

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

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ISSUED BY: Scott A. Weitzel, VP, External Affairs
Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

RESIDENTIAL GAS SERVICE
RS

Availability – This rate schedule is available for all gas service rendered by the Company to residential customers, including space heating service.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas delivered as set forth below:

	<u>Spire East</u>	<u>Spire West</u>
Customer Charge – per month	\$22.00	\$22.00
Winter Billing Months of November-April Charge for Gas Delivered – per Ccf	\$0.50550	\$0.60966
Summer Billing Months of May-October Charge for Gas Delivered - per Ccf	\$0.48671	\$0.55916

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 11.

Surcharges and Riders – Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12, adjustments under the Weather Normalization Adjustment Rider (WNAR) as set out in Sheet No. 13 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

Other Terms and Conditions – Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

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ISSUED BY: Scott A. Weitzel, VP, External Affairs
Spire Missouri Inc., St. Louis, MO 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri East

SMALL GENERAL GAS SERVICE (Spire East)
SGS

AVAILABILITY

This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is less than 10,000 Ccf*.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas delivered as set forth below:

Customer Charge – per month	\$52.00
Charge for Gas Delivered – per Ccf	\$0.26456

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 11.

Surcharges and Riders – Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12, adjustments under the Weather Normalization Adjustment Rider (WNAR) as set out in Sheet No. 13 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

Service provided under this rate schedule does not include the provision of compression services or facilities.

Service shall be through one or more meters at the option of the Company, provided they are located at the same premise. When more than one meter or metering facility is set at a single location for customer's convenience, a separate customer charge will be applicable for each meter or metering facility installed.

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Spire Missouri Inc., St. Louis, MO. 63101

P.S.C. MO. No. 9
CANCELLING

P.S.C. MO. No. 9

Second Revised
First Revised

SHEET No. 3.1
SHEET No. 3.1

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri East

SMALL GENERAL GAS SERVICE (Spire East)
SGS

* Annual consumption for purposes of the "Availability" section above shall be based on normalized load consumption identified in the most recent rate case for the twelve months ended for the most recent fiscal year, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve-month period in which the customer was connected to the Company's system. Such rate schedule shall be used for billing such customer until annual consumption is re-determined by the Company, which redetermination shall be made annually, no later than December 31st each year. If such re-determined usage shows that the customer should receive service under a different rate schedule, the customer shall receive service under that new rate schedule until usage is again re-determined.

Other Terms and Conditions – Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

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ISSUED BY: Scott A. Weitzel, VP, External Affairs
Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

SMALL GENERAL GAS SERVICE (Spire West)
SGS

AVAILABILITY

To natural gas service supplied at one point of delivery to commercial customers and industrial customers whose natural gas requirements at a single address or location do not exceed 10,000 Ccf* in any one year. This rate is also applicable to U.S. Military Bases for redistribution without resale for normal domestic uses when individual housing facilities are utilized for base personnel, and where delivery of gas can be made through master metering installations for distribution through facilities provided, owned, and regularly maintained and operated by the Government.

Transportation service under this schedule is only available to schools receiving transportation service under the Experimental School Transportation Program (STP) tariff schedule on Sheet No 15.

Service provided under this rate schedule does not include the provision of compression services or facilities.

Service shall be through one or more meters at the option of the Company, provided they are located at the same premise. When more than one meter or metering facility is set at a single location for customer's convenience, a separate customer charge will be applicable for each meter or metering facility installed.

* Annual consumption for purposes of the "Availability" section above shall be based on normalized load consumption identified in the most recent rate case for the twelve months ended for the most recent fiscal year, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve-month period in which the customer was connected to the Company's system. Such rate schedule shall be used for billing such customer until annual consumption is re-determined by the Company, which redetermination shall be made annually, no later than December 31st each year. If such re-determined usage shows that the customer should receive service under a different rate schedule, the customer shall receive service under that new rate schedule until usage is again re-determined.

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

SMALL GENERAL GAS SERVICE (Spire West)
SGS

Rate – The monthly charge shall consist of a customer charge plus a charge for gas delivered as set forth below:

Customer Charge – per month	\$57.00
Charge for Gas Delivered – per Ccf	\$0.23690

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 11.

Surcharges and Riders – Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12, adjustments under the Weather Normalization Adjustment Rider (WNAR) as set out in Sheet No. 13 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

Other Terms and Conditions – Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

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Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri East

LARGE GENERAL GAS SERVICE (Spire East)
LGS

AVAILABILITY

This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is greater than or equal to 10,000 Ccfs *.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month	\$185.00
Charge for Gas Delivered – per Ccf	\$0.20639

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 11.

Surcharges and Riders – Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

Service provided under this rate schedule does not include the provision of compression services or facilities.

Service shall be through one or more meters at the option of the Company, provided they are located at the same premise. When more than one meter or metering facility is set at a single location for customer's convenience, a separate customer charge will be applicable for each meter or metering facility installed.

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Spire Missouri Inc., St. Louis, MO. 63101

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SHEET No. 4.1

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri East

LARGE GENERAL GAS SERVICE (Spire East)
LGS

* Annual consumption for purposes of the "Availability" section above shall be based on normalized load consumption identified in the most recent rate case for the twelve months ended for the most recent fiscal year, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve-month period in which the customer was connected to the Company's system. Such rate schedule shall be used for billing such customer until annual consumption is re-determined by the Company, which redetermination shall be made annually, no later than December 31st each year. If such re-determined usage shows that the customer should receive service under a different rate schedule, the customer shall receive service under that new rate schedule until usage is again re-determined.

Other Terms and Conditions – Service provided hereunder is subject to the Company's General Terms and Conditions (GTC), Tax Adjustment (TA) and Experimental School Transportation Program (STP) as approved by the Missouri Public Service Commission.

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Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

LARGE GENERAL GAS SERVICE (Spire West)
LGS

AVAILABILITY

To natural gas service supplied at one point of delivery to commercial customers and industrial customers whose natural gas requirements at a single address or location are greater than 10,000 Ccf* in any one year. Upon application and approval by the Company, this rate is also applicable to commercial and industrial customers whose natural gas requirements at a single address or location exceeds 30,000 Ccf in any one month of a twelve-month billing period.

This rate is also applicable to U.S. Military Bases for redistribution without resale for normal domestic uses when individual housing facilities are utilized for base personnel, and where delivery of gas can be made through master metering installations for distribution through facilities provided, owned, and regularly maintained and operated by the Government.

Service provided under this rate schedule does not include the provision of compression services or facilities.

Service shall be through one or more meters at the option of the Company, provided they are located at the same premise. When more than one meter or metering facility is set at a single location for customer's convenience, a separate customer charge will be applicable for each meter or metering facility installed.

* Annual consumption for purposes of the "Availability" section above shall be based on normalized load consumption identified in the most recent rate case for the twelve months ended for the most recent fiscal year, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve-month period in which the customer was connected to the Company's system. Such rate schedule shall be used for billing such customer until annual consumption is re-determined by the Company, which redetermination shall be made annually, no later than December 31st each year. If such re-determined usage shows that the customer should receive service under a different rate schedule, the customer shall receive service under that new rate schedule until usage is again re-determined.

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Spire Missouri Inc., St. Louis, MO. 63101

LARGE GENERAL GAS SERVICE (Spire West)
LGS

NET MONTHLY BILL

Rate

Customer Charge – per month	\$250.00
Charge for Gas Delivered – per Ccf	\$0.23972

Standby facilities charge – When a customer requests, in writing, retention of a meter larger than what is typical for the class of service that the customer has subscribed, the Company may charge the customer the Staff's proposed Delivery Charge commensurate with the size of meter being retained. In situations where a customer has two meters on the customer's premise, Spire West may charge the customer for the higher of the two Staff proposed Delivery Charges commensurate with the size of the larger of the two meters being retained, but shall not bill the customer the Staff proposed Delivery Charges for both meters. If the customer does not agree (in writing) to pay the Staff proposed Delivery Charge commensurate with the larger sized meter being retained, Spire West is free to remove the un-utilized meter.

In the event that a billing cycle has usage in more than one calendar month, the volumetric delivery charge will be prorated.

Minimum

The higher of the above rate for zero consumption plus applicable adjustments and surcharges, but subject to the Company's Rendering and Payment of Bills rule contained in Section 6 of the Company's General Terms and Conditions.

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For: Spire Missouri East

LARGE VOLUME SERVICE
LV

AVAILABLE

Service under this rate schedule is available for qualifying firm gas uses including cogeneration and for boiler plant use where gas is the exclusive boiler plant fuel. Service under this rate schedule is available to customers contracting for separately metered gas service for a minimum term of one year with a billing demand equal to, or greater than, 250 Ccf and an annual usage equal to, or greater than 60,000 Ccf.

Rate – The monthly charge shall consist of a customer charge, a demand charge, and a commodity charge as set forth below:

Customer Charge – per month	\$1220.00
Demand Charge – per billing demand Ccf	\$1.28
Commodity Charge – per Ccf	
For the first 36,000 Ccfs delivered per month	\$0.17841
For all Ccfs delivered in excess of 36,000 Ccfs	\$0.05228

Minimum Monthly Charge – The Customer Charge plus the Demand Charge.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 11.

