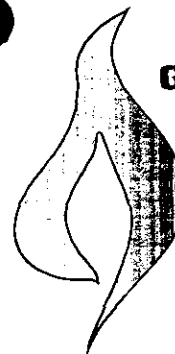


FILED³

OCT 16 2001

Missouri Public
Service Commission



GREELEY
GAS
COMPANY

October 15, 2001

Mr. Dale Hardy Roberts
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
200 Madison, Suite 220
Jefferson City, Missouri 65101

~~RECEIVED³~~

OCT 16 2001

~~Records
Public Service Commission~~

GR-2001-394

Dear Mr. Roberts:

Enclosed is the original and three copies of the filing for P.S.C. Mo. No. 1, Forty-ninth revised sheet No. 6, which cancels P.S.C. Mo. No. 1, Forty-eighth revised Sheet No. 6. Please indicate receipt of this filing by dating the enclosed duplicate of this letter and returning it in the enclosed, stamped envelope for our files. Also, if you have any questions, please do not hesitate to call me at (615) 595-7700 extension 233.

This filing is made to comply with Public Service Commission Rules and Greeley Gas Company tariffs. Included in this filing are Exhibits A, B, C, D and E, detailing the computation of the ACA effective November 1, 2001 through October 31, 2002, and the steps used in calculating the new Regular Purchased Gas Adjustment (RPGA) for Greeley Gas Company's Missouri customers and the revenue effect thereof.

The expected purchased gas cost calculations on Exhibit D has the effect of decreasing the RPGA. This decrease is expected to result in an annual decrease to the Missouri customers of \$145,120 or 33.10% on gross receipts.

Greeley Gas Company requests that this revised tariff P.S.C. Mo. No. 1, Forty-ninth revised sheet No. 6, become effective with all billings on or after November 1, 2001.

Sincerely,

Bobby J. Cline
Manager, Rate Administration

Enclosures

200200291

Cc: Public Counsel (2)

GREELEY GAS COMPANY (A Division
of Atmos Energy Corporation)

Name of Issuing Corporation

For: RICH HILL, HUME, AND RURAL CUSTOMERS

Community, Town, or City

GENERAL GAS SERVICE SCHEDULE
PURCHASED GAS ADJUSTMENT CLAUSE (Cont.)ADJUSTMENT STATEMENT

As provided in sheets 3, 4, 5, and 5A of this Purchased Gas Adjustment Clause, the following adjustments in \$/CCF shall be made to the Customer's currently effective rate to reflect the Company's cost of gas.

<u>Regular PGA</u>	<u>Actual Cost</u>	<u>Refund</u>	<u>Net PGA</u>
<u>(\$/CCF)</u>	<u>Adjustment</u>	<u>(\$/CCF)</u>	<u>(\$/CCF)</u>
0.4003	(0.1943)	0.0721	0.2781

* Indicates new rate or test

+ Indicates change

DATE OF ISSUE: October 15, 2001

DATE EFFECTIVE: November 1, 2001

ISSUED BY: Gary L. Schlessman President

Greeley Gas Company
Missouri Area - Eastern Kansas Division
Gas Purchases

Exhibit A
Page 1 of 1

Month	Gas Purchases	
	Mcf	Cost
Jun-00	948	7,668
Jul-00	756	(19,672)
Aug-00	820	6,149
Sep-00	948	7,124
Oct-00	1,862	13,317
Nov-00	6,088	29,712
Dec-00	8,812	65,027
Jan-01	9,400	82,843
Feb-01	9,295	56,744
Mar-01	12,012	61,552
Apr-01	6,036	28,668
May-01	32	2,505
Total	57,009	\$341,637.00

Greeley Gas Company
Missouri Area - Eastern Kansas Division
Purchased Gas Adjustment Analysis
For The Twelve Months Ended May 31, 2001

