



October 17, 2001

VIA FEDERAL EXPRESS

Mr. Dale Hardy Roberts  
Secretary/Chief Regulatory Law Judge  
Missouri Public Service Commission  
200 Madison, Suite 220  
Jefferson City, MO 65101

**FILED<sup>3</sup>**

**OCT 18 2001**

Missouri Public  
Service Commission

Dear Mr. Roberts:

*671-2001-397*

United Cities Gas Company herewith submits for filing the 11<sup>th</sup> Revised Sheet No. 58 (P.S.C. Mo. No. 3) which reflects a revised Purchased Gas Adjustment (PGA) applicable to its Consolidated District (Bowling Green, Hannibal/Canton and Palmyra) and the Neelyville District. Enclosed with Sheet No. 58 are the supplementary sheets setting forth the detailed calculations of such revised PGA for both Districts.

This filing reflects a decrease in rates of approximately 30.18% for Bowling Green, 29.19% for Hannibal/Canton, and 41.7% for Palmyra. This filing also reflects a decrease in rates of approximately 17.58% for Neelyville.

Your review and approval of these sheets to become effective November 1, 2001 are respectfully requested. Please address any correspondence to my attention at Atmos Energy Corporation, 381 Riverside Drive, Suite 440, Franklin, TN 37064-8934. If you have any questions, please feel free to contact me at (615) 595-7700, extension 235 or Judy Dunlap at extension 234.

Very truly yours,

Mark A. Martin  
Senior Analyst / Rate Administration

MAM/jd

Enclosures

pc: Office of Public Counsel

**200200298**

United Cities Gas Company

Name of Issuing Corporation

## PURCHASED GAS ADJUSTMENT FOR ALL DISTRICTS\*

## SALES SERVICE PGA FACTORS:

	CONSOLIDATED DISTRICT						NEELYVILLE DISTRICT	
	BOWLING GREEN		HANNIBAL/CANTON		PALMYRA		FIRM	INTERRUPTIBLE
	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE		
Gas Charge Adjustment	\$ 0.4724	\$ 0.3989	\$ 0.4724	\$ 0.3989	\$ 0.4724	\$ 0.3989	\$ 0.5007	\$ 0.4387
Refund Adjustment in Effect for a Twelve Month Period Commencing on Effective Date Shown Below:								
November 1, 2001	\$ -	\$ -	\$ 0.0008	\$ 0.0008	(\$0.0017)	(\$0.0017)	\$ -	\$ -
Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Actual Cost Adjustment	\$ (0.0145)	\$ 0.0165	\$ (0.0145)	\$ 0.0165	\$ (0.0145)	\$ 0.0165	\$ 0.0826	\$ 0.0959
Total PGA	\$ 0.4579	\$ 0.4154	\$ 0.4587	\$ 0.4162	\$ 0.4562	\$ 0.4137	\$ 0.5833	\$ 0.5346

\* All rates are \$/Ccf.

## TRANSPORTATION SERVICE PGA FACTORS:

## Transportation Charges

Take-Or-Pay Adjustment	\$ 0.0005	\$ 0.0005	\$ 0.0005	\$ (0.0002)
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -

DATE OF ISSUE: October 17, 2001DATE EFFECTIVE: November 1, 2001ISSUED BY: Thomas R. Blose, Jr., President

Name of Officer

Title

Franklin, TN

Address

UNITED CITIES GAS COMPANY  
GAS CHARGE ADJUSTMENT  
CONSOLIDATED DISTRICT  
(Bowling Green / Hannibal / Canton / Palmyra)

