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JUN 15 2001

Missouri Public
Service Commission



June 14, 2001

VIA FEDERAL EXPRESS

Mr. Dale Hardy Roberts
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
200 Madison, Suite 220
Jefferson City, MO 65101

~~RECEIVED³~~

~~JUN 15 2001~~ *JP*

~~Records
Public Service Commission~~

GR-2001-396

Dear Mr. Roberts:

Enclosed for filing are an original and three copies of a PGA filing for Atmos Energy Corporation (Company). This filing reflects changes in the Company's RPGA, Regular Transition Cost, ACA, and Pipeline Refund factors for each of its three districts and will decrease annualized revenues by approximately (\$12,108,987) in the Southeast Missouri district, (\$2,714,921) in the Kirksville district and (\$1,964,570) in the Butler district (schedule attached). The changes in the factors are reflected on the "Adjustment Statement", 23rd Revised Sheet Number 16T which cancels the 22nd Revised Sheet Number 16T of the Company's tariffs.

The tariff sheet bears an issue date of June 14, 2001, and an effective date of July 1, 2001. An early review and approval would be greatly appreciated.

Sincerely,

A handwritten signature in black ink, appearing to read 'Mark A. Martin'.

for
Mark A. Martin
Senior Analyst, Rate Administration

Enclosure

pc: Office of Public Counsel

200101191

Atmos Energy Corporation
PGA Filing Effective July 1, 2001
Calculation of Annualized Increase/(Decrease) in Customer Billings

Description	Southeast Missouri			Kirksville			Butler		
	Firm	Interruptible	Transportation	Firm	Interruptible	Transportation	Firm	Interruptible	Transportation
Total PGA Rate per Ccf:									
23 rd Revised Sheet 16T	\$0.79986	\$0.66080	\$0.00364	\$0.78998	\$0.62597	\$0.00176	\$0.67077	\$0.59591	\$0.00000
22 nd Revised Sheet 16T	\$1.13726	\$0.99820	\$0.00364	\$1.07076	\$0.90675	\$0.00176	\$1.16519	\$1.09033	\$0.00000
Increase/(Decrease)	(\$0.33740)	(\$0.33740)	\$0.00000	(\$0.28078)	(\$0.28078)	\$0.00000	(\$0.49442)	(\$0.49442)	\$0.00000
Annual Ccf Usage	30,556,557	5,332,558	21,318,485	6,385,898	3,283,314	NA	3,375,311	598,173	
Annualized Increase/(Decrease)	(\$10,309,782)	(\$1,799,205)	\$0	(\$1,793,032)	(\$921,889)	\$0	(\$1,668,821)	(\$295,749)	\$0
Total District	(\$12,108,987)			(\$2,714,921)			(\$1,964,570)		

Atmos Energy Corporation
RPGA History

Sheet 16T		Southeast Missouri		Kirksville		Butler	
Revision	Effective	Firm	Interruptible	Firm	Interruptible	Firm	Interruptible
<u>RPGA History</u>							
23	7/1/01	\$0.74836	\$0.60531	\$0.75761	\$0.60513	\$0.65341	\$0.58426
22	2/1/01	\$1.08576	\$0.94271	\$1.03839	\$0.88591	\$1.14783	\$1.07868
21	11/1/00	\$0.73132	\$0.58827	\$0.73351	\$0.58103	\$0.69101	\$0.62186
20	8/1/00	\$0.62323	\$0.49367	\$0.60116	\$0.47825	\$0.57669	\$0.51570
19	4/1/00	\$0.44043	\$0.30991	\$0.41574	\$0.29195	\$0.38478	\$0.32266
18	2/1/00	\$0.44969	\$0.33785	\$0.44260	\$0.30625	\$0.39684	\$0.33658
17	11/1/99	\$0.44969	\$0.33785	\$0.44260	\$0.30625	\$0.39684	\$0.33658
16	4/1/99	\$0.37984	\$0.26075	\$0.34844	\$0.22583	\$0.31761	\$0.26049
15	11/1/98	\$0.42174	\$0.30100	\$0.38806	\$0.26546	\$0.36377	\$0.30171
14	10/1/98	\$0.38546	\$0.28254	\$0.40977	\$0.24244	\$0.41865	\$0.34484
13	4/6/99	\$0.38546	\$0.28254	\$0.40977	\$0.24244	\$0.41865	\$0.34484
12	3/1/98	\$0.43850	\$0.33305	\$0.45833	\$0.29387	\$0.42625	\$0.35306
11	1/10/98	\$0.43850	\$0.33305	\$0.45833	\$0.29387	\$0.42625	\$0.35306
10	11/17/97	RPGA didn't include base cost of gas					
<u>Firm vs. Int.</u>							
23	7/1/01	\$0.14305		\$0.15248		\$0.06915	
22	2/1/01	\$0.14305		\$0.15248		\$0.06915	
21	11/1/00	\$0.14305		\$0.15248		\$0.06915	
20	8/1/00	\$0.12956		\$0.12291		\$0.06099	
19	4/1/00	\$0.13052		\$0.12379		\$0.06212	
18	2/1/00	\$0.11184		\$0.13635		\$0.06026	
17	11/1/99	\$0.11184		\$0.13635		\$0.06026	
16	4/1/99	\$0.11909		\$0.12261		\$0.05712	
15	11/1/98	\$0.12074		\$0.12260		\$0.06206	
14	10/1/98	\$0.10292		\$0.16733		\$0.07381	
13	4/6/99	\$0.10292		\$0.16733		\$0.07381	
12	3/1/98	\$0.10545		\$0.16446		\$0.07319	
11	1/10/98	\$0.10545		\$0.16446		\$0.07319	
<u>Summer 2001 - Summer 2000/2001</u>							
23 vs. 21		(\$0.33740)	(\$0.33740)	(\$0.28078)	(\$0.28078)	(\$0.49442)	(\$0.49442)
<u>Winter 2001 - Winter 2000/2001</u>							
22 vs. 21		\$0.35444	\$0.35444	\$0.30488	\$0.30488	\$0.45682	\$0.45682
<u>Winter 2000/2001 - Summer 2000</u>							
21 vs. 19		\$0.29089	\$0.27836	\$0.31777	\$0.28908	\$0.30623	\$0.29920
<u>Summer 2000 - Winter 1999/2000</u>							
19 vs. 17		(\$0.00926)	(\$0.02794)	(\$0.02686)	(\$0.01430)	(\$0.01206)	(\$0.01392)
<u>Winter 1999/2000 - Summer 1999</u>							
17 vs. 16		\$0.06985	\$0.07710	\$0.09416	\$0.08042	\$0.07923	\$0.07609
<u>Summer 1999 - Winter 1998/1999</u>							
16 vs. 15		(\$0.04190)	(\$0.04025)	(\$0.03962)	(\$0.03963)	(\$0.04616)	(\$0.04122)
<u>Summer 1999 - Summer 1998</u>							
16 vs. 13		(\$0.00562)	(\$0.02179)	(\$0.06133)	(\$0.01661)	(\$0.10104)	(\$0.08435)

