,985		\$0		
-							
5 6	374.000	DISTRIBUTION PLANT Land - Dist Plant	\$4,333,194	0.00%	\$0	0	0.00%
6 7	375.100	Structures & Improvements - Dist	\$4,333,194	0.00% 2.40%	ەن \$25,894	50	-20.00%
8	375.200	Structures & Improvements - Service	\$17,048,852	2.40%	\$409,172	50	-20.00%
•	0.01200	Centers	¢11,010,002	2.1070	<i> </i>		2010070
9	375.210	Structures & Improvements - Leased	\$106,468	0.00%	\$0	0	0.00%
		Property					
10	375.300	Structures & Improvements - Garage	\$290,197	2.40%	\$6,965	50	-20.00%
11	375.410	Structures & Imporvements - Other Small	\$0	2.40%	\$0	50	-20.00%
40	275 700	Structures	¢c0.040	0.409/	¢4.057	50	20.000/
12 13	375.700 376.100	Structures & Improvements - MONAT Mains - Steel	\$69,048 \$249,366,658	2.40% 1.95%	\$1,657 \$4,862,650	50 82	-20.00% -60.00%
13	376.200	Mains - Cast Iron	\$32,434,668	3.12%	\$1,011,962	82 80	-150.00%
15	376.300	Mains - Plastic	\$729,093,980	2.34%	\$17,060,799	60	-40.00%
16	378.000	Meas. & Reg. Station - General	\$13,224,885	2.86%	\$378,232	49	-40.00%
17	379.000	Meas. & Reg. Station - City Gate	\$3,291,435	2.66%	\$87,552	45	-20.00%
18	380.100	Services - Steel	\$40,780,191	4.20%	\$1,712,768	50	-110.00%
19	380.200	Services - Plastic	\$872,149,303	3.77%	\$32,880,029	45	-70.00%
20	381.000	Meters	\$146,328,847	2.85%	\$4,170,372	34	3.00%
21	383.000	House Regulators	\$29,070,273	2.00%	\$581,405	50	0.00%
22	385.000	Commercial & Ind. Meas. & Reg. Equip	\$18,630,399	2.20%	\$409,869	50	-10.00%
23	386.000	Other Property - Customer Premises	\$22,975	2.73%	\$627	15	0.00%
24	387.000	Other Equipment - Dist.	\$406,070	1.84%	\$7,472	60	-10.00%
25		TOTAL DISTRIBUTION PLANT	\$2,157,726,370		\$63,607,425		
26		PRODUCTION PLANT					
27	304.000	Land and Land rights	\$119,929	0.00%	\$0	0	0.00%
28	305.000	Structures & Improvements - Mfg Gas	\$1,869,054	1.77%	\$33,082	65	-15.00%
29	307.000	Other Power Equipment	\$33,139	1.91%	\$633	55	-5.00%
30	311.000	Propane Equipment - Gas Operations	\$2,899,589	2.56%	\$74,229	41	-5.00%
31	311.100	Propane Storage Cavern - Gas Ops	\$4,827,936	1.40%	\$67,591	75	-5.00%
32		TOTAL PRODUCTION PLANT	\$9,749,647		\$175,535		
22							
33 34	350.100	UNDERGROUND GAS STORAGE Land - UG Storage	\$1,201,600	0.00%	\$0	0	0.00%
34	350.200	Rights of Way - UG Storage	\$778,418	0.00%	\$0 \$0	0	0.00%
36	351.200	Structures - Compression Station	\$830,420	2.00%	\$16,608	55	-10.00%
37	351.400	Other Structures - UG Storage	\$1,093,321	2.00%	\$21,866	55	-10.00%
38	352.000	Wells	\$8,622,238	1.22%	\$105,191	90	-10.00%
39	352.100	Storage Leaseholds & Rights	\$2,126,882	0.00%	\$0	0	0.00%
40	352.200	Reservoirs	\$245,023	1.11%	\$2,720	90	0.00%
41	352.300	Non-Recoverable Natural Gas	\$9,149,448	1.11%	\$101,559	90	0.00%
42	352.400	Wells - Oil & Vent Gas	\$2,197,749	1.85%	\$40,658	65	-20.00%
43	353.000	Lines	\$3,238,918	1.39%	\$45,021	90	-25.00%
44 45	354.000	Equipment - Compressor Station	\$3,198,332	1.57%	\$50,214 \$60,874	70 55	-10.00%
45 46	355.000 356.000	Measuring & Regulating Equipment Purification Equipment	\$3,187,140	1.91% 2.20%	\$60,874 \$13,438	55 50	-5.00% -10.00%
46 47	356.000	Other Equipment - UG Storage	\$610,813 \$66,896	2.20% 3.50%	\$13,438 \$2,341	50 30	-10.00%
48	557.000	TOTAL UNDERGROUND GAS STORAGE	\$36,547,198	0.0078	\$460,490	50	-0.00/0
			÷==,0,100		÷,		
49		OTHER STORAGE					
50	360.000	Land & Land Rights - Other Storage	\$50,654	0.00%	\$0	0	0.00%

Accounting Schedule: 05 Sponsor: Buttig Page: 1 of 2

Spire Missouri East Case No. GR-2021-0108 Test Year Ending 09/30/2020 True Up Through 05/31/2021 Depreciation Expense

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>E</u>	<u>G</u>
Line	Account		MO Adjusted	Depreciation	Depreciation	Average	Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
51	361.000	Structures & Improvements - Other Storage	\$107,233	0.00%	\$0	0	0.00%
51	301.000	or detailes à improvements - other otorage	ψ107,233	0.0076	ΨŪ	Ũ	0.0070
52	362.000	Gas Holders	\$34,530	0.00%	\$0	0	0.00%
53	363.000	Compressor Equip. Other Storage	\$338,616	0.00%	\$0	0	0.00%
54		TOTAL OTHER STORAGE	\$531,033		\$0		
55		TRANSMISSION PLANT					
56	365.200	Rights of Way - Transmission	\$41,153	0.00%	\$0	0	0.00%
57	367.000	Structures & Improvements - Trans	\$2,013,840	1.44%	\$28,999	80	15.00%
58	371.000	Other Equipment - Transmission	\$9,654	2.33%	\$225	45	-5.00%
59		TOTAL TRANSMISSION PLANT	\$2,064,647		\$29,224		
60		GENERAL PLANT					
61	389.000	Land - Gen Plant	\$0	0.00%	\$0	0	0.00%
62	390.100	Structures - Leased - GO	\$0	0.00%	\$0	Ő	0.00%
63	390.200	LH Improvements 700 Market	\$2,837,546	0.00%	\$0	Ő	0.00%
64	390.300	Structures - Leased - St. Charles	\$42,360	0.00%	\$0	Ő	0.00%
65	390.700	Structures - Gen Plant - MoNat	\$163.119	2.39%	\$3,899	40	0.00%
66	390.710	Structures - Leased - MoNat	\$109,291	0.00%	\$0	0	0.00%
67	390.810	Structures - Leased - Franklin County	\$171,308	0.00%	\$0 \$0	Ő	0.00%
68	391.000	Office Furniture & Equipment	\$5,095,909	4.71%	\$240,017	20	0.00%
69	391.100	Computers	\$18,018,624	4.71%	\$848,677	5	0.00%
70	391.200	Mech. Office Equipment	\$307,555	5.47%	\$16,823	15	0.00%
71	391.300	Data Processing Software	\$14,747,930	12.12%	\$1,787,449	5	0.00%
72	391.400	Data Processing Systems	\$584,933	12.12%	\$70,894	5	0.00%
73	391.500	Enterprise Software - EIMS	\$63,220,541	0.00%	\$0	0	0.00%
74	391.950	EIMS - Shared Services	\$20,927,974	0.00%	\$0	0	0.00%
75	392.100	Transportation Eq - Automobiles	\$4,590,903	10.00%	\$459,090	8	20.00%
76	392.200	Transportation Eq - Trucks	\$34,867,937	7.69%	\$2,681,344	11	15.00%
77	393.000	Stores Equipment	\$328,900	2.16%	\$7,104	30	0.00%
78	394.000	Tools, Shop, & Garage Equipment	\$28,285,590	3.62%	\$1,023,938	25	0.00%
79	394.500	Equip CNG Fuel Station	\$1,656,366	3.62%	\$59,960	0	0.00%
80	395.000	Lab Equipment	\$320,500	3.62%	\$11,602	20	0.00%
81	396.000	Power Operated Equipment	\$42,599,180	6.07%	\$2,585,770	14	15.00%
82	396.100	Power Operated Equipment - T	\$21,413,079	6.07%	\$1,299,774	14	15.00%
83	397.000	Communication Equipment	\$10,555,565	5.81%	\$613,278	15	0.00%
84	397.200	Comm Equipment - AMRs	\$16,624,220	13.33%	\$2,216,009	8	0.00%
85	398.000	Misc. Equipment	\$3,938,789	4.58%	\$180,397	20	0.00%
86		TOTAL GENERAL PLANT	\$291,408,119		\$14,106,025		
87		GENERAL PLANT - ALLOCATED					
88		TOTAL GENERAL PLANT - ALLOCATED	\$0		\$0		
00		DETIDEMENT WORK IN PROOPERS					
89		RETIREMENT WORK IN PROGRESS	* ~	0.000/	**		0.000/
90		Retirement Work-In Progress	\$0	0.00%	<u>\$0</u>	0	0.00%
91		TOTAL RETIREMENT WORK IN PROGRESS	\$0		\$0		
0.0		Total Depreciation	¢2.409.027.000		¢70.370.000		
92			\$2,498,037,999		\$78,378,699		

Note: Average Life and Net Salvage columns are informational and have no impact on the entered Depreciation Rate.

Spire Missouri East Case No. GR-2021-0108 Test Year Ending 09/30/2020 True Up Through 05/31/2021 Accumulated Depreciation Reserve

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	E	<u>G</u>	<u>H</u>	Ī
Line Number	Account Number	Depreciation Reserve Description	Total Reserve	Adjust. Number	Adjustments	As Adjusted Reserve	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional
Number	Number		Reserve	Number	Aujustinents	Reserve	Allocations	Aujustinentis	Julisaletional
_									
1	201 000		¢4	D 2	¢o	¢4	400.00000/	¢0.	¢4
2 3	301.000 302.000	Organization Franchises	\$1 \$0	R-2 R-3	\$0 \$0	\$1 \$0	100.0000% 100.0000%	\$0 \$0	\$1 \$0
4	302.000	TOTAL INTANGIBLE PLANT	\$1	11-5	\$0	\$1	100.0000 /8	\$0	\$1
5		DISTRIBUTION PLANT	• • • • • • •						
6 7	374.000 375.100	Land - Dist Plant Structures & Improvements - Dist	\$19,361 \$302,363	R-6 R-7	\$0 \$0	\$19,361 \$302,363	100.0000% 100.0000%	\$0 \$0	\$19,361 \$302,363
8	375.200	Structures & Improvements - Service	\$4,875,665	R-8	\$0	\$4,875,665	100.0000%	\$0	\$4,875,665
		Centers	.,,,			.,,,			
9	375.210	Structures & Improvements - Leased	\$73,827	R-9	\$0	\$73,827	100.0000%	\$0	\$73,827
10	375.300	Propertv Structures & Improvements - Garage	\$240,110	R-10	\$0	\$240,110	100.0000%	\$0	\$240,110
11	375.410	Structures & Improvements - Other Small	\$0	R-10	\$0	\$0	100.0000%	\$0	\$0
		Structures							
12	375.700	Structures & Improvements - MONAT	\$78,133	R-12	-\$9,085	\$69,048	100.0000%	\$0	\$69,048
13	376.100	Mains - Steel	\$142,994,034	R-13	\$0	\$142,994,034	100.0000%	\$0	\$142,994,034
14 15	376.200 376.300	Mains - Cast Iron Mains - Plastic	-\$6,472,946	R-14 R-15	\$0 \$0	-\$6,472,946	100.0000% 100.0000%	\$0 \$0	-\$6,472,946
15	378.000	Mains - Plastic Meas. & Reg. Station - General	\$100,638,284 \$711,002	R-15 R-16	\$0 \$0	\$100,638,284 \$711,002	100.0000%	\$0 \$0	\$100,638,284 \$711,002
17	379.000	Meas. & Reg. Station - City Gate	\$1,354,724	R-10	\$0 \$0	\$1,354,724	100.0000%	\$0 \$0	\$1,354,724
18	380.100	Services - Steel	\$35,362,739	R-18	\$0	\$35,362,739	100.0000%	\$0	\$35,362,739
19	380.200	Services - Plastic	\$285,759,208	R-19	\$0	\$285,759,208	100.0000%	\$0	\$285,759,208
20	381.000	Meters	\$36,982,460	R-20	\$0	\$36,982,460	100.0000%	\$0	\$36,982,460
21	383.000	House Regulators	\$13,432,884	R-21	\$0	\$13,432,884	100.0000%	\$0	\$13,432,884
22	385.000	Commercial & Ind. Meas. & Reg. Equip	\$7,355,285	R-22	\$0	\$7,355,285	100.0000%	\$0	\$7,355,285
23	386.000	Other Property - Customer Premises	\$173,661	R-23	\$0	\$173,661	100.0000%	\$0	\$173,661
24 25	387.000	Other Equipment - Dist. TOTAL DISTRIBUTION PLANT	\$441,149 \$624,321,943	R-24	-\$80,000 -\$89,085	\$361,149 \$624,232,858	100.0000%	\$0 \$0	\$361,149 \$624,232,858
25		TOTAL DISTRIBUTION FLANT	\$024,321, 34 3		-\$05,005	\$024,232,030		φŪ	\$024,232,030
26		PRODUCTION PLANT							
27	304.000	Land and Land rights	\$0	R-27	\$0	\$0	100.0000%	\$0	\$0
28	305.000	Structures & Improvements - Mfg Gas	\$1,050,720	R-28	\$0	\$1,050,720	100.0000%	\$0	\$1,050,720
29	307.000	Other Power Equipment	\$52,351	R-29	-\$20,000	\$32,351	100.0000%	\$0	\$32,351
30 31	311.000 311.100	Propane Equipment - Gas Operations Propane Storage Cavern - Gas Ops	\$2,239,627 \$5,522,867	R-30 R-31	\$0 \$720,000-	\$2,239,627 \$4,802,867	100.0000% 100.0000%	\$0 \$0	\$2,239,627 \$4,802,867
32	511.100	TOTAL PRODUCTION PLANT	\$8,865,565	K-31	-\$740,000	\$8,125,565	100.0000 /8	\$0	\$8,125,565
02			\$0,000,000		\$140,000	\$0,120,000		¢0	\$0,120,000
33		UNDERGROUND GAS STORAGE							
34	350.100	Land - UG Storage	\$0	R-34	\$0	\$0	100.0000%	\$0	\$0
35	350.200	Rights of Way - UG Storage	\$772,160	R-35	\$0	\$772,160	100.0000%	\$0	\$772,160
36 37	351.200 351.400	Structures - Compression Station Other Structures - UG Storage	\$958,286 \$1,092,719	R-36 R-37	-\$200,000 \$0	\$758,286 \$1,092,719	100.0000% 100.0000%	\$0 \$0	\$758,286 \$1,092,719
38	352.000	Wells	\$6,753,560	R-37	\$0 \$0	\$6,753,560	100.0000%	\$0 \$0	\$6,753,560
39	352.100	Storage Leaseholds & Rights	\$2,053,716	R-39	\$0	\$2,053,716	100.0000%	\$0	\$2,053,716
40	352.200	Reservoirs	\$216,611	R-40	\$0	\$216,611	100.0000%	\$0	\$216,611
41	352.300	Non-Recoverable Natural Gas	\$3,253,101	R-41	\$0	\$3,253,101	100.0000%	\$0	\$3,253,101
42	352.400	Wells - Oil & Vent Gas	\$398,553	R-42	\$0	\$398,553	100.0000%	\$0	\$398,553
43	353.000	Lines	\$2,598,945	R-43	\$0	\$2,598,945	100.0000%	\$0	\$2,598,945
44 45	354.000 355.000	Equipment - Compressor Station Measuring & Regulating Equipment	\$2,668,518 \$2,845,289	R-44 R-45	\$0 \$0	\$2,668,518 \$2,845,289	100.0000% 100.0000%	\$0 \$0	\$2,668,518 \$2,845,289
45 46	356.000	Purification Equipment	\$2,645,269	R-45 R-46	\$0 \$0	\$2,645,269	100.0000%	\$0 \$0	\$2,645,269
40	357.000	Other Equipment - UG Storage	\$56,246	R-47	\$0	\$56,246	100.0000%	\$0	\$56,246
48		TOTAL UNDERGROUND GAS STORAGE	\$23,933,487		-\$200,000	\$23,733,487		\$0	\$23,733,487
49	200.000	OTHER STORAGE	¢o	D 50	¢0	¢0	400.00000/	¢o	¢0
50 51	360.000 361.000	Land & Land Rights - Other Storage Structures & Improvements - Other Storage	\$0 \$343,322	R-50 R-51	\$0 \$236,089-	\$0 \$107,233	100.0000% 100.0000%	\$0 \$0	\$0 \$107,233
51	501.000	of detailes a improvements - other otorage	\$040,022		φ200,000	<i><i><i>w</i>107,200</i></i>	100.0000 /0	ΨŪ	<i><i><i>w</i>107,200</i></i>
52	362.000	Gas Holders	\$5,316,393	R-52	\$0	\$5,316,393	100.0000%	\$0	\$5,316,393
53	363.000	Compressor Equip. Other Storage	\$523,423	R-53	-\$184,807	\$338,616	100.0000%	\$0	\$338,616
54		TOTAL OTHER STORAGE	\$6,183,138		-\$420,896	\$5,762,242		\$0	\$5,762,242
55		TRANSMISSION PLANT							
55 56	365.200	Rights of Way - Transmission	\$0	R-56	\$0	\$0	100.0000%	\$0	\$0
57	367.000	Structures & Improvements - Trans	\$2,108,227	R-57	-\$200,000	\$1,908,227	100.0000%	\$0	\$1,908,227
								,	-

Spire Missouri East Case No. GR-2021-0108 Test Year Ending 09/30/2020 True Up Through 05/31/2021 Accumulated Depreciation Reserve

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	Ē	<u>G</u>	H	L
Line	Account		Total	Adjust.		As Adjusted	Jurisdictional	Jurisdictional	MO Adjusted
Number	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
58	371.000	Other Equipment - Transmission	-\$63,162	R-58	\$63,162	\$0	100.0000%	\$0	\$0
59		TOTAL TRANSMISSION PLANT	\$2,045,065		-\$136,838	\$1,908,227		\$0	\$1,908,227
60		GENERAL PLANT							
61	389.000	Land - Gen Plant	\$0	R-61	\$0	\$0	100.0000%	\$0	\$0
62	390.100	Structures - Leased - GO	\$0	R-62	\$0	\$0	100.0000%	\$0	\$0
63	390.200	LH Improvements 700 Market	\$1,469,896	R-63	-\$648,692	\$821,204	100.0000%	\$0	\$821,204
64	390.300	Structures - Leased - St. Charles	\$21,526	R-64	\$0	\$21,526	100.0000%	\$0	\$21,526
65	390.700	Structures - Gen Plant - MoNat	\$31,342	R-65	\$0	\$31,342	100.0000%	\$0	\$31,342
66	390.710	Structures - Leased - MoNat	\$79,175	R-66	\$0	\$79,175	100.0000%	\$0	\$79,175
67	390.810	Structures - Leased - Franklin County	\$42,735	R-67	\$0	\$42,735	100.0000%	\$0	\$42,735
68	391.000	Office Furniture & Equipment	-\$1,752,805	R-68	\$1,752,805	\$0	100.0000%	\$0	\$0
69	391.100	Computers	\$18,838,576	R-69	-\$1,031,216	\$17,807,360	100.0000%	\$0	\$17,807,360
70	391.200	Mech. Office Equipment	-\$211,788	R-70	\$211,788	\$0	100.0000%	\$0	\$0
71	391.300	Data Processing Software	\$10,399,755	R-71	\$0	\$10,399,755	100.0000%	\$0	\$10,399,755
72	391.400	Data Processing Systems	-\$653,442	R-72	\$653,442	\$0	100.0000%	\$0	\$0
73	391.500	Enterprise Software - EIMS	\$61,468,683	R-73	-\$27,130,073	\$34,338,610	100.0000%	\$0	\$34,338,610
74	391.950	EIMS - Shared Services	\$3,027,739	R-74	\$0	\$3,027,739	100.0000%	\$0	\$3,027,739
75	392.100	Transportation Eq - Automobiles	\$3,575,499	R-75	\$0	\$3,575,499	100.0000%	\$0	\$3,575,499
76	392.200	Transportation Eq - Trucks	\$12,148,423	R-76	\$0	\$12,148,423	100.0000%	\$0	\$12,148,423
77	393.000	Stores Equipment	\$257,657	R-77	\$0	\$257,657	100.0000%	\$0	\$257,657
78	394.000	Tools, Shop, & Garage Equipment	\$5,202,914	R-78	\$0	\$5,202,914	100.0000%	\$0	\$5,202,914
79	394.500	Equip CNG Fuel Station	\$180,947	R-79	\$0	\$180,947	100.0000%	\$0	\$180,947
80	395.000	Lab Equipment	\$180,873	R-80	\$0	\$180,873	100.0000%	\$0	\$180,873
81	396.000	Power Operated Equipment	\$10,707,155	R-81	\$0	\$10,707,155	100.0000%	\$0	\$10,707,155
82	396.100	Power Operated Equipment - T	\$7,364,922	R-82	\$0	\$7,364,922	100.0000%	\$0	\$7,364,922
83	397.000	Communication Equipment	\$1,321,624	R-83	\$0	\$1,321,624	100.0000%	\$0	\$1,321,624
84	397.200	Comm Equipment - AMRs	\$8,787,087	R-84	\$0	\$8,787,087	100.0000%	\$0	\$8,787,087
85	398.000	Misc. Equipment	\$315,490	R-85	\$0	\$315,490	100.0000%	\$0	\$315,490
86		TOTAL GENERAL PLANT	\$142,803,983		-\$26,191,946	\$116,612,037		\$0	\$116,612,037
87		GENERAL PLANT - ALLOCATED							
88		TOTAL GENERAL PLANT - ALLOCATED	\$0		\$0	\$0		\$0	\$0
89		RETIREMENT WORK IN PROGRESS	#0.000 Too	D 00		to 000 700	400.00000		to 000 700
90		Retirement Work-In Progress	-\$6,063,722	R-90	\$0	-\$6,063,722	100.0000%	\$0	-\$6,063,722
91		TOTAL RETIREMENT WORK IN PROGRESS	-\$6,063,722		\$0	-\$6,063,722		\$0	-\$6,063,722
92		TOTAL DEPRECIATION RESERVE	\$802,089,460		-\$27,778,765	\$774,310,695		\$0	\$774,310,695

Spire Missouri East Case No. GR-2021-0108 Test Year Ending 09/30/2020 True Up Through 05/31/2021 Adjustments for Depreciation Reserve

<u>A</u> Reserve	<u>B</u>	<u>C</u>	D	<u>E</u> Total	E	<u>G</u> Total
Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Adjustment Amount	Jurisdictional Adjustments	Jurisdictional Adjustments
R-12	Structures & Improvements - MONAT	375.700		-\$9,085		\$0
	1. To include reserve adjustment (Buttig)		-\$9,085		\$0	
R-24	Other Equipment - Dist.	387.000		-\$80,000		\$0
	1. To include reserve adjustment (Buttig)		-\$80,000		\$0	
R-29	Other Power Equipment	307.000		-\$20,000		\$0
	1. To include reserve adjustment (Buttig)		-\$20,000		\$0	
R-31	Propane Storage Cavern - Gas Ops	311.100		-\$720,000		\$0
	1. To include reserve adjustment (Buttig)		-\$720,000		\$0	
R-36	Structures - Compression Station	351.200		-\$200,000		\$0
	1. To include reserve adjustment (Buttig)		-\$200,000		\$0	
R-51	Structures & Improvements - Other Storage	361.000		-\$236,089		\$0
	1. To include reserve adjustment (Buttig)		-\$236,089		\$0	
R-53	Compressor Equip. Other Storage	363.000		-\$184,807		\$0
	1. To include reserve adjustment (Buttig)		-\$184,807		\$0	
R-57	Structures & Improvements - Trans	367.000		-\$200,000		\$0
	1. To include reserve adjustment (Buttig)		-\$200,000		\$0	
R-58	Other Equipment - Transmission	371.000		\$63,162		\$0
	1. To include reserve adjustment (Buttig)		\$63,162		\$0	
R-63	LH Improvements 700 Market	390.200		-\$648,692		\$0
	1. To allocate leasehold improvements (Juliette)		-\$648,692		\$0	
R-68	Office Furniture & Equipment	391.000		\$1,752,805		\$0