Surcharges and Riders – Service hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Service provided under this rate schedule does not include the provision of compression services or facilities.

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Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

LARGE VOLUME SERVICE
LV

NET MONTHLY BILL

The bill for each billing period shall be the sum of the Customer Charge and the Volumetric Delivery Charge. Service hereunder is subject to the Purchased Gas Cost Adjustment (PGA) schedule, the Infrastructure System Replacement Surcharge (ISRS), the Tax Adjustment (TA) schedule and other provisions as hereinafter described.

Rate

Fixed Monthly Charge: \$2090.00 per month

Volumetric Delivery Charge:

For all gas delivered during the billing months of November through March:

\$0.17150 per Ccf for the first 36,000 Ccfs delivered, plus
\$0.13310 per Ccf for all additional gas delivered.

For all gas delivered during the billing months of April through October:

\$0.10650 per Ccf for the first 36,000 Ccfs delivered, plus
\$0.07046 per Ccf for all additional gas delivered.

Maximum Delivery Charge: The delivery charge as stated above.

Minimum Delivery Charge: The higher of the above rate for zero consumption plus applicable adjustments and surcharges, but subject to the Company's Rendering and Payment of Bills rule contained in Section 6 of the Company's General Terms and Conditions. In no event may the minimum delivery charge be below an amount equivalent to:

Basic service charge plus \$0.00053 per Ccf.

Multiple Meter Customers — When more than one meter is set at a single address or location for the customer's convenience, a customer charge shall be assessed for each of the first two meters. Each additional installed meter will incur a Fixed Monthly Charge of \$293.38. Gas delivered through all meters set at a single address or location will be aggregated for the purpose of calculating the monthly sales charges.

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Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri East

UNMETERED GASLIGHT SERVICE
UG

AVAILABLE

This rate schedule is available, subject to the special provisions included herein, to customers who contract for service thereunder for a minimum term of one year for unmetered gas to be used solely for the continuous operation of gas lights.

Rate

Each gaslight unit

\$8.75 per month

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 11; and such adjustment per Ccf shall be applied on the basis of an average consumption of 19.7 Ccf per month per mantle unit.

Surcharges and Riders – Service provided hereunder shall be subject to any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Other Terms and Conditions – Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

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Spire Missouri Inc., St. Louis, MO. 63101

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CANCELLING

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First Revised

SHEET No. 6.2
SHEET No. 6.2

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

UNMETERED GASLIGHT SERVICE
UG

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied at one point of delivery to customers operating one or more outdoor gaslights where, the connection through which gas is supplied is at a distribution main or the customer's service line at a point ahead of the metering of other gas requirements.

As of May 1, 1990, no new or expanded service shall be provided under this schedule.

NET MONTHLY BILL

Rate

\$20.50 per gaslight unit.

For the purpose of this rate, a gaslight unit shall consist of a standard single mantle, or a pair of smaller mantles, and is assumed to require 15 Ccf of natural gas per month.

Adjustments and Surcharges

The rates hereunder are subject to adjustments as provided in the following schedules:

1. Purchased Gas Cost Adjustment (PGA).
2. Tax Adjustment (TA).

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Spire Missouri Inc., St. Louis, MO. 63101

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SHEET No. 7
SHEET No. 7

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

INTRASTATE TRANSPORTATION SERVICE
ITS

AVAILABLE:

At points on the Company's existing gas distribution system. However, service under this schedule ITS shall be limited only to those customers who have executed a transportation contract prior to October 15, 1993.

APPLICABLE:

To natural gas transportation service supplied at one point of delivery for resale outside of the Company's certificated area to municipal gas systems.

Upon election by the customer and acceptance by the Company, customer will furnish Company all supply contracts verifying the adequacy of all customer peak day and annual Ccf volume requirements. The customer also agrees to utilize firm transportation service for delivery of gas quantities to the Company.

NET MONTHLY BILL:

Rate:

Fixed Monthly Charge:

\$1590.00 per month

Volumetric Delivery Charge:

The charges to be billed for this service shall be agreed to in advance by the Company and the customer and shall be set forth in a separate contract approved by this Commission.

Firm Transportation charges, from the PGA, to be included in the monthly cash out reconciliation.

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Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri East

GENERAL L.P. GAS SERVICE
LP

Availability – This rate schedule is available for all L.P. gas service to those customers located in subdivisions in the Company's certificated area where natural gas is not available, where the subdivision developer is willing to construct the subdivision so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible.

Rate

Customer Charge – per month	\$26.50
Gallons delivered per month – per gallon	\$0.28450

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment

(A) The above charges shall be subject to an adjustment per gallon, which shall be referred to as the L.P. Current Purchased Gas Adjustment ("L.P. CPGA"). Concurrent with any CPGA filing made by the Company for natural gas customers, the Company will compare its current average unit cost for the purchase of L.P. gas to the average unit L.P. gas cost underlying the existing L.P. CPGA. If such difference is greater than or equal to 1.0¢ per gallon, the Company will file a new L.P. CPGA with the Commission, along with supporting materials, based on said current average unit L.P. gas cost. Upon approval by the Commission, such new L.P. CPGA factor will become effective on a pro-rata basis beginning with the effective date stated on Sheet No. 11.

(B) Whenever the actual prices paid by the Company for L.P. Gas differ from the price upon which its then effective adjustment is predicated, the amount of increased or decreased L.P. Gas cost resulting from such difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for the same period set out in Paragraph C.6 of the Company's PGA Clause shall be divided by the estimated amount of L.P. Gas gallons to be sold during the subsequent twelve-month ended October period. The resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment which shall be made effective on a pro-rata basis beginning with the effective date of the Company's Winter PGA filing and shall remain in effect until superseded by a revised adjustment in the next scheduled Winter PGA filing. Such deferred adjustment shall increase or decrease the adjustments determined pursuant to Paragraph A hereof. All increases or decreases in charges resulting from the deferred adjustment shall be appropriately recorded in the Deferred L.P. Gas Cost account.

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Spire Missouri Inc., St. Louis, MO. 63101

TRANSPORTATION SERVICE
TS

6. Each customer receiving transportation service under this tariff shall give the Company notice by May 1st for service to initiate on October 1st to switch from transportation service to the general sales service rate schedule. After switching to general sales service, customers must remain on the general sales rate schedule for 12 months before again being eligible for the transportation rate.

7. Telemetry will be required for all non-school customers taking transportation service under this tariff, as set forth in Section I Electronic Gas Measurement Equipment (EGM), the requirements of which are incorporated on Sheet 9.30 and 9.31 and on Sheet 17. Where Sheet 9.30 and 9.31 and Sheet 17 conflict, Sheet 9.30 and 9.31 will control.

8. Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

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Spire Missouri Inc., St. Louis, MO. 63101

TRANSPORTATION SERVICE
TS

B. Relationships of the Customer, the RGM, and the Company:

1. Customer and Company:

a. The Customer purchases delivery services from the Company under this tariff. The Customer shall enter into a contract for transportation of natural gas, and, to appoint an RGM, the Customer must also complete a Retail Gas Marketer Addendum ("RGM Addendum") (Sheet Nos. 25 through 25.4).

i. For those Customers that are already receiving transportation service under contracts and have an RGM, the RGM Addendum must be completed and submitted to the Company should such Customers revise existing contracts or enter into new contracts for transportation service.

b. The Company shall deliver to the Customer volumes of gas which are thermally equivalent to the volumes of gas received by the Company for the Customer, less any amount retained by the Company according to Section E-1 Retainage. During Operational Flow Order (OFO) periods, the gas must be received by the Company at the Citygate location previously agreed to by the Company, the Customer, and the RGM, as discussed in B.1.d.

c. A transportation Customer with average annual usage of 1,000,000 Ccf (or that is a municipal corporation or state-regulated utility) may arrange for its own supply of gas to the Company Citygate solely for its own supply requirements and shall be considered as a RGM under this tariff. Such self-supplying Customer will be prohibited from supplying gas to any other customer and will be treated as a RGM for the purposes of this tariff, and subject to the provisions herein.

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Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

TRANSPORTATION SERVICE
TS

D. Rate

For the Eastern Missouri Service Territory:

The monthly charge per each separately metered location shall consist of the charges set forth below:

Customer Charge - per month	\$2595.00
Reservation Charge - per billing demand Ccf	\$0.71765
Transportation Charge - per Ccf transported (*)	
For the first 36,000 Ccf transported per month	\$0.04547
For all Ccf transported in excess of 36,000 Ccf	\$0.01903

Note: Single customers with multiple accounts located on contiguous property

(*) The first block transportation shall collectively apply to no more than 36,000 Ccf of throughput in any month for each separately metered location.

Minimum Monthly Charge – The sum of the Customer Charge and the Demand Charge.

Additional Transportation Charges – For all Ccf transported, the Transportation Charge shall be increased to include the currently effective level of any other non-commodity related gas cost charge per Ccf.

