



June 14, 2001

VIA FEDERAL EXPRESS

Mr. Dale Hardy Roberts
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
200 Madison, Suite 220
Jefferson City, MO 65101

Dear Mr. Roberts:

United Cities Gas Company herewith submits for filing the 10th Revised Sheet No. 58 (P.S.C. Mo. No. 3) which reflects a revised Purchased Gas Adjustment (PGA) applicable to its Consolidated District (Bowling Green, Hannibal/Canton and Palmyra) and the Neelyville District. Enclosed with Sheet No. 58 are the supplementary sheets setting forth the detailed calculations of such revised PGA for both Districts.

This filing reflects a decrease in rates of approximately 18.63% for Bowling Green, 18.83% for Hannibal/Canton, and 19.41% for Palmyra. This filing also reflects a decrease in rates of approximately 20.13% for Neelyville.

Your review and approval of these sheets to become effective July 1, 2001 are respectfully requested. Please address any correspondence to my attention at Atmos Energy Corporation, 381 Riverside Drive, Suite 440, Franklin, TN 37064-8934. If you have any questions, please feel free to contact me at (615) 595-7700, extension 235 or Judy Dunlap at extension 234.

Very truly yours,

for
Mark A. Martin
Senior Analyst / Rate Administration

MAM/jd

Enclosures

pc: Office of Public Counsel

~~RECEIVED~~³

JUN 15 2001

~~Records
Public Service Commission~~

FILED²

JUN 15 2001

Missouri Public
Service Commission

GR-2001-397

200101192

United Cities Gas Company

Name of Issuing Corporation

PURCHASED GAS ADJUSTMENT FOR ALL DISTRICTS*

SALES SERVICE PGA FACTORS:

	CONSOLIDATED DISTRICT						NEELYVILLE DISTRICT	
	BOWLING GREEN		HANNIBAL/CANTON		PALMYRA		FIRM	INTERRUPTIBLE
	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE		
Gas Charge Adjustment	\$ 0.7371	\$ 0.6729	\$ 0.7371	\$ 0.6729	\$ 0.7371	\$ 0.6729	\$ 0.7467	\$ 0.6789
Refund Adjustment in Effect for a Twelve Month Period Commencing on Effective Date Shown Below:								
December 1, 2000	\$ 0.0005	\$ 0.0005	\$ (0.0104)	\$ (0.0104)	\$ (0.0495)	\$ (0.0495)	\$ (0.0009)	\$ (0.0009)
Unscheduled Factor Adjustment	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.05000	\$ 0.05000
Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Consolidated Actual Cost Adjustment	\$ 0.0014	\$ (0.0001)	\$ 0.0014	\$ (0.0001)	\$ 0.0014	\$ (0.0001)		
Actual Cost Adjustment	\$ 0.0074	\$ 0.0074	\$ 0.0038	\$ 0.0209	\$ 0.1618	\$ 0.1642	\$ (0.0187)	\$ (0.0327)
Total PGA	\$ 0.7964	\$ 0.7307	\$ 0.7819	\$ 0.7333	\$ 0.9008	\$ 0.8375	\$ 0.7771	\$ 0.6953

* All rates are \$/Ccf.

TRANSPORTATION SERVICE PGA FACTORS:

Transportation Charges

Take-Or-Pay Adjustment	\$ -	\$ 0.0007	\$ (0.0003)	\$ 0.0008
Consolidated Take-Or-Pay Adjust.	\$ 0.0001	\$ 0.0001	\$ 0.0001	
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -

DATE OF ISSUE: June 14, 2001DATE EFFECTIVE: July 1, 2001ISSUED BY: Thomas R. Blose, Jr., PresidentFranklin, TN

Name of Officer

Title

Address

19

UNITED CITIES GAS COMPANY
GAS CHARGE ADJUSTMENT
CONSOLIDATED DISTRICT
(Bowling Green / Hannibal / Canton / Palmyra)