Spire Missouri East Case No. GR-2021-0108 Test Year Ending 09/30/2020 True Up Through 05/31/2021 Adjustments for Depreciation Reserve

<u>A</u> Reserve	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u> Total	Ē	<u>G</u> Total
Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Adjustment Amount	Jurisdictional Adjustments	Jurisdictional Adjustments
	1. To include reserve adjustment (Buttig)		\$1,752,805		\$0	
R-69	Computers	391.100		-\$1,031,216		\$0
	1. To include reserve adjustment (Buttig)		-\$1,031,216		\$0	
R-70	Mech. Office Equipment	391.200		\$211,788		\$0
	1. To include reserve adjustment (Buttig)		\$211,788		\$0	
R-72	Data Processing Systems	391.400		\$653,442		\$0
	1. To include reserve adjustment (Buttig)		\$653,442		\$0	
R-73	Enterprise Software - EIMS	391.500		-\$27,130,073		\$0
	1. To allocate enterprise software (Juliette)		-\$27,130,073		\$0	
	Total Reserve Adjustments	11		-\$27,778,765		\$0

Spire Missouri East Case No. GR-2021-0108 Test Year Ending 09/30/2020 True Up Through 05/31/2021 Cash Working Capital

	Α	B	<u>C</u>	D	E	<u> </u>	G
Line	–	Test Year	Revenue	Expense	Net Lag	Factor	CWC Req
Number	Description	Adj. Expenses	Lag	Lag	C - D	(Col E / 365)	BxF
Number	Description		Lug	Lug	0.5	(00127000)	D X I
1	OPERATION AND MAINT. EXPENSE						
2	Purchased Gas Costs	\$306,230,537	50.85	38.45	12.40	0.033973	\$10,403,570
3	Purchased Gas - Back Out	-\$306,230,537	50.85	50.85	0.00	0.000000	\$0
4	Payroll & Employee Withholdings	\$74,222,531	50.85	11.96	38.89	0.106548	\$7,908,262
5	Vacation - Union & Non-Union	\$4,361,079	50.85	182.50	-131.65	-0.360685	-\$1,572,976
6	Pension & OPEB	\$14,713,214	50.85	91.44	-40.59	-0.111205	-\$1,636,183
7	Employee Benefits	\$10,599,617	50.85	7.07	43.78	0.119945	\$1,271,371
8	Incentive Compensation	\$961,313	50.85	258.50	-207.65	-0.568904	-\$546,895
9	Bad Debt	\$6,377,984	50.85	50.85	0.00	0.000000	\$0
10	PSC Assessment	\$2,120,427	50.85	-32.75	83.60	0.229041	\$485,665
11	Cash Vouchers	\$39,737,942	50.85	42.11	8.74	0.023945	\$951,525
12	TOTAL OPERATION AND MAINT. EXPENSE	\$153,094,107					\$17,264,339
13	TAXES						
14	Payroll Taxes	\$5,596,789	50.85	11.96	38.89	0.106548	\$596,327
15	Federal & States SUTA	\$34,811	50.85	75.57	-24.72	-0.067726	-\$2,358
16	Property Taxes	\$22,411,521	50.85	185.27	-134.42	-0.368274	-\$8,253,580
17	Gross Receipts Taxes	\$36,620,782	33.47	31.39	2.08	0.005699	\$208,702
18	Use Tax	\$386,429	33.47	61.29	-27.82	-0.076219	-\$29,453
19	Sales Tax	\$11,280,703	33.47	12.22	21.25	0.058219	\$656,751
20	TOTAL TAXES	\$76,331,035					-\$6,823,611
21	OTHER EXPENSES	<u> </u>					
22	TOTAL OTHER EXPENSES	\$0					\$0
23	CWC REQ'D BEFORE RATE BASE OFFSETS						\$10,440,728
							<i>w10,440,120</i>
24	TAX OFFSET FROM RATE BASE						
25	Federal Tax Offset	\$17,562,964	50.85	38.00	12.85	0.035205	\$618,304
26	State Tax Offset	\$3,118,820	50.85	38.00	12.85	0.035205	\$109,798
27	City Tax Offset	\$0	50.85	0.00	50.85	0.139315	\$0
28	Interest Expense Offset	\$30,092,310	50.85	72.95	-22.10	-0.060548	-\$1,822,029
29	TOTAL OFFSET FROM RATE BASE	\$50,774,094					-\$1,093,927
30	TOTAL CASH WORKING CAPITAL REQUIRED						\$9,346,801

Line	A	<u>B</u> Total Test	<u>C</u> Test Year	<u>D</u> Test Year	Ē	<u>F</u> Total Company	<u>G</u> Jurisdictional	<u>H</u> MO Final Adj	<u>l</u> MO Juris.	<u>J</u> MO Juris.
Number	Category Description	Year	Labor	Non Labor	Adjustments	Adjusted	Adjustments	Jurisdictional	Labor	Non Labor
					_					
1	TOTAL OTHER OPERATING REVENUES	\$714,024,303	See Note (1)	See Note (1)	See Note (1)	\$714,024,303	-\$359,204,784	\$354,819,519	See Note (1)	See Note (1)
			**		**** *** * **	A 4 A 4 A 4		A (A)		*
2	TOTAL GAS SUPPLY EXPENSES	\$306,091,106	\$0	\$306,091,106	-\$306,230,537	-\$139,431	\$0	-\$139,431	\$0	-\$139,431
3	TOTAL NATURAL GAS STORAGE EXPENSE	\$3,542,927	\$2,043,498	\$1,499,429	\$54,159	\$3,597,086	\$0	\$3,597,086	\$2,097,657	\$1,499,429
4	TOTAL TRANSMISSION EXPENSES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	TOTAL PRODUCTION EXPENSES	\$1,369,985	\$222,451	\$1,147,534	\$5,897	\$1,375,882	\$0	\$1,375,882	\$228,348	\$1,147,534
6	TOTAL DISTRIBUTION EXPENSES	\$60,393,491	\$44,266,223	\$16,127,268	\$1,253,319	\$61,646,810	\$0	\$61,646,810	\$45,439,391	\$16,207,419
7	TOTAL CUSTOMER ACCOUNTS EXPENSE	\$26,199,666	\$4,982,955	\$21,216,711	-\$2,582,979	\$23,616,687	\$0	\$23,616,687	\$4,235,016	\$19,381,671
8	TOTAL CUSTOMER SERVICE & INFO. EXP.	\$2,751,673	\$255,519	\$2,496,154	\$1,002,567	\$3,754,240	\$0	\$3,754,240	\$262,291	\$3,491,949
9	TOTAL SALES EXPENSES	\$1,947,340	\$853,596	\$1,093,744	-\$509,309	\$1,438,031	\$0	\$1,438,031	\$876,218	\$561,813
10	TOTAL ADMIN. & GENERAL EXPENSES	\$64,389,031	\$19,681,988	\$44,707,043	-\$6,584,229	\$57,804,802	\$0	\$57,804,802	\$20,203,610	\$37,601,192
11	TOTAL DEPRECIATION EXPENSE	\$61,520,381	See Note (1)	See Note (1)	See Note (1)	\$61,520,381	\$12,511,853	\$74,032,234	See Note (1)	See Note (1)
12	TOTAL AMORTIZATION EXPENSE	\$15,221,579	\$0	\$15,221,579	-\$7,489,480	\$7,732,099	\$0	\$7,732,099	\$0	\$7,732,099
13	TOTAL OTHER OPERATING EXPENSES	\$59,310,587	\$0	\$59,310,587	-\$31,420,820	\$27,889,767	\$0	\$27,889,767	\$0	\$27,889,767
14	TOTAL OPERATING EXPENSE	\$602,737,766	\$72,306,230	\$468,911,155	-\$352,501,412	\$250,236,354	\$12,511,853	\$262,748,207	\$73,342,531	\$115,373,442
15	NET INCOME BEFORE TAXES	\$111,286,537	\$0	\$0	\$0	\$463,787,949	-\$371,716,637	\$92,071,312	\$0	\$0
16	TOTAL INCOME TAXES	\$122,850	See Note (1)	See Note (1)	See Note (1)	\$122,850	\$13,517,175	\$13,640,025	See Note (1)	See Note (1)
10	TOTAL DEFERRED INCOME TAXES	\$6,978,426	See Note (1)	()	()			-\$13,074,074	()	• • •
17	TOTAL DEPERKED INCOME TAXES	\$0,970,420	See Note (1)	See Note (1)	See Note (1)	\$6,978,426	-\$20,052,500	-\$13,074,074	See Note (1)	See Note (1)
18	NET OPERATING INCOME	\$104,185,261	\$0	\$0	\$0	\$456,686,673	-\$365,181,312	\$91,505,361	\$0	\$0

(1) Labor and Non Labor Detail not applicable to Revenue & Taxes

	<u>A</u>	<u>B</u>	<u><u>c</u></u>	<u>D</u>	<u> </u>	<u> </u>	G	<u><u> </u></u>	. <u>!</u> .	<u>J</u>	<u> </u>	<u>L</u>	M
Line	Account		Test Year	Test Year	Test Year	Adjust.		Total Company			MO Final Adj	MO Adj.	MO Adj. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris. Labor	Non Labor
Davi A		OPERATING REVENUES	(D+E)		-		(From Adj. Sch.)	(C+G)	1	(From Adj. Sch.)	(H x I) + J	L+M	= K
Rev-4	480.000		\$0	See note (1)	Cas note (1)	Rev-5	See note (1)	\$0	100.0000%	\$0	\$0	Coo noto (1)	Cas note (1)
Rev-5 Rev-6	480.000	Residential Revenue Commercial	\$0 \$0	See note (1)	See note (1)	Rev-5 Rev-6	See note (1)	\$0	100.0000%	\$0 \$0	\$0 \$0	See note (1)	See note (1)
Rev-6	461.000	Sm. Gen. Service	\$0 \$0			Rev-6 Rev-7		\$0 \$0	100.0000%	\$0 \$0	\$0 \$0		
Rev-7	0.000	Med. Gen. Service	\$0 \$0			Rev-7		\$0	100.0000%	\$0 \$0	\$0 \$0		
Rev-o	0.000	Lg. Gen. Service	\$0 \$0			Rev-o		\$0 \$0	100.0000%	\$0 \$0	\$0 \$0		
Rev-9	480.000	Residential Rev	\$508.284.956			Rev-10		\$508.284.956	100.0000%	-\$232,113,082	\$0 \$276.171.874		
Rev-10	480.000	Small General Service Revenue	\$62,869,070			Rev-10		\$62,869,070	100.0000%	-\$33,683,709	\$29,185,361		
Rev-12	481.000	Large General Service Revenue	\$84,991,970			Rev-12		\$84,991,970	100.0000%	-\$58,037,836	\$26,954,134		
Rev-12	481.000	Large Volume Service Revenue	\$4,110,712			Rev-12		\$4,110,712	100.0000%	-\$3,105,187	\$1,005,525		
Rev-14	481.000	Unmetered Gas Light Revenue	\$110,879			Rev-14		\$110,879	100.0000%	-\$68.117	\$42.762		
Rev-15	481.300	Interruptible	\$1,628,312			Rev-15		\$1,628,312	100.0000%	-\$1,083,472	\$544,840		
Rev-16	481.000	General LP Revenue	\$62,382			Rev-16		\$62,382	100.0000%	-\$49.965	\$12,417		
Rev-17	481.000	Vehicular Fuel	\$581,348			Rev-17		\$581.348	100.0000%	-\$556.602	\$24,746		
Rev-18	487.000	Late Payment Charges	\$2,966,796			Rev-18		\$2,966,796	100.0000%	\$1,960,772	\$4,927,568		
Rev-19	489.000	Transport Sales	\$0			Rev-19		\$0	100.0000%	\$0	\$0		
Rev-20	0.000	Misc Rate Class	\$4.548			Rev-20		\$4.548	100.0000%	-\$2,589	\$1,959		
Rev-21	0.000	Transportation	\$17,393,968			Rev-21		\$17,393,968	100.0000%	-\$2,494,156	\$14,899,812		
Rev-22	0.000	Unbilled and Miscellaneous	\$6,687,912			Rev-22		\$6,687,912	100.0000%	-\$6,687,911	\$1		
Rev-23	492.000	Incidental Gasoline and Oil Sales	\$236,141			Rev-23		\$236.141	100.0000%	\$0	\$236,141		
Rev-24	493.000	Rent From Gas Property	\$12,379			Rev-24		\$12,379	100.0000%	\$0	\$12,379		
Rev-25	495.000	Other Gas Revenue	\$24,082,930			Rev-25		\$24,082,930	100.0000%	-\$23,282,930	\$800,000		
Rev-26	495.000	Other Gas Revenue - Oper. Rev.	\$0			Rev-26		\$0	100.0000%	\$0	\$0		
Rev-27		TOTAL OTHER OPERATING REVENUES	\$714,024,303					\$714,024,303		-\$359,204,784	\$354,819,519		
Rev-28		TOTAL OPERATING REVENUES	\$714,024,303					\$714,024,303		-\$359,204,784	\$354,819,519		
1		GAS SUPPLY EXPENSES	AAA4 ATA 547		A004 070 507		AAAA AAA	AF 400 000	400.00000				AF 400 000
2	804.000	Purchased Gas Expense	\$301,070,507	\$0	\$301,070,507	E-2	-\$306,230,537	-\$5,160,030	100.0000%	\$0	-\$5,160,030	\$0	-\$5,160,030
3 4	808.100 810.000	Gas Withdrawn from Storage Debt.	\$5,155,905	\$0 \$0	\$5,155,905	E-3 E-4	\$0 \$0	\$5,155,905	100.0000% 100.0000%	\$0 \$0	\$5,155,905	\$0 \$0	\$5,155,905
4	810.000	Gas Used for Compressor Station Fuel - Cred.	-\$1,398	\$U	-\$1,398	E-4	\$U	-\$1,398	100.0000%	20	-\$1,398	\$U	-\$1,398
5	812.000	Gas Used for Other Utility Oper Cred.	-\$133,908	\$0	-\$133.908	E-5	\$0	-\$133,908	100.0000%	\$0	-\$133.908	\$0	-\$133.908
6	812.000	TOTAL GAS SUPPLY EXPENSES	\$306,091,106	\$0 \$0	\$306,091,106	E-3	-\$306,230,537	-\$139,431	100.0000%	\$0	-\$139,431	\$0	-\$139,431
U			\$500,031,100	φU	\$500,051,100		-\$300,230,337	-\$155,451		φυ	-9133,431	φυ	-\$133,431
7		NATURAL GAS STORAGE EXPENSE											
8	814.000	Operation Supervision and Engineering	\$397,449	\$300,153	\$97,296	E-8	\$7,955	\$405,404	100.0000%	\$0	\$405,404	\$308,108	\$97,296
9	815.000	Maps and Records	\$22,693	\$14,519	\$8,174	E-9	\$385	\$23,078	100.0000%	\$0	\$23,078	\$14,904	\$8,174
10	816.000	Wells Expenses	\$461,652	\$374,825	\$86,827	E-10	\$9,934	\$471,586	100.0000%	\$0	\$471,586	\$384,759	\$86,827
11	817.000	Lines Expenses	\$56,017	\$48,749	\$7,268	E-11	\$1,292	\$57,309	100.0000%	\$0	\$57,309	\$50,041	\$7,268
12	818.000	Compressor Station Expenses	\$248,154	\$213,499	\$34,655	E-12	\$5,658	\$253,812	100.0000%	\$0	\$253,812	\$219,157	\$34,655
13	819.000	Compressor Station Fuel and Power	\$1,398	\$0	\$1,398	E-13	\$0	\$1,398	100.0000%	\$0	\$1,398	\$0	\$1,398
14	820.000	Measuring & Regulation Station Expenses	\$368,058	\$330,419	\$37,639	E-14	\$8,757	\$376,815	100.0000%	\$0	\$376,815	\$339,176	\$37,639
15	821.000	Purification Expenses	\$37,140	\$30,736	\$6,404	E-15	\$815	\$37,955	100.0000%	\$0	\$37,955	\$31,551	\$6,404
16	823.000	Gas Losses	\$4,126	\$0	\$4,126	E-16	\$0	\$4,126	100.0000%	\$0	\$4,126	\$0	\$4,126
17	824.000	Other Expenses	\$275,737	\$94,181	\$181,556	E-17	\$2,496	\$278,233	100.0000%	\$0	\$278,233	\$96,677	\$181,556
18	825.000	Storage Well Royalities	\$98,041	\$2,003	\$96,038	E-18	\$53	\$98,094	100.0000%	\$0	\$98,094	\$2,056	\$96,038
19	830.000	Maint. Supervision & Engineering	\$29,452	\$10,453	\$18,999	E-19	\$277	\$29,729	100.0000%	\$0	\$29,729	\$10,730	\$18,999
20	831.000	Maint. of Structures & Improvements	\$200,455	\$100,766	\$99,689	E-20	\$2,671	\$203,126	100.0000%	\$0	\$203,126	\$103,437	\$99,689
21	832.000	Maint. of Reservoirs & Wells	\$503,420	\$88,594	\$414,826	E-21	\$2,348	\$505,768	100.0000%	\$0	\$505,768	\$90,942	\$414,826
22	833.000	Maint. of Lines	\$121,262	\$70,336	\$50,926	E-22	\$1,864	\$123,126	100.0000%	\$0	\$123,126	\$72,200	\$50,926