Surcharges and Riders- Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Firm transportation charges, from the PGA, to be included in the monthly cash out reconciliation.

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DATE EFFECTIVE: October 24, 2025

ISSUED BY: Scott Weitzel, VP, External Affairs
Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

TRANSPORTATION SERVICE
TS

D. Rate (Continued):
For the Western Missouri Service Territory:

Net Monthly Bill

The bill for each billing period shall be the sum of the Customer Charge, the Delivery Charge, the Contract Demand Charge, and the monthly EGM Charge of \$25.00. Service hereunder is subject to the Infrastructure System Replacement Surcharge (ISRS) in Sheet 12, the Tax Adjustment (TA) schedule in Sheet 14 and other provisions as hereinafter described.

Large Volume Transport - usage exceeds 15,000 Ccf for any month during the most recent 12-month period ending February, or that the Company expects will exceed 15,000 Ccf in the following contract year

Fixed Monthly Charge: \$1590.00 per month

Volumetric Delivery Charge:

For all gas delivered during the billing months of November through March:

\$0.07287 per Ccf for the first 36,000 Ccfs delivered, plus
\$0.05673 per Ccf for all additional gas delivered.

For all gas delivered during the billing months of April through October:

\$0.04545 per Ccf for the first 36,000 Ccfs delivered, plus
\$0.03007 per Ccf for all additional gas delivered.

Maximum Delivery Charge: The delivery charge as stated above.

Demand related purchase gas costs of \$0.86788 per Ccf of contract demand and \$0.02853 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate who elect to utilize the contract demand option. Revenues received from the contract demand option service shall be credited to the ACA account.

Contract Demand Option

1. To the extent permitted by the Company's gas transportation agreements, initial Contract Demand levels will be accepted at any time and will continue through October 31 of the current year. Customers receiving service hereunder may elect to amend their Contract Demand level effective on each November 1 with at least one hundred and eighty (180) days prior written notice to the Company.

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For: Spire Missouri

TRANSPORTATION SERVICE
TS

D. Rate (Continued):

Failure by an existing transportation customer to make a Contract Demand election at the required time shall be sufficient cause for the Company to extend that existing Contract Demand level for the following year. Increases in the Contract Demand level may be made only with approval of the Company which shall not be withheld if (1) the next change by all customers eligible to specify Contract Demand level results in a decreased requirement for such gas large enough to accommodate the requested increase or (2) the net change results in an increased requirement and the Company is able to secure a sufficient gas supply and/or transportation capacity of gas to meet such increased requirements.

If the Company is unable to secure a sufficient gas supply and/or transportation capacity for this purpose, the added gas supply and/or transportation capacity, if any, will be allocated among the customers requesting an increase in their Contract Demand level based on the proportion each customer's requested increase bears to the total increase requested by all customers.

2. The Company shall be bound only to provide natural gas to satisfy the customer's Contract Demand level to the extent a supply of natural gas is available in quantities sufficient to provide such gas without jeopardizing service to higher priority customers according to the Company's Emergency Curtailment Plan contained in the Rules and Regulations and the Company shall not be liable for loss or damage to the customer in the event of curtailment of gas supply. In such event, the Company may require the customer to curtail its usage below its Contract Demand. In the event the customer, after such notice, fails to conform its usage to the level specified by the Company, it shall be liable for all applicable Unauthorized Use penalties as defined on Sheets 9.26 and 9.27.

For the Western Missouri Service Territory (continued):

Large General Transport

Fixed Monthly Charge: \$250.00 per month

Volumetric Deliver Charge:

For all gas delivered during the billing months of November through March:

\$0.16520 per Ccf

For all gas delivered during the billing months of April through October

\$0.09522 per Ccf

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Spire Missouri Inc., St. Louis, MO. 63101

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For: Spire Missouri

TRANSPORTATION SERVICE
TS

D. Rate (Continued):

For the Western Missouri Service Territory (continued):

Large General Transport

Minimum Delivery Charge: The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's Rendering and Payment of Bills rule contained in Section 6 of the Company's General Terms and Conditions. In no event may the minimum delivery charge be below an amount equivalent to:

Basic service charge plus \$0.00053 per Ccf.

Firm transportation charges, from the PGA, to be included in the monthly cash out reconciliation.

For rates applicable to schools that are part of the Experimental School Transportation Program, please reference the STP Tariff Sheet 15.

For All Service Territories:

Multiple Meter Customers — When more than one meter is set at a single address or location for the customer's convenience, a Transport customer charge shall be assessed for each of the first two meters. For Western Missouri Service Territory only, each additional installed meter will incur a Fixed Monthly Charge of \$293.38. Gas delivered through all meters set at a single address or location will be aggregated for the purpose of calculating the monthly sales or transportation charges. For purposes of applying the monthly cash out provision a transportation customer may aggregate the receipts and deliveries related to all of its facilities, provided that each facility is covered by a separate transportation contract.

Surcharges and Riders – Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. Interest will not apply to the disputed portion of any bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

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For: Spire Missouri

TRANSPORTATION SERVICE
TS

D. Rate (Continued):

For All Service Territories (continued):

Fallback Commodity Rate – In the event the customer is not entitled to have gas delivered to the Company under an existing interstate pipeline transportation contract, or in the event of a zero-monthly nomination, then all deliveries to the customer, in excess of any contracted Contract Demand level applicable to the Western Service Territory, shall be considered unauthorized use and shall be billed as Unauthorized Use penalties, as defined on Sheets 9.26 and 9.27.

E. Requirements for Transportation Service:

1. Retainage: The gas retained by the Company shall be two percent of the volume delivered to the Company for transportation to the customer as compensation for Company's lost and unaccounted for and Company use gas; provided however, that upon agreement of the Company and customer in situations where actual lost and unaccounted for gas attributable to facilities serving the customer may be measured accurately, such actual measurement may be used in lieu of the two percent retainage otherwise provided in this subsection.
2. Daily Quantity of Transportation Service Gas: The Customer will, as nearly as practicable, have delivered to the Company, and shall take redelivery from Company at the same uniform rate. Variations in such deliveries or redeliveries which cause the Company operating problems of any kind shall give the Company the right to discontinue receipts of such gas until such variations are corrected.
3. Quality and Pressure of Transportation Service Gas: The gas delivered by a producer, RGM or pipeline to the Company for transportation to the Customer or the Customer's RGM shall conform to the standards prescribed in the Company's applicable rate schedules and General Terms and Conditions and shall at all times be merchantable gas of a quality otherwise required for the system of the Company to which the gas is being delivered. Such gas shall be free from any foreign materials such as dirt, dust, gums, iron particles, water, entrained liquids, and other impurities which might render it unmerchantable or interfere with the proper operation of pipelines, meters, regulators or other facilities through which it flows or is used. The Company may refuse to receive gas not meeting the quality requirements of Section E-3-a Specifications. Acceptance by the Company of any gas not meeting the applicable quality requirements shall not obligate the Company to continue such receipts, nor shall it remove the customer's obligation to deliver gas meeting those specifications.

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

TRANSPORTATION SERVICE
TS

F. Priority of Service (continued):

4. Unauthorized Deliveries: Over-Deliveries and/or Under-Deliveries which vary from customer's authorized usage level under an OFO or during a POC, shall be subject to the penalties described in this tariff and Company's rules and regulations Penalties for Unauthorized Usage.

a. Individual Customers: Unauthorized Deliveries for individually balanced customers shall be calculated by comparing each customer's retainage-adjusted confirmed nominations with actual usage less contract demand.

b. Pools: Unauthorized Deliveries for pools subject to aggregated balancing as defined under Section C-7-a, Establishing an Aggregation Group, shall be calculated by comparing the group members' total retainage-adjusted confirmed nominations with their total actual usage less contract demand.

c. Meter Reading: Actual usage during an OFO shall normally be provided by electronic gas measurement (EGM) equipment. If Company is unable to obtain data from a customer's EGM device, the customer's usage shall be determined by actual meter reads.

d. Refusal to Comply: Company may physically interrupt flow or refuse to accept the nomination of a customer which endangers system stability and/or safety by continuing to incur Unauthorized Deliveries.

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Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

TRANSPORTATION SERVICE
TS

I. Electronic Gas Measurement Equipment (EGM)

Definitions:

Meter Site:

A gas metering facility that serves a single or multiple contiguous meter runs at one location. Meters must be within a 50 foot radius to be considered contiguous.

Instrument Point:

A metering device which provides a record of the flow of natural gas into the Customer's premises. There may be multiple instrument points at a single meter site.

Other Provisions:

Company will endeavor to coordinate the installation of all facilities required herein with customer as soon as practicable following the effective date of this tariff.

In the event that the EGM equipment should fail, mechanical uncorrected readings will be used, except for Orifice meter installations where historical data will be used to estimate billing data as provided in the Company's Rules and Regulations Usage Estimating Procedure.