	Rate Schedules	Volume of Gas	Current Rates	Current Cost
<u>FIXED GAS COST</u>				
FACTOR D:				
Panhandle Eastern Pipe Line Company				
WS Demand	Dth	12,960	\$3.3500	\$43,416.00
WS Capacity	Dth	108,000	\$0.4028	\$43,502.40
WS Injection	Dth	108,000	\$0.0033	\$356.40
WS Withdrawal	Dth	108,000	\$0.0033	\$356.40
FS Demand	Dth	114,132	\$2.9700	\$338,972.04
FS Capacity	Dth	399,468	\$0.4246	\$169,614.11
FS Injection	Dth	399,468	\$0.0385	\$15,379.52
FS Withdrawal	Dth	399,468	\$0.0385	\$15,379.52
EFT Demand (FS - Winter)	Dth	92,035	\$6.2600	\$576,139.10
EFT Demand (FS - Summer)	Dth	31,556	\$6.2700	\$197,856.12
TOTAL FACTOR D				\$1,400,971.61
FIRM SALES (Ccf)				19,061.337
CURRENT DEMAND COST PER Ccf (TOTAL FACTOR D)/FIRM SALES				\$0.0735
<u>ANNUALIZED GAS COSTS</u>				
FACTOR P:				
Spot Market Commodity	Dth	2,057,036	\$3.4100	\$7,014,492.76
Panhandle Eastern Pipe Line Company				
EFT Demand	Dth	96,540	\$5.8700	\$566,689.80
EFT Demand (WS - Winter)	Dth	5,310	\$5.7930	\$30,760.83
EFT Demand (WS - Summer)	Dth	3,836	\$4.9000	\$18,796.40
IOS Demand	Dth	31,800	\$3.3500	\$106,530.00
IOS Capacity	Dth	264,996	\$0.4028	\$106,740.39
IOS Injection	Dth	264,996	\$0.0033	\$874.49
IOS Withdrawal	Dth	264,996	\$0.0033	\$874.49
TOTAL FACTOR P				\$7,845,759.16
TOTAL SALES (Ccf)				19,669.872
CURRENT ANNUALIZED GAS COSTS PER Ccf (Total Factor P)/TOTAL SALES				\$0.3989
<u>FERC APPROVED SURCHARGES</u>				
FACTOR T:				
Panhandle Eastern Pipe Line Company				\$0.00
TOTAL FACTOR T				\$0.00
FACTOR T SALES (Ccf)				0
CURRENT ANNUALIZED FERC APPROVED SURCHARGES PER Ccf (TOTAL FACTOR T)/FACTOR T SALES				\$0.0000
FIRM GCA (FACTORS D+P+T)				\$0.4724
NON-FIRM GCA (FACTORS P+T)				\$0.3989

UNITED CITIES GAS COMPANY  
GAS CHARGE ADJUSTMENT  
NEELYVILLE DISTRICT

	Rate Schedules		Volume of Gas	Current Rates	Current Cost
<u>FIXED GAS COST</u>					
FACTOR D: Natural Gas Pipeline Company of America					
	FTS (D1)	Dth	2,376	\$10.8100	\$25,684.56
	DSS (D1)	Dth	485	\$5.7451	<u>\$2,786.37</u>
TOTAL FACTOR D					<u>\$28,470.93</u>
FIRM SALES (Ccf)					<u>459,381</u>
CURRENT DEMAND COST PER Ccf (TOTAL FACTOR D)/FIRM SALES					<u>\$0.0620</u>
<u>ANNUALIZED GAS COSTS</u>					
FACTOR P:					
	Spot Market (TETCO)	Dth	11,056	\$3.4300	\$37,922.08
	Spot Market (NGPL)	Dth	<u>47,697</u>	\$3.4300	<u>\$163,600.71</u>
TOTAL FACTOR P			58,753		<u>\$201,522.79</u>
TOTAL SALES (Ccf)					<u>459,381</u>
CURRENT ANNUALIZED GAS COSTS PER Ccf (TOTAL FACTOR P)/TOTAL SALES					<u>\$0.4387</u>
<u>FERC APPROVED SURCHARGES</u>					
FACTOR T: Texas Eastern					
TOTAL FACTOR T					<u>\$0.00</u>
FACTOR T SALES (Ccf)					0
CURRENT ANNUALIZED FERC APPROVED SURCHARGES PER Ccf (TOTAL FACTOR T)/FACTOR T SALES					<u>\$0.0000</u>
FIRM GCA (FACTORS D+P+T)					<u>\$0.5007</u>
NON-FIRM GCA (FACTORS P+T)					<u>\$0.4387</u>

UNITED CITIES GAS COMPANY  
CALCULATION OF ACA FACTOR  
CONSOLIDATED DISTRICT, MISSOURI  
JUNE 1, 2000 THROUGH MAY 31, 2001

1. Invoiced Demand Cost (Exhibit II-A)	\$523,368.89
2. ACA Balance for the period June 1, 1999 to May 31, 2000	(\$210,102.44)
3. Demand Cost Recovered (Exhibits II-B and II-D)	<u>\$928,615.62</u>
4. Demand Under/(Over)-Recovery	<u>(\$615,349.17)</u>
5. Invoiced Commodity Cost (Exhibit II-A)	\$13,786,615.66
6. ACA Balance for the period June 1, 1999 to May 31, 2000	\$558,534.27
7. Commodity Cost Recovered (Exhibits II-B and II-D)	<u>\$14,016,892.58</u>
8. Commodity Under/(Over)-Recovery	<u>\$328,257.35</u>
9. Invoiced Take-or-Pay Cost (Exhibit II-A)	\$0.00
10. TOP ACA Balance for the period June 1, 1999 to May 31, 2000	\$11,939.50
11. Take-or-Pay Cost Recovered (Exhibit II-C)	<u>\$1,284.12</u>
12. Take-or-Pay Under/(Over)-Recovery	<u>\$10,655.38</u>
13. Firm Sales	<u>19,847,625</u>
14. Demand ACA (Item 4 divided by Item 13)	<u>(\$0.0310)</u>
15. Total Sales (excluding transportation sales)	<u>20,509,391</u>
16. Total Sales (including transportation sales)	<u>22,541,617</u>
17. Commodity ACA (Item 8 divided by Item 15)	<u>\$0.0160</u>
18. Take-or-Pay ACA (Item 12 divided by Item 16)	<u>\$0.0005</u>
19. Total ACA Applicable to Firm Customers (Items 14+17+18)	<u>(\$0.0145)</u>
20. Total ACA Applicable to Non-Firm Customers (Items 17+18)	<u>\$0.0165</u>
21. Total ACA Applicable to Transportation Customers (Item 18)	<u>\$0.0005</u>