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	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u> </u>	<u>F</u>	<u>G</u>	<u><u> </u></u>	<u></u>	<u>J</u>	<u>K</u>	<u>L</u>	M
Line	Account		Test Year	Test Year	Test Year	Adjust.		Total Company			MO Final Adj	MO Adj.	MO Adj. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris. Labor	Non Labor
			(D+E)				(From Adj. Sch.)	(C+G)	-	(From Adj. Sch.)	(H x I) + J	L+M	
23	834.000	Maint. of Compressor Station Equipment	\$102,370	\$74,636	\$27,734	E-23	\$1,978	\$104,348	100.0000%	\$0	\$104,348	\$76,614	\$27,734
24	835.000	Maint. of Measuring & Regulating Station	\$167,915	\$70,119	\$97,796	E-24	\$1,858	\$169,773	100.0000%	\$0	\$169,773	\$71,977	\$97,796
25	836.000	Maint. of Purification Equipment	\$22,014	\$7,093	\$14,921	E-25	\$188	\$22,202	100.0000%	\$0	\$22,202	\$7,281	\$14,921
26	837.000	Maint. of Other Equipment	\$310,246	\$130,734	\$179,512	E-26	\$3,465	\$313,711	100.0000%	\$0	\$313,711	\$134,199	\$179,512
27	840.000	Operation Supervision & Engineering	-\$465	-\$438	-\$27	E-27	-\$12	-\$477	100.0000%	\$0	-\$477	-\$450	-\$27
28	841.000	Operation Labor & Expenses	\$9,829	\$2,789	\$7,040	E-28	\$74	\$9,903	100.0000%	\$0	\$9,903	\$2,863	\$7,040
29	842.100	Fuel	\$14,387	\$0	\$14,387	E-29	\$0	\$14,387	100.0000%	\$0	\$14,387	\$0	\$14,387
30	843.200	Maintenance of Structures & Improvements	\$91,577	\$79,332	\$12,245	E-30	\$2,103	\$93,680	100.0000%	\$0	\$93,680	\$81,435	\$12,245
31		TOTAL NATURAL GAS STORAGE EXPENSE	\$3,542,927	\$2,043,498	\$1,499,429		\$54,159	\$3,597,086		\$0	\$3,597,086	\$2,097,657	\$1,499,429
32		TRANSMISSION EXPENSES											
33		TOTAL TRANSMISSION EXPENSES	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
55			ψŪ	ΨŪ	ψŪ		ψŪ	ψυ		ψυ	ψυ	ΨŪ	ψŪ
34		PRODUCTION EXPENSES							1				
35	710.000	Operation Supervisor and Engineering	\$6,392	\$6,132	\$260	E-35	\$163	\$6,555	100.0000%	\$0	\$6,555	\$6,295	\$260
36	712.000	Other Power Expenses	\$0	\$0	\$0	E-36	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
37	717.000	Liquified Petroleum Gas Expenses	\$3,161	\$0	\$3,161	E-37	\$0	\$3,161	100.0000%	\$0	\$3,161	\$0	\$3,161
38	723.000	Fuel for Liquified Petroleum Gas Process	\$670	\$72	\$598	E-38	\$2	\$672	100.0000%	\$0	\$672	\$74	\$598
39	728.000	Liquified Petroleum Gas	\$1,085,220	\$0	\$1,085,220	E-39	\$0	\$1,085,220	100.0000%	\$0	\$1,085,220	\$0	\$1,085,220
40	735.000	Misc. Production Expenses	\$125,702	\$115,331	\$10,371	E-40	\$3,057	\$128,759	100.0000%	\$0	\$128,759	\$118,388	\$10,371
41	740.000	Maint. Supervision & Eng	-\$297	-\$280	-\$17	E-41	-\$7	-\$304	100.0000%	\$0	-\$304	-\$287	-\$17
42	741.000	Maint. of Structures and Improv	\$23,186	\$17,834	\$5,352	E-42	\$473	\$23,659	100.0000%	\$0	\$23,659	\$18,307	\$5,352
43	742.000	Maint. of Production Equipment	\$125,951	\$83,362	\$42,589	E-43	\$2,209	\$128,160	100.0000%	\$0	\$128,160	\$85,571	\$42,589
44		TOTAL PRODUCTION EXPENSES	\$1,369,985	\$222,451	\$1,147,534		\$5,897	\$1,375,882		\$0	\$1,375,882	\$228,348	\$1,147,534
45		DISTRIBUTION EXPENSES											
46	870.000	Operation Supervision & Engineering - Dist	\$3,938,299	\$3,719,448	\$218,851	E-46	\$98,575	\$4,036,874	100.0000%	\$0	\$4,036,874	\$3,818,023	\$218,851
47	871.000	Distribution Load Dispatching	\$508,357	\$459,789	\$48,568	E-47	\$12,186	\$520,543	100.0000%	\$0	\$520,543	\$471,975	\$48,568
48	874.000	Main & Service Expenses	\$12,755,549	\$4,714,154	\$8,041,395	E-48	\$205,223	\$12,960,772	100.0000%	\$0	\$12,960,772	\$4,839,091	\$8,121,681
49	875.000	Measuring & Regulating Station Expenses - General	\$985,702	\$883,943	\$101,759	E-49	\$23,427	\$1,009,129	100.0000%	\$0	\$1,009,129	\$907,370	\$101,759
50	876.000	General Measuring & Regulating Station Expenses -	\$3,631	\$3,417	\$214	E-50	\$91	\$3,722	100.0000%	\$0	\$3,722	\$3,508	\$214
50	876.000	Industrial	\$3,031	\$3,417	\$ ∠ 14	E-20	291	\$3,722	100.0000%	\$0	\$3,722	\$3,506	⊅ 214
51	877.000	Measuring & Regulating Station Expenses-	\$28,409	\$7,703	\$20,706	E-51	\$204	\$28,613	100.0000%	\$0	\$28,613	\$7,907	\$20,706
51	077.000	City Gate Check Stations	<i>\$</i> 20,403	<i>\$1,105</i>	<i>\$</i> 20,700	L-31	φ204	\$20,015	100.000078	φŪ	<i>\$</i> 20,013	<i>\$1,501</i>	<i>\$20,700</i>
52	878.000	Meter & House Regulator Expenses	\$16.208.158	\$14,407,545	\$1.800.613	E-52	\$381.837	\$16.589.995	100.0000%	\$0	\$16.589.995	\$14,789,382	\$1.800.613
53	879.000	Customer Installations Expenses	\$3,133,600	\$3,456,730	-\$323,130	E-53	\$91,612	\$3,225,212	100.0000%	\$0	\$3,225,212	\$3,548,342	-\$323,130
54	880.000	Other Expenses - Dist. Exp.	\$1,647,546	\$962,318	\$685.228	E-54	\$25,504	\$1,673,050	100.0000%	\$0	\$1,673,050	\$987,822	\$685.228
55	881.000	Rents - Dist. Exp.	\$0	\$0	\$005,220	E-55	\$0	\$0	100.0000%	\$0	\$0	\$007,022	\$003,220
56	885.000	Maintenance Supervision & Engineering	\$1,836,613	\$1,742,040	\$94,573	E-56	\$46,168	\$1,882,781	100.0000%	\$0	\$1.882.781	\$1,788,208	\$94.573
57	886.000	Maint. of Structures and Improvements	\$777,390	\$73,066	\$704,324	E-57	\$1,936	\$779,326	100.0000%	\$0	\$779,326	\$75,002	\$704,324
58	887.000	Maint, of Mains	\$10,634,783	\$7,623,816	\$3,010,967	E-58	\$202.051	\$10,836,834	100.0000%	\$0	\$10,836,834	\$7,825,867	\$3.010.967
59	889.000	Maint. of Measuring & Regulating Eg - Gen	\$649,662	\$471,364	\$178,298	E-59	\$12,492	\$662,154	100.0000%	\$0	\$662,154	\$483,856	\$178,298
60	890.000	Maint. of Measuring & Regulating Eq - Ind	\$266,403	\$221,602	\$44,801	E-60	\$5,873	\$272,276	100.0000%	\$0	\$272,276	\$227,475	\$44,801
61	891.000	Maint. of Measuring & Regulating Eq - City	\$5,411	\$4,875	\$536	E-61	\$129	\$5,540	100.0000%	\$0	\$5,540	\$5,004	\$536
••	20.1000	Gate	<i>vv,ni</i>	÷.,510	‡ 500	- • •	¢120	\$5,040		ţ.	\$5,540	<i>40,504</i>	2500
62	892.000	Maintenance of Services	\$6,226,813	\$4,860,433	\$1,366,380	E-62	\$128.814	\$6,355,627	100.0000%	\$0	\$6.355.627	\$4.989.247	\$1.366.380
63	893.000	Maintenance of Certifices Maint. of Meters and House Regulators	\$673,620	\$577,336	\$96,284	E-63	\$15,301	\$688,921	100.0000%	\$0	\$688,921	\$592,637	\$96,284
64	894.000	Maintenance of Other Equipment	\$113,545	\$76.644	\$36,901	E-64	\$1.896	\$115,441	100.0000%	\$0	\$115,441	\$78.675	\$36,766
65		TOTAL DISTRIBUTION EXPENSES	\$60,393,491	\$44,266,223	\$16,127,268		\$1,253,319	\$61,646,810		\$0	\$61,646,810	\$45,439,391	\$16,207,419
20			,,,,,	÷, , 	÷::,: _ ; _ 30		÷.,200,010	÷:,•:•,•		*	÷::,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	÷,,	÷::, -:: , :
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	<u>A</u>	<u>B</u>	<u><u>c</u></u>	<u>D</u>	<u> </u>	<u>F</u>	G	<u><u> </u></u>	<u>!</u> .	<u>J</u>	<u>K</u>	L	M
Line	Account		Test Year	Test Year	Test Year	Adjust.		Total Company			MO Final Adj	MO Adj.	MO Adj. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris. Labor	Non Labor
			(D+E)			-	(From Adj. Sch.)	(C+G)	1	(From Adj. Sch.)	(H x I) + J	L + M	= K
66	901.000	CUSTOMER ACCOUNTS EXPENSE	\$0	* 0	¢0	E-67	¢0	¢0.	100.0000%	**	* 0	* 0	\$0
67 68	901.000	Supervision - Cust. Acct. Exp. Meter Reading Expenses	ەن \$2.584.053	\$0 \$307.234	\$0 \$2.276.819	E-67 E-68	\$0 \$8,142	\$0 \$2.592.195	100.0000%	\$0 \$0	\$0 \$2.592.195	\$0 \$315.376	ەت \$2.276.819
68	902.000 903.000	Customer Records & Collection Expenses	\$2,584,053 \$15,166,177	\$307,234 \$4,573,220	\$2,276,819 \$10,592,957	E-68 E-69	\$8,142	\$2,592,195 \$14,522,452	100.0000%	\$0 \$0	\$2,592,195 \$14,522,452	\$3,814,422	\$2,276,819 \$10.708.030
69 70	903.000	Uncollectible Expense				E-09 E-70				\$0			• • • • • • • • • •
70 71	904.000 905.000		\$8,328,097 \$121,339	\$0 \$102,501	\$8,328,097 \$18,838		-\$1,950,113	\$6,377,984 \$124,056	100.0000% 100.0000%	\$0 \$0	\$6,377,984 \$124,056	\$0 \$105,218	\$6,377,984 \$18,838
71	905.000	Misc. Customer Accounts Expense TOTAL CUSTOMER ACCOUNTS EXPENSE	\$26,199,666	\$4,982,955	\$21,216,711	E-71	\$2,717	\$23,616,687	100.0000%	\$0	\$23,616,687	\$4,235,016	\$19,381,671
12		TOTAL COSTOMER ACCOUNTS EXPENSE	\$20,199,000	\$4,962,955	\$21,210,711		-\$2,362,979	\$23,010,007		φU	\$23,010,007	\$4,235,016	\$19,301,071
73		CUSTOMER SERVICE & INFO. EXP.											
74	907.000	Supervision - Cust. Serv. Info.	\$0	\$0	\$0	E-74	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
75	908.000	Customer Assistance Expenses	\$2.676.900	\$255.519	\$2,421,381	E-75	\$1.017.157	\$3,694,057	100.0000%	\$0	\$3.694.057	\$262.291	\$3.431.766
76	909.000	Informational & Instructional Advertising	\$74,773	\$0	\$74,773	E-76	-\$14,590	\$60,183	100.0000%	\$0	\$60,183	\$0	\$60,183
		Expenses	•,•	••	•,•		••••,••••	\$00,100		•••	<i>400,100</i>		\$00,100
77		TOTAL CUSTOMER SERVICE & INFO. EXP.	\$2.751.673	\$255.519	\$2.496.154		\$1.002.567	\$3,754,240		\$0	\$3,754,240	\$262.291	\$3.491.949
78		SALES EXPENSES											
79	911.000	Supervision - Sales Exp.	\$894,966	\$494,534	\$400,432	E-79	-\$92,188	\$802,778	100.0000%	\$0	\$802,778	\$507,640	\$295,138
80	912.000	Demonstrating & Selling Expenses	\$1,051,013	\$358,243	\$692,770	E-80	-\$416,230	\$634,783	100.0000%	\$0	\$634,783	\$367,737	\$267,046
81	913.000	Advertising Expenses	\$1,361	\$819	\$542	E-81	-\$891	\$470	100.0000%	\$0	\$470	\$841	-\$371
82	916.000	Misc. Sales Expenses	\$0	\$0	\$0	E-82	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
83		TOTAL SALES EXPENSES	\$1,947,340	\$853,596	\$1,093,744		-\$509,309	\$1,438,031		\$0	\$1,438,031	\$876,218	\$561,813
04													
84	000 000	ADMIN. & GENERAL EXPENSES Admin. & General Salaries	¢04.000.000	\$40 700 C40	* 5 504 445	F 05	¢4.004.440	\$40 F00 000	100.0000%	**	\$19.536.939	\$40.004.4F7	\$255.482
85 86	920.000 921.000	Office Supplies & Expenses	\$24,368,088 \$12,262,414	\$18,783,643 \$30,351	\$5,584,445 \$12.232.063	E-85 E-86	-\$4,831,149	\$19,536,939 \$12,118,573	100.0000%	\$0 \$0	\$19,536,939 \$12,118,573	\$19,281,457	\$255,482 \$12.087.418
86 87	921.000 921.100	Office Supplies & Expenses - Non Alloc	\$12,262,414 -\$5,768,168	\$30,351 \$0	\$12,232,063 -\$5,768,168	E-86 E-87	-\$143,841 \$0	\$12,118,573	100.0000%	\$0 \$0	\$12,118,573 -\$5,768,168	\$31,155 \$0	\$12,087,418 -\$5,768,168
88	921.100	Admin. Expenses Transferred - Credit	-\$5,768,168	\$0 \$0	-\$5,768,168	E-87	\$0 \$0	-\$5,766,166	100.0000%	\$0	-\$16,901,755	\$0 \$0	-\$5,768,168
89	923.000	Outside Services Employed	\$10,480,676	\$0 \$0	\$10,480,676	E-89	-\$1,009,185	\$9,471,491	100.0000%	\$0	\$9,471,491	\$0	\$9,471,491
90	924.000	Property Insurance	\$706,858	\$0 \$0	\$706,858	E-90	\$200.416	\$907,274	100.0000%	\$0	\$907,274	\$0 \$0	\$907,274
91	925.000	Injuries & Damages	\$6,502,117	\$0 \$0	\$6,502,117	E-91	\$793.748	\$7.295.865	100.0000%	\$0	\$7.295.865	\$0	\$7.295.865
92	926.000	Employee Pensions & Benefits	\$26,632,204	\$638,838	\$25,993,366	E-92	-\$1,043,842	\$25,588,362	100.0000%	\$0	\$25,588,362	\$655,769	\$24,932,593
93	928.000	Regulatory Commission Expenses	\$2,522,863	\$000,000	\$2,522,863	E-93	-\$329.406	\$2,193,457	100.0000%	\$0	\$2,193,457	\$0	\$2.193.457
94	930.000	Misc. General Expenses	\$1.637.695	\$0	\$1.637.695	E-94	-\$246.658	\$1.391.037	100.0000%	\$0	\$1.391.037	\$0	\$1.391.037
95	931.000	Rents	\$1,626,227	\$0	\$1,626,227	E-95	\$19,763	\$1,645,990	100.0000%	\$0	\$1,645,990	\$0	\$1,645,990
96	932.000	Maint, of General Plant	\$319,812	\$229,156	\$90,656	E-96	\$5,925	\$325,737	100.0000%	\$0	\$325,737	\$235,229	\$90,508
97		TOTAL ADMIN. & GENERAL EXPENSES	\$64,389,031	\$19,681,988	\$44,707,043		-\$6,584,229	\$57,804,802		\$0	\$57,804,802	\$20,203,610	\$37,601,192
98		DEPRECIATION EXPENSE											
99	403.000	Depreciation Expense, Dep. Exp.	\$61,520,381	See note (1)	See note (1)	E-99	See note (1)	\$61,520,381	100.0000%	\$12,511,853	\$74,032,234	See note (1)	See note (1)
100	403.001	Depreciation Clearing	\$0			E-100		\$0	100.0000%	\$0	\$0		
101		TOTAL DEPRECIATION EXPENSE	\$61,520,381	\$0	\$0		\$0	\$61,520,381		\$12,511,853	\$74,032,234	\$0	\$0
102		AMORTIZATION EXPENSE											
103	404.000	Amortization of Net Cost of Removal	\$15,221,579	\$0	\$15,221,579	E-103	-\$7,189,437	\$8,032,142	100.0000%	\$0	\$8,032,142	\$0	\$8,032,142
104	405.000	Amortization of Expense	\$0	\$0	\$0	E-104	-\$300,043	-\$300,043	100.0000%	\$0	-\$300,043	\$0	-\$300,043
105		TOTAL AMORTIZATION EXPENSE	\$15,221,579	\$0	\$15,221,579		-\$7,489,480	\$7,732,099		\$0	\$7,732,099	\$0	\$7,732,099
106		OTHER OPERATING EXPENSES					1						
106	408.000	Property Taxes	\$16,714,154	\$0	\$16.714.154	E-107	\$5,454,585	\$22.168.739	100.0000%	\$0	\$22,168,739	\$0	\$22.168.739
107	408.000	Payroll Taxes	\$4,930,609	\$0 \$0	\$4,930,609	E-107 E-108	\$700,990	\$5,631,599	100.0000%	\$0	\$5,631,599	\$0 \$0	\$5,631,599
108	408.000	Gross Receipts Tax	\$36,620,782	\$0 \$0	\$36,620,782	E-108 E-109	-\$36,620,782	\$5,651,599	100.0000%	\$0 \$0	\$5,631,599	\$0 \$0	\$5,631,599 \$0
103	400.000		400,020,702	ψU	<i>400,020,102</i>	L-103	-430,020,702	, ф 0	100.0000/6	ι φ υ	φυ	ψU	φU

Accounting Schedule: 09 Sponsor: Staff Page: 3 of 4

	Α	<u>B</u>	С	D	E	F	G	Н	I	J	К	L	M
Line	Account	-	Test Year	Test Year	Test Year	Adjust.	Total Company	Total Company	Jurisdictional	Jurisdictional	MO Final Adj	MO Adj.	MO Adj. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris. Labor	Non Labor
			(D+E)				(From Adj. Sch.)	(C+G)		(From Adj. Sch.)	(H x I) + J	L + N	/I = K
110	408.000	Other Taxes	\$0	\$0	\$0	E-110	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
111	431.000	Interest on Customer Deposits	\$1,045,042	\$0	\$1,045,042	E-111	-\$955,613	\$89,429	100.0000%	\$0	\$89,429	\$0	\$89,429
112		TOTAL OTHER OPERATING EXPENSES	\$59,310,587	\$0	\$59,310,587		-\$31,420,820	\$27,889,767		\$0	\$27,889,767	\$0	\$27,889,767
113		TOTAL OPERATING EXPENSE	\$602,737,766	\$72,306,230	\$468,911,155		-\$352,501,412	\$250,236,354		\$12,511,853	\$262,748,207	\$73,342,531	\$115,373,442
114		NET INCOME BEFORE TAXES	\$111,286,537					\$463,787,949		-\$371,716,637	\$92,071,312		
115		INCOME TAXES											
116	409.000	Current Income Taxes	\$122,850	See note (1)	See note (1)	E-116	See note (1)	\$122,850	100.0000%	\$13,517,175	\$13,640,025	See note (1)	See note (1)
117		TOTAL INCOME TAXES	\$122.850					\$122.850		\$13,517,175	\$13.640.025		
			* ·, · · ·					* ·,• • •		* ···,···,···	+		
118		DEFERRED INCOME TAXES											
119	410.000	Deferred Income Taxes - Def. Inc. Tax.	\$9,062,435	See note (1)	See note (1)	E-119	See note (1)	\$9,062,435	100.0000%	-\$13,434,931	-\$4,372,496	See note (1)	See note (1)
120	411.000	Amortization of Deferred ITC	-\$2,084,009			E-120		-\$2,084,009	100.0000%	\$1,881,464	-\$202,545		
121	0.000	Amortization of Protected Excess ADIT (TCJA)	\$0			E-121		\$0	100.0000%	-\$912,112	-\$912,112		
122	0.000	Amortization of Unprotected Excess ADIT (TCJA)	\$0			E-122		\$0	100.0000%	-\$6,175,225	-\$6,175,225		
123	0.000	Amortization of Protected Excess ADIT (MO)	\$0			E-123		\$0	100.0000%	\$0	\$0		
124	0.000	Amortization of Unprotected Excess ADIT	\$0			E-124		\$0	100.0000%	-\$1,411,696	-\$1,411,696		
		(MO)	+-							.,,,	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
125		TOTAL DEFERRED INCOME TAXES	\$6,978,426					\$6,978,426		-\$20,052,500	-\$13,074,074		
126		NET OPERATING INCOME	\$104,185,261		1	1	1	\$456,686,673	.1	-\$365,181,312	\$91,505,361	1	1

(1) Labor and Non Labor Detail not applicable to Revenue & Taxes

<u>A</u> Income Adj.	<u>B</u>	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	<u>F</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	<u>H</u> Jurisdictional Adjustment	<u>I</u> Jurisdictiona Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
Rev-10	Residential Rev	480.000	\$0	\$0	\$0	\$0	-\$232,113,082	-\$232,113,08
	1. Remove Gross Receipts Tax (Majors)		\$0	\$0		\$0	-\$24,846,923	
	2. Weather and Days Adjustment (Cox)		\$0	\$0		\$0	\$980,254	
	3. Growth Adjustment (Cox)		\$0	\$0		\$0	\$2,012,783	
	4. Remove Gas Costs (Majors)		\$0	\$0		\$0	-\$202,169,984	
	5. Remove ISRS Revenue (Majors)		\$0	\$0		\$0	-\$8,078,221	
	6. To adjust for billing corrections (Cox)		\$0	\$0		\$0	-\$10,991	
Rev-11	Small General Service Revenue	481.000	\$0	\$0	\$0	\$0	-\$33,683,709	-\$33,683,7
	1. Remove Gross Receipts Tax (Majors)		\$0	\$0		\$0	-\$4,154,542	
	2. Weather and Days Adjustment (Cox)		\$0	\$0		\$0	\$118,153	
	3. Remove Gas Costs (Majors)		\$0	\$0		\$0	-\$28,931,103	
	4. Remove ISRS Revenue (Majors)		\$0	\$0		\$0	-\$735,667	
	5. To adjust for billing corrections (Cox)		\$0	\$0		\$0	\$19,450	
Rev-12	Large General Service Revenue	481.000	\$0	\$0	\$0	\$0	-\$58,037,836	-\$58,037,8
	1. Remove Gross Receipts Tax (Majors)		\$0	\$0		\$0	-\$5,917,779	
	2. Weather and Days Adjustment (Cox)		\$0	\$0		\$0	\$83,225	
	3. Remove Gas Costs (Majors)		\$0	\$0		\$0	-\$51,724,621	
	4. Remove ISRS Revenue (Majors)		\$0	\$0		\$0	-\$415,114	
	5. Electronic Gas Meter (Cox) - West Only		\$0	\$0		\$0	\$0	
	6. To adjust for billing corrections (Cox)		\$0	\$0		\$0	-\$63,547	
Rev-13	Large Volume Service Revenue	481.000	\$0	\$0	\$0	\$0	-\$3,105,187	-\$3,105,1
	1. Remove Gross Receipts Tax (Majors)		\$0	\$0		\$0	-\$255,661	
	2. Update period adjustment (Cox)		\$0	\$0		\$0	-\$72,461	
	3. Rate Switching and Large Customer Normalization (Cox)		\$0	\$0		\$0	-\$125,888	
	4. Weather and Days Adjustment (Cox)		\$0	\$0		\$0	-\$545	
	5. Remove Gas Costs (Majors)		\$0	\$0		\$0	-\$2,623,261	
	6. Remove ISRS Revenue (Majors)		\$0	\$0		\$0	-\$25,161	
	7. Large Customer Annualization (Cox) - West Only		\$0	\$0		\$0	\$0	
	8. To adjust for billing corrections (Cox) - East Only		\$0	\$0		\$0	-\$2,210	
Rev-14	Unmetered Gas Light Revenue	481.000	\$0	\$0	\$0	\$0	-\$68,117	-\$68,1
	1. Remove Gross Receipts Tax (Majors)		\$0	\$0		\$0	-\$7,190	
	2. Remove Gas Costs (Majors)		\$0	\$0		\$0	-\$60,676	
	3. Remove ISRS Revenue (Majors) - East Only		\$0	\$0		\$0	-\$254	

<u>A</u> Income Adj. Number	<u>B</u> Income Adjustment Description	<u>C</u> Account Number	<u>D</u> Company Adjustment Labor	<u>E</u> Company Adjustment Non Labor	<u>F</u> Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	<u>H</u> Jurisdictional Adjustment Non Labor	<u>I</u> Jurisdictiona Adjustments Total
Number	4. To adjust for billing corrections (Kliethermes)	Number	\$0	\$0	Total	\$0	\$3	TOTAL
Rev-15	Interruptible	481.300	\$0	\$0	\$0	\$0	-\$1,083,472	-\$1,083,4
	1. Remove Gross Receipts Tax (Majors)		\$0	\$0		\$0	-\$89,147	. , ,
	2. Update period adjustment (Cox)		\$0	\$0		\$0	-\$16,190	
	3. Rate Switching and Large Customer Normalization (Cox)		\$0	\$0		\$0	\$5,934	
	4. Weather and Days Adjustment (Cox)		\$0	\$0		\$0	-\$193	
	5. Remove Gas Costs (Majors)		\$0	\$0		\$0	-\$988,149	
	6. Remove ISRS Revenue (Majors)		\$0	\$0		\$0	-\$8,846	
	7. To adjust for billing corrections (Cox) - East Only		\$0	\$0		\$0	\$13,119	
Rev-16	General LP Revenue	481.000	\$0	\$0	\$0	\$0	-\$49,965	-\$49,9
	1. Remove Gas Costs (Majors)		\$0	\$0		\$0	-\$48,965	
	2. Remove ISRS Revenue (Majors)		\$0	\$0		\$0	-\$576	
	3. To adjust for billing corrections (Cox) - East Only		\$0	\$0		\$0	-\$424	
Rev-17	Vehicular Fuel	481.000	\$0	\$0	\$0	\$0	-\$556,602	-\$556,6
	1. Remove Gross Receipts (Majors)		\$0	\$0		\$0	-\$48,162	
	2. Update period adjustment (Cox)		\$0	\$0		\$0	-\$34,029	
	3. Rate Switching and Large Customer Normalization (Cox)		\$0	\$0		\$0	-\$2,912	
	4. Remove Gas Costs (Majors)		\$0	\$0		\$0	-\$470,934	
	5. Remove ISRS Revenue (Majors)		\$0	\$0		\$0	-\$86	
	6. To adjust for billing corrections (Cox) - East Only		\$0	\$0		\$0	-\$479	
Rev-18	Late Payment Charges	487.000	\$0	\$0	\$0	\$0	\$1,960,772	\$1,960,7
	1. To normalize late payment charges (Majors)		\$0	\$0		\$0	\$1,960,772	
Rev-20	Misc Rate Class		\$0	\$0	\$0	\$0	-\$2,589	-\$2,5
	1. Remove Gross Receipts Tax (Majors)		\$0	\$0		\$0	-\$455	
	2. Remove Gas Costs (Majors)		\$0	\$0		\$0	-\$2,069	
	3. Remove ISRS Revenue (Majors)		\$0	\$0		\$0	-\$65	
Rev-21	Transportation		\$0	\$0	\$0	\$0	-\$2,494,156	-\$2,494,1
	1. Remove Gross Receipts Tax (Majors)		\$0	\$0		\$0	-\$1,300,921	
	2. Remove ISRS Revenue (Majors)		\$0	\$0		\$0	-\$185,324	
	3. Remove Demand Charges (Majors) - West Only		\$0	\$0		\$0	\$0	
	4. Remove Gas Costs (Majors) - East Only		\$0	\$0		\$0	-\$1,473,226	
	5. To adjust for billing corrections (Roling)		\$0	\$0		\$0	\$456,004	

<u>A</u> Income Adj.	B	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	<u>F</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	<u>H</u> Jurisdictional Adjustment	<u>I</u> Jurisdictiona Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	6. Update period usage (Roling)		\$0	\$0		\$0	\$23,295	
	7. Customer annualization (Roling)		\$0	\$0		\$0	-\$13,984	
Rev-22	Unbilled and Miscellaneous		\$0	\$0	\$0	\$0	-\$6,687,911	-\$6,687,91
	1. Remove Residential Unbilled Revenue (Majors)		\$0	\$0		\$0	-\$700,748	
	2. Remove Residential WNAR Revenue (Majors)		\$0	\$0		\$0	-\$1,038,693	
	3. Remove Commercial and Industrial Unbilled Revenue (Majors)		\$0	\$0		\$0	-\$4,975,209	
	4. Remove Transport Unbilled Revenue (Majors) - West Only		\$0	\$0		\$0	\$0	
	5. Remove Commercial Transport Sales Booked to Billed Instead of Unbilled (Majors) - East Only		\$0	\$0		\$0	-\$8,213	
	6. Remove Industrial Transport Sales Booked to Billed Instead of Unbilled (Majors) - East Only		\$0	\$0		\$0	\$64,757	
	7. Remove Transportation Sales Booked to Billed Instead of Unbilled (Majors) - East Only		\$0	\$0		\$0	-\$29,373	
	8. Remove Cube Adjustment (Majors) - East Only		\$0	\$0		\$0	-\$432	
Rev-25	Other Gas Revenue	495.000	\$0	\$0	\$0	\$0	-\$23,282,930	-\$23,282,93
	1. To remove off system sales revenues (Majors)		\$0	\$0		\$0	-\$24,082,930	
	2. To include propane revenues (Lyons)		\$0	\$0		\$0	\$800,000	
E-2	Purchased Gas Expense	804.000	\$0	-\$306,230,537	-\$306,230,537	\$0	\$0	:
	1. To remove Off System Sales Purchased Gas Expenses (Majors)		\$0	-\$18,645,506		\$0	\$0	
	2. To remove Purchased Gas Costs (Majors)		\$0	-\$287,585,031		\$0	\$0	
E-8	Operation Supervision and Engineering	814.000	\$7,955	\$0	\$7,955	\$0	\$0	
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$7,955	\$0		\$0	\$0	
E-9	Maps and Records	815.000	\$385	\$0	\$385	\$0	\$0	:
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$385	\$0		\$0	\$0	
E-10	Wells Expenses	816.000	\$9,934	\$0	\$9,934	\$0	\$0	
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$9,934	\$0		\$0	\$0	
E-11	Lines Expenses	817.000	\$1,292	\$0	\$1,292	\$0	\$0	
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$1,292	\$0		\$0	\$0	
	Compressor Station Expenses	818.000	\$5,658	\$0	\$5,658	\$0	\$0	
F-12		010.000	ψ0,000	ψυ	ψ0,000	φU	φU	
E-12	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$5,658	\$0		\$0	\$0	