Atmos Energy Corporation
Calculation of RPGA Factors
Effective July 1, 2001

Line No.		Southeast Missouri		Kirksville		Butler	
		Firm	Interruptible	Firm	Interruptible	Firm	Interruptible
1	<u>Calculation of Demand RPGA:</u>						
2	Annual Demand Cost	\$5,297,257	\$161,646	\$1,166,106	\$98,926	\$264,672	\$5,540
3	Estimated Annual Ccf Sales	30,556,557	5,332,558	6,385,898	3,283,314	3,375,311	598,173
4	Demand RPGA	\$0.17336	\$0.03031	\$0.18261	\$0.03013	\$0.07841	\$0.00926
5	<u>Calculation of Commodity RPGA:</u>						
6	Commodity Cost for Winter Period	\$11,657,642	\$1,434,500	\$2,412,009	\$910,889	\$1,276,501	\$149,478
7	Estimated Ccf Sales for Winter Period	18,685,873	2,346,980	3,886,092	1,451,625	2,044,438	234,950
8	Commodity RPGA	\$0.62387	\$0.61121	\$0.62068	\$0.62750	\$0.62438	\$0.63621
9	Commodity Cap RPGA	\$0.57500	\$0.57500	\$0.57500	\$0.57500	\$0.57500	\$0.57500
10	Lower of Line 8 or 9	\$0.57500	\$0.57500	\$0.57500	\$0.57500	\$0.57500	\$0.57500
11	Total RPGA	\$0.74836	\$0.60531	\$0.75761	\$0.60513	\$0.65341	\$0.58426

Atmos Energy Corpoartion
PGA Limits on Commodity Cost
For July 1, 2001 through August 31, 2001

	(1) <u>July Commodity Gas Cost Per Ccf</u>	(2) <u>Average of Single Highest ACA Cost and Overall Weighted Average ACA Cost</u>	(3) <u>Higher of (1) or (2)</u>	(4) <u>Commodity PGA</u>	(5) <u>RPGA Higher of (3) or (4)</u>
Southeast Missouri					
Firm	0.57500	0.26624	0.57500	0.26882	0.57500
Interruptible	0.57500	0.25956	0.57500	0.26786	0.57500
Kirksville					
Firm	0.57500	0.25155	0.57500	0.26269	0.57500
Interruptible	0.57500	0.24217	0.57500	0.26181	0.57500
Butler					
Firm	0.57500	0.31206	0.57500	0.31483	0.57500
Interruptible	0.57500	0.27448	0.57500	0.31343	0.57500

ATMOS ENERGY CORPORATION

FOR All Districts - See Index

COMMUNITY, TOWN OR CITY

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per CCF by customer classification will be made to the Company's rate schedules:

<u>Customer Classification</u>	<u>RPGA</u>	<u>Regular TOP</u>	<u>Court- Ordered TOP</u>	<u>Regular Transition Cost</u>	<u>Pre-March 1996 Transition Cost</u>	<u>ACA</u>	<u>Refund</u>	<u>Total PGA</u>
BUTLER DISTRICT:								
Firm Sales	\$0.65341	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.01797	(\$0.00061)	\$0.67077
Interruptible Sales	\$0.58426	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00121	\$0.01044	\$0.59591
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
KIRKSVILLE DISTRICT:								
Firm Sales	\$0.75761	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.03289	(\$0.00052)	\$0.78998
Interruptible Sales	\$0.60513	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.02086	(\$0.00002)	\$0.62597
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00176	N/A	N/A	\$0.00176
SEMO DISTRICT:								
Firm Sales	\$0.74836	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.05159	(\$0.00009)	\$0.79986
Interruptible Sales	\$0.60531	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.05554	(\$0.00005)	\$0.66080
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00364	N/A	N/A	\$0.00364

DATE OF ISSUE June 14, 2001DATE EFFECTIVE July 1, 2001ISSUED BY Thomas R. Blose, Jr., President, Franklin, Tennessee

(NAME OF OFFICER, TITLE, ADDRESS)