

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

11th Revised

SHEET NO. 93.4

CANCELLING MO.P.S.C. SCHEDULE NO. 6

10th Revised

SHEET NO. 93.4

APPLYING TO MISSOURI SERVICE AREA

RIDER RESRAM

RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM

RESRAM Rate Schedule

Accumulation Period Ending:		07/31/25
1. Actual RES Costs Incurred in AP (ARC)		\$55,171,068
2. RES Expenses Recovered in AP (RCR)	=	\$43,214,376
=(RBA + sum of monthly MBAs)		
3. RES Over/Under Recovery (ROUR)=	=	\$14,345,600
3.1 Interest	+	\$2,388,908
3.2 (Over)/Under Recovered Costs (ARC-RCR)	+	\$11,956,692
4. RES Revenue Requirement (RRR)	+	\$52,790,164
5. True-Up (T)	+	\$(2,839,788)
6. Ordered Adjustment (OA)	±	\$0
7. Total RESRAM Recoveries (TRR)=(ROUR+RRR+T+OA)	=	\$64,295,975
8. Estimated Recovery Period Sales (SRP)	÷	31,069,752,210 kWh
9. $TRR_{RATE} = \text{MIN of } ((TRR/SRP), (RAC))$	=	\$0.00207/kWh
10. $RESRAM_{RATE} = TRR_{RATE} + ROA^1$	=	\$0.00207/kWh
11. Required Offset Amount (ROA)	+	\$0.00000/kWh
12. RESRAM_{RATE} (applicable for the first 6 months if ROA is greater than \$0.00000)	=	\$0.00207/kWh

*A negative RESRAM Rate represents a per kWh credit that would be applied to a customer's bill.

Recovery Period for Above RESRAM Rate

February 1, 2026 to January 31, 2027

Current RBA = \$52,790,164

Base Amount File No. ER-2024-0319 = \$2,380,903

¹ If ROA is equal \$0.00000, The RESRAM_{RATE} stated in this Line 10 shall apply for the entire Recovery Period. If ROA is greater than \$0.00000, the RESRAM_{RATE} shall be the value shown on line 12 for the first 6 months and, thereafter, the value shown on Line 10.