<u>A</u> Income Adj. Number	<u>B</u> Income Adjustment Description	<u>C</u> Account Number	<u>D</u> Company Adjustment Labor	<u>E</u> Company Adjustment Non Labor	<u>F</u> Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	<u>H</u> Jurisdictional Adjustment Non Labor	<u>I</u> Jurisdictiona Adjustments Total
E-14	Measuring & Regulation Station Expenses	820.000	\$8,757	\$0	\$8,757	\$0	\$0	;
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$8,757	\$0		\$0	\$0	
E-15	Purification Expenses	821.000	\$815	\$0	\$815	\$0	\$0	
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$815	\$0		\$0	\$0	
E-17	Other Expenses	824.000	\$2,496	\$0	\$2,496	\$0	\$0	
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$2,496	\$0		\$0	\$0	
E-18	Storage Well Royalities	825.000	\$53	\$0	\$53	\$0	\$0	
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$53	\$0		\$0	\$0	
E-19	Maint. Supervision & Engineering	830.000	\$277	\$0	\$277	\$0	\$0	
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$277	\$0		\$0	\$0	
E-20	Maint. of Structures & Improvements	831.000	\$2,671	\$0	\$2,671	\$0	\$0	
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$2,671	\$0		\$0	\$0	
E-21	Maint. of Reservoirs & Wells	832.000	\$2,348	\$0	\$2,348	\$0	\$0	
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$2,348	\$0		\$0	\$0	
E-22	Maint. of Lines	833.000	\$1,864	\$0	\$1,864	\$0	\$0	
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$1,864	\$0		\$0	\$0	
E-23	Maint. of Compressor Station Equipment	834.000	\$1,978	\$0	\$1,978	\$0	\$0	
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$1,978	\$0		\$0	\$0	
E-24	Maint. of Measuring & Regulating Station	835.000	\$1,858	\$0	\$1,858	\$0	\$0	
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$1,858	\$0		\$0	\$0	
E-25	Maint. of Purification Equipment	836.000	\$188	\$0	\$188	\$0	\$0	
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$188	\$0		\$0	\$0	
E-26	Maint. of Other Equipment	837.000	\$3,465	\$0	\$3,465	\$0	\$0	
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$3,465	\$0		\$0	\$0	

<u>A</u> Income Adj. Number	<u>B</u> Income Adjustment Description	<u>C</u> Account Number	<u>D</u> Company Adjustment Labor	<u>E</u> Company Adjustment Non Labor	<u>F</u> Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	<u>H</u> Jurisdictional Adjustment Non Labor	<u>I</u> Jurisdictiona Adjustments Total
E-27	Operation Supervision & Engineering	840.000	-\$12	\$0	-\$12	\$0	\$0	\$
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		-\$12	\$0		\$0	\$0	
E-28	Operation Labor & Expenses	841.000	\$74	\$0	\$74	\$0	\$0	Ş
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$74	\$0		\$0	\$0	
E-30	Maintenance of Structures & Improvements	843.200	\$2,103	\$0	\$2,103	\$0	\$0	:
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$2,103	\$0		\$0	\$0	
E-35	Operation Supervisor and Engineering	710.000	\$163	\$0	\$163	\$0	\$0	
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$163	\$0		\$0	\$0	
E-38	Fuel for Liquified Petroleum Gas Process	723.000	\$2	\$0	\$2	\$0	\$0	
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$2	\$0		\$0	\$0	
E-40	Misc. Production Expenses	735.000	\$3,057	\$0	\$3,057	\$0	\$0	
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$3,057	\$0		\$0	\$0	
E-41	Maint. Supervision & Eng	740.000	-\$7	\$0	-\$7	\$0	\$0	
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		-\$7	\$0		\$0	\$0	
E-42	Maint. of Structures and Improv	741.000	\$473	\$0	\$473	\$0	\$0	
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$473	\$0		\$0	\$0	
E-43	Maint. of Production Equipment	742.000	\$2,209	\$0	\$2,209	\$0	\$0	
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$2,209	\$0		\$0	\$0	
E-46	Operation Supervision & Engineering - Dist	870.000	\$98,575	\$0	\$98,575	\$0	\$0	
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$98,575	\$0		\$0	\$0	
E-47	Distribution Load Dispatching	871.000	\$12,186	\$0	\$12,186	\$0	\$0	
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$12,186	\$0		\$0	\$0	
E-48	Main & Service Expenses	874.000	\$124,937	\$80,286	\$205,223	\$0	\$0	
L-40								

<u>A</u> Income Adj. Number	<u>B</u> Income Adjustment Description	<u>C</u> Account Number	<u>D</u> Company Adjustment Labor	<u>E</u> Company Adjustment Non Labor	<u>F</u> Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	<u>H</u> Jurisdictional Adjustment Non Labor	<u>I</u> Jurisdictional Adjustments Total
Number	2. To adjust line locate expense for refunds (Nieto) - East Only	Number	\$0	\$606,015	Total	\$0	\$0	Total
	3. To include a normalized level of hydro-static testing expense (Juliette) - East Only		\$0	-\$525,729		\$0	\$0	
E-49	Measuring & Regulating Station Expenses - General	875.000	\$23,427	\$0	\$23,427	\$0	\$0	\$0
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$23,427	\$0		\$0	\$0	
E-50	Measuring & Regulating Station Expenses - Industrial	876.000	\$91	\$0	\$91	\$0	\$0	\$0
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$91	\$0		\$0	\$0	
E-51	Measuring & Regulating Station Expenses-City Gate Check Stations	877.000	\$204	\$0	\$204	\$0	\$0	\$0
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$204	\$0		\$0	\$0	
E-52	Meter & House Regulator Expenses	878.000	\$381,837	\$0	\$381,837	\$0	\$0	\$0
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$381,837	\$0		\$0	\$0	
E-53	Customer Installations Expenses	879.000	\$91,612	\$0	\$91,612	\$0	\$0	\$0
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$91,612	\$0		\$0	\$0	
E-54	Other Expenses - Dist. Exp.	880.000	\$25,504	\$0	\$25,504	\$0	\$0	\$0
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$25,504	\$0		\$0	\$0	
E-56	Maintenance Supervision & Engineering	885.000	\$46,168	\$0	\$46,168	\$0	\$0	\$0
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$46,168	\$0		\$0	\$0	
E-57	Maint. of Structures and Improvements	886.000	\$1,936	\$0	\$1,936	\$0	\$0	\$0
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$1,936	\$0		\$0	\$0	
E-58	Maint. of Mains	887.000	\$202,051	\$0	\$202,051	\$0	\$0	\$0
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$202,051	\$0		\$0	\$0	
E-59	Maint. of Measuring & Regulating Eq - Gen	889.000	\$12,492	\$0	\$12,492	\$0	\$0	\$0
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$12,492	\$0		\$0	\$0	
E-60	Maint. of Measuring & Regulating Eq - Ind	890.000	\$5,873	\$0	\$5,873	\$0	\$0	\$0

<u>A</u>	<u>B</u>	<u>C</u>	D	Ē	Ē	<u>G</u>	H	<u> </u>
Income Adj.	lasana Adinatanat Description	Account	Company Adjustment	Company Adjustment	Company Adjustments	Jurisdictional Adjustment	Jurisdictional Adjustment	Jurisdictional Adjustments
Number	Income Adjustment Description 1. To adjust payroll for 5/31/2021 true up period (Giacone)	Number	Labor \$5,873	Non Labor \$0	Total	Labor \$0	Non Labor \$0	Total
E-61	Maint. of Measuring & Regulating Eq - City Gate	891.000	\$129	\$0	\$129	\$0	\$0	\$(
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$129	\$0		\$0	\$0	
E-62	Maintenance of Services	892.000	\$128,814	\$0	\$128,814	\$0	\$0	\$0
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$128,814	\$0		\$0	\$0	
E-63	Maint. of Meters and House Regulators	893.000	\$15,301	\$0	\$15,301	\$0	\$0	\$0
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$15,301	\$0		\$0	\$0	
E-64	Maintenance of Other Equipment	894.000	\$2,031	-\$135	\$1,896	\$0	\$0	\$(
	1. To remove non-qualifying dues/donations expense		\$0	-\$135		\$0	\$0	
	(Giacone) - East Only							
	2. To adjust payroll for 5/31/2021 true up period (Giacone)		\$2,031	\$0		\$0	\$0	
E-68	Meter Reading Expenses	902.000	\$8,142	\$0	\$8,142	\$0	\$0	\$(
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$8,142	\$0		\$0	\$0	
E-69	Customer Records & Collection Expenses	903.000	-\$758,798	\$115,073	-\$643,725	\$0	\$0	\$(
	1. To adjust credit card processing fees (Nieto)		\$0	\$662,949		\$0	\$0	
	2. To adjust payroll for 5/31/2021 true up period (Giacone)		\$121,202	\$0		\$0	\$0	
	3. To normalize disconnect and reconnect fees (Majors)		\$0	-\$547,876		\$0	\$0	
	4. To reflect a reduction in 3rd party call center expenses		-\$880,000	\$0		\$0	\$0	
	(Giacone)							
E-70	Uncollectible Expense	904.000	\$0	-\$1,950,113	-\$1,950,113	\$0	\$0	\$
	1. To include a normalized level of bad debt expense		\$0	-\$1,950,113		\$0	\$0	
	(Nieto)							
E-71	Misc. Customer Accounts Expense	905.000	\$2,717	\$0	\$2,717	\$0	\$0	\$
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$2,717	\$0		\$0	\$0	
			. ,					
E-75	Customer Assistance Expenses	908.000	\$6,772	\$1,010,385	\$1,017,157	\$0	\$0	\$
	1. To adjust energy efficiency balances (Nieto)		\$0	\$858,299		\$0	\$0	
	2. To adjust Red Tag program amortization (Nieto)		\$0	\$23,679		\$0	\$0	
	3. To adjust payroll for 5/31/2021 true up period (Giacone)		\$6,772	\$0		\$0	\$0	

<u>A</u> Income Adj.	<u>B</u>	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	<u>F</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	<u>H</u> Jurisdictional Adjustment	<u>I</u> Jurisdictiona Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	4. To adjust One Time Energy Affordability annual ammortization (Nieto) - Spire West Only		\$0	\$0		\$0	\$0	
	5. To adjust test year amortization for low income energy affordability program (Nieto)		\$0	\$128,407		\$0	\$0	
E-76	Informational & Instructional Advertising Expenses	909.000	\$0	-\$14,590	-\$14,590	\$0	\$0	S
	1. To adjust for institutional and promotional advertising (Nieto)		\$0	-\$14,590		\$0	\$0	
E-79	Supervision - Sales Exp.	911.000	\$13,106	-\$105,294	-\$92,188	\$0	\$0	9
	1. To disallow certain officer expenses (Juliette)		\$0	-\$14,713		\$0	\$0	
	2. To adjust payroll for 5/31/2021 true up period (Giacone)		\$13,106	\$0		\$0	\$0	
	3. To remove non-qualifying dues/donations expense (Giacone) - East Only		\$0	-\$90,581		\$0	\$0	
E-80	Demonstrating & Selling Expenses	912.000	\$9,494	-\$425,724	-\$416,230	\$0	\$0	
	1. To disallow alcohol expenses (Juliette)		\$0	-\$23,470		\$0	\$0	
	2. To disallow ticket expenses (Juliette)		\$0	-\$389,102		\$0	\$0	
	3. To disallow certain miscellaneous expenses (Juliette)		\$0	-\$7,987		\$0	\$0	
	4. To remove non-qualifying dues/donations expense (Giacone)		\$0	-\$5,165		\$0	\$0	
	5. To adjust payroll for 5/31/2021 true up period (Giacone)		\$9,494	\$0		\$0	\$0	
E-81	Advertising Expenses	913.000	\$22	-\$913	-\$891	\$0	\$0	
	1. To adjust for instutional and promotional advertising (Nieto) - East Only		\$0	-\$913		\$0	\$0	
	2. To adjust payroll for 5/31/2021 true up period (Giacone)		\$22	\$0		\$0	\$0	
E-85	Admin. & General Salaries	920.000	\$497,814	-\$5,328,963	-\$4,831,149	\$0	\$0	
	1. To exclude earnings based portion of AIP (Juliette)		\$0	-\$2,174,121		\$0	\$0	
	2. To exclude long-term incentive compensation (Juliette)		\$0	-\$3,154,842		\$0	\$0	
	3. To adjust payroll for 5/31/2021 true up period (Giacone)		\$497,814	\$0		\$0	\$0	
E-86	Office Supplies & Expenses	921.000	\$804	-\$144,645	-\$143,841	\$0	\$0	
	1. To include a normalized level of information technology expense (Young)		\$0	-\$67,926		\$0	\$0	
	2. To adjust for Board of Directors expenses (Nieto)		\$0	-\$1,100		\$0	\$0	
	3. To disallow certain officer expenses (Juliette)		\$0	-\$26,697		\$0	\$0	
	4. To disallow certain miscellaneous expenses (Juliette)		\$0	-\$48,622		\$0	\$0	
	5. To remove non-qualifying dues/donations expense (Giacone)		\$0	-\$300		\$0	\$0	

<u>A</u> Income Adj. Number	<u>B</u> Income Adjustment Description	<u>C</u> Account Number	<u>D</u> Company Adjustment Labor	<u>E</u> Company Adjustment Non Labor	<u>F</u> Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	<u>H</u> Jurisdictional Adjustment Non Labor	<u>I</u> Jurisdictional Adjustments Total
	6. To adjust payroll for 5/31/2021 true up period (Giacone)	Number	\$804	\$0	Total	\$0	\$0	Total
E-89	Outside Services Employed	923.000	\$0	-\$1,009,185	-\$1,009,185	\$0	\$0	\$0
	1. To remove non-qualifying dues/donations expense (Giacone) - East Only		\$0	-\$22,440		\$0	\$0	
	2. To remove test year transition costs amortization (Majors)		\$0	-\$1,330,000		\$0	\$0	
	3. To include amortization of remaining transition costs over 3 years (Majors)		\$0	\$406,389		\$0	\$0	
	4. To remove test year transition costs amortization (Majors)		\$0	-\$63,134		\$0	\$0	
E-90	Property Insurance	924.000	\$0	\$200,416	\$200,416	\$0	\$0	\$0
	1. To adjust for insurance expense (Nieto)		\$0	\$200,416		\$0	\$0	
E-91	Injuries & Damages	925.000	\$0	\$793,748	\$793,748	\$0	\$0	\$0
	1. To include a normalized level of injuries and damages (Juliette)		\$0	\$410,823		\$0	\$0	
	2. To adjust for insurance expense (Nieto)		\$0	\$382,925		\$0	\$0	
E-92	Employee Pensions & Benefits	926.000	\$16,931	-\$1,060,773	-\$1,043,842	\$0	\$0	\$0
	1. To adjust for severance expense (Nieto)		\$0	-\$396,088		\$0	\$0	
	2. To disallow certain officer expenses (Juliette) - East Only		\$0	-\$400		\$0	\$0	
	3. To adjust Company 401K matching expense for 5/31/2021 payroll (Giacone)		\$0	-\$727,410		\$0	\$0	
	4. To adjust payroll for 5/31/2021 true up period (Giacone)		\$16,931	\$0		\$0	\$0	
	5. To adjust employee benefit expense for 5/31/2021 payroll (Giacone)		\$0	\$25,847		\$0	\$0	
	6. To adjust pension expense to reflect Staff's tracker (Giacone)		\$0	-\$6,222,323		\$0	\$0	
	7. To adjust OPEB expense to reflect Staff's tracker (Giacone)		\$0	\$0		\$0	\$0	
	8. To normalize SERP expense (Giacone) - East Only		\$0	\$0		\$0	\$0	
	9. To adjust test year account balance for pension non- service costs that were removed for GAAP purposes (Giacone)		\$0	\$6,259,601		\$0	\$0	
E-93	Regulatory Commission Expenses	928.000	\$0	-\$329,406	-\$329,406	\$0	\$0	\$0
	1. To include an annualized level of PSC Assessment (Giacone)		\$0	-\$226,226		\$0	\$0	
	2. To remove test year expenses incurred for appeal of 2017 rate cases (Majors)		\$0	-\$127,307		\$0	\$0	
	3. To remove test year rate case expense amortization (Majors)		\$0	-\$170,341		\$0	\$0	

<u>A</u> Income	<u>B</u>	<u>C</u>	<u>D</u> Company	<u>E</u> Company	<u>F</u> Company	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> Jurisdictiona
Adj. Number	Income Adjustment Description	Account Number	Adjustment Labor	Adjustment Non Labor	Adjustments Total	Adjustment Labor	Adjustment Non Labor	Adjustments Total
	4. To remove test year depreciation study amortization (Majors)		\$0	-\$5,869		\$0	\$0	
	5. To include a 3 year normalized level of rate case expense (Majors)		\$0	\$86,355		\$0	\$0	
	6. To include a 3 year normalized level of depreciation study expense (Majors)		\$0	\$9,325		\$0	\$0	
	7. To include a 3 year normalized level of customer notice expense (Majors)		\$0	\$104,657		\$0	\$0	
E-94	Misc. General Expenses	930.000	\$0	-\$246,658	-\$246,658	\$0	\$0	
	1. To remove non-qualifying dues/donations expense (Giacone)		\$0	-\$15,500		\$0	\$0	
	2. To remove MEDA dues/lobbying expense (Giacone)		\$0	-\$84,218		\$0	\$0	
	3. To remove contract lobbying expense (Giacone)		\$0	-\$146,940		\$0	\$0	
E-95	Rents	931.000	\$0	\$19,763	\$19,763	\$0	\$0	
	1. To annualize rents and leases (Nieto)		\$0	\$19,763		\$0	\$0	
E-96	Maint. of General Plant	932.000	\$6,073	-\$148	\$5,925	\$0	\$0	
	1. To remove non-qualifying dues/donations expense (Giacone) - East Only		\$0	-\$148		\$0	\$0	
	2. To adjust payroll for 5/31/2021 true up period (Giacone)		\$6,073	\$0		\$0	\$0	
E-99	Depreciation Expense, Dep. Exp.	403.000	\$0	\$0	\$0	\$0	\$12,511,853	\$12,511,8
	1. To Annualize Depreciation Expense		\$0	\$0		\$0	\$16,858,318	
	2. To capitalize a portion of vehicles and equipment used for construction activities (Juliette)		\$0	\$0		\$0	-\$4,346,465	
E-103	Amortization of Net Cost of Removal	404.000	\$0	-\$7,189,437	-\$7,189,437	\$0	\$0	
	1. To adjust the St. Peter Lateral Amortization (Lyons)		\$0	-\$408,157		\$0	\$0	
	2. To include an annualized amount of amortization expense (Juliette) - East Only		\$0	-\$6,390,260		\$0	\$0	
	3. To remove 720 Olive leasehold improvements amortization (Majors) - East Only		\$0	-\$391,020		\$0	\$0	
E-104	Amortization of Expense	405.000	\$0	-\$300,043	-\$300,043	\$0	\$0	
	1. To include an annualized amount of amortization expense (Juliette) - West Only		\$0	\$0		\$0	\$0	
	2. To amortize late payment fees and reconnect/disconnect fees - Case No. GU-2020-0356 (Bolin)		\$0	\$385,402		\$0	\$0	
	3. To amortize COVID-19 AAO - Case No. GU-2020-0356 (Bolin)		\$0	\$37,657		\$0	\$0	
	4. To remove MGE software amortization (Majors) - West		\$0	\$0		\$0	\$0	

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	E	<u>G</u>	H	<u>l</u>
Income Adj.		Account	Company Adjustment	Company Adjustment	Company Adjustments	Jurisdictional Adjustment	Jurisdictional Adjustment	Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	5. To amortize excess Forest Park relocation funds (Young) - East Only		\$0	-\$723,102		\$0	\$0	
E-107	Property Taxes	408.000	\$0	\$5,454,585	\$5,454,585	\$0	\$0	\$0
	1. To include an annualized level of property taxes (Juliette)		\$0	\$5,697,368		\$0	\$0	
	2. To include an annual amortization based on a 5 year period of deferred property taxes (Juliette)		\$0	-\$242,783		\$0	\$0	
E-108	Payroll Taxes	408.000	\$0	\$700,990	\$700,990	\$0	\$0	\$0
	1. To adjust payroll taxes for 5/31/2021 payroll (Giacone)		\$0	\$700,990		\$0	\$0	
E-109	Gross Receipts Tax	408.000	\$0	-\$36,620,782	-\$36,620,782	\$0	\$0	\$0
	1. To remove gross receipts tax (Majors)		\$0	-\$36,620,782		\$0	\$0	
E-111	Interest on Customer Deposits	431.000	\$0	-\$955,613	-\$955,613	\$0	\$0	\$0
	1. To include an annualized level of interest expense on customer deposits (Juliette)		\$0	-\$852,272		\$0	\$0	
	2. To include Energy Wise financing interest income (Lyons)		\$0	-\$81,019		\$0	\$0	
	3. To include Insulation financing interest income (Lyons)		\$0	-\$22,322		\$0	\$0	
E-116	Current Income Taxes	409.000	\$0	\$0	\$0	\$0	\$13,517,175	\$13,517,175
	1. To Annualize Current Income Taxes		\$0	\$0		\$0	\$13,517,175	
E-119	Deferred Income Taxes - Def. Inc. Tax.	410.000	\$0	\$0	\$0	\$0	-\$13,434,931	-\$13,434,931
	1. To Annualize Deferred Income Taxes - Def. Inc. Tax.		\$0	\$0		\$0	-\$13,434,931	
E-120	Amortization of Deferred ITC	411.000	\$0	\$0	\$0	\$0	\$1,881,464	\$1,881,464
	1. To Annualize Amortization of Deferred ITC		\$0	\$0		\$0	\$1,881,464	
E-121	Amortization of Protected Excess ADIT (TCJA)		\$0	\$0	\$0	\$0	-\$912,112	-\$912,112
	1. To Annualize Amortization of Protected Excess ADIT (TCJA)		\$0	\$0		\$0	-\$912,112	
E-122	Amortization of Unprotected Excess ADIT (TCJA)		\$0	\$0	\$0	\$0	-\$6,175,225	-\$6,175,225
	1. To Annualize Amortization of Unprotected Excess ADIT (TCJA)		\$0	\$0		\$0	-\$6,175,225	
E-124	Amortization of Unprotected Excess ADIT (MO)		\$0	\$0	\$0	\$0	-\$1,411,696	-\$1,411,696
	1. To Annualize Amortization of Unprotected Excess ADIT (MO)		\$0 \$0	\$0		\$0 \$0	-\$1,411,696	
	Total Operating Revenues	-	\$0	\$0	\$0	\$0	-\$359,204,784	-\$359,204,784
	Total Operating & Maint. Expense	-	\$1,036,301	-\$353,537,713	-\$352,501,412	\$0	\$5,976,528	\$5,976,528