Customer shall hold Company harmless from all claims for trespass, injury to persons, or damage to lawns, trees, shrubs, buildings or other property that may be caused by reason of the installation, operation, or replacement of the EGM equipment or Customer connection and other necessary equipment to serve the Customer unless it shall affirmatively appear that the injury to persons or damage to property complained of has been caused by willful default or negligence on the part of the Company or its accredited personnel.

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Spire Missouri Inc., St. Louis, MO. 63101

P.S.C. MO. No.9
CANCELLING

P.S.C. MO. No.9

Second Revised
First Revised

SHEET No. 11.5
SHEET No. 11.5

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

PURCHASED GAS COST ADJUSTMENT
PGA

E PGA COMPUTATION VOLUMES (Ccfs)

Spire Missouri East

Sales Volumes (V): 703,908,798

Spire Missouri West

Sales Volumes (V): 485,357,270

DATE OF ISSUE: September 24, 2025

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Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE
ISRS

Description: The Infrastructure System Replacement Surcharge (ISRS) is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

Spire East

Residential Service (RS)	\$ 0.00
Small General Gas Service (SGS)	\$ 0.00
Large General Gas Service (LGS)	\$ 0.00
Large Volume Service (LV)	\$ 0.00
Unmetered Gas Light Service (UG)	\$ 0.00
General L.P. Gas Service (LP)	\$ 0.00
Large Volume Transportation Service (LVTS)	\$ 0.00

Spire West

Residential Service (RS)	\$ 0.00
Small General Gas Service (SGS)	\$ 0.00
Large General Gas Service (LGS)	\$ 0.00
Large Volume Service (LV)	\$ 0.00
Large Volume Transportation Service (LVTS)	\$ 0.00
Transportation Service (TS)	\$ 0.00
Intrastate Transportation Service (ITS)	\$ 0.00

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Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

For service on or after October 24, 2025

APPLICABILITY

The Weather Normalization Adjustment Rider ("WNAR" or Rider) is applicable to each Ccf of gas delivered under the terms of the residential ("RS") and small general service ("SGS") rate schedules throughout the service areas of Spire East and Spire West. The Rider rates will be calculated separately for Spire East and Spire West as detailed below and will be applied as a separate line item on a customer's bill.

The Company will make an annual rate filing by July 1 to adjust the WNAR with an effective date of September 1. Staff will file its recommendation to the Commission regarding the filing by August 1. The WNAR rate will remain in effect for the twelve (12) months of September through August.

CALCULATION OF ADJUSTMENT

The Weather Adjustment to Usage ("WAU") will be calculated for each billing cycle and billing month as follows:

$$WAU_i = \sum_{j=1}^{18} ((NDD_{ij} - ADD_{ij}) \cdot C_{ij}) \cdot \beta$$

Where:

- i = the applicable billing month
WAU_i = Weather Adjustment to usage for the billing month in Ccfs
j = the billing cycle
NDD_{ij} = the total normal heating degree days for billing cycle j in billing month i based upon the daily normal weather as agreed to in the most recent rate case
ADD_{ij} = the total actual heating degree days, base 65° at St. Louis Lambert International Airport Weather Station (Spire East) and MCI Airport Weather Station (Spire West) for billing cycle j in billing month i
C_{ij} = the total number of customer charges charged in billing cycle j and billing month i
β = the weather sensitivity coefficient for each class as provided below:

	RS	SGS
Spire East	.13941	.42145
Spire West	.11919	.36096

The revenue adjustment ("RA") for each billing month for each class shall be calculated as follows:

$$RA_i = WAU_i \times GDC_i$$

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

For service on or after October 24, 2025

CALCULATION OF ADJUSTMENT (Continued)

Where

GDC_i = the Gas Delivery Charge for month i as shown on Tariff Sheet No. 2 for RS and Tariff Sheet No. 3 for SGS and reflected in the table below:

	May through October		November through April	
	RS	SGS	RS	SGS
Spire East	.48671	.26456	.50550	.26456
Spire West	.55916	.23690	.60966	.23690

CALCULATION OF WNAR RATE

The WNAR rate ("WR") will be calculated as follows:

$$WR = \frac{TRA}{\text{Annual Ccf}}$$

Where:

TRA = the total recovery amount calculated as follows:

$$TRA = \left(\sum_{i=\text{June}}^{\text{May}} RA_i \right) + TA + DA$$

Annual Ccf = Annual volumetric billing determinants in Ccfs as reflected in the table below:

	RS	SGS
Spire East	472,672,164	86,667,141
Spire West	347,981,494	64,114,750

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For: Spire Missouri

WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

For service on or after October 24, 2025

CALCULATION OF WNAR RATE (Continued)

TA = True up amount. The True-up Amount ("TA") will be the difference between the WNAR revenue billed and the TRA for the recovery period. For the billing months of September through May, the WNAR revenue billed shall be the actual revenue billed. For the billing months of June, July, and August the WNAR revenue billed shall be estimated using the volumetric billing determinants for those months as set in the last general rate case and the appropriate GDC. These billing determinants are reflected in the table below:

Residential			
	June	July	August
Spire East	12,334,507	8,120,825	8,067,261
Spire West	8,232,979	5,939,062	5,766,265

Small General Service			
	June	July	August
Spire East	2,468,041	1,545,809	1,725,611
Spire West	1,653,891	1,226,035	1,185,220

DA = Deferred amount. There shall be a limit of \$0.05 per Ccf on upward adjustments for the WNAR rate and no limit on downward adjustments. Any TRA not recovered due to this cap of \$0.05 per Ccf will be deferred for recovery from customers in the next recovery period.

Each month, interest at Spire's short-term borrowing rate shall be applied to the Company's average beginning and ending monthly TRA balances. Corresponding interest income and expense amounts shall be recorded on a net cumulative basis for the WNA deferral period.

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Spire Missouri Inc., St. Louis, MO 63101

WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

Applicable for the months of September xxxx through August xxxx

Residential (RS)	Spire East	Spire West
Sum of Weather Revenue Adjustments for June xxxx through May xxxx (ARA ¹)	\$	\$
Interest on ARA (I _{RA})	\$	\$
True-Up Amount for September xxxx through August xxxx (TA)	\$	\$
Interest on True-Up Amount (I _{TA})	\$	\$
Deferred from previous recovery (if applicable) (DA)	\$	\$
Interest on DA (I _{DA})	\$	\$
Total Recovery Amount (TRA = ARA + I _{RA} + TA + I _{TA} + DA + I _{DA})	\$	\$
Annual Volumetric Billing Determinants (Ccf)	472,672,164	347,981,494
Weather Normalization Adjustment Rider Rate (WNAR Rate) (TRA ÷ Annual Volumetric Billing Determinants)	\$ 0.0000/Ccf	\$ 0.0000/Ccf

¹ The Annual Revenue Adjustment ("ARA") is the sum of the billing month revenue adjustment ("RA") for each of 12 billing months ending with the May billing month.

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For: Spire Missouri

WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

Applicable for the months of September xxxx through August xxxx

Small General Service (SGS)	Spire East	Spire West
Sum of Weather Revenue Adjustments for June xxx through May xxxx (ARA ¹)	\$	\$
Interest on ARA (I _{RA})	\$	\$
True-Up Amount for September xxxx through August xxxx (TA)	\$	\$
Interest on True-Up Amount (I _{TA})	\$	\$
Deferred from previous recovery (if applicable) (DA)	\$	\$
Interest on DA (I _{DA})	\$	\$
Total Recovery Amount (TRA = ARA + I _{RA} + TA + I _{TA} + DA + I _{DA})	\$	\$
Annual Volumetric Billing Determinants (Ccf)	86,667,141	64,114,750
Weather Normalization Adjustment Rider Rate (WNAR Rate) (TRA ÷ Annual Volumetric Billing Determinants)	\$ 0.0000/Ccf	\$ 0.0000/Ccf

¹ The Annual Revenue Adjustment ("ARA") is the sum of the billing month revenue adjustment ("RA") for each of 12 billing months ending with the May billing month.

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Spire Missouri Inc., St. Louis, MO 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

For service on and after January 1, 2022 through October 23, 2025

APPLICABILITY

The Weather Normalization Adjustment Rider ("WNAR") is applicable to each Ccf of gas delivered under the terms of the residential rate schedule throughout the service areas of Spire East and Spire West. The Rider will be applied as a separate line item on a customer's bill.

The Company will make an annual rate filing by July 1 to adjust the WNA Rider with an effective date that coincides with the read date of the first September billing cycle. Staff will file its recommendation to the Commission regarding the filing by August 1.

The WNAR rate will remain in effect for the twelve (12) billing months beginning with the September billing month.