Exhibit B
Page 1 of 1

Month	Mcf Sold	Regular Pga	Aca	Total	Purchased Gas Recovered	Purchased Gas Cost	Monthly (Over) Under Recovery	Accum. (Over) Under Balance
Prior Year Recovery Balance								(\$68,478)
Adjustments per 1999 - 2000 Review (Case No. GR-01-36)								7,518
Adjusted Prior Year Recovery Balance								(\$60,960)
Jun-00	1,083	3.7470	(0.3310)	3.4160	3,700	\$7,668	\$3,968	(56,992)
Jul-00	857	3.7470	(0.3310)	3.4160	2,928	(19,672)	(22,600)	(79,592)
Aug-00	663	5.0870	(0.3310)	4.7560	3,153	6,149	2,996	(76,596)
Sep-00	750	5.0870	(0.3310)	4.7560	3,567	7,124	3,557	(73,039)
Oct-00	1,728	5.0870	(0.3310)	4.7560	8,218	13,317	5,099	(67,940)
Nov-00	3,347	5.0870	(0.3310)	4.7560	15,918	29,712	13,794	(54,146)
Dec-00	8,734	5.9770	(0.1452)	5.8318	50,935	65,027	14,092	(40,054)
Jan-01	13,064	5.9770	(0.1452)	5.8318	76,187	82,843	6,656	(33,398)
Feb-01	9,274	9.3250	(0.1452)	9.1798	85,133	56,744	(28,389)	(61,787)
Mar-01	7,585	9.3250	(0.1452)	9.1798	69,629	61,552	(8,077)	(69,864)
Apr-01	4,598	9.3250	(0.1452)	9.1798	42,209	28,668	(13,541)	(83,405)
May-01	1,330	9.3250	(0.1452)	9.1798	12,209	2,505	(9,704)	(93,109)
	<u>53,013</u>				<u>373,786</u>	<u>\$341,637</u>	<u>(\$32,149)</u>	<u>(\$93,109)</u>

Interest on DCCB \$ (2,291)

Actual Cost Adjustment Calculation:

(Over)/Under Balance (95,400)

Estimated Sales Volumes 491,100

ACA Factor Effective 11/1/01 (\$0.1943) /Ccf

Seley Gas Company
Missouri Area - Eastern Kansas Division
Mcf Sales And Dollar Sales Comparison
Of New ACA To Become Effective 11/1/01

Exhibit C
Page 1 of 1

Month	Mcf Sales			
	Rich Hill	Hume	Rurals	Totals
Jun-00	882	119	82	1,083
Jul-00	722	82	53	857
Aug-00	533	67	63	663
Sep-00	628	66	56	750
Oct-00	1,424	168	136	1,728
Nov-00	2,748	344	256	3,348
Dec-00	7,139	900	695	8,734
Jan-01	10,586	1,471	1,007	13,064
Feb-01	7,609	984	681	9,274
Mar-01	6,152	880	553	7,585
Apr-01	3,740	514	344	4,598
May-01	1,063	155	112	1,330
Total	43,226	5,750	4,038	53,014

	Actual Sales	Percent	Cost Change
Rich Hill	43,226	81.54%	(118,327)
Hume	5,750	10.85%	(15,740)
Rurals	4,038	7.62%	(11,054)
Total	53,014	100.00%	(145,120)

	Projected Ccf/Sales	Rate/ Ccf	Revenue	Percentage Change
Old Rate (7/1/01)	491,100	0.8928	438,454	
New Rate (11/1/01)	491,100	0.5973	293,334	
			<u>(\$145,120)</u>	<u>-33.10%</u>

Contact Person - Business License Tax

Rich Hill, Missouri: Rose Entrikin, City Clerk
120 North 7th Street
Rich Hill, Missouri 64779

Hume, Missouri: Pat Filpot, Town Clerk
P. O. Box 191
Hume, Missouri 64752

Regular PGA filing pursuant to change in Williams Natural Gas
Company tariffs (Sheet Nos.6 and 6A)
and purchases from Alternative Suppliers.

PGA Computation:	Mcf		\$/Dth	Cost
<u>Williams Natural Gas: TSS-M</u>				
No-Notice Fee	7,461	x	\$0.0154	\$115
Reservation: FSS - Deliverability	4,384	x	0.5083	2,228
Reservation: FSS - Capacity	71,209	x	0.0290	2,065
Reservation: FTS - P	3,146	x	5.6118	17,655
Reservation: FTS - M	7,461	x	2.8014	20,901
Reservation: GRI Demand (P & M)	10,607	x	0.2000	2,121
Injection - FSS	14,392	x	0.0122	176
Fuel Reimbursement - Injection	904	x	0.0000	0
Withdrawal - FSS	14,392	x	0.0122	176
Commodity: FTS - P	55,165	x	0.0124	684
Fuel Reimbursement	2,824	x	0.0000	0
Commodity: FTS - M	55,165	x	0.0061	337
Commodity: GRI funding	55,165	x	0.0070	386
Commodity: ACA funding	55,165	x	0.0021	116
Subtotal Williams Natural				\$ 46,960
Williams Energy Marketing	55,165	x	\$ 2.7120	\$ 149,607
Estimated Total Dollar Cost of Purchased Gas ("P")				<u>\$196,567</u>
Divided by PGA Sales (CCF) ("V")				<u>491,100</u>
Equals: Regular Purchased Gas Adjustment (RPGA)				<u>\$0.4003</u>

1) Assumed that an Mcf is equivalent to a Dth.