UNITED CITIES GAS COMPANY  
INVOICED COST OF GAS  
CONSOLIDATE DISTRICT, MISSOURI  
JUNE 1, 2000 THROUGH MAY 31, 2001

MONTH	PANHANDLE EASTERN PIPE LINE COMPANY						PROPANE		SPOT MARKET						TOTAL GAS COST
	FS/WS DEMAND	EFT DEMAND	IOS DEMAND	COMMODITY VOLUME	RATE	COMMODITY COST	FS/WS INJ/MI/H	TRANS COST	STORAGE COST	COMMODITY VOLUME	RATE	COMMODITY COST	STORAGE INJECTION	STORAGE WITHDRAWALS	
JUNE, 2000	\$43,354.24	\$67,365.43	\$14,285.20	145,216	\$0.0166	\$2,412.15	\$186.61	\$2,111.65	\$0.00	90,000	\$4.2357	\$381,211.20	(\$241,655.11)	\$18,199.80	\$287,471.17
JULY	\$43,354.24	\$67,365.43	\$14,285.20	154,550	\$0.0153	\$2,371.74	\$223.32	\$1,883.73	\$0.00	102,455	\$4.2228	\$432,649.33	(\$254,673.80)	\$18,207.40	\$325,666.59
AUGUST	\$43,354.24	\$69,107.92	\$14,285.20	170,941	\$0.0820	\$14,021.23	\$232.08	\$2,195.45	\$0.00	115,262	\$3.7050	\$427,044.67	(\$268,345.68)	\$14,070.68	\$315,965.79
SEPTEMBER	\$43,354.24	\$68,541.37	\$14,285.20	108,985	\$0.0120	\$1,307.25	\$36.83	\$2,359.38	\$0.00	65,850	\$4.5405	\$298,989.30	(\$63,178.51)	\$0.00	\$365,695.06
OCTOBER	\$43,354.24	\$68,541.37	\$14,285.20	222,456	\$0.0106	\$2,365.54	\$37.03	\$5,793.13	\$0.00	108,965	\$5.2525	\$572,338.75	(\$181,232.13)	\$2,082.87	\$527,666.00
NOVEMBER	\$43,354.24	\$98,563.50	\$14,285.20	576,534	\$0.0064	\$3,707.80	\$300.58	\$10,393.86	\$0.00	161,340	\$5.2954	\$854,355.17	(\$27,244.17)	\$240,587.63	\$1,238,303.81
DECEMBER	\$43,354.24	\$98,563.50	\$14,285.20	616,421	\$0.0093	\$5,756.00	\$606.44	\$19,384.18	\$0.00	336,460	\$7.6766	\$2,582,881.46	(\$124,651.63)	\$555,155.23	\$3,195,334.62
JANUARY, 2001	\$43,354.24	\$98,016.44	\$14,285.20	417,309	\$0.0093	\$3,894.72	\$85.06	\$15,238.44	\$0.00	375,650	\$9.9151	\$3,724,602.32	(\$144,641.64)	\$100,445.56	\$3,855,280.34
FEBRUARY	\$43,354.24	\$98,016.44	\$14,285.20	502,851	\$0.0094	\$4,721.48	\$406.26	\$12,945.60	\$0.00	230,086	\$5.6947	\$1,310,273.13	(\$61,151.75)	\$486,144.27	\$1,908,994.87
MARCH	\$43,354.24	\$98,016.44	\$14,285.20	384,425	\$0.0087	\$3,356.28	\$355.09	\$10,731.23	\$47,992.10	143,368	\$5.2303	\$749,862.94	(\$729.40)	\$394,118.69	\$1,361,342.81
APRIL	\$43,354.24	\$66,798.61	\$14,285.20	325,622	\$0.0214	\$6,973.90	\$358.28	\$6,988.16	\$0.00	224,850	\$5.3900	\$1,211,935.50	(\$768,801.62)	\$0.00	\$581,891.84
MAY	\$43,354.24	\$66,965.65	\$14,285.20	243,491	\$0.0297	\$7,229.95	\$290.43	\$3,542.77	\$0.00	102,750	\$7.7393	\$795,213.00	(\$584,990.36)	\$580.34	\$345,802.98
TOTAL	\$520,250.88	\$965,862.10	\$171,422.40	3,868,801		\$58,118.04	\$3,118.01	\$23,567.58	\$47,992.10	2,057,036		\$13,341,356.77	(\$2,721,295.80)	\$1,829,592.47	\$14,309,884.55