	A	B	<u>C</u> Test	<u>D</u>	<u>E</u>	<u>F</u>
Line Number	Description	Percentage Rate	Test Year	6.78% Return	6.91% Return	7.05% Return
Number	Description	nate	real	Return	Return	Return
1	TOTAL NET INCOME BEFORE TAXES		\$92,071,312	\$118,684,319	\$121,608,730	\$124,554,802
2	ADD TO NET INCOME BEFORE TAXES					
2	Book Depreciation Expense		\$74,032,234	\$74,032,234	\$74,032,234	\$74,032,234
4	Uncertain Tax Position Adjustment		\$2,010,966	\$2,010,966	\$2,010,966	\$2,010,966
5	Other Misc. Non-Deductible Expenses		\$0	\$0	\$0	\$0
6	Meals & Entertainment		\$447,376	\$447,376	\$447,376	\$447,376
7	TOTAL ADD TO NET INCOME BEFORE TAXES		\$76,490,576	\$76,490,576	\$76,490,576	\$76,490,576
8	SUBT. FROM NET INC. BEFORE TAXES					
9	Interest Expense calculated at the Rate of	1.8240%	\$30,092,310	\$30,092,310	\$30,092,310	\$30,092,310
10	Tax Straight-Line Depreciation		\$74,032,234	\$74,032,234	\$74,032,234	\$74,032,234
11	Excess Tax Depreciation		-\$18,340,931	-\$18,340,931	-\$18,340,931	-\$18,340,931
12	Admin & General Nondeductible		\$1,423,206	\$1,423,206	\$1,423,206	\$1,423,206
13	ESOP		\$2,382,932	\$2,382,932	\$2,382,932	\$2,382,932
14	Depreciation 263A		\$21,757,575	\$21,757,575	\$21,757,575	\$21,757,575
14	TOTAL SUBT. FROM NET INC. BEFORE TAXES	-	\$111,347,326	\$111,347,326	\$111,347,326	\$111,347,326
15	TOTAL SUBT. FROM NET INC. BEFORE TAKES		\$111,347,320	\$111,347,320	\$111,347,320	\$111,347,320
16	NET TAXABLE INCOME		\$57,214,562	\$83,827,569	\$86,751,980	\$89,698,052
10			φJ7,214,302	<i>403,021,309</i>	\$00,751,500	<i>409,090,032</i>
17	PROVISION FOR FED. INCOME TAX					
18	Net Taxable Inc Fed. Inc. Tax		\$57,214,562	\$83,827,569	\$86,751,980	\$89,698,052
19	Deduct Missouri Income Tax at the Rate of	100.000%	\$2,056,920	\$3,013,684	\$3,118,820	\$3,224,734
20	Deduct City Inc Tax - Fed. Inc. Tax		\$0	\$0	\$0	\$0
21	Federal Taxable Income - Fed. Inc. Tax		\$55,157,642	\$80,813,885	\$83,633,160	\$86,473,318
22	Federal Income Tax at the Rate of	21.000%	\$11,583,105	\$16,970,916	\$17,562,964	\$18,159,397
23	Subtract Federal Income Tax Credits		A	* • • • • • • • • • • • • •		A40 450 005
24	Net Federal Income Tax		\$11,583,105	\$16,970,916	\$17,562,964	\$18,159,397
25	PROVISION FOR MO. INCOME TAX					
26	Net Taxable Income - MO. Inc. Tax		\$57,214,562	\$83,827,569	\$86,751,980	\$89,698,052
27	Deduct Federal Income Tax at the Rate of	50.000%	\$5,791,553	\$8,485,458	\$8,781,482	\$9,079,699
28	Deduct City Income Tax - MO. Inc. Tax		\$0	\$0	\$0	\$0
29	Missouri Taxable Income - MO. Inc. Tax		\$51,423,009	\$75,342,111	\$77,970,498	\$80,618,353
30	Subtract Missouri Income Tax Credits					
31	Missouri Income Tax at the Rate of	4.000%	\$2,056,920	\$3,013,684	\$3,118,820	\$3,224,734
32	PROVISION FOR CITY INCOME TAX					
33	Net Taxable Income - City Inc. Tax		\$57,214,562	\$83,827,569	\$86,751,980	\$89,698,052
34	Deduct Federal Income Tax - City Inc. Tax		\$11,583,105	\$16,970,916	\$17,562,964	\$18,159,397
35	Deduct Missouri Income Tax - City Inc. Tax		\$2,056,920	\$3,013,684	\$3,118,820	\$3,224,734
36	City Taxable Income		\$43,574,537	\$63,842,969	\$66,070,196	\$68,313,921
37	Subtract City Income Tax Credits					
38	City Income Tax at the Rate of	0.000%	\$0	\$0	\$0	\$0
39	SUMMARY OF CURRENT INCOME TAX					
39 40	Federal Income Tax		\$11,583,105	\$16,970,916	\$17,562,964	\$18,159,397
41	State Income Tax		\$2,056,920	\$3,013,684	\$3,118,820	\$3,224,734
42	City Income Tax		\$0	\$0	\$0	\$0
43	TOTAL SUMMARY OF CURRENT INCOME TAX	Ē	\$13,640,025	\$19,984,600	\$20,681,784	\$21,384,131
44	DEFERRED INCOME TAXES		¢4 070 400	¢4 070 400	¢4 070 400	¢4 070 400
45 46	Deferred Income Taxes - Def. Inc. Tax. Amortization of Deferred ITC		-\$4,372,496 -\$202,545	-\$4,372,496 -\$202,545	-\$4,372,496 -\$202,545	-\$4,372,496 -\$202,545
46 47	Amortization of Deferred ITC Amortization of Protected Excess ADIT (TCJA)		-\$202,545 -\$912,112	-\$202,545 -\$912,112	-\$202,545 -\$912,112	-\$202,545 -\$912,112
47	Amortization of Unprotected Excess ADIT (TCJA)		-\$6,175,225	-\$6,175,225	-\$6,175,225	-\$912,112
49	Amortization of Protected Excess ADIT (MO)		\$0	\$0	\$0	\$0
50	Amortization of Unprotected Excess ADIT (MO)		-\$1,411,696	-\$1,411,696	-\$1,411,696	-\$1,411,696
51	TOTAL DEFERRED INCOME TAXES	Ī	-\$13,074,074	-\$13,074,074	-\$13,074,074	-\$13,074,074
			A			** *** ***
52	TOTAL INCOME TAX		\$565,951	\$6,910,526	\$7,607,710	\$8,310,057

Spire Missouri East Case No. GR-2021-0108 Test Year Ending 09/30/2020 True Up Through 05/31/2021 Capital Structure Schedule

	A	<u>B</u>	<u>C</u> Percentage	D	<u>E</u> Weighted	<u>F</u> Weighted	<u>G</u> Weighted
			of Total	Embedded	Cost of	Cost of	Cost of
Line	B	Dollar	Capital	Cost of	Capital	Capital	Capital
Number	Description	Amount	Structure	Capital	9.12%	9.37%	9.62%
1	Common Stock	\$1,589,497,000	54.28%		4.951%	5.086%	5.222%
2	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
3	Preferred Stock	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
4	Long Term Debt	\$1,338,737,000	45.72%	3.99%	1.824%	1.824%	1.824%
5	Short Term Debt	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
6	Other Security Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
7	TOTAL CAPITALIZATION	\$2,928,234,000	100.00%		6.775%	6.910%	7.046%
8	PreTax Cost of Capital				8.325%	8.502%	8.681%

Exhibit No.: _____ Issue: Accounting Schedules Witness: MO PSC Auditors Sponsoring Party: MO PSC Staff Case No: GR-2021-0108 Date Prepared: August 6, 2021



MISSOURI PUBLIC SERVICE COMMISSION

COMMISSION STAFF

STAFF ACCOUNTING SCHEDULES

SPIRE MISSOURI WEST True Up Filing August 6, 2021 Test Year Ended 9/30/2020 Update Period Ended 12/31/2020 True-Up Period Ended 5/31/2021

CASE NO. GR-2021-0108

Jefferson City, MO

August 2021

Spire Missouri West Case No. GR-2021-0108 Test Year Ending 09/30/2020 True Up Through 5/31/2021 Revenue Requirement

Line	A	<u>B</u>	<u>C</u>	<u>D</u>
Line Number	Description	6.78% Return	6.91% Return	7.05% Return
Inditioe	Description	Return	Return	Return
1	Net Orig Cost Rate Base	\$1,285,631,146	\$1,285,631,146	\$1,285,631,146
2	Rate of Return	6.78%	6.91%	7.05%
3	Net Operating Income Requirement	\$87,101,510	\$88,837,112	\$90,585,571
4	Net Income Available	\$46,008,750	\$46,008,750	\$46,008,750
5	Additional Net Income Required	\$41,092,760	\$42,828,362	\$44,576,821
6	Income Tax Requirement			
7	Required Current Income Tax	\$23,018,945	\$23,562,236	\$24,109,551
8	Current Income Tax Available	\$10,155,784	\$10,155,784	\$10,155,784
9	Additional Current Tax Required	\$12,863,161	\$13,406,452	\$13,953,767
10	Revenue Requirement	\$53,955,921	\$56,234,814	\$58,530,588
	Allowance for Known and Measureable			
11	Changes/True-Up Estimate	\$0	\$0	\$0
12	Miscellaneous (e.g. MEEIA)	\$0	\$0	\$0
13	Gross Revenue Requirement	\$53,955,921	\$56,234,814	\$58,530,588

Spire Missouri West Case No. GR-2021-0108 Test Year Ending 09/30/2020 True Up Through 5/31/2021 RATE BASE SCHEDULE

	A	<u>B</u>						
Line		Percentage	Dollar					
Number	Rate Base Description	Rate	Amount					
			* · · · · · · · · · · · · · · · · · · ·					
1	Plant In Service		\$1,919,683,465					
2	Less Accumulated Depreciation Reserve		\$562,647,994					
2	Less Accumulated Depreciation Reserve		\$302,047,994					
3	Net Plant In Service		\$1,357,035,471					
Ū			ψ1,007,000,471					
4	ADD TO NET PLANT IN SERVICE							
5	Cash Working Capital		\$1,916,931					
6	Contributions in Aid of Construction Amortization		\$0					
7	Natural Gas Inventory		\$42,109,533					
8	Materials & Supplies		\$10,053,582					
9	OPEBS		-\$943,550					
10	Prepayments		\$3,905,789					
11	Insulation Financing/Energy Wise		\$2,085,975					
12	Energy Efficiency Program		\$20,523,307					
13	Energy Affordability		\$1,287,094					
14	Prepaid Pension		-\$8,532,402					
15	Transition Costs		\$957,917					
16	TOTAL ADD TO NET PLANT IN SERVICE		\$73,364,176					
17	SUBTRACT FROM NET PLANT							
18	Federal Tax Offset	-2.7014%	-\$540,524					
19	State Tax Offset	-2.7014%	-\$95,986					
20	City Tax Offset	-2.7014%	\$0					
21	Interest Expense Offset	6.8740%	\$1,611,947					
22	Contributions in Aid of Construction		\$0					
23	Customer Deposits		\$3,555,411					
24	Customer Advances for Construction		\$2,946,875					
25	Accumulated Deferred Income Taxes		\$95,410,570					
26	GM-2013-0254 Stipulation and Agreement rate-base offset		\$26,623,431					
27	Excess ADIT - Protected - TCJA		\$2,763,086					
28	Excess ADIT - Unprotected - TCJA		\$7,532,564					
29	Excess ADIT - Protected - MO		\$0					
30	Excess ADIT - Unprotected - MO		\$4,961,127					
31	TOTAL SUBTRACT FROM NET PLANT		\$144,768,501					
32	Total Rate Base		\$1,285,631,146					

Spire Missouri West Case No. GR-2021-0108 Test Year Ending 09/30/2020 True Up Through 5/31/2021 Plant In Service

1 :	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	E	<u>F</u>	<u>G</u>	<u>H</u> Iuriadiational	
Line Number	Account # (Optional)	Plant Account Description	Total Plant	Adjust. Number	Adiustments	As Adjusted Plant	Allocations	Jurisdictional Adiustments	MO Adjusted Jurisdictional
uniber			Tiant	Number	Aujustinentis	Tiant	Anocations	Aujustinents	Julisaletional
1		INTANGIBLE PLANT							
2	301.000	Organization	\$15,600	P-2	\$0	\$15,600	100.0000%	\$0	\$15,600
3	302.000	Franchises	\$13,823	P-3	\$0	\$13,823	100.0000%	\$0	\$13,823
4	303.000	Intangible Property-MGE	\$773,929	P-4	-\$773,929	\$0	100.0000%	\$0	\$0
5		TOTAL INTANGIBLE PLANT	\$803,352		-\$773,929	\$29,423		\$0	\$29,423
6		DISTRIBUTION PLANT							
7	374.000	Land - Dist Plant	\$476,088	P-7	\$0	\$476,088	100.0000%	\$0	\$476,088
8	374.200	Land Rights - Dist Plant	\$4,172,764	P-8	\$0	\$4,172,764	100.0000%	\$0	\$4,172,764
9	375.100	Structures & Improvements - Dist	\$16,388,754	P-9	\$0	\$16,388,754	100.0000%	\$0	\$16,388,754
10	375.210	Structures & Improvements - Leased	\$9,724	P-10	\$0	\$9,724	100.0000%	\$0	\$9,724
		Property							
11	376.100	Mains - Steel	\$276,544,514	P-11	\$0	\$276,544,514	100.0000%	\$0	\$276,544,514
12	376.101	Mains-Steel Transmission-MGE	\$12,704,983	P-12	\$0	\$12,704,983	100.0000%	\$0	\$12,704,98
13	376.200	Mains - Cast Iron	\$36,477,083	P-13	\$0	\$36,477,083	100.0000%	\$0	\$36,477,08
14	376.300	Mains - Plastic	\$668,606,941	P-14	\$0	\$668,606,941	100.0000%	\$0	\$668,606,94
15	378.000	Meas. & Reg. Station - General Meas. & Reg. Station - City Gate	\$15,364,357	P-15 P-16	\$0 \$0	\$15,364,357	100.0000%	\$0 \$0	\$15,364,35
16 17	379.000 380.100	Services - Steel	\$6,358,461 \$7,638,058	P-16 P-17	\$0 \$0	\$6,358,461 \$7,638,058	100.0000% 100.0000%	\$0 \$0	\$6,358,46 \$7,638,05
18	380.200	Services - Steel	\$505,959,035	P-17	ەپ \$1,260,341-	\$504,698,694	100.0000%	\$0 \$0	\$504,698,694
19	381.000	Meters	\$44,711,016	P-19	-\$1,200,341	\$44,711,016	100.0000%	\$0 \$0	\$44,711,01
20	381.100	Smart Meters	\$9,813,750	P-20	-\$2,551,575	\$7,262,175	100.0000%	\$0 \$0	\$7,262,17
21	382.000	Meters Installation - Dist Plant	\$103,879,164	P-21	\$0	\$103,879,164	100.0000%	\$0	\$103,879,16
22	382.100	Smart Meters Installation	\$3,428,415	P-22	-\$891,388	\$2,537,027	100.0000%	\$0	\$2,537,02
23	383.000	House Regulators	\$18,520,439	P-23	\$0	\$18,520,439	100.0000%	\$0	\$18,520,43
24	385.000	Commercial & Ind. Meas. & Reg. Equip	\$2,832,808	P-24	\$0	\$2,832,808	100.0000%	\$0	\$2,832,80
25	387.000	Other Equipment - Dist.	\$0	P-25	\$0	\$0	100.0000%	\$0	\$
26		TOTAL DISTRIBUTION PLANT	\$1,733,886,354		-\$4,703,304	\$1,729,183,050		\$0	\$1,729,183,05
27		PRODUCTION PLANT							
28		TOTAL PRODUCTION PLANT	\$0		\$0	\$0		\$0	\$0
29	200.000	GENERAL PLANT	¢4 050 005	D 20	¢o	¢4 059 065	100.00000/	¢o	¢4.059.000
30 31	389.000 390.100	Land - Gen Plant Structures - Leased - GO	\$1,058,065 \$878,378	P-30 P-31	\$0 \$0	\$1,058,065 \$878,378	100.0000% 100.0000%	\$0 \$0	\$1,058,06 \$878,37
32	390.200	LH Improvements 700 Market	\$070,378	P-32	\$1,499,326	\$1,499,326	100.0000%	\$0 \$0	\$1,499,320
33	391.000	Office Furniture & Equipment	\$5,926,412	P-33	\$0	\$5,926,412	100.0000%	\$0 \$0	\$5,926,412
34	391.300	Data Processing Software	\$2,201,111	P-34	\$0	\$2,201,111	100.0000%	\$0	\$2,201,11
35	391.500	Enterprise Software - EIMS	\$0	P-35	\$59,590,944	\$59,590,944	100.0000%	\$0	\$59,590,944
36	391.950	Enterprise Software SS Alloc	\$14,015,881	P-36	\$0	\$14,015,881	100.0000%	\$0	\$14,015,88
37	392.000	Transportation Eq - Trailer	\$0	P-37	\$0	\$0	100.0000%	\$0	\$
38	392.100	Transportation Eq - Automobiles	\$5,232,999	P-38	\$0	\$5,232,999	100.0000%	\$0	\$5,232,99
39	392.110	Transportation Misc-Sm MGE	\$0	P-39	\$0	\$0	100.0000%	\$0	\$0
40	392.200	Transportation Eq - Trucks	\$25,322,323	P-40	\$0	\$25,322,323	100.0000%	\$0	\$25,322,323
41	393.000	Stores Equipment	\$664,474	P-41	\$0	\$664,474	100.0000%	\$0	\$664,47
42	394.000	Tools, Shop, & Garage Equipment	\$12,090,999	P-42	\$0	\$12,090,999	100.0000%	\$0	\$12,090,99
43	395.000	Lab Equipment	\$0	P-43	\$0	\$0	100.0000%	\$0	\$
44	396.000	Power Operated Equipment	\$12,872,033	P-44	\$0	\$12,872,033	100.0000%	\$0	\$12,872,03
45	397.000	Communication Equipment	\$6,187,530	P-45	\$0	\$6,187,530	100.0000%	\$0	\$6,187,53
46	397.010	Communication Equipment-Software	\$0	P-46	\$0 \$0	\$0	100.0000%	\$0 \$0	\$44,000,40
47 49	397.100	Communication Equipment-MGE ERT	\$41,090,402	P-47	\$0 \$0	\$41,090,402 \$1,840,115	100.0000%	\$0 \$0	\$41,090,40
48 49	398.000	Misc. Equipment TOTAL GENERAL PLANT	\$1,840,115 \$129,380,722	P-48	\$0 \$61,090,270	\$1,840,115 \$190,470,992	100.0000%	\$0 \$0	\$1,840,11 \$190,470,99
43			φ123,300,122		φ01,090,270	φ130,470,39Z	1	φU	φ150,470,99
50		GENERAL PLANT - ALLOCATED					1		
50		TOTAL GENERAL PLANT - ALLOCATED	\$0		\$0	\$0	1	\$0	\$
			ΨŪ		ψŪ	ΨŪ		ψŪ	, v
52		RETIREMENT WORK IN PROGRESS							
53		Retirement Work-In Progress	\$0	P-53	\$0	\$0	100.0000%	\$0	\$
54		TOTAL RETIREMENT WORK IN PROGRESS	\$0		\$0	\$0		\$0	\$
							1		
			L			L	l		
55		TOTAL PLANT IN SERVICE	\$1,864,070,428		\$55 613 037	\$1,919,683,465		¢0	\$1,919,683,46

Spire Missouri West Case No. GR-2021-0108 Test Year Ending 09/30/2020 True Up Through 5/31/2021 Adjustments to Plant in Service

<u>A</u> Plant	<u>B</u>	<u>C</u>	D	<u>E</u> Total	<u>F</u>	<u>G</u> Total
Adj.		Account	Adjustment	Adjustment	Jurisdictional	Jurisdictional
Number	Plant In Service Adjustment Description	Number	Ámount	Ámount	Adjustments	Adjustments
P-4	Intangible Property-MGE	303.000		-\$773,929		\$0
	1. True up adjustment to reflect retirement		-\$773,929		\$0	
P-18	Services - Plastic	380.200		-\$1,260,341		\$0
	1. CCN Capacity Adjustment (Kliethermes) - West Only		-\$1,260,341		\$0	
P-20	Smart Meters	381.100		-\$2,551,575		\$0
	1. To remove smart meters (Luebbert) - West Only		-\$2,551,575		\$0	
P-22	Smart Meters Installation	382.100		-\$891,388		\$0
	1. To remove smart meters installation (Luebbert) - West Only		-\$891,388		\$0	
P-32	LH Improvements 700 Market	390.200		\$1,499,326		\$0
	1. To allocate leasehold improvements (Juliette)		\$1,499,326		\$0	
P-35	Enterprise Software - EIMS	391.500		\$59,590,944		\$0
	1. To allocate enterprise software (Juliette)		\$59,590,944		\$0	
	Total Plant Adjustments	n I		\$55,613,037		\$0

Spire Missouri West Case No. GR-2021-0108 Test Year Ending 09/30/2020 True Up Through 5/31/2021 Depreciation Expense

	A	<u>B</u>	<u>C</u>	D	<u>E</u>	E	G
Line	Account		MO Adjusted	Depreciation	Depreciation	Average	Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
1	204 000		¢45.000	0.000/	¢0.		0.00%
2 3	301.000 302.000	Organization Franchises	\$15,600 \$13,823	0.00% 0.00%	\$0 \$0	0	0.00% 0.00%
4	302.000	Intangible Property-MGE	\$13,823	0.00%	\$0 \$0	0	0.00%
5	303.000		\$29,423	0.0070	\$0	Ŭ	0.0070
•			<i>+</i> ,				
6		DISTRIBUTION PLANT					
7	374.000	Land - Dist Plant	\$476,088	0.00%	\$0	0	0.00%
8	374.200	Land Rights - Dist Plant	\$4,172,764	1.33%	\$55,498	75	0.00%
9	375.100	Structures & Improvements - Dist	\$16,388,754	2.40%	\$393,330	50	-20.00%
10	375.210	Structures & Improvements - Leased	\$9,724	0.00%	\$0	0	0.00%
		Property		4.05%	AT 444 444		
11	376.100	Mains - Steel	\$276,544,514	1.95%	\$5,392,618	82	-60.00%
12 13	376.101 376.200	Mains-Steel Transmission-MGE Mains - Cast Iron	\$12,704,983 \$26,477,082	1.95% 3.12%	\$247,747 \$1,138,085	80 80	-60.00% -150.00%
13	376.200	Mains - Cast non Mains - Plastic	\$36,477,083 \$668,606,941	2.34%	\$15,645,402	60	-40.00%
15	378.000	Meas. & Reg. Station - General	\$15,364,357	2.86%	\$439,421	49	-40.00%
16	379.000	Meas. & Reg. Station - City Gate	\$6,358,461	2.66%	\$169,135	45	-20.00%
17	380.100	Services - Steel	\$7,638,058	4.20%	\$320,798	50	-110.00%
18	380.200	Services - Plastic	\$504,698,694	3.77%	\$19,027,141	45	-70.00%
19	381.000	Meters	\$44,711,016	2.85%	\$1,274,264	34	3.00%
20	381.100	Smart Meters	\$7,262,175	5.00%	\$363,109	20	0.00%
21	382.000	Meters Installation - Dist Plant	\$103,879,164	1.91%	\$1,984,092	55	-5.00%
22	382.100	Smart Meters Installation	\$2,537,027	5.00%	\$126,851	20	0.00%
23	383.000	House Regulators	\$18,520,439	2.00%	\$370,409	50	0.00%
24	385.000	Commercial & Ind. Meas. & Reg. Equip	\$2,832,808	2.20%	\$62,322	50	-10.00%
25	387.000	Other Equipment - Dist.	\$0	1.84%	\$0	60	-10.00%
26		TOTAL DISTRIBUTION PLANT	\$1,729,183,050		\$47,010,222		
27		PRODUCTION PLANT					
28		TOTAL PRODUCTION PLANT	\$0		\$0		
			<i>t</i>		ΨŪ		
29		GENERAL PLANT					
30	389.000	Land - Gen Plant	\$1,058,065	0.00%	\$0	0	0.00%
31	390.100	Structures - Leased - GO	\$878,378	0.00%	\$0	0	0.00%
32	390.200	LH Improvements 700 Market	\$1,499,326	0.00%	\$0	0	0.00%
33	391.000	Office Furniture & Equipment	\$5,926,412	4.71%	\$279,134	20	0.00%
34	391.300	Data Processing Software	\$2,201,111	12.12%	\$266,775	5	0.00%
35	391.500	Enterprise Software - EIMS	\$59,590,944	0.00%	\$0	0	0.00%
36	391.950	Enterprise Software SS Alloc	\$14,015,881	0.00%	\$0 \$0	0	0.00%
37 38	392.000 392.100	Transportation Eq - Trailer Transportation Eq - Automobiles	\$0 \$5,232,999	0.00% 10.00%	\$0 \$523,300	0 8	0.00% 20.00%
39	392.100	Transportation Misc-Sm MGE	\$5,252,999 \$0	0.00%	\$523,300 \$0	0	0.00%
40	392.200	Transportation Eq - Trucks	\$25,322,323	7.69%	\$1,947,287	11	15.00%
41	393.000	Stores Equipment	\$664,474	2.16%	\$14,353	30	0.00%
42	394.000	Tools, Shop, & Garage Equipment	\$12,090,999	3.62%	\$437,694	25	0.00%
43	395.000	Lab Equipment	\$0	3.62%	\$0	20	0.00%
44	396.000	Power Operated Equipment	\$12,872,033	6.07%	\$781,332	14	15.00%
45	397.000	Communication Equipment	\$6,187,530	5.81%	\$359,495	15	0.00%
46	397.010	Communication Equipment-Software	\$0	0.00%	\$0	0	0.00%
47	397.100	Communication Equipment-MGE ERT	\$41,090,402	5.67%	\$2,329,826	15	0.00%
48	398.000	Misc. Equipment	\$1,840,115	4.58%	\$84,277	20	0.00%
49		TOTAL GENERAL PLANT	\$190,470,992		\$7,023,473		
50		GENERAL PLANT - ALLOCATED					
50 51		TOTAL GENERAL PLANT - ALLOCATED	\$0		\$0		
51			φU		φυ		
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Accounting Schedule: 05 Sponsor: Buttig Page: 1 of 2

Spire Missouri West Case No. GR-2021-0108 Test Year Ending 09/30/2020 True Up Through 5/31/2021 Depreciation Expense

Line Number	<u>A</u> Account Number	<u>B</u> Plant Account Description	<u>C</u> MO Adjusted Jurisdictional	<u>D</u> Depreciation Rate	<u>E</u> Depreciation Expense	<u>F</u> Average Life	<u>G</u> Net Salvage
52 53 54		RETIREMENT WORK IN PROGRESS Retirement Work-In Progress TOTAL RETIREMENT WORK IN PROGRESS	<u>\$0</u> \$0	0.00%	<u>\$0</u> \$0	0	0.00%
55	1	Total Depreciation	\$1,919,683,465		\$54,033,695		

Note: Average Life and Net Salvage columns are informational and have no impact on the entered Depreciation Rate.