BEELEY GAS COMPANY
MISSOURI AREA - SUPPLIER REFUND

Exhibit E
Page 1 of 1

Interest rate: 9.00%

Item No.	Description	Ccf	Principal	Interest before refund period	Total	Factor \$/Ccf
1	Refund Balance @ 5/31/01		\$34,552.00	\$0.00	\$34,552.00	
2	GR-01-36 Staff Adjustment		-	0.00	0.00	
					0.00	
	Total with pre-refund interest	491,100	\$34,552.00	\$0.00	\$34,552.00	(\$0.0704)
3	Interest during refund period				844.05	
	Total	491,100	\$34,552.00	\$0.00	\$35,396.05	(\$0.0721)

0.0721

Item No.	Refund Holding Period	Days per Month	Refund Factor	Beginning Balance	Refund Amount	Interest	Ending Balance
2	Apr-98	30	0	\$0.00	0	\$0.00	\$0.00
	May-98	31	0	0.00	0	\$0.00	0.00
	Jun-98	30	0	0.00	0	\$0.00	0.00
	Jul-98	31	0	0.00	0	\$0.00	0.00
	Aug-98	31	0	0.00	0	\$0.00	0.00
	Sep-98	30	0	0.00	0	\$0.00	0.00
	Oct-98	31	0	0.00	0	\$0.00	0.00
	Nov-98	30	0	0.00	0	\$0.00	0.00
	Dec-98	31	0	0.00	0	\$0.00	0.00
	Jan-99	31	0	0.00	0	\$0.00	0.00
	Feb-99	28	0	0.00	0	\$0.00	0.00
	Mar-99	31	0	0.00	0	\$0.00	0.00
	Apr-99	30	0	0.00	0	\$0.00	0.00
	May-99	31	0	0.00	0	\$0.00	0.00
	Jun-99	30	0	0.00	0	\$0.00	0.00
	Total	456				\$0.00	

Item No.	Refund Period	Estimated Sales Ccf	Refund Factor	Beginning Balance	Refund Amount	Interest	Ending Balance
2,3	Dec-01	58,747	(0.0721)	(34,552.00)	(4,235.63)	(227.37)	(30,543.74)
	Jan-02	118,723	(0.0721)	(30,543.74)	(8,559.95)	(164.88)	(22,148.66)
	Feb-02	87,207	(0.0721)	(22,148.66)	(6,287.60)	(118.96)	(15,980.02)
	Mar-02	66,087	(0.0721)	(15,980.02)	(4,764.85)	(84.11)	(11,299.28)
	Apr-02	47,693	(0.0721)	(11,299.28)	(3,438.69)	(58.95)	(7,919.54)
	May-02	18,940	(0.0721)	(7,919.54)	(1,365.57)	(49.15)	(6,603.12)
	Jun-02	15,633	(0.0721)	(6,603.12)	(1,127.16)	(41.07)	(5,517.03)
	Jul-02	15,420	(0.0721)	(5,517.03)	(1,111.78)	(33.04)	(4,438.29)
	Aug-02	9,880	(0.0721)	(4,438.29)	(712.35)	(27.94)	(3,753.88)
	Sep-02	8,537	(0.0721)	(3,753.88)	(615.49)	(23.54)	(3,161.92)
	Oct-02	15,877	(0.0721)	(3,161.92)	(1,144.71)	(15.13)	(2,032.35)
	Nov-02	28,357	(0.0721)	(2,032.35)	(2,044.52)	0.09	12.26
	Total	491,100			(\$35,408.31)	(\$844.05)	

GREELEY GAS COMPANY
MISSOURI GAS COST ADJUSTMENT
ESTIMATE OF EXPECTED COMMODITY PRICES
NOVEMBER 2001 THROUGH OCTOBER 2002

