



January 17, 2001

VIA FEDERAL EXPRESS

Mr. Dale Hardy Roberts
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
200 Madison, Suite 220
Jefferson City, MO 65101

FILED²
JAN 18 2001
Missouri Public
Service Commission
GR-2001-396

Dear Mr. Roberts:

Enclosed for filing are an original and three copies of a PGA filing for Atmos Energy Corporation (Company). This filing reflects changes in the Company's RPGA, Regular Transition Cost, ACA, and Pipeline Refund factors for each of its three districts and will increase annualized revenues by approximately \$12,720,538 in the Southeast Missouri district, \$2,947,950 in the Kirksville district and \$1,815,167 in the Butler district (schedule attached). The changes in the factors are reflected on the "Adjustment Statement", 22nd Revised Sheet Number 16T which cancels the 21st Revised Sheet Number 16T of the Company's tariffs. The Company's responses to the Commission's letter dated December 22, 2000 are being submitted under separate cover since the data is highly confidential.

The tariff sheet bears an issue date of January 17, 2001, and an effective date of February 1, 2001. An early review and approval would be greatly appreciated.

Sincerely,

Mark A. Martin
Senior Analyst, Rate Administration

Enclosure

pc: Office of Public Counsel

200100751

Atmos Energy Corporation
PGA Filing Effective February 1, 2001
Calculation of Annualized Increase/(Decrease) in Customer Billings

Description	Southeast Missouri			Kirksville			Butler		
	Firm	Interruptible	Transportation	Firm	Interruptible	Transportation	Firm	Interruptible	Transportation
Total PGA Rate per Ccf:									
22 nd Revised Sheet 16T	\$1.13726	\$0.99820	\$0.00364	\$1.07076	\$0.90675	\$0.00176	\$1.16519	\$1.09033	\$0.00000
21 st Revised Sheet 16T	\$0.78282	\$0.64376	\$0.00364	\$0.76588	\$0.60187	\$0.00176	\$0.70837	\$0.63351	\$0.00000
Increase/(Decrease)	\$0.35444	\$0.35444	\$0.00000	\$0.30488	\$0.30488	\$0.00000	\$0.45682	\$0.45682	\$0.00000
Annual Ccf Usage	30,556,557	5,332,558	21,318,485	6,385,898	3,283,314	NA	3,375,311	598,173	
Annualized Increase/(Decrease)	\$10,830,466	\$1,890,072	\$0	\$1,946,933	\$1,001,017	\$0	\$1,541,910	\$273,257	\$0
Total District	\$12,720,538			\$2,947,950			\$1,815,167		

