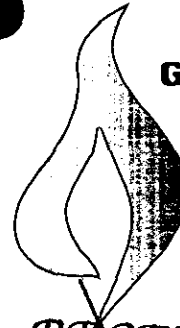


FILED²

JUN 15 2001

Missouri Public
Service Commission



**GREELEY
GAS
COMPANY**

RECEIVED³

JUN 15 2001 *js*

*Records
Public Service Commission*

GA-2001-394

June 14, 2001

Mr. Dale Hardy Roberts
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
200 Madison, Suite 220
Jefferson City, Missouri 65101

Dear Mr. Roberts:

Enclosed is the original and three copies of the filing for P.S.C. Mo. No. 1, Forty-eighth revised sheet No. 6, which cancels P.S.C. Mo. No. 1, Forty-seventh revised Sheet No. 6. Please indicate receipt of this filing by dating the enclosed duplicate of this letter and returning it in the enclosed, stamped envelope for our files. Also, if you have any questions, please do not hesitate to call me at (615) 595-7700 extension 233.

This filing is made to comply with Public Service Commission Rules and Greeley Gas Company tariffs. Included in this filing are Exhibits C and D, which calculates the new Regular Purchased Gas Adjustment (RPGA) for Greeley Gas Company's Missouri customers and the revenue effect thereof.

The expected purchased gas cost calculations on Exhibit D has the effect of decreasing the RPGA. This increase is expected to result in an annual decrease to the Missouri customers of (\$75,595) or (15.22%) on gross receipts.

Greeley Gas Company requests that this revised tariff P.S.C. Mo. No. 1, Forty-eighth revised sheet No. 6, become effective with all billings on or after July 1, 2001.

Sincerely,

Bobby J. Cline
Manager, Rate Administration

Enclosures

Cc: Public Counsel (2)

200101190

Greeley Gas Company
Missouri Area - Eastern Kansas Division
Mcf Sales And Dollar Sales Comparison
Of New PGA To Become Effective 7/1/01

Exhibit C
Page 1 of 1

Month	Mcf Sales			Totals
	Rich Hill	Hume	Rurals	
Jun-99	1,017	124	68	1,209
Jul-99	908	99	56	1,062
Aug-99	617	79	50	746
Sep-99	812	97	60	969
Oct-99	1,433	179	103	1,716
Nov-99	2,220	315	168	2,703
Dec-99	4,680	631	365	5,677
Jan-00	7,611	1,017	626	9,254
Feb-00	8,180	1,129	662	9,971
Mar-00	4,170	609	348	5,127
Apr-00	4,005	495	299	4,799
May-00	1,363	186	118	1,667
Total	37,016	4,961	2,922	44,898

	Actual Sales	Percent	Cost Change
Rich Hill	37,016	82.44%	(62,323)
Hume	4,961	11.05%	(8,352)
Rurals	2,922	6.51%	(4,920)
Total	44,898	100.00%	(75,595)

	Projected Ccf/Sales	Rate/Ccf	Revenue	Percentage Change
Old Rate (2/1/01)	471,585	1.0531	496,626	
New Rate (7/1/01)	471,585	0.8928	421,031	
			<u>(\$75,595)</u>	<u>-15.22%</u>

Contact Person - Business License Tax

Rich Hill, Missouri: Rose Entrikin, City Clerk
120 North 7th Street
Rich Hill, Missouri 64779

Hume, Missouri: Pat Filpot, Town Clerk
P. O. Box 191
Hume, Missouri 64752

Regular PGA filing pursuant to change in Williams Natural Gas
Company tariffs (Sheet Nos.6 and 6A)
and purchases from Alternative Suppliers.