UNITED CITIES GAS COMPANY  
 COST RECOVERIES FROM TARIFF CUSTOMERS  
 CONSOLIDATED DISTRICT, MISSOURI  
 JUNE 1, 2000 THROUGH MAY 31, 2001

<u>MONTH</u>	<u>FIRM SALES</u>	<u>DEMAND RATE</u>	<u>DEMAND RECOVERIES</u>	<u>TOTAL SALES</u>	<u>COMMODITY RATE</u>	<u>COMMODITY RECOVERIES</u>	<u>TOTAL RECOVERIES</u>
JUNE, 2000	426,364	\$0.0249	\$10,605.96	439,416	\$0.3354	\$147,362.72	\$157,968.68
JULY	369,586	\$0.0242	\$8,934.90	424,374	\$0.3352	\$142,229.63	\$151,164.53
AUGUST	314,747	\$0.0244	\$7,665.95	368,936	\$0.4992	\$184,158.02	\$191,823.97
SEPTEMBER	511,563	\$0.0236	\$12,047.67	569,717	\$0.4964	\$282,812.12	\$294,859.79
OCTOBER	538,104	\$0.0251	\$13,483.99	563,302	\$0.4992	\$281,217.72	\$294,701.71
NOVEMBER	1,437,365	\$0.0245	\$35,269.84	1,505,974	\$0.4972	\$748,795.52	\$784,065.36
DECEMBER	3,405,223	\$0.0517	\$175,989.44	3,500,128	\$0.6572	\$2,300,219.94	\$2,476,209.38
JANUARY, 2001	4,264,819	\$0.0516	\$220,165.42	4,387,708	\$0.6608	\$2,899,308.34	\$3,119,473.76
FEBRUARY	3,552,519	\$0.0517	\$183,729.40	3,622,137	\$1.0107	\$3,661,035.12	\$3,844,764.52
MARCH	2,605,399	\$0.0519	\$135,183.08	2,662,590	\$1.0130	\$2,697,078.57	\$2,832,261.65
APRIL	1,859,614	\$0.0517	\$96,198.76	1,888,215	\$1.0130	\$1,912,669.44	\$2,008,868.20
MAY	562,322	\$0.0522	\$29,341.21	576,894	\$1.0130	\$584,390.26	\$613,731.47
- ADJ TO BOOKS	<u>0</u>	\$0.0000	<u>\$0.00</u>	<u>0</u>	\$0.0000	<u>(\$1,824,384.82)</u>	<u>(\$1,824,384.82)</u>
TOTAL	<u>19,847,625</u>		<u>\$928,615.62</u>	<u>20,509,391</u>		<u>\$14,016,892.58</u>	<u>\$14,945,508.20</u>

UNITED CITIES GAS COMPANY  
TAKE-OR-PAY RECOVERIES FROM ALL CUSTOMERS  
CONSOLIDATED DISTRICT, MISSOURI  
JUNE 1, 2000 THROUGH MAY 31, 2001

<u>MONTH</u>	<u>TARIFF SALES</u>	<u>TRANS SALES</u>	<u>TOTAL SALES</u>	<u>TOP RATE</u>	<u>TOP RECOVERIES</u>	<u>TOTAL RECOVERIES</u>
JUNE, 2000	439,416	118,580	557,996	(\$0.0022)	(\$1,249.47)	\$156,719.21
JULY	424,374	102,310	526,684	(\$0.0024)	(\$1,249.60)	\$149,914.93
AUGUST	368,936	115,080	484,016	(\$0.0024)	(\$1,150.99)	\$190,672.98
SEPTEMBER	569,717	102,390	672,107	(\$0.0022)	(\$1,457.49)	\$293,402.30
OCTOBER	563,302	153,016	716,318	(\$0.0021)	(\$1,511.89)	\$293,189.82
NOVEMBER	1,505,974	228,460	1,734,434	(\$0.0019)	(\$3,323.88)	\$780,741.48
DECEMBER	3,500,128	298,910	3,799,038	\$0.0006	\$2,437.71	\$2,478,647.09
JANUARY, 2001	4,387,708	240,530	4,628,238	\$0.0006	\$2,912.34	\$3,122,386.10
FEBRUARY	3,622,137	218,540	3,840,677	\$0.0006	\$2,435.90	\$3,847,200.42
MARCH	2,662,590	132,700	2,795,290	\$0.0006	\$1,776.74	\$2,834,038.39
APRIL	1,888,215	191,070	2,079,285	\$0.0006	\$1,249.21	\$2,010,117.41
MAY	<u>576,894</u>	<u>130,640</u>	<u>707,534</u>	\$0.0006	\$415.55	\$614,147.02
						<u>(\$141,884.74)</u>
TOTAL	<u>20,509,391</u>	<u>2,032,226</u>	<u>22,541,617</u>		<u>\$1,284.12</u>	<u>\$16,629,292.40</u>