	<u>Rate Schedules</u>	<u>Volume of Gas</u>	<u>Current Rates</u>	<u>Current Cost</u>
<u>FIXED GAS COST</u>				
FACTOR D:				
Panhandle Eastern Pipe Line Company				
WS Demand	Dth	12,960	\$3.3500	\$43,416.00
WS Capacity	Dth	108,000	\$0.4028	\$43,502.40
WS Injection	Dth	108,000	\$0.0033	\$356.40
WS Withdrawal	Dth	108,000	\$0.0033	\$356.40
FS Demand	Dth	114,132	\$2.9700	\$338,972.04
FS Capacity	Dth	399,468	\$0.4246	\$169,614.11
FS Injection	Dth	399,468	\$0.0385	\$15,379.52
FS Withdrawal	Dth	399,468	\$0.0385	\$15,379.52
EFT Demand (FS - Winter)	Dth	46,500	\$6.2700	\$291,555.00
EFT Demand (FS - Summer)	Dth	31,556	\$6.2700	<u>\$197,856.12</u>
TOTAL FACTOR D				<u>\$1,116,387.51</u>
FIRM SALES (Ccf)				<u>17,383,058</u>
CURRENT DEMAND COST PER Ccf (TOTAL FACTOR D)/FIRM SALES				<u>\$0.0642</u>
<u>ANNUALIZED GAS COSTS</u>				
FACTOR P:				
Spot Market Commodity	Dth	1,994,782	\$5.7500	\$11,469,996.50
Panhandle Eastern Pipe Line Company				
EFT Demand	Dth	96,540	\$5.8700	\$566,689.80
EFT Demand (WS - Winter)	Dth	5,310	\$5.7930	\$30,760.83
EFT Demand (WS - Summer)	Dth	3,836	\$4.9000	\$18,796.40
IOS Demand	Dth	31,800	\$3.3500	\$106,530.00
IOS Capacity	Dth	264,996	\$0.4028	\$106,740.39
IOS Injection	Dth	264,996	\$0.0033	\$874.49
IOS Withdrawal	Dth	264,996	\$0.0033	<u>\$874.49</u>
TOTAL FACTOR P				<u>\$12,301,262.90</u>
TOTAL SALES (Ccf)				<u>18,280,414</u>
CURRENT ANNUALIZED GAS COSTS PER Ccf (Total Factor P)/TOTAL SALES				<u>\$0.6729</u>
<u>FERC APPROVED SURCHARGES</u>				
FACTOR T:				
Panhandle Eastern Pipe Line Company				<u>\$0.00</u>
TOTAL FACTOR T				<u>\$0.00</u>
FACTOR T SALES (Ccf)				<u>0</u>
CURRENT ANNUALIZED FERC APPROVED SURCHARGES PER Ccf (TOTAL FACTOR T)/FACTOR T SALES				<u>\$0.0000</u>
FIRM GCA (FACTORS D+P+T)				<u>\$0.7371</u>
NON-FIRM GCA (FACTORS P+T)				<u>\$0.6729</u>

UNITED CITIES GAS COMPANY
GAS CHARGE ADJUSTMENT
NEELYVILLE DISTRICT

	<u>Rate Schedules</u>	<u>Volume of Gas</u>	<u>Current Rates</u>	<u>Current Cost</u>
<u>FIXED GAS COST</u>				
FACTOR D:				
Natural Gas Pipeline Company of America				
	FTS (D1)	Dth	2,376	\$10.9200
	DSS (D1)	Dth	485	\$5.8008
				\$25,945.92
				<u>\$2,813.39</u>
TOTAL FACTOR D				<u>\$28,759.31</u>
FIRM SALES (Ccf)				<u>424,169</u>
CURRENT DEMAND COST PER Ccf (TOTAL FACTOR D)/FIRM SALES				<u>\$0.0678</u>
<u>ANNUALIZED GAS COSTS</u>				
FACTOR P:				
	Spot Market (TETCO)	Dth	8,049	\$5.7500
	Spot Market (NGPL)	Dth	<u>42,029</u>	\$5.7500
				\$46,281.75
				<u>\$241,666.75</u>
TOTAL FACTOR P			50,078	<u>\$287,948.50</u>
TOTAL SALES (Ccf)				<u>424,169</u>
CURRENT ANNUALIZED GAS COSTS PER Ccf (TOTAL FACTOR P)/TOTAL SALES				<u>\$0.6789</u>
<u>FERC APPROVED SURCHARGES</u>				
FACTOR T:				
	Texas Eastern			<u>\$0.00</u>
TOTAL FACTOR T				<u>\$0.00</u>
FACTOR T SALES (Ccf)				<u>0</u>
CURRENT ANNUALIZED FERC APPROVED SURCHARGES PER Ccf (TOTAL FACTOR T)/FACTOR T SALES				<u>\$0.0000</u>
FIRM GCA (FACTORS D+P+T)				<u>\$0.7467</u>
NON-FIRM GCA (FACTORS P+T)				<u>\$0.6789</u>

For PGA filing effective July 1, 2001

Bowling Green

		<u>7/2001</u>		<u>2/2000</u>	
<u>0.7371</u> =	0.7416	0.7964		1.0532	
0.9939		<u>0.2528</u>		<u>0.2528</u>	
		1.0492 x 100 =	104.92	1.306 x 100 =	130.6
			<u>7.25</u>		<u>7.25</u>
			112.17		137.85
<u>112.17</u> =	0.8137	=	18.63% Dec		
137.85					

Hannibal/Canton

		<u>7/2001</u>		<u>2/2001</u>	
<u>0.7371</u> =	0.7416	0.7819		1.0387	
0.9939		<u>0.2528</u>		<u>0.2528</u>	
		1.0347 x 100 =	103.47	1.2915 x 100 =	129.15
			<u>7.25</u>		<u>7.25</u>
			110.72		136.4
<u>110.72</u> =	0.8117	=	18.83% Dec		
136.40					

Palmyra

		<u>7/2001</u>		<u>2/2001</u>	
<u>0.7371</u> =	0.7418	0.9008		1.1576	
0.9937		<u>0.07495</u>		<u>0.07495</u>	
		0.97575 x 100 =	97.575	1.23255 x 100 =	123.255
			<u>9.05</u>		<u>9.05</u>
			106.625		132.305
<u>106.63</u> =	0.8059	=	19.41% Dec		
132.31					

Neelyville

		<u>7/2001</u>		<u>2/2001</u>	
<u>0.7467</u> =	0.7288	0.7771		1.0549	
1.0245		<u>0.2528</u>		<u>0.2528</u>	
		1.0299 x 100 =	102.99	1.3077 x 100 =	130.77
			<u>7.25</u>		<u>7.25</u>
			110.24		138.02
<u>110.24</u> =	0.7987	=	20.13% Dec		
138.02					