PURCHASES ON WILLIAMS GAS PIPELINE CENTRAL

Month	10/12/01 NYMEX	Basis Differential ¹	Expected WNG Index	(Discount) or Adder	Expected Commodity	Supplier	Total Est Purch MMBtu	WGPL Est Share 90%	Expected Purchases Amount
Nov-01	\$ 2.430	\$ (0.09)	\$ 2.340	\$ 0.020	\$ 2.360	Williams Energy Mktg	130,600	117,540	\$ 277,394
Dec-01	\$ 2.725	\$ (0.09)	\$ 2.635	\$ 0.020	\$ 2.655	Williams Energy Mktg	217,100	195,390	\$ 518,760
Jan-02	\$ 2.913	\$ (0.09)	\$ 2.823	\$ 0.020	\$ 2.843	Williams Energy Mktg	288,900	260,010	\$ 739,208
Feb-02	\$ 2.907	\$ (0.09)	\$ 2.817	\$ 0.020	\$ 2.837	Williams Energy Mktg	222,400	200,160	\$ 567,854
Mar-02	\$ 2.867	\$ (0.09)	\$ 2.777	\$ 0.020	\$ 2.797	Williams Energy Mktg	211,000	189,900	\$ 531,150
Apr-02	\$ 2.778	\$ (0.11)	\$ 2.668	\$ 0.020	\$ 2.688	Williams Energy Mktg	156,700	141,030	\$ 379,089
May-02	\$ 2.808	\$ (0.11)	\$ 2.698	\$ 0.020	\$ 2.718	Williams Energy Mktg	88,100	79,290	\$ 215,510
Jun-02	\$ 2.855	\$ (0.11)	\$ 2.745	\$ 0.020	\$ 2.765	Williams Energy Mktg	70,200	63,180	\$ 174,693
Jul-02	\$ 2.895	\$ (0.11)	\$ 2.785	\$ 0.020	\$ 2.805	Williams Energy Mktg	93,200	83,880	\$ 235,283
Aug-02	\$ 2.935	\$ (0.11)	\$ 2.825	\$ 0.020	\$ 2.845	Williams Energy Mktg	62,400	56,160	\$ 159,775
Sep-02	\$ 2.933	\$ (0.11)	\$ 2.823	\$ 0.020	\$ 2.843	Williams Energy Mktg	55,000	49,500	\$ 140,729
Oct-02	\$ 2.958	\$ (0.11)	\$ 2.848	\$ 0.020	\$ 2.868	Williams Energy Mktg	90,900	81,810	\$ 234,631
Total WNG							1,686,500	1,517,850	\$ 4,174,077
12 Month Weighted Average WNG									\$ 2.750

PURCHASES ON CIG

Month	10/12/01 NYMEX	Basis Differential ¹	Expected WNG Index	(Discount) or Adder	Expected Commodity	Supplier	Total Est Purch MMBtu	CIG Est Share 10%	Expected Purchases Amount
Nov-01	\$ 2.430	\$ (0.27)	\$ 2.160	\$ 0.030	\$ 2.190	Williams Energy Mktg	93,200	9,320	\$ 20,411
Dec-01	\$ 2.725	\$ (0.27)	\$ 2.455	\$ 0.030	\$ 2.485	Williams Energy Mktg	62,400	6,240	\$ 15,506
Jan-02	\$ 2.913	\$ (0.27)	\$ 2.643	\$ 0.030	\$ 2.673	Williams Energy Mktg	55,000	5,500	\$ 14,702
Feb-02	\$ 2.907	\$ (0.27)	\$ 2.637	\$ 0.030	\$ 2.667	Williams Energy Mktg	90,900	9,090	\$ 24,243
Mar-02	\$ 2.867	\$ (0.27)	\$ 2.597	\$ 0.030	\$ 2.627	Williams Energy Mktg	130,600	13,060	\$ 34,309
Apr-02	\$ 2.778	\$ (0.57)	\$ 2.208	\$ 0.030	\$ 2.238	Williams Energy Mktg	217,100	21,710	\$ 48,587
May-02	\$ 2.808	\$ (0.57)	\$ 2.238	\$ 0.030	\$ 2.268	Williams Energy Mktg	288,900	28,890	\$ 65,523
Jun-02	\$ 2.855	\$ (0.57)	\$ 2.285	\$ 0.030	\$ 2.315	Williams Energy Mktg	222,400	22,240	\$ 51,486
Jul-02	\$ 2.895	\$ (0.57)	\$ 2.325	\$ 0.030	\$ 2.355	Williams Energy Mktg	211,000	21,100	\$ 49,691
Aug-02	\$ 2.935	\$ (0.57)	\$ 2.365	\$ 0.030	\$ 2.395	Williams Energy Mktg	156,700	15,670	\$ 37,530
Sep-02	\$ 2.933	\$ (0.57)	\$ 2.363	\$ 0.030	\$ 2.393	Williams Energy Mktg	88,100	8,810	\$ 21,082
Oct-02	\$ 2.958	\$ (0.57)	\$ 2.388	\$ 0.030	\$ 2.418	Williams Energy Mktg	70,200	7,020	\$ 16,974
Total CIG							1,686,500	168,650	\$ 400,042
12 Month Weighted Average CIG									\$ 2.372
Total WNG and CIG								1,686,500	\$ 4,574,120
12 Month Weighted Average WNG and CIG									\$ 2.712