## EXHIBIT II

UNITED CITIES GAS COMPANY  
 CALCULATION OF ACA FACTOR  
 NEELYVILLE, MISSOURI  
 JUNE 1, 2000 THROUGH MAY 31, 2001

1. Invoiced Demand Cost (Exhibit II-A)	\$25,654.48
2. ACA Balance for the period June 1, 1999 to May 31, 2000	\$5,733.42
3. Demand Cost Recovered (Exhibit II-B)	<u>\$37,791.95</u>
4. Demand Under/(Over)-Recovery	<u>(\$6,404.05)</u>
5. Invoiced Commodity Cost (Exhibit II-A)	\$375,607.53
6. ACA Balance for the period June 1, 1999 to May 31, 2000	(\$13,682.42)
7. Commodity Cost Recovered (Exhibit II-B)	<u>\$315,731.99</u>
8. Commodity Under/(Over)-Recovery	<u>\$46,193.12</u>
9. Invoiced Take-or-Pay Cost (Exhibit II-A)	\$0.00
10. TOP ACA Balance for the period June 1, 1999 to May 31, 2000	\$312.62
11. Take-or-Pay Cost Recovered (Exhibit II-C)	<u>\$391.93</u>
12. Take-or-Pay Under/(Over)-Recovery	<u>(\$79.31)</u>
13. Firm Sales	<u>480,738</u>
14. Demand ACA (Item 4 divided by Item 13)	<u>(\$0.0133)</u>
15. Total Sales	<u>480,738</u>
16. Commodity ACA (Item 8 divided by Item 15)	<u>\$0.0961</u>
17. Take-or-Pay ACA (Item 12 divided by Item 15)	<u>(\$0.0002)</u>
18. Total ACA Applicable to Firm Customers (Items 14+16+17)	<u>\$0.0826</u>
19. Total ACA Applicable to Non-Firm Customers (Items 16+17)	<u>\$0.0959</u>
20. Total ACA Applicable to Transportation Customers (Item 17)	<u>(\$0.0002)</u>

UNITED CITIES GAS COMPANY  
 INVOICED COST OF GAS  
 NEELYVILLE, MISSOURI  
 JUNE 1, 2000 TO MAY 31, 2001

MONTH	NATURAL PIPELINE COMPANY OF AMERICA					STORAGE		SPOT MARKET		TEXAS EASTERN TRANSMISSION CORPORATION				TOTAL GAS COST
	FT DEMAND	STORAGE DEMAND	COMMODITY VOLUME	RATE	COMMODITY COST	STORAGE COST	COMMODITY VOLUME	RATE	COMMODITY COST	DEMAND	COMMODITY VOLUME	RATE	COMMODITY COST	
JUNE, 2000	\$1,102.70	\$469.17	523	\$0.1631	\$85.31	(\$1,010.76)	520	\$6.4291	\$3,343.12	\$618.72	214	\$1.0663	\$228.19	\$4,836.45
JULY	\$1,102.70	\$469.17	505	\$0.1922	\$97.07	(\$1,440.10)	804	\$6.1600	\$4,952.64	\$618.72	152	(\$0.4454)	(\$67.70)	\$5,737.00
AUGUST	\$1,102.70	\$469.47	461	\$0.2214	\$102.05	(\$888.95)	721	\$4.8416	\$3,490.76	\$619.18	178	(\$0.4839)	(\$86.13)	\$4,800.00
SEPTEMBER	\$1,102.70	\$469.17	619	\$1.0271	\$635.78	(\$1,031.81)	703	\$6.1542	\$4,326.39	\$9.33	180	\$0.4054	\$72.98	\$5,584.34
OCTOBER	\$1,102.70	\$469.17	1,181	\$0.1733	\$204.66	(\$1,481.68)	1,577	\$6.2242	\$9,815.64	\$9.33	521	\$3.1888	\$1,661.35	\$11,781.17
NOVEMBER	\$1,299.71	\$469.17	4,498	\$0.2661	\$1,197.00	\$1,185.66	- 6,579	\$4.9184	\$32,358.34	\$619.18	2,065	\$0.2609	\$538.84	\$37,667.90
DECEMBER	\$1,324.17	\$469.17	9,150	\$0.5671	\$5,189.29	\$2,660.09	12,961	\$7.0381	\$91,220.33	\$650.55	4,387	(\$0.5497)	(\$2,411.39)	\$99,102.21
JANUARY, 2001	\$1,310.45	\$464.66	7,214	\$0.5078	\$3,663.06	\$2,940.32	10,616	\$9.6110	\$102,030.71	\$650.55	3,612	\$0.3560	\$1,285.72	\$112,345.47
FEBRUARY	\$1,310.45	\$464.66	4,925	\$0.4648	\$2,289.19	\$987.97	7,677	\$6.0527	\$46,466.25	\$0.00	0	\$0.0000	\$0.00	\$51,518.52
MARCH	\$1,310.45	\$464.66	4,249	\$0.3073	\$1,305.90	\$3,334.98	8,070	\$5.0682	\$40,900.51	\$651.84	2,225	\$0.0357	\$79.52	\$48,047.86
APRIL	\$1,113.44	\$464.66	1,211	\$0.2357	\$285.40	(\$100.02)	1,968	\$5.8199	\$11,453.58	\$651.84	312	\$1.8154	\$566.40	\$14,435.30
MAY	\$1,113.44	\$464.66	577	\$0.0302	\$17.40	(\$1,246.91)	1,169	\$5.9714	\$6,980.57	\$651.84	217	(\$11.8894)	(\$2,579.99)	\$5,401.01
TOTAL	\$14,295.61	\$5,607.79	35,113		\$15,072.11	\$3,908.79	53,365		\$357,338.84	\$5,751.08	14,063		(\$712.21)	\$401,262.01