Atmos Energy Corporation
RPGA History

Sheet 16T		Southeast Missouri		Kirkville		Butler	
Revision	Effective	Firm	Interruptible	Firm	Interruptible	Firm	Interruptible
<u>RPGA History</u>							
22	2/1/01	\$1.08576	\$0.94271	\$1.03839	\$0.88591	\$1.14783	\$1.07868
21	11/1/00	\$0.73132	\$0.58827	\$0.73351	\$0.58103	\$0.69101	\$0.62186
20	8/1/00	\$0.62323	\$0.49367	\$0.60116	\$0.47825	\$0.57669	\$0.51570
19	4/1/00	\$0.44043	\$0.30991	\$0.41574	\$0.29195	\$0.38478	\$0.32266
18	2/1/00	\$0.44969	\$0.33785	\$0.44260	\$0.30625	\$0.39684	\$0.33658
17	11/1/99	\$0.44969	\$0.33785	\$0.44260	\$0.30625	\$0.39684	\$0.33658
16	4/1/99	\$0.37984	\$0.26075	\$0.34844	\$0.22583	\$0.31761	\$0.26049
15	11/1/98	\$0.42174	\$0.30100	\$0.38806	\$0.26546	\$0.36377	\$0.30171
14	10/1/98	\$0.38546	\$0.28254	\$0.40977	\$0.24244	\$0.41865	\$0.34484
13	4/6/99	\$0.38546	\$0.28254	\$0.40977	\$0.24244	\$0.41865	\$0.34484
12	3/1/98	\$0.43850	\$0.33305	\$0.45833	\$0.29387	\$0.42625	\$0.35306
11	1/10/98	\$0.43850	\$0.33305	\$0.45833	\$0.29387	\$0.42625	\$0.35306
10	11/17/97	RPGA didn't include base cost of gas					
<u>Firm vs. Int.</u>							
22	2/1/01	\$0.14305		\$0.15248		\$0.06915	
21	11/1/00	\$0.14305		\$0.15248		\$0.06915	
20	8/1/00	\$0.12956		\$0.12291		\$0.06099	
19	4/1/00	\$0.13052		\$0.12379		\$0.06212	
18	2/1/00	\$0.11184		\$0.13635		\$0.06026	
17	11/1/99	\$0.11184		\$0.13635		\$0.06026	
16	4/1/99	\$0.11909		\$0.12261		\$0.05712	
15	11/1/98	\$0.12074		\$0.12260		\$0.06206	
14	10/1/98	\$0.10292		\$0.16733		\$0.07381	
13	4/6/99	\$0.10292		\$0.16733		\$0.07381	
12	3/1/98	\$0.10545		\$0.16446		\$0.07319	
11	1/10/98	\$0.10545		\$0.16446		\$0.07319	
<u>Winter 2001 - Winter 2000/2001</u>							
22 vs. 21		\$0.35444	\$0.35444	\$0.30488	\$0.30488	\$0.45682	\$0.45682
<u>Winter 2000/2001 - Summer 2000</u>							
21 vs. 19		\$0.29089	\$0.27836	\$0.31777	\$0.28908	\$0.30623	\$0.29920
<u>Summer 2000 - Winter 1999/2000</u>							
19 vs. 17		(\$0.00926)	(\$0.02794)	(\$0.02686)	(\$0.01430)	(\$0.01206)	(\$0.01392)
<u>Winter 1999/2000 - Summer 1999</u>							
17 vs. 16		\$0.06985	\$0.07710	\$0.09416	\$0.08042	\$0.07923	\$0.07609
<u>Summer 1999 - Winter 1998/1999</u>							
16 vs. 15		(\$0.04190)	(\$0.04025)	(\$0.03962)	(\$0.03963)	(\$0.04616)	(\$0.04122)
<u>Summer 1999 - Summer 1998</u>							
16 vs. 13		(\$0.00562)	(\$0.02179)	(\$0.06133)	(\$0.01661)	(\$0.10104)	(\$0.08435)

Atmos Energy Corporation
Calculation of RPGA Factors
Effective February 1, 2001

Line No.		Southeast Missouri		Kirksville		Butler	
		Firm	Interruptible	Firm	Interruptible	Firm	Interruptible
1	<u>Calculation of Demand RPGA:</u>						
2	Annual Demand Cost	\$5,297,257	\$161,646	\$1,166,106	\$98,926	\$264,672	\$5,540
3	Estimated Annual Ccf Sales	30,556,557	5,332,558	6,385,898	3,283,314	3,375,311	598,173
4	Demand RPGA	\$0.17336	\$0.03031	\$0.18261	\$0.03013	\$0.07841	\$0.00926
5	<u>Calculation of Commodity RPGA:</u>						
6	Commodity Cost for Winter Period	\$11,657,642	\$1,434,500	\$2,412,009	\$910,889	\$1,276,501	\$149,478
7	Estimated Ccf Sales for Winter Period	18,685,873	2,346,980	3,886,092	1,451,625	2,044,438	234,950
8	Commodity RPGA	\$0.62387	\$0.61121	\$0.62068	\$0.62750	\$0.62438	\$0.63621
9	Commodity Cap RPGA	\$0.91240	\$0.91240	\$0.85578	\$0.85578	\$1.06942	\$1.06942
10	Higher of Line 8 or 9	\$0.91240	\$0.91240	\$0.85578	\$0.85578	\$1.06942	\$1.06942
11	Total RPGA	\$1.08576	\$0.94271	\$1.03839	\$0.88591	\$1.14783	\$1.07868

Atmos Energy Corporation
PGA Limits on Commodity Cost
For February 1, 2001 through March 31, 2001

	(1) February Commodity <u>Gas Cost Per Ccf</u>	(2) <u>Average of Single Highest ACA Cost</u> <u>and Overall Weighted Average ACA Cost</u>	(3) Higher of <u>(1) or (2)</u>	(4) Commodity <u>PGA</u>	(5) RPGA <u>Higher of (3) or (4)</u>
Southeast Missouri					
Firm	0.91240	0.26624	0.91240	0.26882	0.91240
Interruptible	0.91240	0.25956	0.91240	0.26786	0.91240
Kirksville					
Firm	0.85578	0.25155	0.85578	0.26269	0.85578
Interruptible	0.85578	0.24217	0.85578	0.26181	0.85578
Butler					
Firm	1.06942	0.31206	1.06942	0.31483	1.06942
Interruptible	1.06942	0.27448	1.06942	0.31343	1.06942