1. 4 year average seasonal differential between Inside F.E.R.C. Henry Hub and pipeline indexes

**Greeley Gas Company,
A Division of Atmos Energy Corporation
Cap Calculation
Missouri**

FOR A SCHEDULED WINTER PGA FILING

1998-1999 Winter Season

	November	December	January	February	March	Total	Average \$/ Ccf
Purchase Volumes	4,476	8,662	10,787	10,960	6,254	41,139	
Commodity Cost	\$3.5433	\$2.8872	\$2.6824	\$2.4717	\$2.8652		
Total Commodity Costs	\$15,860.00	\$25,009.00	\$28,935.00	\$27,090.00	\$17,919.00	\$114,813.00	\$2.7909

1999-2000 Winter Season

	November	December	January	February	March	Total	Average \$/ Ccf
Purchase Volumes	2,567	159	8,247	8,854	11,301	31,128	
Commodity Cost	\$4.7935	\$23.2516	\$3.1489	\$3.1724	\$2.7481		
Total Commodity Costs	\$12,305.00	\$3,697.00	\$25,969.00	\$28,088.00	\$31,056.00	\$101,115.00	\$3.2484

2000-2001 Winter Season

	November	December	January	February	March	Total	Average \$/ Ccf
Purchase Volumes	6,088	8,812	9,400	9,295	12,012	45,607	
Commodity Cost	\$4.8804	\$7.3794	\$8.8131	\$6.1048	\$5.1242		
Total Commodity Costs	\$29,712.00	\$65,027.00	\$82,843.00	\$56,744.00	\$61,552.00	\$295,878.00	\$6.4876

Single highest average commodity gas cost per Ccf
{ ie, the maximum \$ / Ccf of the 3 winter periods)
[Item No. (a) (2) (i) on Tariff Sheet No. 5B] **\$6.4876**

Average of the three most recent ACA winter periods
[Item No. (a) (2) (ii) on Tariff Sheet No. 5B] **\$4.1756**

Average of the single highest average commodity gas cost per Ccf & the average of the three winter periods
[Item No. (a) (2) on Tariff Sheet No. 5B] **\$5.3316**

Gas Commodity Costs per Ccf in the month the PGA filing is made (e.g., October 2001)
[Item No. (a) (1) on Tariff Sheet No. 5B] **\$1.7430**

The higher of Item No. (a) (1) & Item No. (a) (2)
[Item No. (a) shown on Tariff Sheet No. 5A]

CAP == > \$5.3316

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS
 AND OTHER RELATED SERVICES