UNITED CITIES GAS COMPANY  
 COST RECOVERIES FROM TARIFF CUSTOMERS  
 NEELYVILLE, MISSOURI  
 JUNE 1, 2000 TO MAY 31, 2001

MONTH	FIRM SALES	DEMAND RATE	DEMAND RECOVERIES	TOTAL SALES	COMMODITY RATE	COMMODITY RECOVERIES	TOTAL RECOVERIES
JUNE, 2000	8,151	\$0.0609	\$496.40	8,151	\$0.2498	\$2,036.12	\$2,532.52
JULY	7,832	\$0.0609	\$476.97	7,832	\$0.2498	\$1,956.43	\$2,433.40
AUGUST	6,209	\$0.0609	\$378.13	6,209	\$0.4533	\$2,814.54	\$3,192.67
SEPTEMBER	8,985	\$0.0609	\$547.19	8,985	\$0.4533	\$4,072.90	\$4,620.09
OCTOBER	14,712	\$0.0609	\$895.96	14,712	\$0.4533	\$6,668.95	\$7,564.91
NOVEMBER	27,433	\$0.0609	\$1,670.67	27,433	\$0.4533	\$12,435.38	\$14,106.05
DECEMBER	94,805	\$0.0818	\$7,755.05	94,805	\$0.6858	\$65,017.27	\$72,772.32
JANUARY, 2001	122,067	\$0.0818	\$9,985.08	122,067	\$0.6858	\$83,713.55	\$93,698.63
FEBRUARY	80,171	\$0.0818	\$6,557.99	80,171	\$0.9732	\$78,022.42	\$84,580.41
MARCH	58,411	\$0.0818	\$4,778.02	58,411	\$0.9732	\$56,845.59	\$61,623.61
APRIL	40,034	\$0.0818	\$3,274.78	40,034	\$0.9732	\$38,961.09	\$42,235.87
MAY	11,928	\$0.0818	\$975.71	11,928	\$0.9732	\$11,608.33	\$12,584.04
ADJ TO BOOKS	0	\$0.0000	\$0.00	0	\$0.0000	(\$48,420.58)	(\$48,420.58)
TOTAL	<u>480,738</u>		<u>\$37,791.95</u>	<u>480,738</u>		<u>\$315,731.99</u>	<u>\$353,523.94</u>

## EXHIBIT II-C

UNITED CITIES GAS COMPANY  
TAKE-OR-PAY RECOVERIES FROM ALL CUSTOMERS  
NEELYVILLE, MISSOURI  
JUNE 1, 2000 TO MAY 31, 2001

MONTH	TARIFF SALES	TRANSPORTATION SALES	TOTAL SALES	TOP RATE	TOP RECOVERIES	TOTAL RECOVERIES
JUNE, 2000	8,151	0	8,151	\$0.0009	\$7.34	\$2,539.86
JULY	7,832	0	7,832	\$0.0009	\$7.05	\$2,440.45
AUGUST	6,209	0	6,209	\$0.0009	\$5.59	\$3,198.26
SEPTEMBER	8,985	0	8,985	\$0.0009	\$8.09	\$4,628.18
OCTOBER	14,712	0	14,712	\$0.0009	\$13.24	\$7,578.15
NOVEMBER	27,433	0	27,433	\$0.0009	\$24.69	\$14,130.74
DECEMBER	94,805	0	94,805	\$0.0008	\$75.84	\$72,848.16
JANUARY, 2001	122,067	0	122,067	\$0.0008	\$97.65	\$93,796.28
FEBRUARY	80,171	0	80,171	\$0.0008	\$64.14	\$84,644.55
MARCH	58,411	0	58,411	\$0.0008	\$46.73	\$61,670.34
APRIL	40,034	0	40,034	\$0.0008	\$32.03	\$42,267.90
MAY	11,928	0	11,928	\$0.0008	\$9.54	\$12,593.50
						(\$48,420.58)
TOTAL	<u>480,738</u>	<u>0</u>	<u>480,738</u>		<u>\$391.93</u>	<u>\$353,915.87</u>