Spire Missouri West Case No. GR-2021-0108 Test Year Ending 09/30/2020 True Up Through 5/31/2021 Accumulated Depreciation Reserve

	<u>A</u>	B	<u>C</u>	D	E	E	G	H	
Line	Account		Total	Adjust.		As Adjusted	Jurisdictional	Jurisdictional	MO Adjusted
Number	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
1		INTANGIBLE PLANT							
2	301.000	Organization	\$0	R-2	\$0	\$0	100.0000%	\$0	\$0
3	302.000	Franchises	\$0	R-3	\$0	\$0	100.0000%	\$0	\$0
4	303.000	Intangible Property-MGE	\$773,929	R-4	-\$773,929	\$0	100.0000%	\$0	<u>\$0</u> \$0
5		TOTAL INTANGIBLE PLANT	\$773,929		-\$773,929	\$0		\$0	\$U
6		DISTRIBUTION PLANT							
7	374.000	Land - Dist Plant	\$0	R-7	\$0	\$0	100.0000%	\$0	\$0
8	374.200	Land Rights - Dist Plant	\$1,220,555	R-8	\$0	\$1,220,555	100.0000%	\$0	\$1,220,555
9	375.100	Structures & Improvements - Dist	\$3,063,632	R-9	\$0	\$3,063,632	100.0000%	\$0	\$3,063,632
10	375.210	Structures & Improvements - Leased Property	\$9,724	R-10	\$0	\$9,724	100.0000%	\$0	\$9,724
11	376.100	Mains - Steel	\$93,215,706	R-11	\$0	\$93,215,706	100.0000%	\$0	\$93,215,706
12	376.101	Mains-Steel Transmission-MGE	\$4,091,879	R-12	\$0	\$4,091,879	100.0000%	\$0	\$4,091,879
13	376.200	Mains - Cast Iron	\$4,411,534	R-13	\$0	\$4,411,534	100.0000%	\$0	\$4,411,534
14	376.300	Mains - Plastic	\$100,851,289	R-14	\$0	\$100,851,289	100.0000%	\$0	\$100,851,289
15	378.000	Meas. & Reg. Station - General	\$7,039,088	R-15	\$0	\$7,039,088	100.0000%	\$0	\$7,039,088
16	379.000	Meas. & Reg. Station - City Gate	\$2,298,858	R-16	\$0	\$2,298,858	100.0000%	\$0	\$2,298,858
17	380.100	Services - Steel	\$3,699,309	R-17	\$0	\$3,699,309	100.0000%	\$0	\$3,699,309
18 19	380.200 381.000	Services - Plastic Meters	\$223,494,316 \$6,591,553	R-18 R-19	-\$31,980 \$0	\$223,462,336 \$6,591,553	100.0000% 100.0000%	\$0 \$0	\$223,462,336 \$6,591,553
20	381.100	Smart Meters	\$196,262	R-19 R-20	-\$51,028	\$145,234	100.0000%	\$0 \$0	\$145,234
20	382.000	Meters Installation - Dist Plant	\$48,455,225	R-20	\$0	\$48,455,225	100.0000%	\$0	\$48,455,225
22	382.100	Smart Meters Installation	\$41,350	R-22	-\$10,751	\$30,599	100.0000%	\$0	\$30,599
23	383.000	House Regulators	\$7,287,433	R-23	\$0	\$7,287,433	100.0000%	\$0	\$7,287,433
24	385.000	Commercial & Ind. Meas. & Reg. Equip	\$550,334	R-24	\$0	\$550,334	100.0000%	\$0	\$550,334
25	387.000	Other Equipment - Dist.	\$0	R-25	\$0	\$0	100.0000%	\$0	\$0
26		TOTAL DISTRIBUTION PLANT	\$506,518,047		-\$93,759	\$506,424,288		\$0	\$506,424,288
27		PRODUCTION PLANT							
28		TOTAL PRODUCTION PLANT	\$0		\$0	\$0		\$0	\$0
29		GENERAL PLANT							
30	389.000	Land - Gen Plant	\$0	R-30	\$0	\$0	100.0000%	\$0	\$0
31	390.100	Structures - Leased - GO	\$334,987	R-31	\$0	\$334,987	100.0000%	\$0	\$334,987
32	390.200	LH Improvements 700 Market	\$0	R-32	\$333,249	\$333,249	100.0000%	\$0	\$333,249
33 34	391.000	Office Furniture & Equipment	\$2,508,786 \$1,132,528	R-33 R-34	\$0 \$0	\$2,508,786	100.0000%	\$0	\$2,508,786
34	391.300 391.500	Data Processing Software Enterprise Software - EIMS	\$1,132,528 \$0	R-34 R-35	\$0 \$27,130,073	\$1,132,528 \$27,130,073	100.0000% 100.0000%	\$0 \$0	\$1,132,528 \$27,130,073
36	391.950	Enterprise Software SS Alloc	\$2,113,129	R-36	\$0	\$2,113,129	100.0000%	\$0	\$2,113,129
37	392.000	Transportation Eq - Trailer	\$0	R-37	\$0	\$0	100.0000%	\$0	\$0
38	392.100	Transportation Eq - Automobiles	\$4,179,447	R-38	\$0	\$4,179,447	100.0000%	\$0	\$4,179,447
39	392.110	Transportation Misc-Sm MGE	\$0	R-39	\$0	\$0	100.0000%	\$0	\$0
40	392.200	Transportation Eq - Trucks	\$9,411,641	R-40	\$0	\$9,411,641	100.0000%	\$0	\$9,411,641
41	393.000	Stores Equipment	\$310,715	R-41	\$0	\$310,715	100.0000%	\$0	\$310,715
42 43	394.000 395.000	Tools, Shop, & Garage Equipment	\$5,115,305	R-42	\$0 \$0	\$5,115,305	100.0000%	\$0 \$0	\$5,115,305
43 44		Lab Equipment Power Operated Equipment	\$0 \$2,719,277	R-43 R-44	\$0 \$0	\$0 \$2,719,277	100.0000% 100.0000%	\$0 \$0	\$0 \$2,719,277
44 45	397.000	Communication Equipment	\$1,084,020	R-44 R-45	\$0 \$0	\$1,084,020	100.0000%	\$0 \$0	\$2,719,277 \$1,084,020
46	397.010	Communication Equipment-Software	\$0	R-46	\$0	\$0	100.0000%	\$0	\$0
47	397.100	Communication Equipment-MGE ERT	\$8,496,986	R-47	\$0	\$8,496,986	100.0000%	\$0	\$8,496,986
48	398.000	Misc. Equipment	\$773,559	R-48	\$0	\$773,559	100.0000%	\$0	\$773,559
49		TOTAL GENERAL PLANT	\$38,180,380		\$27,463,322	\$65,643,702		\$0	\$65,643,702
50		CENERAL PLANT ALL COATED							
50 51		GENERAL PLANT - ALLOCATED	\$0		\$0	\$0		\$0	\$0
51		TOTAL GENERAL PLANT - ALLOCATED	φŪ		\$ 0	φŪ		φŪ	φŪ
52		RETIREMENT WORK IN PROGRESS							
53		Retirement Work-In Progress	-\$9,419,996	R-53	\$0	-\$9,419,996	100.0000%	\$0	-\$9,419,996
54		TOTAL RETIREMENT WORK IN PROGRESS	-\$9,419,996		\$0	-\$9,419,996		\$0	-\$9,419,996
			* F00 (F 0 (f)						*Faa c :T aa c
55		TOTAL DEPRECIATION RESERVE	\$536,052,360		\$26,595,634	\$562,647,994		\$0	\$562,647,994

Spire Missouri West Case No. GR-2021-0108 Test Year Ending 09/30/2020 True Up Through 5/31/2021 Adjustments for Depreciation Reserve

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>
Reserve Adjustment	Accumulated Depreciation Reserve	Account	Adjustment	Total Adjustment	Jurisdictional	Total Jurisdictional
Number	Adjustments Description	Number	Adjustment Amount	Adjustment	Adjustments	Adjustments
					-	-
R-4	Intangible Property-MGE	303.000		-\$773,929		\$0
				<i></i>		
	1. True up adjustment to reflect retirement		-\$773,929		\$0	
R-18	Services - Plastic	380.200		-\$31,980		\$0
	1. CCN Capacity Adjustment (Kliethermes) -		-\$31,980		\$0	
	West Only		<i>Q</i> QQQQQQQQQQQQQ		<i>t</i> .	
R-20	Smart Meters	381.100		-\$51,028		\$0
			¢54.000		¢0.	
	 To remove smart meters (Luebbert) - West Only 		-\$51,028		\$0	
R-22	Smart Meters Installation	382.100		-\$10,751		\$0
				<i><i><i></i></i></i>		V U
	1. To remove smart meter installation (Luebbert)		-\$10,751		\$0	
	- West Only					
D 00	Lilling group words 700 Market	200.000		¢222.040		¢0
R-32	LH Improvements 700 Market	390.200		\$333,249		\$0
	1. To allocate leasehold improvements (Juliette)		\$333,249		\$0	
R-35	Enterprise Software - EIMS	391.500		\$27,130,073		\$0
	1. To allocate enterprise software (Juliette)		\$27,130,073		\$0	
			· , ,• · •		~ ~	
	Total Reserve Adjustments		l	\$26,595,634		\$0
	rotar Roberte Aujustinents		-	φ <u>20,000,00</u> 4		

Spire Missouri West Case No. GR-2021-0108 Test Year Ending 09/30/2020 True Up Through 5/31/2021 Cash Working Capital

	A	В	<u>C</u>	D	E	<u> </u>	G
Line	<u>~</u>	Test Year	<u>e</u> Revenue	Expense	Net Lag	Factor	CWC Req
Number	Description	Adj. Expenses	Lag	Lag	C - D	(Col E / 365)	BxF
Hamber	Decemption		g		0.5	(00.27000)	D X I
1	OPERATION AND MAINT. EXPENSE						
2	Payroll and Employee Withholdings	\$45,023,128	47.86	11.96	35.90	0.098356	\$4,428,295
3	Vacation Non-Union and Union	\$1,858,983	47.86	182.50	-134.64	-0.368877	-\$685,736
4	Pension and OPEB Expense	\$3,067,389	47.86	69.38	-21.52	-0.058959	-\$180,850
5	Incentive Compensation	\$563,826	47.86	258.50	-210.64	-0.577096	-\$325,382
6	Employee Benefits	\$2,745,416	47.86	7.07	40.79	0.111753	\$306,808
7	Purchased Gas Expense	\$208,693,749	47.86	38.45	9.41	0.025781	\$5,380,334
8	Purchased Gas Expense (Back out)	-\$208,693,749	47.86	47.86	0.00	0.000000	\$0
9	PSC Assessment	\$1,507,416	47.86	-32.75	80.61	0.220849	\$332,911
10	Bad Debt Expense	\$5,563,816	47.86	47.86	0.00	0.000000	\$0
11	Cash Vouchers	\$35,020,127	47.86	42.11	5.75	0.015753	\$551,672
12	TOTAL OPERATION AND MAINT. EXPENSE	\$95,350,101					\$9,808,052
13	TAXES						
14	Property Tax	\$20,411,282	47.86	185.27	-137.41	-0.376466	-\$7,684,154
15	Employer Portion of FICA	\$3,383,599	47.86	11.96	35.90	0.098356	\$332,797
16	Federal and State Unemployment Tax	\$20,777	47.86	75.57	-27.71	-0.075918	-\$1,577
17	Use Tax	\$236,844	30.48	61.29	-30.81	-0.084411	-\$19,992
18	Sales Tax	\$6,913,979	30.48	12.22	18.26	0.050027	\$345,886
19	Gross Receipts Tax	\$26,887,416	30.48	42.21	-11.73	-0.032137	-\$864,081
20	TOTAL TAXES	\$57,853,897					-\$7,891,121
21	OTHER EXPENSES						
21	TOTAL OTHER EXPENSES	\$0					\$0
22	IOTAL OTHER EXPENSES	φU					φU
23	CWC REQ'D BEFORE RATE BASE OFFSETS						\$1,916,931
•							
24	TAX OFFSET FROM RATE BASE				• • •		
25	Federal Tax Offset	\$20,009,043	47.86	38.00	9.86	0.027014	\$540,524
26	State Tax Offset	\$3,553,193	47.86	38.00	9.86	0.027014	\$95,986
27	City Tax Offset	\$0	47.86	38.00	9.86	0.027014	\$0
28	Interest Expense Offset	\$23,449,912	47.86	72.95	-25.09	-0.068740	-\$1,611,947
29	TOTAL OFFSET FROM RATE BASE	\$47,012,148					-\$975,437
30	TOTAL CASH WORKING CAPITAL REQUIRED	1	1	I			\$941,494
- 30	TOTAL CASH WORKING CAFITAL REQUIRED						7941,494

	Ā	<u>B</u> Tatal Taat	<u>C</u>	<u>D</u> Teat Veen	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u> MO Final Adi	<u> </u> MO lurria	<u>J</u> MO huria
Line Number	Cotogory Description	Total Test Year	Test Year	Test Year Non Labor	Adjustmente	Total Company	Jurisdictional	MO Final Adj	MO Juris. Labor	MO Juris.
Number	Category Description	fear	Labor	NON Labor	Adjustments	Adjusted	Adjustments	Jurisdictional	Labor	Non Labor
1	TOTAL OTHER OPERATING REVENUES	\$476,758,039	See Note (1)	See Note (1)	See Note (1)	\$476,758,039	-\$249,584,983	\$227,173,056	See Note (1)	See Note (1)
2	TOTAL GAS SUPPLY EXPENSES	\$208,610,827	\$0	\$208,610,827	-\$208,693,749	-\$82,922	\$0	-\$82,922	\$0	-\$82,922
3	TOTAL NATURAL GAS STORAGE EXPENSE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	TOTAL TESTING	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	TOTAL TRANSMISSION EXPENSES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	TOTAL PRODUCTION EXPENSES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	TOTAL DISTRIBUTION EXPENSES	\$32,174,891	\$23,115,973	\$9,058,918	\$1,759,112	\$33,934,003	\$0	\$33,934,003	\$24,875,635	\$9,058,368
8	TOTAL CUSTOMER ACCOUNTS EXPENSE	\$20,193,447	\$6,634,874	\$13,558,573	-\$87,896	\$20,105,551	\$0	\$20,105,551	\$6,419,942	\$13,685,609
9	TOTAL CUSTOMER SERVICE & INFO. EXP.	\$2,468,146	\$202,771	\$2,265,375	\$638,507	\$3,106,653	\$0	\$3,106,653	\$218,207	\$2,888,446
10	TOTAL SALES EXPENSES	\$1,454,685	\$702,365	\$752,320	-\$324,551	\$1,130,134	\$0	\$1,130,134	\$755,832	\$374,302
11	TOTAL ADMIN. & GENERAL EXPENSES	\$35,068,331	\$11,182,284	\$23,886,047	\$2,088,351	\$37,156,682	\$0	\$37,156,682	\$12,033,515	\$25,123,167
12	TOTAL DEPRECIATION EXPENSE	\$38,977,032	See Note (1)	See Note (1)	See Note (1)	\$38,977,032	\$13,539,641	\$52,516,673	See Note (1)	See Note (1)
13	TOTAL AMORTIZATION EXPENSE	\$2,298,884	\$0	\$2,298,884	\$3,819,959	\$6,118,843	\$0	\$6,118,843	\$0	\$6,118,843
14	TOTAL OTHER OPERATING EXPENSES	\$45,585,494	\$0	\$45,585,494	-\$22,268,537	\$23,316,957	\$0	\$23,316,957	\$0	\$23,316,957
15	TOTAL OPERATING EXPENSE	\$386,831,737	\$41,838,267	\$306,016,438	-\$223,068,804	\$163,762,933	\$13,539,641	\$177,302,574	\$44,303,131	\$80,482,770
16	NET INCOME BEFORE TAXES	\$89,926,302	\$0	\$0	\$0	\$312,995,106	-\$263,124,624	\$49,870,482	\$0	\$0
17	TOTAL INCOME TAXES	\$1	See Note (1)	See Note (1)	See Note (1)	\$1	\$10,155,783	\$10,155,784	See Note (1)	See Note (1)
18	TOTAL DEFERRED INCOME TAXES	\$10,171,418	See Note (1)	See Note (1)	See Note (1)	\$10,171,418	-\$16,465,470	-\$6,294,052	See Note (1)	See Note (1)
19	NET OPERATING INCOME	\$79,754,883	\$0	\$0	\$0	\$302,823,687	-\$256,814,937	\$46,008,750	\$0	\$0

(1) Labor and Non Labor Detail not applicable to Revenue & Taxes

	<u>A</u>	<u>B</u>	<u><u> </u></u>	<u>D</u>	<u> </u>	<u> </u>	G	<u><u> </u></u>	<u>!</u>	<u></u>	<u>K</u>	<u>L</u>	M
Line	Account	barra Barra tatira	Test Year	Test Year	Test Year	Adjust.	Total Company				MO Final Adj	MO Adj.	MO Adj. Juris.
Number	Number	Income Description	Total (D+E)	Labor	Non Labor	Number	Adjustments (From Adi, Sch.)	Adjusted (C+G)	Allocations	Adjustments (From Adj. Sch.)	Jurisdictional (H x I) + J	Juris. Labor L + M	Non Labor
Rev-4		OPERATING REVENUES	(D+E)				(From Adj. Sch.)	(0+0)	L	(From Adj. Sch.)	(T X I) + J	L + 1V	= N
Rev-4 Rev-5	480.000	Residential Revenue	\$0	See note (1)	See note (1)	Rev-5	See note (1)	\$0	100.0000%	\$0	\$0	See note (1)	See note (1)
Rev-6	481.100	Commercial	\$0 \$0	See note (1)	See note (1)	Rev-6	See note (1)	\$0	100.0000%	\$0	\$0 \$0	See note (1)	See note (1)
Rev-7	0.000	Sm. Gen. Service	\$0			Rev-7		\$0	100.0000%	\$0	\$0		
Rev-8	0.000	Med. Gen. Service	\$0			Rev-8		\$0	100.0000%	\$0	\$0		
Rev-9	0.000	Lg. Gen. Service	\$0			Rev-9		\$0	100.0000%	\$0	\$0		
Rev-10	480.000	Residential Rev	\$349,641,404			Rev-10		\$349.641.404	100.0000%	-\$173,477,116	\$176.164.288		
Rev-11	481.000	Small General Service Revenue	\$43,814,456			Rev-11		\$43,814,456	100.0000%	-\$26,447,296	\$17,367,160		
Rev-12	481.000	Large General Service Revenue	\$42,223,968			Rev-12		\$42,223,968	100.0000%	-\$26,619,460	\$15,604,508		
Rev-13	481.000	Large Volume Service Revenue	\$671,079			Rev-13		\$671.079	100.0000%	-\$440,316	\$230,763		
Rev-14	481.000	Unmetered Gas Light Revenue	\$3,473			Rev-14		\$3,473	100.0000%	-\$2,202	\$1,271		
Rev-15	0.000	Industrial Marketers	\$1,364,962			Rev-15		\$1,364,962	100.0000%	-\$1,364,962	\$0		
Rev-16	489.000	Transportation	\$16,162,145			Rev-16		\$16,162,145	100.0000%	-\$32,365	\$16,129,780		
Rev-17	0.000	Unbilled and Miscellaneous	\$10,223,184			Rev-17		\$10,223,184	100.0000%	-\$10,223,184	\$0		
Rev-18	487.000	Late Payment Charges	\$897,858			Rev-18		\$897,858	100.0000%	\$777,428	\$1,675,286		
Rev-19	495.000	Other Gas Revenue	\$11,755,510			Rev-19		\$11,755,510	100.0000%	-\$11,755,510	\$0		
Rev-20	495.000	Other Gas Revenue - Oper. Rev.	\$0			Rev-20		\$0	100.0000%	\$0	\$0		
Rev-21		TOTAL OTHER OPERATING REVENUES	\$476,758,039					\$476,758,039		-\$249,584,983	\$227,173,056		
Rev-22		TOTAL OPERATING REVENUES	\$476,758,039					\$476,758,039		-\$249,584,983	\$227,173,056		
1		GAS SUPPLY EXPENSES											
2	804.000	Purchased Gas Expense	\$208,693,749	\$0	\$208,693,749	E-2	-\$208,693,749	\$0	100.0000%	\$0	\$0	\$0	\$0
3	812.000	Gas Used for Other Utility Oper Cred.	-\$82,922	\$0 \$0	-\$82,922	E-3	\$0	-\$82,922	100.0000%	\$0	-\$82,922	\$0	-\$82,922
4	012.000	TOTAL GAS SUPPLY EXPENSES	\$208,610,827	\$0	\$208,610,827	L-3	-\$208,693,749	-\$82,922	100.000078	\$0	-\$82,922	\$0	-\$82,922
-			<i>\\\</i> 200,010,027	ψŪ	<i>\$200,010,021</i>		-4200,033,743	-402,522		φυ	-402,522	ΨŬ	-402,522
5		NATURAL GAS STORAGE EXPENSE											
6		TOTAL NATURAL GAS STORAGE EXPENSE	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
7		TESTING											
8		TOTAL TESTING	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
9		TRANSMISSION EXPENSES											
10	859.000	Other Joint Expenses	\$0	\$0	\$0	E-10	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
11		TOTAL TRANSMISSION EXPENSES	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
40													
12		PRODUCTION EXPENSES											
13		TOTAL PRODUCTION EXPENSES	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
14		DISTRIBUTION EXPENSES											
14	870.000	Operation Supervision & Engineering - Dist	\$1,963,604	\$1,912,962	\$50,642	E-15	\$145.621	\$2,109,225	100.0000%	\$0	\$2,109,225	\$2.058.583	\$50.642
15	870.000	Distribution Load Dispatching	\$1,963,604 \$423,798	\$1,912,962	\$30,876	E-15 E-16	\$145,621	\$2,109,225 \$453,709	100.0000%	\$0 \$0	\$2,109,225	\$2,058,583	\$30,642 \$30.876
10	874.000	Main & Service Expenses	\$6,702,554	\$392,922 \$2,171,847	\$4,530,707	E-10 E-17	\$165,328	\$6,867,882	100.0000%	\$0	\$453,709	\$422,833	\$4,530,707
17	875.000	Main & Service Expenses Measuring & Regulating Station Expenses -	\$685,163	\$468,358	\$4,530,707 \$216,805	E-17 E-18	\$165,328	\$0,007,002 \$720,816	100.0000%	\$0 \$0	\$0,007,002	\$2,337,175 \$504,011	\$4,530,707 \$216,805
10	073.000	General	<i>4</i> 000,103	<i>4</i> 00,330	φ210,000	L-10	\$33,033	<i>φ12</i> 0,010	100.0000%	φŪ	<i>φ12</i> 0,010	φ 304,0 11	φ210,005
19	876.000	Measuring & Regulating Station Expenses -	\$0	\$0	\$0	E-19	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
10	010.000	Industrial	ΨŪ	ΨŬ	ψŪ	2.0	ţ.	ΨŬ	100.000078	ţ.	ψŰ	ΨŬ	ΨŬ
20	877.000	Measuring & Regulating Station Expenses-	\$0	\$0	\$0	E-20	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
		City Gate Check Stations		4 0	ţ.		**	ψ.			**	* *	* •
21	878.000	Meter & House Regulator Expenses	\$3,198,150	\$5,072,893	-\$1,874,743	E-21	\$386,165	\$3,584,315	100.0000%	\$0	\$3,584,315	\$5,459,058	-\$1,874,743
22	879.000	Customer Installations Expenses	\$909,223	\$759,481	\$149,742	E-22	\$57,814	\$967,037	100.0000%	\$0	\$967,037	\$817,295	\$149,742
										-			