PURCHASED GAS ESTIMATE
February, 2001
Winter PGA 2001 filed in January 2001

SUPPLIER & PIPELINE BY RATE SCHEDULE	TYPE CHARGE	COMMODITY VOLUME MMBtu	RATE PER MMBtu	TOTAL COST \$	MCF
SEMO (INTERCONNECTED)					
TETCO-CDS	COMMODITY	19,609	\$0.0330	\$647	
OZARK-FT	COMMODITY	263,665	\$0.0282	\$7,435	
OG&E Energy - Ozark (@ Fixed Price)	COMMODITY	77,500	\$5.1800	\$401,450	74,519
OG&E Energy - Ozark (Purchases)	COMMODITY	192,035	\$9.4868	\$1,821,798	184,649
Aquila-TETCO (@ Fixed Price)	COMMODITY	77,500	\$5.1715	\$400,791	74,519
Aquila-TETCO (Purchases)	COMMODITY	227,106	\$9.8276	\$2,231,904	218,371
TOTAL				\$4,864,025	552,059
NPGL					
Aquila-NGPL (Purchases)	COMMODITY	116,900	\$9.9136	\$1,158,900	112,404
NGPL- FTS	COMMODITY	147,931	\$0.0242	\$3,579	
TOTAL				\$1,162,479	112,404
MRT					
MRT SCT	COMMODITY	57,919	\$0.1724	\$9,985	
MRT FTS	COMMODITY	20,880	\$0.0077	\$161	
MRT Energy- (Purchases)	COMMODITY	19,522	\$10.1000	\$197,173	18,771
TOTAL COMMODITY AND \$				\$207,319	18,771
Total SEMO				\$6,233,823	683,234
Rate Per Ccf				\$0.91240	
ANR					
ANR-Commodity	COMMODITY	259,170	\$0.0154	\$3,993	
Supplier: Anadarko @ Fixed Price	COMMODITY	30,000	\$5.1675	\$155,025	28,846
Anadarko	COMMODITY	51,000	\$9.9510	\$507,501	49,038
TOTAL ANR				\$666,519	77,885
Rate Per Ccf				\$0.85578	
PEPL					
PANHANDLE SCT	COMMODITY	85,360	\$0.3324	\$28,374	
Aquila- PEPL (Purchase)	COMMODITY	78,200	\$9.9200	\$775,744	75,192
TOTAL ANR				\$804,118	75,192
Rate Per Ccf				\$1.06942	

ATMOS ENERGY CORPORATION

FOR All Districts - See Index

COMMUNITY, TOWN OR CITY

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per CCF by customer classification will be made to the Company's rate schedules:

Customer Classification	RPGA	Regular TOP	Court- Ordered TOP	Regular Transition Cost	Pre-March 1996 Transition Cost	ACA	Refund	Total PGA
BUTLER DISTRICT:								
Firm Sales	\$1.14783	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.01797	(\$0.00061)	\$1.16519
Interruptible Sales	\$1.07868	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00121	\$0.01044	\$1.09033
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
KIRKSVILLE DISTRICT:								
Firm Sales	\$1.03839	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.03289	(\$0.00052)	\$1.07076
Interruptible Sales	\$0.88591	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.02086	(\$0.00002)	\$0.90675
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00176	N/A	N/A	\$0.00176
SEMO DISTRICT:								
Firm Sales	\$1.08576	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.05159	(\$0.00009)	\$1.13726
Interruptible Sales	\$0.94271	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.05554	(\$0.00005)	\$0.99820
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00364	N/A	N/A	\$0.00364

DATE OF ISSUE January 17, 2001

DATE EFFECTIVE February 1, 2001

ISSUED BY Mark G. Thessin, Vice President-Regulatory Affairs, Franklin, Tennessee

(NAME OF OFFICER, TITLE, ADDRESS)

ATMOS ENERGY CORPORATION

FOR _____ All Districts - See Index
COMMUNITY, TOWN OR CITY

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KIRKSVILLE DISTRICT:								
Firm Sales	\$1.03839	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.03289	(\$0.00052)	\$1.07076
Interruptible Sales	\$0.88591	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.02086	(\$0.00002)	\$0.90675
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00176	N/A	N/A	\$0.00176
SEMO DISTRICT:								
Firm Sales	\$1.08576	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.05159	(\$0.00009)	\$1.13726
Interruptible Sales	\$0.94271	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.05554	(\$0.00005)	\$0.99820
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00364	N/A	N/A	\$0.00364

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