## EXHIBIT III

UNITED CITIES GAS COMPANY  
REFUND ADJUSTMENT CALCULATION  
HANNIBAL /CANTON, MISSOURI

	FERC <u>Docket No.</u>	Total <u>Refund</u>
1. Factor R1 :		
Not Applicable to this Filing		\$0.00
2. Factor R2 :		
Not Applicable to this Filing		\$0.00
3. Factor R3 :		
Residual Balance from the July 1, 1999 - July 1, 2000 filing (Exhibit III-C)		\$13,735.86
Residual Balance from the October 1, 1999 - October 1, 2000 filing (Exhibit III-D)		\$1,654.92
4. Factor i :		
Interest on the "Refund Due Customers" Account (Exhibit III-E)		\$ (2,123.07)
		\$13,267.71
5. Total Sales		15,932,223
6. Computation of Refund Adjustment:		
\$13,267.71		
-----	=	
15,932,223		\$0.000833 per Ccf or
		<u>\$0.0008</u>

## EXHIBIT III-A

UNITED CITIES GAS COMPANY  
COMPUTATION OF PGA REFUNDS - HANNIBAL/CANTON  
July 1, 1999 TO July 1, 2000

<u>MONTH</u>			<u>CCF</u>	<u>AMOUNT</u>	<u>MONTHLY</u>	<u>BALANCE</u>
			<u>SALES</u>	<u>REFUNDED</u>	<u>REFUND</u>	<u>TO BE</u>
						<u>REFUNDED</u>
Balance to be Refunded						(\$197,637.31)
July, 1999	Firm @	(\$0.0083)	383,875	(\$3,186.16)		
	Opt. @	\$0.0000	0	\$0.00	(\$3,186.16)	(\$194,451.15)
August, 1999	Firm @	(\$0.0083)	233,019	(\$1,934.06)		
	Opt. @	\$0.0000		\$0.00	(\$1,934.06)	(\$192,517.09)
September, 1999	Firm @	(\$0.0083)	749,599	(\$6,221.67)		
	Opt. @	\$0.0000	0	\$0.00	(\$6,221.67)	(\$186,295.42)
October, 1999	Firm @	(\$0.0083)	630,442	(\$5,232.67)		
	Opt. @	\$0.0000	0	\$0.00	(\$5,232.67)	(\$181,062.75)
November, 1999	Firm @	(\$0.0083)	601,141	(\$4,989.47)		
	Opt. @	\$0.0000	0	\$0.00	(\$4,989.47)	(\$176,073.28)
December, 1999	Firm @	(\$0.0083)	1,880,302	(\$15,606.51)		
	Opt. @	\$0.0000	0	\$0.00	(\$15,606.51)	(\$160,466.77)
January, 2000	Firm @	(\$0.0083)	2,696,820	(\$22,383.61)		
	Opt. @	\$0.0000	0	\$0.00	(\$22,383.61)	(\$138,083.16)
February, 2000	Firm @	(\$0.0083)	2,793,703	(\$23,187.73)		
	Opt. @	\$0.0000	0	\$0.00	(\$23,187.73)	(\$114,895.43)
March, 2000	Firm @	(\$0.0083)	1,700,930	(\$14,117.72)		
	Opt. @	\$0.0000	0	\$0.00	(\$14,117.72)	(\$100,777.71)
April, 2000	Firm @	(\$0.0083)	1,349,768	(\$11,203.07)		
	Opt. @	\$0.0000	0	\$0.00	(\$11,203.07)	(\$89,574.64)
May, 2000	Firm @	(\$0.0083)	596,324	(\$4,949.49)		
	Opt. @	\$0.0000	0	\$0.00	(\$4,949.49)	(\$84,625.15)
June, 2000	Firm @	(\$0.0083)	334,567	(\$2,776.91)		
	Opt. @	\$0.0000	0	\$0.00	(\$2,776.91)	(\$81,848.24)
July, 2000	Firm @	(\$0.0083)	322,183	(\$2,674.12)		
	Opt. @	\$0.0000	0	\$0.00	(\$2,674.12)	(\$79,174.12)
August, 2000	Firm @	(\$0.0083)	282,701	(\$2,346.42)		
	Opt. @	\$0.0000	0	\$0.00	(\$2,346.42)	(\$76,827.70)
September, 2000	Firm @	(\$0.0083)	466,088	(\$3,868.53)		
	Opt. @	\$0.0000	0	\$0.00	(\$3,868.53)	(\$72,959.17)
October, 2000	Firm @	(\$0.0083)	434,710	(\$3,608.09)		
	Opt. @	\$0.0000	0	\$0.00	(\$3,608.09)	(\$69,351.08)
November, 2000	Firm @	(\$0.0083)	1,220,213	(\$10,127.77)		
	Opt. @	\$0.0000	0	\$0.00	(\$10,127.77)	(\$59,223.31)
Less Amount Filed for December 1, 2000						(\$72,959.17)
TOTAL						\$13,735.86