CALCULATION OF ADJUSTMENT

The Weather Adjustment to Usage ("WAU") will be calculated for each billing cycle and billing month as follows:

$$WAU_i = \sum_{j=1}^{18} ((NDD_{ij} - ADD_{ij}) \cdot C_{ij}) \cdot \beta$$

Where:

- i = the applicable billing month
- WAU_i = Weather Adjustment to usage for the billing month in Ccfs
- j = the billing cycle
- NDD_{ij} = the total normal heating degree days for billing cycle j in billing month i based upon Staff's daily normal weather as determined in the most recent rate case
- ADD_{ij} = the total actual heating degree days, base 65° at St. Louis Lambert International Airport Weather Station (Spire East) and KCI Airport Weather Station (Spire West) for billing cycle j in billing month i
- C_{ij} = the total number of customer charges charged in billing cycle j and billing month i
- β = the coefficient of 0.139660 for Spire East and the coefficient of 0.129828 for Spire West

The revenue adjustment ("RA") for each billing month shall be calculated as follows

$$RA_i = WAU_i \times WRVR_i$$

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For: Spire Missouri

WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

For service on and after January 1, 2022 through October 23, 2025

CALCULATION OF ADJUSTMENT (Continued)

Where

WRVR = the Weighted Residential Variable Rate applicable to the billing month. For the winter billing months (November through April), the WRVR shall be equal to the Residential Winter Charge for Gas Used of \$0.36538 for Spire East and \$0.37404 for Spire West. The WRVR for each of the summer billing months (May through October) is the average of the volumetric rates weighted by the number of customers whose usage ends in that block as normalized in the last general rate case. The WRVR for each billing month is reflected in the table below:

Spire East

May	June	July	August	September	October
\$0.35385	\$0.33527	\$0.33253	\$0.33206	\$0.33481	\$0.33491

Spire West

May	June	July	August	September	October
\$0.34984	\$0.34219	\$0.34113	\$0.34106	\$0.34178	\$0.34172

CALCULATION OF WNAR RATE

The WNAR rate is the Total Recovery Amount ("TRA") divided by the annual volumetric billing determinants set for the residential rate class in the most recent general rate case. For Spire East – 471,806,950 and for Spire West – 376,024,242.

The Total Recovery Amount ("TRA") is the sum of the Annual Revenue Adjustment ("ARA") and the True-up Amount ("TA").

The Annual Revenue Adjustment ("ARA") is the sum of the billing month revenue adjustment ("RA") for each of 12 billing months ending with the May billing month.

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WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

For service on and after January 1, 2022 through October 23, 2025

CALCULATION OF WNAR RATE (Continued)

The True-up Amount ("TA") will be the difference between the revenue billed through the WNAR and the ordered TRA for the recovery period. The revenue billed shall be the actual WNAR revenue billed for the billing months of September through May. The WNAR revenue billed for the billing months of June, July, and August shall be estimated using the volumetric billing determinates for those months as set in the last general rate case. These billing determinants are reflected in the table below:

Spire East

June	July	August
11,576,442	8,990,801	8,215,559

Spire West

June	July	August
8,875,407	6,355,281	5,854,349

OTHER TERMS

There shall be a limit of \$0.05 per Ccf on upward adjustments for the WNAR rate and no limit on downward adjustment. Any TRA not recovered due to this cap of \$0.05 per Ccf will be deferred for recovery from customers in the next recovery period.

Each month, interest at Spire's short-term borrowing rate shall be applied to the Company's average beginning and ending monthly TRA balances. Corresponding interest income and expense amounts shall be recorded on a net cumulative basis for the WNA deferral period.

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Spire Missouri Inc., St. Louis, MO 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

Applicable for the billing months of September 2025 through August 2026

	Spire East	Spire West
Sum of Weather Revenue Adjustments for June 2024 through May 2025 (ARA)	\$ 17,902,002.28	\$ 8,484,670.35
True-Up Amount for September 2024 through August 2025 (TA)	\$ 5,325,163.20	\$ 3,158,657.50
Interest on True-Up Amount (I_{TA})	\$ 967,438.29	\$ 562,656.41
Total Recovery Amount ($TRA = ARA + I_{RA} + TA + I_{TA}$)	\$ 24,194,603.77	\$ 12,205,984.26
Annual Volumetric Billing Determinants	471,806,950	376,024,242
Weather Normalization Adjustment Rider Rate (WNAR Rate)	\$ 0.05128/Ccf	\$ 0.03246/Ccf
($TRA \div$ Annual Volumetric Billing Determinants)		

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Spire Missouri Inc., St. Louis, MO 63101

CANCELLING

P.S.C. MO. No. 9

Fourth Revised

SHEET No. 13.9

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

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P.S.C. MO. No. 9
CANCELLING

P.S.C. MO. No. 9

First Revised
Original

SHEET No. 17.1
SHEET No. 17.1

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

ELECTRONIC GAS MEASUREMENT EQUIPMENT
EGM

EGM CHARGES

Monthly Charge

The customer shall pay for the operation and maintenance of the measuring equipment and a data fee through a monthly facility charge of \$25 for each device installed beginning at the time of installation.

DEFINITIONS

Meter Site:

A gas metering facility that serves a single or multiple contiguous meter runs at one location. Meters must be within a fifty (50) foot radius to be considered contiguous.

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P.S.C. MO. No. 9
CANCELLING

P.S.C. MO. No. 9

First Revised
Original

SHEET No. 17.2
SHEET No. 17.2

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

ELECTRONIC GAS MEASUREMENT EQUIPMENT
EGM

DEFINITIONS (continued)

Instrument Point:

A metering device which provides a record of the flow of natural gas into the customer's premises. There may be multiple instrument points at a single meter site.

OTHER PROVISIONS

The Company will endeavor to coordinate the installation of all facilities required herein with customer as soon as practicable following the effective date of this tariff.

In the event that the equipment should fail, mechanical uncorrected readings will be used, except for Orifice meter installations where historical data will be used to estimate billing data as provided in Section 7.04 of the Company's General Terms and Conditions.

Customer shall hold the Company harmless from all claims for trespass, injury to persons, or damage to lawns, trees, shrubs, buildings or other property that may be caused by reason of the installation, operation, or replacement of the equipment or customer connection and other necessary equipment to serve the customer unless it shall affirmatively appear that the injury to persons or damage to property complained of has been caused by willful default or negligence on the part of the Company or its accredited personnel.

DATE OF ISSUE: September 24, 2025

DATE EFFECTIVE: October 24, 2025

ISSUED BY: Scott A. Weitzel, VP, External Affairs
Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

MISCELLANEOUS CHARGES

RECONNECTION CHARGES

Charges for reconnection of service as described in Sheet R-13 of this tariff, shall be as follows:

- (A) Residential Customer \$70.00
- (B) Commercial or Industrial Customer, the greater of:
 - (1) The applicable charge set out in (A) above; or
 - (2) A charge that is equal to the actual labor and material costs that are incurred to complete the disconnection and the reconnection of service.
- (C) Residential, Commercial, or Industrial Customer whose service pipe was disconnected and/or whose meter was removed by reason of fraudulent use or tampering, the greater of:
 - (1) The applicable charge set out in (A) or (B) above; or
 - (2) A charge that is equal to the actual labor and material costs that are incurred in the removal of the meter or disconnection of the service pipe and the reinstallation of the meter or the reconnection of the service pipe.

DATE OF ISSUE: September 24, 2025

DATE EFFECTIVE: October 24, 2025

ISSUED BY: Scott A. Weitzel, VP, External Affairs
Spire Missouri Inc., St. Louis, MO. 63101

P.S.C. MO. No. 9
CANCELLING

P.S.C. MO. No. 9

First Revised
Original

SHEET No. 19.1
SHEET No. 19.1

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

MISCELLANEOUS CHARGES

SERVICE AND METER RELOCATION CHARGES

The charges for changing the location of a customer's service pipe or meter at the customer's request, as described in Rule No. 8.2 of this tariff, shall be as follows:

Residential

Relocate outside meter assembly	Time and material
Adjust height of meter assembly due to a grade change	Time and material
Relocate or extend a service line - 0 to 10 feet	Time and material

Miscellaneous	Time and material
---------------	-------------------

Commercial and Industrial	Time and material
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The above relocation charges shall be included in the customer's bill for gas service or in a separate billing and may be paid in installments, at the customer's option, over a period of up to three months with no interest or finance costs.

DATE OF ISSUE: September 24, 2025

DATE EFFECTIVE: October 24, 2025

ISSUED BY: Scott A. Weitzel, VP, External Affairs
Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

MISCELLANEOUS CHARGES

METER TEST CHARGES

The charges for each test of a customer's meter when performed at the customer's request more than once in a twelve month period, unless the meter registration is proved to be inaccurate in excess of two percent (2%), as described in Rule 9 (Sheet No. R-8) of the tariff, shall be as follows:

Residential meter	\$75.00
Commercial and Industrial meter	\$125.00

SERVICE INITIATION CHARGE

The charge for initiation of gas service as described in Rule No. 32 is as follows:

Service initiation charge	\$25.00
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Such charge shall be billed to the customer in equal installments over a four (4) month period.

RETURNED PAYMENT CHARGE

A charge shall be assessed for any check or electronic payment submitted to the Company by or on behalf of a customer whenever such payment has been returned by the financial institution through which such payment was to have been made.