	Minimum Rate 1/ -----	Maximum Rate 1/ -----
TSS-P No Notice Fee	\$.0000	\$.0154
Reservation - FSS - Deliverability	.0000	.5083
Reservation - FSS - Capacity 4/	.0000	.0290
Reservation - FTS-P	.0000	5.6118
Injection - FSS	.0122	.0122
Withdrawal - FSS	.0122	.0122
Commodity - FTS-P	.0124	.0124
Authorized Overrun - FSS 2/	.0000	.0580
Authorized Overrun - FTS-P	.0124	.1969
TSS-M No-Notice Fee	.0000	.0154
Reservation - FSS - Deliverability	.0000	.5083
Reservation - FSS - Capacity 4/	.0000	.0290
Reservation - FTS-P 3/	.0000	5.6118
Reservation - FTS-M	.0000	2.8014
Injection - FSS	.0122	.0122
Withdrawal - FSS	.0122	.0122
Commodity - FTS-P 3/	.0124	.0124
Commodity - FTS-M	.0061	.0061
Authorized Overrun - FSS 2/	.0000	.0580
Authorized Overrun - FTS-P 3/	.0124	.1969
Authorized Overrun - FTS-M	.0061	.0982
STS-P Commodity	.0124	.7502
Authorized Overrun	.0124	.7502
STS-M Commodity - STS-P 3/	.0124	.3006
Authorized Overrun - STS-P 3/	.0124	.3006
Commodity - STS-M	.0061	.4838
Authorized Overrun - STS-M	.0061	.4838
FTS-P Reservation	.0000	5.6118
Reservation Balancing Fee	.0000	.1604
Commodity	.0124	.0124
Commodity Balancing Fee	.0004	.0004
Authorized Overrun	.0124	.1969
Commodity Bal Fee - Auth Overrun	.0004	.0057
FTS-M Reservation	.0000	2.8014
Reservation Balancing Fee	.0000	.1604
Commodity	.0061	.0061
Commodity Balancing Fee	.0004	.0004
Authorized Overrun	.0061	.0982
Commodity Bal Fee - Auth Overrun	.0004	.0057
SFT-P Commodity	.0124	.6526
Commodity Balancing Fee	.0004	.0187
Authorized Overrun	.0124	.6526
SFT-M Commodity - SFT-P 3/	.0124	.3006
Commodity Bal Fee - SFT-P 3/	.0004	.0086
Authorized Overrun - SFT-P 3/	.0124	.3006
Commodity - SFT-M	.0061	.4230
Commodity Bal Fee - SFT-M	.0004	.0243
Authorized Overrun - SFT-M	.0061	.4230

For Additional Surcharges Applicable to all Rate Schedules, see Sheet No. 6A.
 Fuel Reimbursement Percentages applicable to all Rate Schedules are shown on
 Sheet No. 6B.

1/ Reservation rates are per Dth of MDTQ per month. Commodity Rates are per Dth.

2/ Applicable to Injections/Withdrawals in excess of MDIQ or MDWQ.

3/ FTS-P, STS-P, & SFT-P are only applicable if firm capacity is reserved in
 the Production Area.

4/ Applied to month-end storage balance.

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS
 AND OTHER RELATED SERVICES (CONTINUED)

		Minimum Rate 1/	Maximum Rate 1/
ITS-P	Winter Commodity	\$.0124	\$.1969
	Summer Commodity	.0124	.1600
	Commodity Balancing Fee	.0004	.0057
ITS-M	Winter Commodity	.0061	.0982
	Summer Commodity	.0061	.0798
	Commodity Balancing Fee	.0004	.0057
FSS	Deliverability Reservation	.0000	.5083
	Capacity Reservation 4/	.0000	.0290
	Injection	.0122	.0122
	Withdrawal	.0122	.0122
	Authorized Overrun	.0000	.0580
ISS	Commodity 4/	.0000	.0580
	Injection	.0122	.0122
	Withdrawal	.0122	.0122
PLS-P	Daily Commodity	.0000	.1600
PLS-M	Daily Commodity	.0000	.0798

Additional Surcharges Applicable to all Rate Schedules:

Article 25 - GRI Funding Unit 2/	- Demand - Load Factors > 50%	\$.0900
	- Demand - Load Factors 50% or Less	.0550
	- Commodity - Small Customers	.0110
	- Commodity - Others	.0070
Article 26 - FERC Annual Charge Adjustment		.0021

VOLUMETRIC FIRM CAPACITY RELEASE MAXIMUM RATES 5/
 STATED AT 100% LOAD FACTOR

		Maximum Rate
TSS-P	No-Notice Fee	\$.0005
	Reservation - FSS 4/	.0580
	Reservation - FTS-P	.1845
TSS-M	No-Notice Fee	.0005
	Reservation - FSS 4/	.0580
	Reservation - FTS-P	.1845
	Reservation - FTS-M	.0921
FTS-P	Reservation	.1845
	Reservation Balancing Fee	.0053
FTS-M	Reservation	.0921
	Reservation Balancing Fee	.0053
FSS	Reservation 4/	.0580

Fuel Reimbursement Percentages applicable to all Rate Schedules are shown on Sheet No. 6B.

- 1/ Reservation rates are per Dth of MDTQ per month. Commodity Rates are per Dth.
- 2/ Applicable to nondiscounted transportation services.
- 3/ Exclusive of any surcharges and commodity charges.
- 4/ Applied to month-end storage balance.
- 5/ Does not apply to capacity release transactions of less than one year for the period March 27, 2000 until September 30, 2002.

Issued by: H. Dean Jones II, Vice President, Rates

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