PGA Computation:	Mcf		\$/Dth	Cost
<u>Williams Natural Gas: TSS-M</u>				
No-Notice Fee	7,461	x	\$0.0154	\$115
Reservation: FSS - Deliverability	4,384	x	0.5083	2,228
Reservation: FSS - Capacity	71,209	x	0.0290	2,065
Reservation: FTS - P	3,146	x	5.6118	17,655
Reservation: FTS - M	7,461	x	2.8014	20,901
Reservation: GRI Demand (P & M)	10,607	x	0.2000	2,121
Injection - FSS	14,392	x	0.0122	176
Fuel Reimbursement - Injection	904	x	0.0000	0
Withdrawal - FSS	14,392	x	0.0122	176
Commodity: FTS - P	55,165	x	0.0124	684
Fuel Reimbursement	2,824	x	0.0000	0
Commodity: FTS - M	55,165	x	0.0061	337
Commodity: GRI funding	55,165	x	0.0072	397
Commodity: ACA funding	55,165	x	0.0022	121
Subtotal Williams Natural				46,976
Williams Energy Marketing	55,165	x	5.7500	317,199
Estimated Total Dollar Cost of Purchased Gas (" P ")				<u>\$364,175</u>
Divided by PGA Sales (CCF) (" V ")				<u>471,585</u>
Equals: Regular Purchased Gas Adjustment (RPGA)				<u>\$0.7722</u>

1) Assumed that an Mcf is equivalent to a Dth.

**Greeley Gas Company,
A Division of Atmos Energy Corporation
Cap Calculation
Missouri**

FOR AN UNSCHEDULED WINTER PGA FILING

1997-1998 Winter Season

	November	December	January	February	March	Total	Average \$/ Ccf
Purchase Volumes	6,244	9,223	9,464	6,992	8,083	40,006	
Commodity Cost	\$4.1248	\$3.0414	\$2.1096	\$2.9379	\$3.8602		
Total Commodity Costs	\$25,755.00	\$28,051.00	\$19,965.00	\$20,542.00	\$31,202.00	\$125,515.00	\$3.1374

1998-1999 Winter Season

	November	December	January	February	March	Total	Average \$/ Ccf
Purchase Volumes	4,476	8,662	10,787	10,960	6,254	41,139	
Commodity Cost	\$3.5433	\$2.8872	\$2.6824	\$2.4717	\$2.8652		
Total Commodity Costs	\$15,860.00	\$25,009.00	\$28,935.00	\$27,090.00	\$17,919.00	\$114,813.00	\$2.7909

1999-2000 Winter Season

	November	December	January	February	March	Total	Average \$/ Ccf
Purchase Volumes	2,567	159	8,247	8,854	11,301	31,128	
Commodity Cost	\$4.7935	\$23.2516	\$3.1489	\$3.1724	\$2.7481		
Total Commodity Costs	\$12,305.00	\$3,697.00	\$25,969.00	\$28,068.00	\$31,056.00	\$101,115.00	\$3.2484

Single highest average commodity gas cost per Ccf
{ ie, the maximum \$ / Ccf of the 3 winter periods}
[Item No. (a) (2) (i) on Tariff Sheet No. 5B] **\$3.2484**

Average of the three most recent ACA winter periods
[Item No. (a) (2) (ii) on Tariff Sheet No. 5B] **\$3.0589**

Average of the single highest average commodity gas cost per Ccf & the average of the three winter periods
[Item No. (a) (2) on Tariff Sheet No. 5B] **\$3.1536**

Gas Commodity Costs per Ccf in the month the PGA filing is made (e.g., June 2001)
[Item No. (a) (1) on Tariff Sheet No. 5B] **\$5.7500**

The higher of Item No. (a) (1) & Item No. (a) (2)
[Item No. (a) shown on Tariff Sheet No. 5A]

CAP == > \$5.7500

GREELEY GAS COMPANY (A Division
of Atmos Energy Corporation)

Name of Issuing Corporation

For: RICH HILL, HUME, AND RURAL CUSTOMERS

Community, Town, or City

GENERAL GAS SERVICE SCHEDULE
PURCHASED GAS ADJUSTMENT CLAUSE (Cont.)**ADJUSTMENT STATEMENT**

As provided in sheets 3, 4, 5, and 5A of this Purchased Gas Adjustment Clause, the following adjustments in \$/CCF shall be made to the Customer's currently effective rate to reflect the Company's cost of gas.

<u>Regular PGA</u>	<u>Actual Cost</u>	<u>Refund</u>	<u>Net PGA</u>	
<u>(\$/CCF)</u>	<u>Adjustment</u>	<u>(\$/CCF)</u>	<u>(\$/CCF)</u>	
0.7722	(0.1452)	(0.0534)	0.5736	+

* Indicates new rate or test

+ Indicates change

DATE OF ISSUE: June 14, 2001DATE EFFECTIVE: July 1, 2001ISSUED BY: Gary L. Schlessman President