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	<u>A</u>	<u>B</u>	<u>c</u>	<u>D</u>	Ē	<u>F</u>	<u>G</u>	<u>H</u>	Ī	<u>J</u>	<u>K</u>	Ŀ	M
Line	Account		Test Year	Test Year	Test Year	Adjust.	Total Company				MO Final Adj	MO Adj.	MO Adj. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris. Labor	Non Labor
			(D+E)				(From Adj. Sch.)	(C+G)		(From Adj. Sch.)	(H x I) + J	L + N	
23	880.000	Other Expenses - Dist. Exp.	\$1,663,934	\$1,217,021	\$446,913	E-23	\$92,094	\$1,756,028	100.0000%	\$0	\$1,756,028	\$1,309,665	\$446,363
24	881.000	Rents - Dist. Exp.	\$135,352	\$0	\$135,352	E-24	\$0	\$135,352	100.0000%	\$0	\$135,352	\$0	\$135,352
25	885.000	Maintenance Supervision & Engineering	\$1,331,862	\$1,239,626	\$92,236	E-25	\$94,364	\$1,426,226	100.0000%	\$0	\$1,426,226	\$1,333,990	\$92,236
26	886.000	Maint. of Structures and Improvements	\$112,659	\$0	\$112,659	E-26	\$0	\$112,659	100.0000%	\$0	\$112,659	\$0	\$112,659
27	887.000	Maint. of Mains	\$10,342,437	\$6,401,956	\$3,940,481	E-27	\$487,337	\$10,829,774	100.0000%	\$0	\$10,829,774	\$6,889,293	\$3,940,481
28	889.000	Maint. of Measuring & Regulating Eq - Gen	\$2,036,989	\$1,358,903	\$678,086	E-28	\$103,444	\$2,140,433	100.0000%	\$0	\$2,140,433	\$1,462,347	\$678,086
29	890.000	Maint. of Measuring & Regulating Eq - Ind	\$139,770	\$96,551	\$43,219	E-29	\$7,350	\$147,120	100.0000%	\$0	\$147,120	\$103,901	\$43,219
30	891.000	Maint. of Measuring & Regulating Eq - City Gate	\$62,092	\$42,618	\$19,474	E-30	\$3,244	\$65,336	100.0000%	\$0	\$65,336	\$45,862	\$19,474
31	892.000	Maintenance of Services	\$1,906,098	\$1,536,196	\$369,902	E-31	\$116,940	\$2,023,038	100.0000%	\$0	\$2,023,038	\$1,653,136	\$369,902
32	893.000	Maint. of Meters and House Regulators	\$505,068	\$444,639	\$60,429	E-32	\$33,847	\$538,915	100.0000%	\$0	\$538,915	\$478,486	\$60,429
33	894.000	Maintenance of Other Equipment	\$56,138	\$0	\$56,138	E-33	\$0	\$56,138	100.0000%	\$0	\$56,138	\$0	\$56,138
34		TOTAL DISTRIBUTION EXPENSES	\$32,174,891	\$23,115,973	\$9,058,918		\$1,759,112	\$33,934,003		\$0	\$33,934,003	\$24,875,635	\$9,058,368
35		CUSTOMER ACCOUNTS EXPENSE											
36	901.000	Supervision - Cust. Acct. Exp.	\$0	\$0	\$0	E-36	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
37	902.000	Meter Reading Expenses	\$3,315,540	\$2,875,047	\$440,493	E-37	\$218,858	\$3,534,398	100.0000%	\$0	\$3,534,398	\$3,093,905	\$440,493
38	903.000	Customer Records & Collection Expenses	\$12,383,381	\$3,635,057	\$8,748,324	E-38	-\$1,523,146	\$10,860,235	100.0000%	\$0	\$10,860,235	\$3,191,769	\$7,668,466
39	904.000	Uncollectible Expense	\$4,356,922	\$0	\$4,356,922	E-39	\$1,206,894	\$5,563,816	100.0000%	\$0	\$5,563,816	\$0	\$5,563,816
40	905.000	Misc. Customer Accounts Expense	\$137,604	\$124,770	\$12,834	E-40	\$9,498	\$147,102	100.0000%	\$0	\$147,102	\$134,268	\$12,834
41		TOTAL CUSTOMER ACCOUNTS EXPENSE	\$20,193,447	\$6,634,874	\$13,558,573		-\$87,896	\$20,105,551		\$0	\$20,105,551	\$6,419,942	\$13,685,609
42		CUSTOMER SERVICE & INFO. EXP.											
43	907.000	Supervision - Cust. Serv. Info.	\$0	\$0	\$0	E-43	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
44	908.000	Customer Assistance Expenses	\$2,444,670	\$202,771	\$2,241,899	E-44	\$638,720	\$3,083,390	100.0000%	\$0	\$3,083,390	\$218,207	\$2,865,183
45	909.000	Informational & Instructional Advertising Expenses	\$23,476	\$0	\$23,476	E-45	-\$213	\$23,263	100.0000%	\$0	\$23,263	\$0	\$23,263
46	910.000	Misc. Customer Service & Info. Expenses	\$0	\$0	\$0	E-46	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
47		TOTAL CUSTOMER SERVICE & INFO. EXP.	\$2,468,146	\$202,771	\$2,265,375		\$638,507	\$3,106,653		\$0	\$3,106,653	\$218,207	\$2,888,446
48		SALES EXPENSES											
49	911.000	Supervision - Sales Exp.	\$522,222	\$370,670	\$151,552	E-49	\$18,653	\$540,875	100.0000%	\$0	\$540,875	\$398,887	\$141,988
50	912.000	Demonstrating & Selling Expenses	\$932,463	\$331,695	\$600,768	E-50	-\$343,204	\$589,259	100.0000%	\$0	\$589,259	\$356,945	\$232,314
51	913.000	Advertising Expenses	\$0	\$0	\$0	E-51	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
52	916.000	Misc. Sales Expenses	\$0	\$0	\$0	E-52	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
53		TOTAL SALES EXPENSES	\$1,454,685	\$702,365	\$752,320		-\$324,551	\$1,130,134		\$0	\$1,130,134	\$755,832	\$374,302
54		ADMIN. & GENERAL EXPENSES											
55	920.000	Admin. & General Salaries	\$13,941,036	\$10,662,980	\$3,278,056	E-55	-\$2,385,960	\$11,555,076	100.0000%	\$0	\$11,555,076	\$11,474,680	\$80,396
56	921.000	Office Supplies & Expenses	\$6,685,681	\$3,950	\$6,681,731	E-56	-\$40,153	\$6,645,528	100.0000%	\$0	\$6,645,528	\$4,251	\$6,641,277
57	921.100	Office Supplies & Expenses - Non Alloc	\$6,384,763	\$0	\$6,384,763	E-57	\$0	\$6,384,763	100.0000%	\$0	\$6,384,763	\$0	\$6,384,763
58	922.000	Admin. Expenses Transferred - Credit	-\$11,590,961	\$0	-\$11,590,961	E-58	\$0	-\$11,590,961	100.0000%	\$0	-\$11,590,961	\$0	-\$11,590,961
59	923.000	Outside Services Employed	\$5,441,900	\$0	\$5,441,900	E-59	-\$725,694	\$4,716,206	100.0000%	\$0	\$4,716,206	\$0	\$4,716,206
60	924.000	Property Insurance	\$447,482	\$0	\$447,482	E-60	\$177,598	\$625,080	100.0000%	\$0	\$625,080	\$0	\$625,080
61	925.000	Injuries & Damages	\$2,921,631	\$0	\$2,921,631	E-61	\$2,222,166	\$5,143,797	100.0000%	\$0	\$5,143,797	\$0	\$5,143,797
62	926.000	Employee Pensions & Benefits	\$6,898,030	\$57,303	\$6,840,727	E-62	\$3,071,930	\$9,969,960	100.0000%	\$0	\$9,969,960	\$61,665	\$9,908,295
63	927.000	Franchise Requirements	\$0	\$0	\$0	E-63	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
64	928.000	Regulatory Commission Expenses	\$1,679,561	\$0	\$1,679,561	E-64	-\$100,569	\$1,578,992	100.0000%	\$0	\$1,578,992	\$0	\$1,578,992
65	930.000	Misc. General Expenses	\$835,121	\$0	\$835,121	E-65	-\$173,410	\$661,711	100.0000%	\$0	\$661,711	\$0	\$661,711
66	931.000	Rents	\$894,351	\$0	\$894,351	E-66	\$7,575	\$901,926	100.0000%	\$0	\$901,926	\$0	\$901,926
67	932.000	Maint. of General Plant	\$529,736	\$458,051	\$71,685	E-67	\$34,868	\$564,604	100.0000%	\$0	\$564,604	\$492,919	\$71,685

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Line	<u>A</u> Account	<u>B</u>	<u>C</u> Test Year	<u>D</u> Test Year	<u>E</u> Test Year	<u>F</u> Adjust.	<u>G</u> Total Commony	<u>H</u> Total Company	<u>l</u>	<u>J</u> Iuriadiational	<u>K</u> MO Final Adi	<u>L</u> MO Adi.	<u>M</u> MO Adj. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris, Labor	Non Labor
Number	Number	income Description	(D+E)	Labor	NOII Labor	Number	(From Adi, Sch.)		Allocations	(From Adi, Sch.)	(H x I) + J		M = K
68		TOTAL ADMIN. & GENERAL EXPENSES	\$35,068,331	\$11,182,284	\$23,886,047	1	\$2.088.351	\$37,156,682	1	(FIOIII Auj. Scil.) \$0	\$37,156,682	\$12,033,515	\$25,123,167
00		TOTAL ADMIN. & GENERAL EXPENSES	\$33,000,33 I	\$11,102,204	φ 23,000,0 47		\$2,000,331	\$37,130,00Z		φU	\$37,130,002	\$12,033,515	\$25,125,107
69		DEPRECIATION EXPENSE											
70	403.000	Depreciation Expense, Dep. Exp.	\$38.977.032	See note (1)	See note (1)	E-70	See note (1)	\$38.977.032	100.0000%	\$13,539,641	\$52.516.673	See note (1)	See note (1)
70	403.000	Depreciation Clearing	\$30,577,052	See note (1)	See note (1)	E-71	See note (1)	\$30,577,032	100.0000%	\$13,333,041	\$52,510,075	See note (1)	See note (1)
72	403.001	TOTAL DEPRECIATION EXPENSE	\$38,977,032	\$0	\$0	E-/1	\$0	\$38,977,032	100.0000 %	\$13,539,641	\$52,516,673	\$0	\$0
12			ψ 30, 577,052	ψυ	ΨΟ		ψŪ	430,511,03Z		ψ13,333,041	<i>432,310,073</i>	ψυ	ΨŪ
73		AMORTIZATION EXPENSE											
74	405.000	Amortization of Expense	\$2.298.884	\$0	\$2.298.884	E-74	\$3.819.959	\$6.118.843	100.0000%	\$0	\$6.118.843	\$0	\$6.118.843
75	400.000	TOTAL AMORTIZATION EXPENSE	\$2,298,884	\$0	\$2,298,884		\$3.819.959	\$6.118.843	100.000078	\$0	\$6.118.843	\$0	\$6,118,843
			+_,,	••	+_,,		\$0,010,000	<i>vo</i> , <i>o</i> , <i>oo</i>		ţ.	<i>vo</i> , <i>o</i> , <i>oo</i>	* *	<i>v</i> ,, v ,
76		OTHER OPERATING EXPENSES											
77	408.000	Property Taxes	\$15.332.989	\$0	\$15.332.989	E-77	\$4.526.239	\$19.859.228	100.0000%	\$0	\$19.859.228	\$0	\$19.859.228
78	408.000	Payroll Taxes	\$2,715,392	\$0	\$2,715,392	E-78	\$688.984	\$3,404,376	100.0000%	\$0	\$3,404,376	\$0	\$3,404,376
79	408.000	Gross Receipts Tax	\$26.887.416	\$0	\$26.887.416	E-79	-\$26.887.416	\$0	100.0000%	\$0	\$0	\$0	\$0
80	408.000	Missouri Franchise Taxes	\$0	\$0	\$0	E-80	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
81	408.000	Other Taxes	\$0	\$0	\$0	E-81	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
82	403.900	Kansas City Income Taxes Paid	\$0	\$0	\$0	E-82	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
83	431.000	Interest on Customer Deposits	\$649,697	\$0	\$649,697	E-83	-\$596,344	\$53,353	100.0000%	\$0	\$53,353	\$0	\$53,353
84		TOTAL OTHER OPERATING EXPENSES	\$45,585,494	\$0	\$45,585,494		-\$22,268,537	\$23,316,957		\$0	\$23,316,957	\$0	\$23,316,957
85		TOTAL OPERATING EXPENSE	\$386,831,737	\$41,838,267	\$306,016,438		-\$223,068,804	\$163,762,933		\$13,539,641	\$177,302,574	\$44,303,131	\$80,482,770
			**** **** ****							****	A 40 070 400		
86		NET INCOME BEFORE TAXES	\$89,926,302					\$312,995,106		-\$263,124,624	\$49,870,482		
07		INCOME TAXES											
87 88	409.000	Current Income Taxes	\$1	See note (1)	See note (1)	E-88	See note (1)	\$1	100.0000%	\$10,155,783	\$10,155,784	See note (1)	See note (1)
89	409.000	TOTAL INCOME TAXES	<u>\$1</u> \$1	See fible (1)	See note (1)	E-00	See note (1)	\$1	100.0000 %	\$10,155,783	\$10,155,784	See note (1)	See Hote (1)
09		TOTAL INCOME TAXES	φı					φı		\$10,155,765	\$10,155,764		
90		DEFERRED INCOME TAXES							1				
91	410.000	Deferred Income Taxes - Def. Inc. Tax.	\$15.075.619	See note (1)	See note (1)	E-91	See note (1)	\$15.075.619	100.0000%	-\$19.562.907	-\$4.487.288	See note (1)	See note (1)
92	411.000	Amortization of Deferred ITC	-\$4,904,201			E-92	000 11010 (1)	-\$4,904,201	100.0000%	\$4,904,201	-φ4,407,200 \$0		000 11010 (1)
93	0.000	Amortization of Protected Excess ADIT (TCJA)	-\$4,504,201			E-92		-\$4,504,201	100.0000%	\$59,721	\$59,721		
			ΨŬ					Ψ υ		,i	+,- L		
94	0.000	Amortization of Unprotected Excess ADIT	\$0			E-94		\$0	100.0000%	-\$1,370,372	-\$1,370,372		
		(TCJA)	* *							÷ .,,• . =	÷.,,		
95	0.000	Amortization of Protected Excess ADIT (MO)	\$0			E-95		\$0	100.0000%	\$0	\$0		
96	0.000	Amortization of Unprotected Excess ADIT	\$0			E-96		\$0	100.0000%	-\$496,113	-\$496,113		
		(MO)	* *							÷,	,,. .		
97		TOTAL DEFERRED INCOME TAXES	\$10,171,418					\$10,171,418		-\$16,465,470	-\$6,294,052		
									1				
98		NET OPERATING INCOME	\$79,754,883					\$302,823,687		-\$256,814,937	\$46,008,750		

(1) Labor and Non Labor Detail not applicable to Revenue & Taxes

<u>A</u> Income Adj. Number	B Income Adjustment Description	<u>C</u> Account Number	<u>D</u> Company Adjustment Labor	<u>E</u> Company Adjustment Non Labor	<u>F</u> Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	<u>H</u> Jurisdictional Adjustment Non Labor	<u>I</u> Jurisdictional Adjustments Total
Rev-10	Residential Rev	480.000	\$0	\$0	\$0	\$0	-\$173,477,116	-\$173,477,11
	1. Remove Gross Receipts Tax (Majors)		\$0	\$0		\$0	-\$20,492,107	
	2. Weather and Days Adjustment (Cox)		\$0	\$0		\$0	\$1,358,200	
	3. Growth Adjustment (Cox)		\$0	\$0		\$0	\$1,514,601	
	4. Remove Gas Costs (Majors)		\$0	\$0		\$0	-\$149,870,733	
	5. Remove ISRS Revenue (Majors)		\$0	\$0		\$0	-\$5,987,303	
	6. To adjust for billing corrections (Cox)		\$0	\$0		\$0	\$226	
Rev-11	Small General Service Revenue	481.000	\$0	\$0	\$0	\$0	-\$26,447,296	-\$26,447,29
	1. Remove Gross Receipts Tax (Majors)		\$0	\$0		\$0	-\$3,111,156	
	2. Weather and Days Adjustment (Cox)		\$0	\$0		\$0	\$162,585	
	3. Remove Gas Costs (Majors)		\$0	\$0		\$0	-\$22,992,525	
	4. Remove ISRS Revenue (Majors)		\$0	\$0		\$0	-\$544,460	
	5. To adjust for billing corrections (Cox)		\$0	\$0		\$0	\$38,260	
Rev-12	Large General Service Revenue	481.000	\$0	\$0	\$0	\$0	-\$26,619,460	-\$26,619,4
	1. Remove Gross Receipts Tax (Majors)		\$0	\$0		\$0	-\$2,993,051	
	2. Weather and Days Adjustment (Cox)		\$0	\$0		\$0	\$261,189	
	3. Remove Gas Costs (Majors)		\$0	\$0		\$0	-\$23,539,854	
	4. Remove ISRS Revenue (Majors)		\$0	\$0		\$0	-\$322,505	
	5. Electronic Gas Meter (Cox) - West Only		\$0	\$0		\$0	\$66,725	
	6. To adjust for billing corrections (Cox)		\$0	\$0		\$0	-\$91,964	
Rev-13	Large Volume Service Revenue	481.000	\$0	\$0	\$0	\$0	-\$440,316	-\$440,3
	1. Remove Gross Receipts Tax (Majors)		\$0	\$0		\$0	-\$45,016	
	2. Update period adjustment (Cox)		\$0	\$0		\$0	\$1,231	
	3. Rate Switching and Large Customer Normalization (Cox)		\$0	\$0		\$0	-\$6,717	
	4. Weather and Days Adjustment (Cox)		\$0	\$0		\$0	-\$44	
	5. Remove Gas Costs (Majors)		\$0	\$0		\$0	-\$399,602	
	6. Remove ISRS Revenue (Majors)		\$0	\$0		\$0	-\$8,632	
	7. Large Customer Annualization (Cox) - West Only		\$0	\$0		\$0	\$18,464	
	8. To adjust for billing corrections (Cox) - East Only		\$0	\$0		\$0	\$0	
Rev-14	Unmetered Gas Light Revenue	481.000	\$0	\$0	\$0	\$0	-\$2,202	-\$2,2
	1. Remove Gross Receipts Tax (Majors)		\$0	\$0		\$0	-\$347	
	2. Remove Gas Costs (Majors)		\$0	\$0		\$0	-\$1,833	
	3. Remove ISRS Revenue (Majors) - East Only		\$0	\$0		\$0	\$0	

<u>A</u> Income	<u>B</u>	<u>C</u>	<u>D</u> Company	<u>E</u> Compony	<u>E</u>	<u>G</u> Iuricdictional	<u>H</u> Iurisdictional	<u> </u> uricdictional
Adj.		Account	Company Adjustment	Company Adjustment	Company Adjustments	Adjustment	Jurisdictional Adjustment	Jurisdictiona Adjustments
Number	A. To adjust for billing corrections (Kliethermes)	Number	Labor \$0	Non Labor \$0	Total	Labor \$0	Non Labor -\$22	Total
	- To adjust for bining corrections (relief nes)		ψŪ	ψŪ		ψŪ	-422	
Rev-15	Industrial Marketers		\$0	\$0	\$0	\$0	-\$1,364,962	-\$1,364,96
	1. Remove Gas Costs (Majors)		\$0	\$0		\$0	-\$1,364,962	
Rev-16	Transportation	489.000	\$0	\$0	\$0	\$0	-\$32,365	-\$32,36
	1. Remove Gross Receipts Tax (Majors)		\$0	\$0		\$0	-\$245,794	
	2. Remove ISRS Revenue (Majors)		\$0	\$0		\$0	-\$396,962	
	3. Remove Demand Charges (Majors) - West Only		\$0	\$0		\$0	-\$22,079	
	4. Remove Gas Costs (Majors) - East Only		\$0	\$0		\$0	\$0	
	5. To adjust for billing corrections (Roling)		\$0	\$0		\$0	\$1,618,846	
	6. Update period adjustment (Roling)		\$0	\$0		\$0	-\$88,003	
	7. Customer annualization (Roling)		\$0	\$0		\$0	\$52,898	
	8. True up/correction adjustment (Roling)		\$0	\$0		\$0	-\$951,271	
Rev-17	Unbilled and Miscellaneous		\$0	\$0	\$0	\$0	-\$10,223,184	-\$10,223,18
	1. Remove Residential Unbilled Revenue (Majors)		\$0	\$0		\$0	-\$890,537	
	2. Remove Residential WNAR Revenue (Majors)		\$0	\$0		\$0	-\$1,255,595	
	3. Remove Commercial and Industrial Unbilled Revenue (Majors)		\$0	\$0		\$0	-\$8,034,563	
	4. Remove Transport Unbilled Revenue (Majors) - West Only		\$0	\$0		\$0	-\$42,489	
	5. Remove Commercial Transport Sales Booked to Billed Instead of Unbilled (Majors) - East Only		\$0	\$0		\$0	\$0	
	6. Remove Industrial Transport Sales Booked to Billed Instead of Unbilled (Majors) - East Only		\$0	\$0		\$0	\$0	
	7. Remove Transportation Sales Booked to Billed Instead of Unbilled (Majors) - East Only		\$0	\$0		\$0	\$0	
	8. Remove Cube Adjustment (Majors) - East Only		\$0	\$0		\$0	\$0	
Rev-18	Late Payment Charges	487.000	\$0	\$0	\$0	\$0	\$777,428	\$777,42
	1. To normalize late payment charges (Majors)		\$0	\$0		\$0	\$777,428	
Rev-19	Other Gas Revenue	495.000	\$0	\$0	\$0	\$0	-\$11,755,510	-\$11,755,51
	1. To remove off system sales revenues (Majors)		\$0	\$0		\$0	-\$11,755,510	
E-2	Purchased Gas Expense	804.000	\$0	-\$208,693,749	-\$208,693,749	\$0	\$0	\$
	1. To remove Off System Sales Purchased Gas Expenses (Majors)		\$0	-\$9,089,377		\$0	\$0	
	2. To remove Purchased Gas Costs (Majors)		\$0	-\$199,604,372		\$0	\$0	
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<u>A</u> Income	B	<u>C</u>	<u>D</u> Company	<u>E</u> Company	<u>F</u> Company	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> Jurisdiction
Adj.		Account	Adjustment	Adjustment	Adjustments	Adjustment	Adjustment	Adjustment
Number	Income Adjustment Description 1. To adjust payroll for 5/31/2021 true up period (Giacone)	Number	Labor \$145,621	Non Labor \$0	Total	Labor \$0	Non Labor \$0	Total
			*** • • • •		*** • • • •			
E-16	Distribution Load Dispatching	871.000	\$29,911	\$0	\$29,911	\$0	\$0	
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$29,911	\$0		\$0	\$0	
E-17	Main & Service Expenses	874.000	\$165,328	\$0	\$165,328	\$0	\$0	
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$165,328	\$0		\$0	\$0	
			. ,					
E-18	Measuring & Regulating Station Expenses - General	875.000	\$35,653	\$0	\$35,653	\$0	\$0	
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$35,653	\$0		\$0	\$0	
E-21	Meter & House Regulator Expenses	878.000	\$386,165	\$0	\$386,165	\$0	\$0	
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$386,165	\$0		\$0	\$0	
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E-22	Customer Installations Expenses	879.000	\$57,814	\$0	\$57,814	\$0	\$0	
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$57,814	\$0		\$0	\$0	
E-23	Other Expenses - Dist. Exp.	880.000	\$92,644	-\$550	\$92,094	\$0	\$0	
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$92,644	\$0		\$0	\$0	
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	2. To remove non-qualifying dues/donations expense		\$0	-\$550		\$0	\$0	
	(Giacone) - West Only							
E-25	Maintenance Supervision & Engineering	885.000	\$94,364	\$0	\$94,364	\$0	\$0	
		000.000			404,004		· · · ·	
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$94,364	\$0		\$0	\$0	
E-27	Maint. of Mains	887.000	\$487,337	\$0	\$487,337	\$0	\$0	
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$487,337	\$0		\$0	\$0	
E-28	Maint. of Measuring & Regulating Eg - Gen	889.000	\$103,444	\$0	\$103,444	\$0	\$0	
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$103,444	\$0	÷,	\$0	\$0	
			\$103,444	φU		φU	φU	
E-29	Maint. of Measuring & Regulating Eq - Ind	890.000	\$7,350	\$0	\$7,350	\$0	\$0	
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$7,350	\$0		\$0	\$0	
E-30	Maint. of Measuring & Regulating Eq - City Gate	891.000	\$3,244	\$0	\$3,244	\$0	\$0	
							· · · ·	
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$3,244	\$0		\$0	\$0	