Returned Payment Charge	\$15.00
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ADVANCED METER READING OPT-OUT CHARGE

The advanced meter reading opt-out charges as described in Sheet R-7 of this tariff shall be as follows:

One-Time Advanced Meter Removal/Traditional Meter Set-Up Charge	\$100.00
Traditional Meter Reading Monthly Charge	\$15.00

DATE OF ISSUE: September 24, 2025

DATE EFFECTIVE: October 24, 2025

ISSUED BY: Scott A. Weitzel, VP, External Affairs
Spire Missouri Inc., St. Louis, MO. 63101

CANCELLING

P.S.C. MO. No. 9

Original

SHEET No. 19.3

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

DATE OF ISSUE: September 24, 2025

DATE EFFECTIVE: October 24, 2025

ISSUED BY: Scott A. Weitzel, VP, External Affairs
Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

INDEX OF COMMUNITIES SERVED

Aftton	Airport Drive	Alba
Allenton	Alma	Anderson
Annapolis	Armstrong	Arnold
Ash Grove	Augusta	Aurora
Avondale	Baldwin Park	Ballwin
Barnhart	Bates City	Bella Villa
Bellefontaine Neighbors	Bellerive	Bel-Nor
Bel-Ridge	Belton	Berkeley
Beverly Hill	Billings	Birmingham
Blackburn	Black Jack	Blue Springs
Blue Summit	Bonne Terre	Breckenridge Hills
Brentwood	Bridgeton	Bridgeton Terrace
Brookline	Buckner	Butterfield
Byrnes Mill	Calverton Park	Camden Point
Cameron	Carl Junction	Carrollton
Carsonville	Carterville	Carthage
Cassville	Cave Springs	Centerview
Champ	Charlack	Chesterfield
Clarksburg	Clarkson Valley	Claycomo
Clayton	Cleveland	Clever
Concordia	Cool Valley	Corder
Corder	Cottleville	Country Club Hills
Country Club Village	Country Life Acres	Crane
Crestwood	Creve Coeur	Crystal City
Crystal Lakes	Crystal Lake Park	Dardenne Prairie
Dearborn	Deer Run	Defiance
DeLassus	Dellwood	Dennis Acres
Desloge	DeSoto	DePeres
Diamond	Drexel	Duenweg
Duquesne	East Lynne	Edgerton
Edmundson	El Dorado Springs	Ellisville
Elwood	Emma	Esther
Eureka	Excelsior Estates	Excelsior Springs
Exeter	Farmington	Fayette
Fenton	Ferguson	Ferrelview
Festus	Flamm City	Flat River

DATE OF ISSUE: September 24, 2025

DATE EFFECTIVE: October 24, 2025

ISSUED BY: Scott A. Weitzel, VP, External Affairs
Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

INDEX OF COMMUNITIES SERVED

Fort Crowder	Flordell Hills	Florissant
Fredericktown	Freeman	Freistatt
Frontenac	Galloway	Garden City
Gilmore	Gladstone	Glenaire
Glencoe	Glendale	Glen Echo Park
Glenaire	Grantwood Village	Greendale
Green Park	Golden City	Goodman
Gower	Grain Valley	Grandview
Grayson	Greenfield	Greenwood
Hanley Hills	Harrisonville	Harvester
Hazelwood	Hematite	Henke
Herculaneum	Highley Heights	High Ridge
Higginsville	Hillsboro	Hillsdale
Holden	Holt	House Springs
Houston Lake	Houstonia	Hughesville
Huntleigh	Imperial	Independence
Iron Gates	Irwin	Jasper
Jennings	Jerico Springs	Joplin
Josephville	Kampville	Kansas City
Kearney	Kimmswick	Kinloch
Kingsville	Knob Noster	Kirkwood
Labadie	Ladue	Lamonte
Lake Lotawana	Lake St. Louis	Lake Tapawingo
Lake Waukomis	Lake Winnebago	Lakeshire
Lakeside	Lamar	Lamar Heights
LaMonte	Lanagan	Lathrop
Lawson	Leawood	Leadington
Leadwood	Lee's Summit	Liberty
Little Blue	Lockwood	Logan
Lone Jack	Mackenzie	Manchester
Maplewood	Marlborough	Marionville
Maryland Heights	Matson	Maxville
Mehlville	Midway	Miramiguo Park
Missouri City	Moline Acres	Monett

DATE OF ISSUE: September 24, 2025

DATE EFFECTIVE: October 24, 2025

ISSUED BY: Scott A. Weitzel, VP, External Affairs
Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

INDEX OF COMMUNITIES SERVED

Mosby
Murphy
New Market
Noel
North Kansas City
Northwoods
Oak Grove Village
Oak View
Oakwood Manor
Odessa

Mt. Leonard
Neck City
New Melle
Norborne
North Noel
Norwood Court
Oakland
Oakville
Oakwood Park
Olivette

Mt. Vernon
Neosho
Nixa
Normandy
Northmoor
Oak Grove
Oaks
Oakwood
O'fallon
Oronogo

Osborn
Pacific
Parkville
Pasadena Park
Peruque
Pilot Grove
Pineville
Pleasant Valley
Portage Des Sioux
Purcell

Overland
Pagedale
Parkway
Peculiar
Pevely
Pilot Knob
Platte Woods
Poplar Bluff
Prathersville
Purdy

Ozark
Park Hills
Pasadena Hills
Peerless Park
Pierce City
Pine Lawn
Pleasant Hill
Pond
Prosperity
Randolph

Raymore
Republic
Riverside
Saginaw
Savannah
Shoal Creek
Smithfield
St. Albans
St. Clair
St. John
St. Peters

Raytown
Richmond Heights
Riverview
St. Joseph
Seneca
Silver Creek
Smithville
St. Ann
St. Genevieve
St. Louis
Scotsdale

Redings Mill
River Bend
RockHill
Sarcoxie
Sheldon
Slater
Southwest City
St. Charles
St. George
St. Paul
Selma

DATE OF ISSUE: September 24, 2025

DATE EFFECTIVE: October 24, 2025

ISSUED BY: Scott A. Weitzel, VP, External Affairs
Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

INDEX OF COMMUNITIES SERVED

Shrewsbury	Spring Valley	Stewartsville
Stockton	Stone's Corner	Sugar Creek
Sunnyvale	Sullivan	Sunset Hills
Sweet Springs	Sycamore Hills	Tipton
Town & County	Trimble	Twin Oaks
Turney	Union	Unity Village
University City	Uplands Park	Valley Park
Velda City	Velda Village Hills	Verona
Victoria	Vinita Park	Vinita Terrace
Walnut Grove	Warrensburg	Warson Woods
Washington	Waverly	Weatherby Lake
Webb City	Weber Hill	Webster Groves
Weldon Spring	Weldon Spring Heights	Wellston
Wentworth	Wentzville	West Alton
West Sullivan	Westwood	Whiteman Air Force
Wilbur Park	Wildwood	Willard
Winchester	Windsor	Woods Heights
Woodson Terrace		
<u>Counties</u>		
Andrew County	Barry County	Barton County
Buchanan County	Butler County	Carroll County
Cass County	Cedar County	Christian County
Clay County	Clinton County	Cooper County
Crawford County	Dade County	DeKalb County
Franklin County	Greene County	Henry County
Howard County	Iron County	Jackson County
Jasper County	Jefferson County	Johnson County
Lafayette County	Lawrence County	Madison County
McDonald County	Moniteau County	Newton County
Pettis County	Platte County	Ray County
Saline County	St. Francois	Ste. Genevieve
St. Louis County	Stone County	Vernon County

DATE OF ISSUE: September 24, 2025

DATE EFFECTIVE: October 24, 2025

ISSUED BY: Scott A. Weitzel, VP, External Affairs
Spire Missouri Inc., St. Louis, MO. 63101

P.S.C. MO. No. 9

CANCELLING

P.S.C. MO. No. 9

First Revised

Original

SHEET No. 21

SHEET No. 21

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
ANDREW COUNTY		
T58n	R35w	1,2,3,10,11,12,13,14,15,20,21,22,23,24
T59n	R35w	8,9,10,13,14,15,16,17,22,23,24,25,26,27,34,35,36
BARRY COUNTY		
T23n	R27w	5,6,7,8,17,18,19,20,21,27,28,29,30,31,32,33
T23n	R28w	1,2,12,13,24,25,26,27,28,33,34,35,36
T24n	R27w	6,7,18,19,30,31
T24n	R28w	1,2,11,12,13,14,23,24,25,26,35,36
T25n	R27w	4,5,6,7,8,9,10,11,14,15,16,17,18,19, 20,21,28,29,31,32,33
T26n	R27w	31,32,33
T26n	R28w	36
T27n	R24w	31

