



January 25, 2001

VIA FEDERAL EXPRESS

**FILED**

JAN 26 2001

Mr. Dale Hardy Roberts  
Secretary/Chief Regulatory Law Judge  
Missouri Public Service Commission  
200 Madison, Suite 220  
Jefferson City, MO 65101

Missouri Public  
Service Commission

Dear Mr. Roberts:

GR-2001-397

United Cities Gas Company herewith submits for filing the 9<sup>th</sup> Revised Sheet No. 58 (P.S.C. Mo. No. 3) which reflects a revised Purchased Gas Adjustment (PGA) applicable to its Consolidated District (Bowling Green, Hannibal/Canton and Palmyra) and the Neelyville District. Enclosed with Sheet No. 58 are the supplementary sheets setting forth the detailed calculations of such revised PGA for both Districts. The Company's responses to the Commission's letter dated December 22, 2000 are being sent under separate cover since the data is highly confidential. This filing contains revised schedules from the filing submitted on January 17, 2000.

This filing reflects an increase in rates of approximately 34.37% for Bowling Green, 34.86% for Hannibal/Canton, and 36.33% for Palmyra. This filing also reflects an increase in rates of approximately 26.30% for Neelyville.

Your review and approval of these sheets to become effective February 1, 2001 are respectfully requested. Please address any correspondence to my attention at Atmos Energy Corporation, 381 Riverside Drive, Suite 440, Franklin, TN 37064-8934. If you have any questions, please feel free to contact me at (615) 595-7700, extension 235 or Judy Dunlap at extension 234.

Very truly yours,

A handwritten signature in black ink, appearing to read "Mark A. Martin".

Mark A. Martin  
Senior Analyst / Rate Administration

MAM/jd  
Enclosures  
pc: Office of Public Counsel

200100752

United Cities Gas Company

Name of Issuing Corporation

## PURCHASED GAS ADJUSTMENT FOR ALL DISTRICTS\*

## SALES SERVICE PGA FACTORS:

	CONSOLIDATED DISTRICT						NEELYVILLE DISTRICT	
	BOWLING GREEN		HANNIBAL/CANTON		PALMYRA		FIRM	INTERRUPTIBLE
	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE
Gas Charge Adjustment	\$ 0.9939	\$ 0.9297	\$ 0.9939	\$ 0.9297	\$ 0.9939	\$ 0.9297	\$ 1.0245	\$ 0.9567
Refund Adjustment in Effect for a Twelve Month Period Commencing on Effective Date Shown Below:								
December 1, 2000	\$ 0.0005	\$ 0.0005	\$ (0.0104)	\$ (0.0104)	\$ (0.0495)	\$ (0.0495)	\$ (0.0009)	\$ (0.0009)
Unscheduled Factor Adjustment	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500
Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Consolidated Actual Cost Adjustment	\$ 0.0014	\$ (0.0001)	\$ 0.0014	\$ (0.0001)	\$ 0.0014	\$ (0.0001)		
Actual Cost Adjustment	\$ 0.0074	\$ 0.0074	\$ 0.0038	\$ 0.0209	\$ 0.1618	\$ 0.1642	\$ (0.0187)	\$ (0.0327)
Total PGA	\$ 1.0532	\$ 0.9875	\$ 1.0387	\$ 0.9901	\$ 1.1576	\$ 1.0943	\$ 1.0549	\$ 0.9731

\* All rates are \$/Ccf.

## TRANSPORTATION SERVICE PGA FACTORS:

## Transportation Charges

Take-Or-Pay Adjustment	\$ -	\$ 0.0007	\$ (0.0003)	\$ 0.0008
Consolidated Take-Or-Pay Adjust.	\$ 0.0001	\$ 0.0001	\$ 0.0001	
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -

DATE OF ISSUE: January 17, 2001DATE EFFECTIVE: February 1, 2001ISSUED BY: Thomas R. Blose, Jr., PresidentName of Officer  Title 

Franklin, TN

Address

UNITED CITIES GAS COMPANY  
 GAS CHARGE ADJUSTMENT  
 CONSOLIDATED DISTRICT  
 (Bowling Green / Hannibal / Canton / Palmyra)