<u>A</u> Income Adj. Number	B Income Adjustment Description	<u>C</u> Account Number	<u>D</u> Company Adjustment Labor	<u>E</u> Company Adjustment Non Labor	<u>F</u> Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	<u>H</u> Jurisdictional Adjustment Non Labor	<u>l</u> Jurisdictiona Adjustments Total
E-31	Maintenance of Services	892.000	\$116,940	\$0	\$116,940	\$0	\$0	\$
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$116,940	\$0		\$0	\$0	
E-32	Maint. of Meters and House Regulators	893.000	\$33,847	\$0	\$33,847	\$0	\$0	\$
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$33,847	\$0		\$0	\$0	
E-37	Meter Reading Expenses	902.000	\$218,858	\$0	\$218,858	\$0	\$0	\$
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$218,858	\$0		\$0	\$0	
E-38	Customer Records & Collection Expenses	903.000	-\$443,288	-\$1,079,858	-\$1,523,146	\$0	\$0	\$
	1. To adjust credit card processing fees (Nieto)		\$0	\$211,862		\$0	\$0	
	2. To adjust payroll for 5/31/2021 true up period (Giacone)		\$276,712	\$0		\$0	\$0	
	3. To normalize disconnect and reconnect fees (Majors)		\$0	-\$1,291,720		\$0	\$0	
	4. To reflect a reduction in 3rd party call center expenses (Giacone)		-\$720,000	\$0		\$0	\$0	
E-39	Uncollectible Expense	904.000	\$0	\$1,206,894	\$1,206,894	\$0	\$0	
	1. To include a normalized level of bad debt expense (Nieto)		\$0	\$1,206,894		\$0	\$0	
E-40	Misc. Customer Accounts Expense	905.000	\$9,498	\$0	\$9,498	\$0	\$0	:
	1. To adjust payroll for 5/31/2021 true up period (Giacone)		\$9,498	\$0		\$0	\$0	
E-44	Customer Assistance Expenses	908.000	\$15,436	\$623,284	\$638,720	\$0	\$0	:
	1. To adjust energy efficiency balances (Nieto)		\$0	\$518,705		\$0	\$0	
	2. To adjust Red Tag program amortization (Nieto)		\$0	\$10,891		\$0	\$0	
	3. To adjust payroll for 5/31/2021 true up period (Giacone)		\$15,436	\$0		\$0	\$0	
	4. To adjust One Time Energy Affordability annual ammortization (Nieto) - Spire West Only		\$0	-\$35,021		\$0	\$0	
	5. To adjust test year amortization for low income energy affordability program (Nieto)		\$0	\$128,709		\$0	\$0	
E-45	Informational & Instructional Advertising Expenses	909.000	\$0	-\$213	-\$213	\$0	\$0	:
	1. To adjust for institutional and promotional advertising (Nieto)		\$0	-\$213		\$0	\$0	
E-49	Supervision - Sales Exp.	911.000	\$28,217	-\$9,564	\$18,653	\$0	\$0	:
	1. To disallow certain officer expenses (Juliette)		\$0	-\$9,564		\$0	\$0	
	2. To adjust payroll for 5/31/2021 true up period (Giacone)		\$28,217	\$0		\$0	\$0	

<u>A</u> Income Adj. Number	<u>B</u> Income Adjustment Description	<u>C</u> Account Number	<u>D</u> Company Adjustment Labor	<u>E</u> Company Adjustment Non Labor	<u>F</u> Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	<u>H</u> Jurisdictional Adjustment Non Labor	<u>I</u> Jurisdictional Adjustments Total
E-50	Demonstrating & Selling Expenses	912.000	\$25,250	-\$368,454	-\$343,204	\$0	\$0	\$0
	1. To disallow alcohol expenses (Juliette)		\$0	-\$14,203		\$0	\$0	
	2. To disallow ticket expenses (Juliette)		\$0	-\$130,542		\$0	\$0	
	3. To disallow certain miscellaneous expenses (Juliette)		\$0	-\$45,199		\$0	\$0	
	4. To remove non-qualifying dues/donations expense (Giacone)		\$0	-\$178,510		\$0	\$0	
	5. To adjust payroll for 5/31/2021 true up period (Giacone)		\$25,250	\$0		\$0	\$0	
E-55	Admin. & General Salaries	920.000	\$811,700	-\$3,197,660	-\$2,385,960	\$0	\$0	\$0
	1. To exclude earnings based portion of AIP (Juliette)		\$0	-\$1,266,415		\$0	\$0	
	2. To exclude long-term incentive compensation (Juliette)		\$0	-\$1,927,512		\$0	\$0	
	3. To adjust payroll for 5/31/2021 true up period (Giacone)		\$811,700	\$0		\$0	\$0	
	4. To remove non-qualifying dues/donations expense (Giacone) - West Only		\$0	-\$3,733		\$0	\$0	
E-56	Office Supplies & Expenses	921.000	\$301	-\$40,454	-\$40,153	\$0	\$0	\$0
	1. To include a normalized level of information technology expense (Young)		\$0	\$31,829		\$0	\$0	
	2. To adjust for Board of Directors expenses (Nieto)		\$0	-\$660		\$0	\$0	
	3. To disallow certain officer expenses (Juliette)		\$0	-\$17,938		\$0	\$0	
	4. To disallow certain miscellaneous expenses (Juliette)		\$0	-\$48,622		\$0	\$0	
	5. To remove non-qualifying dues/donations expense (Giacone)		\$0	-\$5,063		\$0	\$0	
	6. To adjust payroll for 5/31/2021 true up period (Giacone)		\$301	\$0		\$0	\$0	
E-59	Outside Services Employed	923.000	\$0	-\$725,694	-\$725,694	\$0	\$0	\$0
	1. To remove non-qualifying dues/donations expense		\$0	\$0		\$0	\$0	
	(Giacone) - East Only							
	2. To remove test year transition costs amortization (Majors)		\$0	-\$1,045,000		\$0	\$0	
	3. To include amortization of remaining transition costs over 3 years (Majors)		\$0	\$319,306		\$0	\$0	
E-60	Property Insurance	924.000	\$0	\$177,598	\$177,598	\$0	\$0	\$0
	1. To adjust for insurance expense (Nieto)		\$0	\$177,598		\$0	\$0	
E-61	Injuries & Damages	925.000	\$0	\$2,222,166	\$2,222,166	\$0	\$0	\$0
	1. To include a normalized level of injuries and damages (Juliette)		\$0	\$893,642		\$0	\$0	
	2. To adjust for insurance expense (Nieto)		\$0	\$1,328,524		\$0	\$0	

<u>A</u> Income Adj.	<u>B</u>	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	<u>F</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	<u>H</u> Jurisdictional Adjustment	<u>I</u> Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
E-62	Employee Pensions & Benefits	926.000	\$4,362	\$3,067,568	\$3,071,930	\$0	\$0	\$0
	1. To adjust for severance expense (Nieto)		\$0	-\$68,400		\$0	\$0	
	2. To disallow certain officer expenses (Juliette) - East Only		\$0	\$0		\$0	\$0	
	3. To adjust Company 401K matching expense for 5/31/2021 payroll (Giacone)		\$0	\$419,429		\$0	\$0	
	4. To adjust payroll for 5/31/2021 true up period (Giacone)		\$4,362	\$0		\$0	\$0	
	5. To adjust employee benefit expense for 5/31/2021 payroll (Giacone)		\$0	\$43,531		\$0	\$0	
	6. To adjust pension expense to reflect Staff's tracker (Giacone)		\$0	\$27,409		\$0	\$0	
	7. To adjust OPEB expense to reflect Staff's tracker (Giacone)		\$0	\$0		\$0	\$0	
	8. To adjust test year account balance for pension non- service costs that were removed for GAAP purposes (Giacone)		\$0	\$2,645,599		\$0	\$0	
E-64	Regulatory Commission Expenses	928.000	\$0	-\$100,569	-\$100,569	\$0	\$0	\$0
	1. To include an annualized level of PSC Assessment (Giacone)		\$0	-\$19,103		\$0	\$0	
	2. To remove test year expenses incurred for appeal of 2017 rate cases (Majors)		\$0	-\$110,517		\$0	\$0	
	3. To remove test year rate case expense amortization (Majors)		\$0	-\$147,877		\$0	\$0	
	4. To remove test year depreciation study amortization (Majors)		\$0	-\$5,165		\$0	\$0	
	5. To include a 3 year normalized level of rate case expense (Majors)		\$0	\$83,144		\$0	\$0	
	6. To include a 3 year normalized level of depreciation study expense (Majors)		\$0	\$8,095		\$0	\$0	
	7. To include a 3 year normalized level of customer notice expense (Majors)		\$0	\$90,854		\$0	\$0	
E-65	Misc. General Expenses	930.000	\$0	-\$173,410	-\$173,410	\$0	\$0	\$0
	1. To remove non-qualifying dues/donations expense (Giacone)		\$0	-\$31,733		\$0	\$0	
	2. To remove MEDA dues/lobbying expense (Giacone)		\$0	-\$51,617		\$0	\$0	
	3. To remove contract lobbying expense (Giacone)		\$0	-\$90,060		\$0	\$0	
E-66	Rents	931.000	\$0	\$7,575	\$7,575	\$0	\$0	\$0
	1. To annualize rents and leases (Nieto)		\$0	\$7,575		\$0	\$0	
E-67	Maint. of General Plant	932.000	\$34,868	\$0	\$34,868	\$0	\$0	\$0
	1. To remove non-qualifying dues/donations expense (Giacone) - East Only		\$0	\$0		\$0	\$0	

<u>A</u> Income	B	<u>C</u>	<u>D</u> Company	<u>E</u> Company	<u>F</u> Company	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> Jurisdictional
Adj. Number	Income Adjustment Description	Account Number	Adjustment Labor	Adjustment Non Labor	Adjustments Total	Adjustment Labor	Adjustment Non Labor	Adjustments Total
	2. To adjust payroll for 5/31/2021 true up period (Giacone)		\$34,868	\$0		\$0	\$0	
E-70	Depreciation Expense, Dep. Exp.	403.000	\$0	\$0	\$0	\$0	\$13,539,641	\$13,539,641
	1. To Annualize Depreciation Expense		\$0	\$0		\$0	\$15,056,663	
	2. To capitalize a portion of vehicles and equipment used for construction activities (Juliette)		\$0	\$0		\$0	-\$1,517,022	
E-74	Amortization of Expense	405.000	\$0	\$3,819,959	\$3,819,959	\$0	\$0	\$0
	1. To include an annualized amount of amortization expense (Juliette) - West Only		\$0	\$3,308,351		\$0	\$0	
	2. To amortize late payment fees and reconnect/disconnect fees - Case No. GU-2020-0356 (Bolin)		\$0	\$241,647		\$0	\$0	
	3. To amortize COVID-19 AAO - Case No. GU-2020-0356 (Bolin)		\$0	\$581,556		\$0	\$0	
	4. To remove MGE software amortization (Majors) - West Only		\$0	-\$311,595		\$0	\$0	
E-77	Property Taxes	408.000	\$0	\$4,526,239	\$4,526,239	\$0	\$0	\$0
	1. To include an annualized level of property taxes (Juliette)		\$0	\$5,217,003		\$0	\$0	
	2. To include an annual amortization based on a 5 year period of deferred property taxes (Juliette)		\$0	-\$628,627		\$0	\$0	
	3. To include a normalized level of Kansas property taxes (Juliette) - West Only		\$0	\$83,731		\$0	\$0	
	4. To include an annual amortization based on a 4 year period of deferred Kansas property taxes (Juliette) - West Only		\$0	-\$145,868		\$0	\$0	
E-78	Payroll Taxes	408.000	\$0	\$688,984	\$688,984	\$0	\$0	\$0
	1. To adjust payroll taxes for 5/31/2021 payroll (Giacone)		\$0	\$688,984		\$0	\$0	
E-79	Gross Receipts Tax	408.000	\$0	-\$26,887,416	-\$26,887,416	\$0	\$0	\$0
	1. To remove gross receipts tax (Majors)		\$0	-\$26,887,416		\$0	\$0	
E-83	Interest on Customer Deposits	431.000	\$0	-\$596,344	-\$596,344	\$0	\$0	\$0
	1. To include an annualized level of interest expense on customer deposits (Juliette)		\$0	-\$498,592		\$0	\$0	
	2. To include Energy Wise financing interest income (Lyons)		\$0	-\$73,544		\$0	\$0	
	3. To include Insulation financing interest income (Lyons)		\$0	-\$24,208		\$0	\$0	
E-88	Current Income Taxes	409.000	\$0	\$0	\$0	\$0	\$10,155,783	\$10,155,783
	1. To Annualize Current Income Taxes		\$0	\$0		\$0	\$10,155,783	
E-91	Deferred Income Taxes - Def. Inc. Tax.	410.000	\$0	\$0	\$0	\$0	-\$19,562,907	-\$19,562,907

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	<u>I</u>
Income			Company	Company	Company	Jurisdictional	Jurisdictional	Jurisdictional
Adj.		Account	Adjustment	Adjustment	Adjustments	Adjustment	Adjustment	Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	1. To Annualize Deferred Income Taxes - Def. Inc. Tax.		\$0	\$0		\$0	-\$19,562,907	
E-92	Amortization of Deferred ITC	411.000	\$0	\$0	\$0	\$0	\$4,904,201	\$4,904,201
	1. To Annualize Amortization of Deferred ITC		\$0	\$0		\$0	\$4,904,201	
E-93	Amortization of Protected Excess ADIT (TCJA)		\$0	\$0	\$0	\$0	\$59,721	\$59,721
	1. To Annualize Amortization of Protected Excess ADIT (TCJA)		\$0	\$0		\$0	\$59,721	
E-94	Amortization of Unprotected Excess ADIT (TCJA)		\$0	\$0	\$0	\$0	-\$1,370,372	-\$1,370,372
	1. To Annualize Amortization of Unprotected Excess ADIT (TCJA)		\$0	\$0		\$0	-\$1,370,372	
E-96	Amortization of Unprotected Excess ADIT (MO)		\$0	\$0	\$0	\$0	-\$496,113	-\$496,113
	1. To Annualize Amortization of Unprotected Excess ADIT (MO)		\$0	\$0		\$0	-\$496,113	
1	Total Operating Revenues		\$0	\$0	\$0	\$0	-\$249,584,983	-\$249,584,983
	Total Operating & Maint. Expense		\$2,464,864	-\$225,533,668	-\$223,068,804	\$0	\$7,229,954	\$7,229,954

Spire Missouri West Case No. GR-2021-0108 Test Year Ending 09/30/2020 True Up Through 5/31/2021 Income Tax Calculation

P 1-1-	A	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>
Line Number	Description	Percentage Rate	Test Year	6.78% Return	6.91% Return	7.05% Return
Number	Description	Nate	real	Neturn	Neturn	Return
1	TOTAL NET INCOME BEFORE TAXES		\$49,870,482	\$103,826,403	\$106,105,296	\$108,401,070
2	ADD TO NET INCOME BEFORE TAXES					
2	Book Depreciation Expense		\$52,516,673	\$52,516,673	\$52,516,673	\$52,516,673
4	Uncertain Tax Position Adjustment		\$0	\$0	\$0	\$0
5	Other Misc. Non-Deductible Expenses		\$0	\$0	\$0	\$0
6	Meals & Entertainment		\$270,671	\$270,671	\$270,671	\$270,671
7	TOTAL ADD TO NET INCOME BEFORE TAXES		\$52,787,344	\$52,787,344	\$52,787,344	\$52,787,344
8	SUBT. FROM NET INC. BEFORE TAXES					
9	Interest Expense calculated at the Rate of	1.8240%	\$23,449,912	\$23,449,912	\$23,449,912	\$23,449,912
10	Tax Straight-Line Depreciation		\$52,516,673	\$52,516,673	\$52,516,673	\$52,516,673
11	Excess Tax Depreciation		-\$18,822,436	-\$18,822,436	-\$18,822,436	-\$18,822,436
12	Admin & General Nondeductible		\$0	\$0	\$0	\$0
13	ESOP		\$42,040	\$42,040	\$42,040	\$42,040
14	Depreciation 263A		\$2,872,102	\$2,872,102	\$2,872,102	\$2,872,102
15	TOTAL SUBT. FROM NET INC. BEFORE TAXES		\$60,058,291	\$60,058,291	\$60,058,291	\$60,058,291
			+,,	+,,	····,-··,··	***;***;=*
16	NET TAXABLE INCOME		\$42,599,535	\$96,555,456	\$98,834,349	\$101,130,123
17	PROVISION FOR FED. INCOME TAX					
18	Net Taxable Inc Fed. Inc. Tax		\$42,599,535	\$96,555,456	\$98,834,349	\$101,130,123
19	Deduct Missouri Income Tax at the Rate of	100.000%	\$1,531,496	\$3,471,265	\$3,553,193	\$3,635,728
20	Deduct City Inc Tax - Fed. Inc. Tax		\$0	\$0 \$02.004.404	\$0	\$0 \$07 404 205
21 22	Federal Taxable Income - Fed. Inc. Tax Federal Income Tax at the Rate of	21.000%	\$41,068,039 \$8,624,288	\$93,084,191 \$19,547,680	\$95,281,156 \$20,009,043	\$97,494,395 \$20,473,823
23	Subtract Federal Income Tax Credits	21.000 /8	<i>\$0,024,200</i>	\$13,547,000	\$20,009,045	\$20,473,023
24	Net Federal Income Tax		\$8,624,288	\$19,547,680	\$20,009,043	\$20,473,823
25	PROVISION FOR MO. INCOME TAX					
26	Net Taxable Income - MO. Inc. Tax	50.0000/	\$42,599,535	\$96,555,456	\$98,834,349	\$101,130,123
27 28	Deduct Federal Income Tax at the Rate of Deduct City Income Tax - MO. Inc. Tax	50.000%	\$4,312,144 \$0	\$9,773,840 \$0	\$10,004,522 \$0	\$10,236,912 \$0
29	Missouri Taxable Income - MO. Inc. Tax		\$38,287,391	\$86,781,616	\$88,829,827	\$90,893,211
30	Subtract Missouri Income Tax Credits		+,,	+,,	+,,	<i></i>
31	Missouri Income Tax at the Rate of	4.000%	\$1,531,496	\$3,471,265	\$3,553,193	\$3,635,728
32 33	PROVISION FOR CITY INCOME TAX Net Taxable Income - City Inc. Tax		\$42,599,535	\$96,555,456	\$98,834,349	\$101,130,123
33	Deduct Federal Income Tax - City Inc. Tax		\$8,624,288	\$19,547,680	\$20,009,043	\$20,473,823
35	Deduct Missouri Income Tax - City Inc. Tax		\$1,531,496	\$3,471,265	\$3,553,193	\$3,635,728
36	City Taxable Income		\$32,443,751	\$73,536,511	\$75,272,113	\$77,020,572
37	Subtract City Income Tax Credits					
38	City Income Tax at the Rate of	0.000%	\$0	\$0	\$0	\$0
39	SUMMARY OF CURRENT INCOME TAX					
39 40	Federal Income Tax		\$8,624,288	\$19,547,680	\$20,009,043	\$20,473,823
41	State Income Tax		\$1,531,496	\$3,471,265	\$3,553,193	\$3,635,728
42	City Income Tax		\$0	\$0	\$0	\$0
43	TOTAL SUMMARY OF CURRENT INCOME TAX		\$10,155,784	\$23,018,945	\$23,562,236	\$24,109,551
44	DEFERRED INCOME TAXES					
44 45	DEFERRED INCOME TAXES Deferred Income Taxes - Def. Inc. Tax.		-\$4,487,288	-\$4,487,288	-\$4,487,288	-\$4,487,288
46	Amortization of Deferred ITC		-φ+,+07,200 \$0	\$0	-\$4,407,200 \$0	¢4,407,200 \$0
47	Amortization of Protected Excess ADIT (TCJA)		\$59,721	\$59,721	\$59,721	\$59,721
48	Amortization of Unprotected Excess ADIT (TCJA)		-\$1,370,372	-\$1,370,372	-\$1,370,372	-\$1,370,372
49	Amortization of Protected Excess ADIT (MO)		\$0	\$0	\$0	\$0
50	Amortization of Unprotected Excess ADIT (MO)	F	-\$496,113	-\$496,113	-\$496,113	-\$496,113
51	TOTAL DEFERRED INCOME TAXES		-\$6,294,052	-\$6,294,052	-\$6,294,052	-\$6,294,052
52	TOTAL INCOME TAX		\$3,861,732	\$16,724,893	\$17,268,184	\$17,815,499
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Spire Missouri West Case No. GR-2021-0108 Test Year Ending 09/30/2020 True Up Through 5/31/2021 Capital Structure Schedule

	<u>A</u>	<u>B</u>	<u>C</u> Percentage	<u>D</u>	<u>E</u> Weighted	<u>F</u> Weighted	<u>G</u> Weighted
			of Total	Embedded	Cost of	Cost of	Cost of
Line		Dollar	Capital	Cost of	Capital	Capital	Capital
Number	Description	Amount	Structure	Capital	9.12%	9.37%	9.62%
1	Common Stock	\$1,589,497,000	54.28%		4.951%	5.086%	5.222%
2	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
3	Preferred Stock	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
4	Long Term Debt	\$1,338,737,000	45.72%	3.99%	1.824%	1.824%	1.824%
5	Short Term Debt	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
6	Other Security Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
7	TOTAL CAPITALIZATION	\$2,928,234,000	100.00%		6.775%	6.910%	7.046%
8	PreTax Cost of Capital				8.325%	8.502%	8.681%