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

DATE OF ISSUE: September 24, 2025

DATE EFFECTIVE: October 24, 2025

ISSUED BY: Scott A. Weitzel, VP, External Affairs
Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
BARTON COUNTY		
T30n	R29w	2,3,4,5,6
T30n	R30w	1,2,3,4,5,6,7
T30n	R31w	1,11,12
T31n	R29w	19,20,21,22,23,26,27,28,29,30,31,32,33,34,35
T31n	R30w	6,7,18,19,20,21,22,23,24,25,26,27,28,29,30,31,32, 33,34,35,36
T31n	R31w	1,12,13,24,25,36
T32n	R30w	19,20,29,30,31,32
T32n	R31w	1,2,11,12,13,14,15,16,21,22,23,24,25,26,35,36
T33n	R30w	7,18
T33n	R31w	1,2,3,11,12,13,14,23,24,25,26,35,36
BUCHANAN COUNTY		
T55n	R33w	4,5,8,9,16,17,20,21,28,29,31,32,33
T55n	R34w	19,32,33,34,35,36
T55n	R34w	Certificate granted per case No. GA-2021-0259 limited to that area Located as part of Section 31 Township 55 North, Range 34 West and Part of Section 36, Township 55 North, Range 35 West. Land exclusive Of Missouri Route "Y" right-of-way.
T55n	R35w	7,18,19,20,22,23,30
T55n	R35w	Certificate granted per case No. GA-2021-0259 limited to that area Located as part of Section 31 Township 55 North, Range 34 West and Part of Section 36, Township 55 North, Range 35 West. Land exclusive Of Missouri Route "Y" right-of-way.
T56n	R33w	28,29,32,33
T56n	R35w	1,2,3,4,5,6,7,8,18,20,30,31
T56n	R36w	1,2,3
T57n	R34w	6,18,19,30
T57n	R35w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,19,20, 21,22,23,24,25,26,27,28,29,30,31,32,33,34,35,36
T57n	R36w	1,2,3,11,12,23,25,26,27,34,35,36
T58n	R35w	25,26,27,28,29,30,31,32,33,34,35,36
T58n	R36w	36

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

DATE OF ISSUE: September 24, 2025

DATE EFFECTIVE: October 24, 2025

ISSUED BY: Scott A. Weitzel, VP, External Affairs
Spire Missouri Inc., St. Louis, MO. 6310

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
CARROLL COUNTY		
T52n	R23w	4,5,6,8,9
T52n	R24w	11
T52n	R25w	22,23
T53n	R23w	16,21,28,29,30,31,32,33
CASS COUNTY		
T42n	R33w	4,5,6,7,8,9
T43n	R29w	6
T43n	R30w	1,2
T43n	R33w	5,8,17,20,29,30,31,32
T44n	R29w	18,19,30,31
T44n	R30w	2,3,4,9,10,11,13,14,15,16,17,20,21,22,23,24,25,26,27,28,29,35,36
T44n	R31w	2,3,4,5,6
T44n	R32w	6,7,8,18
T44n	R33w	5,6,8,12,13,17,18,19,20,29,30,32
T45n	R30w	2,6,7,11,13,14,15,16,17,18,19,21,22,23,24,25,26,27,28,33,34,35,36
T45n	R31w	20,21,22,23,26,28,29,30,32,33,34,35
T45n	R32w	3,4,7,8,9,10,15,16,17,18,20,21,22,23,25,26,27,28,29,31,33
T45n	R33w	32,33,34,35,36
T46n	R30w	4,5,6,7,8,9,16,17,18,19,20,21,30,31,35
T46n	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,30
T46n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16, 17,18,19,20,21,22,23,24,25,27,28,29,30,32,33,34
T46n	R33w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17, 18,19, 20,21,22,23,24,25,26,27,28,29,30,35

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

DATE OF ISSUE: September 24, 2025

DATE EFFECTIVE: October 24, 2025

ISSUED BY: Scott A. Weitzel, VP, External Affairs
Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
CEDAR COUNTY		
T33n	R26w	3,4,5,6,7,8,9,10
T33n	R27w	1,2,3,4,5,6,7,8,9,10,11,12
T33n	R28w	1,2,3,4,5,6,7,8,9,10,11,12,15,16,17,18,19,20,21,22
T34n	R26w	3,4,5,6,7,8,9,10,15,16,17,18,19,20,21,22,27,28,29,30,31, 32,33,34
T34n	R27w	23,24,25,26,31,32,33,34,35,36
T34n	R28w	4,5,6,7,8,9,16,17,18,19,20,21,28,29,30,31,32,33,34,35,36
T35n	R28w	3,4,5,8,9,10,15,16,17,20,21,22,27,28,29,32,33,34
T36n	R28w	15,16,17,20,21,22,26,27,28,29,32,33,34,35
CHRISTIAN COUNTY		
T27n	R21w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,33,34,35,36
T27n	R22w	1,2,3,10,11,12,13,14,15,22,23,24,25,26,35,36
T27n	R23w	7,8,9,16,17,18,19,20,21,28,29,30
T27n	R24w	1,2,3,4,9,10,11,12,13,14,15,16,17,19,20,21,22,23,24,28,29,32,33
T28n	R21w	31,32,33,34
T28n	R21w	Certificate granted per Case No. GA-2005-0053, limited to that area located south of Southern View Road, as that road is situated on October 20, 2004, within Sections 35 and 36
T28n	R22w	33,34,35,36
T28n	R23w	31
T28n	R24w	36

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

DATE OF ISSUE: September 24, 2025

DATE EFFECTIVE: October 24, 2025

ISSUED BY: Scott A. Weitzel, VP, External Affairs
Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
CLAY COUNTY		
T50n	R31w	2,3,5,6,7,10,11,18
T50n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,17,18,23,24
T50n	R33w	1,2,3,10,11,12,13,14,21,22,23,24,26,27,28
T51n	R30w	5,6
T51n	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T51n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T51n	R33w	1,2,3,10,11,12,13,14,15,22,23,24,25,26,27,34,35,36
T52n	R30w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 29,30,31,32
T52n	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T52n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T52n	R33w	1,2,3,10,11,12,13,14,15,22,23,24,25,26,27,34,35,36
T53n	R30w	1,2,12,13,14,18,19,20,21,22,23,24,25,26,27,28,29,30,31,32, 33,34,35,36
T53n	R31w	1,2,11,12,13,14,15,16,21,22,23,24,25,26,27,28,29,30,31,32, 33,34,35,36
T53n	R32w	25,26,27,28,29,30,31,32,33,34,35,36
T53n	R33w	1,2,3,10,11,12,13,14,15,22,23,24,25,26,27,34,35,36
T54n	R30w	35,36
T54n	R31w	35,36
T54n	R33w	34,35,36

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

DATE OF ISSUE: September 24, 2025

DATE EFFECTIVE: October 24, 2025

ISSUED BY: Scott A. Weitzel, VP, External Affairs
Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
GREENE COUNTY		
T28n	R21w	30
T28n	R22w	13,14,23,24,25
T28n	R23w	2,3,10,11,14,15,16,17,18,19,20,21,22,23,29,30
T28n	R23w	28 Certificate granted per Case No. GA-2005-0107
T28n	R24w	24,25
T29n	R23w	2,3,4,5,6,7,8,9,10,11,14,15,16,17,18,19,20,21,22,23,26,27 28,29,30,34,35
T29n	R24w	1,2,3,4,12,13,24,25
T30n	R22w	31 Certificate granted per Case No. GA-2004-0241 Limited to that area located West of U.S. Highway 160 (as that highway is situated as of February 4, 2004) within Section 31, T30n, R22w, in Greene County, Missouri.
T30n	R23w	19,20,21,22,23,24,25,26,27,28,29,30,31,32,33,34,35,36
T30n	R24w	1,2,3,4,5,8,9,10,11,12,13,14,15,16,17,20,21,22,23,24,25, 26,27,28,29,32,33,34,35,36
T31n	R24w	13,14,15,16,17,20,21,22,23,24,25,26,27,28,29,32,33,34, 35,36
T28n	R21w	29 Line Certificate granted per Case No. GA-2003-0492 - Beginning at a point on the Southern section line of said section 50 feet East of the Southwest corner of said section, proceeding East along the Southern section line of said section for a distance of 50 feet; thence North to an intersection with the current location of Southern Star Central's pipeline, thence West a distance of 50 feet, thence South to the point of beginning.
HENRY COUNTY		
T43n	R24w	1,2,11,12
T44n	R24w	35,36
HOWARD COUNTY		
T50n	R16w	1,2,3,10,11,12,13,14,15,23,24
T51n	R16w	2,3,4,9,10,11,14,15,16,17,20,21,22,23,26,27,28,29,34,35,36
T52n	R16w	26,27,28,33,34,35

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DATE OF ISSUE: September 24, 2025

DATE EFFECTIVE: October 24, 2025

ISSUED BY: Scott A. Weitzel, VP, External Affairs
Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
JACKSON COUNTY (continued)		
T49n	R29w	18,19,28,29,30,31,32,33
T49n	R30w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T49n	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T49n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T49n	R33w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T50n	R30w	13,14,15,16,17,18,19,20,21,22,23,24,25,26,27,28,29,30,31, 32,33,34,35,36
T50n	R31w	5,8,9,10,15,16,17,18,19,20,21,22,23,24,25,26,27,28,29,30,31, 32,33,34,35,36
T50n	R32w	4,5,6,7,8,9,13,14,16,17,18,21,22,23,24,25,26,27,28,29,30,31,32, 33,34,35,36
T50n	R33w	1,2,3,4,5,8,9,10,11,12,13,14,16,21,22,23,24,25,26,27,28, 31,32,33,34,35,36
T51n	R31w	32,33