	<u>Rate Schedules</u>	<u>Volume of Gas</u>	<u>Current Rates</u>	<u>Current Cost</u>
<u>FIXED GAS COST</u>				
FACTOR D:				
Panhandle Eastern Pipe Line Company				
WS Demand	Dth	12,960	\$3.3500	\$43,416.00
WS Capacity	Dth	108,000	\$0.4028	\$43,502.40
WS Injection	Dth	108,000	\$0.0033	\$356.40
WS Withdrawal	Dth	108,000	\$0.0033	\$356.40
FS Demand	Dth	114,132	\$2.9700	\$338,972.04
FS Capacity	Dth	399,468	\$0.4246	\$169,614.11
FS Injection	Dth	399,468	\$0.0385	\$15,379.52
FS Withdrawal	Dth	399,468	\$0.0385	\$15,379.52
EFT Demand (FS - Winter)	Dth	46,500	\$6.2700	\$291,555.00
EFT Demand (FS - Summer)	Dth	31,556	\$6.2700	\$197,856.12
TOTAL FACTOR D				<u>\$1,116,387.51</u>
FIRM SALES (Ccf)				<u>17,383,058</u>
CURRENT DEMAND COST PER Ccf (TOTAL FACTOR D)/FIRM SALES				<u>\$0.0642</u>
<u>ANNUALIZED GAS COSTS</u>				
FACTOR P:				
Spot Market Commodity	Dth	1,994,782	\$8.1030	\$16,163,718.55
Panhandle Eastern Pipe Line Company				
EFT Demand	Dth	96,540	\$5.8700	\$566,689.80
EFT Demand (WS - Winter)	Dth	5,310	\$5.7930	\$30,760.83
EFT Demand (WS - Summer)	Dth	3,836	\$4.9000	\$18,796.40
IOS Demand	Dth	31,800	\$3.3500	\$106,530.00
IOS Capacity	Dth	264,996	\$0.4028	\$106,740.39
IOS Injection	Dth	264,996	\$0.0033	\$874.49
IOS Withdrawal	Dth	264,996	\$0.0033	<u>\$874.49</u>
TOTAL FACTOR P				<u>\$16,994,984.95</u>
TOTAL SALES (Ccf)				<u>18,280,414</u>
CURRENT ANNUALIZED GAS COSTS PER Ccf (Total Factor P)/TOTAL SALES				<u>\$0.9297</u>
<u>FERC APPROVED SURCHARGES</u>				
FACTOR T:				
Panhandle Eastern Pipe Line Company				<u>\$0.00</u>
TOTAL FACTOR T				<u>\$0.00</u>
FACTOR T SALES (Ccf)				<u>0</u>
CURRENT ANNUALIZED FERC APPROVED SURCHARGES PER Ccf (TOTAL FACTOR T)/FACTOR T SALES				<u>\$0.0000</u>
FIRM GCA (FACTORS D+P+T)				<u>\$0.9939</u>
NON-FIRM GCA (FACTORS P+T)				<u>\$0.9297</u>

UNITED CITIES GAS COMPANY  
GAS CHARGE ADJUSTMENT  
NEELYVILLE DISTRICT

	<u>Rate Schedules</u>	<u>Volume of Gas</u>	<u>Current Rates</u>	<u>Current Cost</u>
<b><u>FIXED GAS COST</u></b>				
FACTOR D:				
Natural Gas Pipeline Company of America				
FTS (D1)	Dth	2,376	\$10.9200	\$25,945.92
DSS (D1)	Dth	485	\$5.8008	<u>\$2,813.39</u>
TOTAL FACTOR D				
FIRM SALES (Ccf)				
CURRENT DEMAND COST PER Ccf (TOTAL FACTOR D)/FIRM SALES				
<b><u>ANNUALIZED GAS COSTS</u></b>				
FACTOR P:				
Spot Market (TETCO)	Dth	8,049	\$8.1030	\$65,221.05
Spot Market (NGPL)	Dth	<u>42,029</u>	\$8.1030	<u>\$340,560.99</u>
TOTAL FACTOR P		50,078		<u>\$405,782.04</u>
TOTAL SALES (Ccf)				
CURRENT ANNUALIZED GAS COSTS PER Ccf (TOTAL FACTOR P)/TOTAL SALES				
<b><u>FERC APPROVED SURCHARGES</u></b>				
FACTOR T:				
Texas Eastern				\$0.00
TOTAL FACTOR T				<u>\$0.00</u>
FACTOR T SALES (Ccf)				0
CURRENT ANNUALIZED FERC APPROVED SURCHARGES PER Ccf (TOTAL FACTOR T)/FACTOR T SALES				
FIRM GCA (FACTORS D+P+T)				
NON-FIRM GCA (FACTORS P+T)				<u>\$0.9567</u>