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DATE EFFECTIVE: October 24, 2025

ISSUED BY: Scott A. Weitzel, VP, External Affairs
Spire Missouri Inc., St. Louis, MO. 63101

P.S.C. MO. No. 9
CANCELLING

P.S.C. MO. No. 9

Fourth Revised
Third Revised

SHEET No. 21.11
SHEET No. 21.11

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
JOHNSON COUNTY		
T45n	R25w	6
T45n	R26w	1,5
T45n	R27w	1,2,3
T45n	R28w	2,3,5,6,10,11,13,14,15
T45n	R29w	1,9,11,12
T46n	R24w	14,15,16,17,20,21,22,23,27,28,33,34,35,36
T46n	R25w	8,16,17,18,19,20,29,30,31,32,33,34,35,36
T46n	R26w	11,12,13,14,15,16,17,20,21,22,23,24,25,26,27,30,31,35,36
T46n	R27w	25,36
T46n	R28w	31
T46n	R29w	36
T47n	R24w	10,15,23

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DATE EFFECTIVE: October 24, 2025

ISSUED BY: Scott A. Weitzel, VP, External Affairs
Spire Missouri Inc., St. Louis, MO. 63101

P.S.C. MO. No. 9
CANCELLING

P.S.C. MO. No. 9

Second Revised
First Revised

SHEET No. 21.12
SHEET No. 21.12

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
LAFAYETTE COUNTY		
T48n	R24w	1,2,3,4,5,8,9,11,12,35
T48n	R27w	6,7
T48n	R28w	1,2,3,4,5,6,11,12
T48n	R29w	1,2,3,10
T49n	R24w	11,14,32,33,35
T49n	R25w	6,7
T49n	R26w	1,2,11,12,13,24,25,26,35,36
T49n	R27w	31
T49n	R28w	31,32,33,34,35,36
T49n	R29w	25,34,35,36
T50n	R24w	3,10,13,14,15,24,25,26,27,28,31,33,34,35
T50n	R25w	26,27,30,31,32,33,34
T50n	R26w	18,25,26,27,28,36
T51n	R24w	14,15,22,23,26

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DATE OF ISSUE: September 24, 2025

DATE EFFECTIVE: October 24, 2025

ISSUED BY: Scott A. Weitzel, VP, External Affairs
Spire Missouri Inc., St. Louis, MO. 63101

P.S.C. MO. No. 9
CANCELLING

P.S.C. MO. No. 9

Second Revised
First Revised

SHEET No. 21.13
SHEET No. 21.13

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
LAWRENCE COUNTY		
T26n	R25w	1,2,6,7,8,17,18,19,20
T26n	R26w	1,2,3,4,5,6,8,9,11,12,13,14,16,17,18,19,20,23,24
T26n	R27w	4,5,7,8,13,14,17,19,20,21,23,24,28,29,30
T26n	R28w	1,3,4,9,16,20,21,25,26,28,29,32
T27n	R25w	25,26,27,31,32,33,34,35,36
T27n	R26w	5,6,8,16,17,21,28,33,35,36
T27n	R27w	28,29,32,33
T27n	R28w	31
T28n	R26w	19,29,30,31,32
T28n	R27w	24,25,36
MCDONALD COUNTY		
T21n	R31w	7
T21n	R32w	2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,21,22
T21n	R33w	1,2,9,10,11,12,13,14,15,16,17,18,19,20,21,22,23,24, 25,26,27,34,35,36
T21n	R34w	3,4,9,10,11,13,14,15,16,21,22,23,24,27,28,33,34
T22n	R32w	4,5,6,7,8,9,16,17,18,19,20,21,26,27,28,29,30,31, 32,33,34,35,36
T22n	R33w	1,2,11,12,13,14,23,24,25,26,35,36
T22n	R34w	27,28,33,34
T23n	R32w	4,5,6,7,8,9,16,17,18,19,20,21,28,29,30,31,32,33
T23n	R33w	1,12,13,24,25,36

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Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
MONITEAU COUNTY		
T45n	R16w	15
T45n	R17w	14,15,16,21,22,23
NEWTON COUNTY		
T24n	R32w	3,4,5,8,9,10,11,13,14,15,16,17,20,21,22,23,24
T24n	R33w	2,11,13,25,36
T24n	R34w	8,9
T25n	R31w	18,19,20,29,30,31,32
T25n	R32w	1,5,10,13,14,15,17,20,22,23,24,25,26,27,29,32,35,36
T25n	R34w	1,2,11,12,13,14,23,24,25,26,35,36
T26n	R29w	1,2,3,5,6,10,11
T26n	R30w	1,2,4,6
T26n	R31w	2,3,4,5,9,10,15,16
T26n	R32w	1,2,3,4,5,6,7,8,9,18,19,24,25,30
T26n	R33w	1,2,3,4,5,6,7,8,9,10,11,12,16,17
T26n	R34w	1,2,11,12,13,14,23,24,25,26,35,36
T27n	R29w	20,29,32,33
T27n	R31w	32,33,34
T27n	R32w	19,20,21,22,23,24,26,27,28,29,30,31,32,33,34,35
T27n	R33w	13,19,20,21,22,23,24,25,26,27,28,29,30,31,32,33,34,35,36
T27n	R34w	23,24,25,26,35,36

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Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
PETTIS COUNTY		
T43n	R23w	6,7
T44n	R23w	31
T45n	R21w	3
T46n	R23w	11,14,15,22,23,27,32,34,35
T47n	R22w	13,14,23,24,25,26
T48n	R22w	32
PLATTE COUNTY		
T50n	R33w	4,5,6,7,8,9
T51n	R33w	4,5,6,7,8,9,16,17,18,19,20,21,28,29,30,31,32,33
T51n	R34w	1,2,3,4,5,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22,23, 24,25,26,27,28,29,30,31,32,33,34,35,36
T51n	R35w	11,12
T52n	R33w	7,8,9,16,17,18,19,20,21,28,29,30,31,32,33
T52n	R34w	1,2*, 7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T52n	R35w	7,8,9,10**,11**,12**,13,14,16
T52n	R36w	12
T53n	R34w	35*,36
T53n	R35w	6,30,31,36
T53n	R36w	36
T54n	R33w	4,5,6,7,8,9,16,17,18,19,20,21,28
T54n	R34w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,28,29,30,31,32,33
T54n	R35w	1,2,3,4,5,6,8,9,10,11,12,13,14,15,16,17,18,31
T55n	R34w	31
T55n	R35w	31,32,33,34,35,36

* Case No. GA-2023-0441 granted a CCN for all of **T52nR34wS2**, except beginning at the NW corner of Section 2, T 52N, R34W then south approximately 50', then east approximately 2,000', then north approximately 50', then west approximately 2,000' to point of beginning, and the part of **T53nR34wS35** beginning at the southeast corner then west approximately 795', then north approximately 980', then east approximately 795', then south approximately 980' to point of beginning.

** In accordance with the Report and Order in GA-2007-0289, Spire West will provide notice to Empire District Gas Company and the Staff of the Missouri Public Service Commission regarding any future development and expansion in these sections.

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Spire Missouri Inc., St. Louis, MO. 63101

P.S.C. MO. No. 9
CANCELLING

P.S.C. MO. No. 9

Second Revised
First Revised

SHEET No. 21.16
SHEET No. 21.16

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
RAY COUNTY		
T52n	R29w	3,4,5,6,7,8,9,10
T53n	R29w	5,6,7,18,19,30,31,32,33,34
T54n	R29w	31,32
SALINE COUNTY		
T48n	R23w	2,3,4,5,6,7,10,11,12,14,15
T50n	R21w	2,3,4,9,16
T50n	R22w	14,17
T50n	R23w	11,12,13,14,16,18,19,30
T51n	R20w	1,2,3,10,11,12,14,15,16,19,20,21,22,27,28,29,30
T51n	R21w	24,25,26,33(SE ¼),34,35,36(NW ¼)
STONE COUNTY		
T25n	R24w	3,4,5,8,9
T26n	R24w	4,5,8,9,16,17,20,21,28,29,32,33,34
VERNON COUNTY		
T34n	R31w	13,14,23,24,25,26,27,34,35,36

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Spire Missouri Inc., St. Louis, MO. 63101

P.S.C. MO. No. 9
CANCELLING

P.S.C. MO. No. 9

First Revised
Original

SHEET No. 22
SHEET No. 22

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

Reserved for Future Use

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ISSUED BY: Scott A. Weitzel, VP, External Affairs
Spire Missouri Inc., St. Louis, MO. 63101

P.S.C. MO. No. 9
CANCELLING

P.S.C. MO. No. 9

First Revised
Original

SHEET No. 22.1
SHEET No. 22.1

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

Reserved for Future Use

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Spire Missouri Inc., St. Louis, MO. 63101