## EXHIBIT III-B

UNITED CITIES GAS COMPANY  
COMPUTATION OF PGA REFUNDS - HANNIBAL/CANTON  
October 1, 1999 TO October 1, 2000

<u>MONTH</u>			<u>CCF</u> <u>SALES</u>	<u>AMOUNT</u> <u>REFUNDED</u>	<u>MONTHLY</u> <u>REFUND</u>	<u>BALANCE</u> <u>TO BE</u> <u>REFUNDED</u>
Balance to be Refunded						(\$24,750.50)
October, 1999	Firm @	(\$0.0010)	630,442	(\$630.44)		
	Opt. @	\$0.0000	0	\$0.00	(\$630.44)	(\$24,120.06)
-----						
November, 1999	Firm @	(\$0.0010)	601,141	(\$601.14)		
	Opt. @	\$0.0000	0	\$0.00	(\$601.14)	(\$23,518.92)
-----						
December, 1999	Firm @	(\$0.0010)	1,880,302	(\$1,880.30)		
	Opt. @	\$0.0000	0	\$0.00	(\$1,880.30)	(\$21,638.62)
-----						
January, 2000	Firm @	(\$0.0010)	2,696,820	(\$2,696.82)		
	Opt. @	\$0.0000	0	\$0.00	(\$2,696.82)	(\$18,941.80)
-----						
February, 2000	Firm @	(\$0.0010)	2,793,703	(\$2,793.70)		
	Opt. @	\$0.0000	0	\$0.00	(\$2,793.70)	(\$16,148.10)
-----						
March, 2000	Firm @	(\$0.0010)	1,700,930	(\$1,700.93)		
	Opt. @	\$0.0000	0	\$0.00	(\$1,700.93)	(\$14,447.17)
-----						
April, 2000	Firm @	(\$0.0010)	1,349,768	(\$1,349.77)		
	Opt. @	\$0.0000	0	\$0.00	(\$1,349.77)	(\$13,097.40)
-----						
May, 2000	Firm @	(\$0.0010)	596,324	(\$596.32)		
	Opt. @	\$0.0000	0	\$0.00	(\$596.32)	(\$12,501.08)
-----						
June, 2000	Firm @	(\$0.0010)	334,567	(\$334.57)		
	Opt. @	\$0.0000	0	\$0.00	(\$334.57)	(\$12,166.51)
-----						
July, 2000	Firm @	(\$0.0010)	322,183	(\$322.18)		
	Opt. @	\$0.0000	0	\$0.00	(\$322.18)	(\$11,844.33)
-----						
August, 2000	Firm @	(\$0.0010)	282,701	(\$282.70)		
	Opt. @	\$0.0000	0	\$0.00	(\$282.70)	(\$11,561.63)
-----						
September, 2000	Firm @	(\$0.0010)	466,088	(\$466.09)		
	Opt. @	\$0.0000	0	\$0.00	(\$466.09)	(\$11,095.54)
-----						
October, 2000	Firm @	(\$0.0010)	434,710	(\$434.71)		
	Opt. @	\$0.0000	0	\$0.00	(\$434.71)	(\$10,660.83)
-----						
November, 2000	Firm @	(\$0.0010)	1,220,213	(\$1,220.21)		
	Opt. @	\$0.0000	0	\$0.00	(\$1,220.21)	(\$9,440.62)
-----						
Less Amount Filed for December 1, 2000						(\$11,095.54)
TOTAL						\$1,654.92

<u>MONTH</u>	<u>BEGINNING BALANCE</u>	<u>ADDITIONAL REFUNDS</u>	<u>AMOUNTS REFUNDED</u>	<u>ENDING BALANCE</u>	<u>AVERAGE BALANCE</u>	<u>INTEREST</u>
October 2000	(\$116,920.94)	\$ -	\$4,042.80	\$ (112,878.14)	\$ (114,899.54)	\$ (813.83)
November	\$ (113,691.97)	\$ -	\$11,347.98	\$ (102,343.99)	\$ (108,017.98)	\$ (765.09)
December	\$ (103,109.08)	\$ -	\$29,612.54	\$ (73,496.54)	\$ (88,302.81)	<u>\$ (625.45)</u> \$ (2,204.37)
January 2001	\$ (74,121.99)	\$ -	\$36,744.91	\$ (37,377.08)	\$ (55,749.53)	\$ (394.87)
February	\$ (37,771.95)	\$ -	\$30,473.28	\$ (7,298.67)	\$ (22,535.31)	\$ (159.62)
March	\$ (7,458.29)	\$ -	\$22,061.99	\$ 14,603.70	\$ 3,572.70	<u>\$ 25.31</u> \$ (529.18)
April 2001	\$ 14,629.01	\$ -	\$15,820.29	\$ 30,449.30	\$ 22,539.15	\$ 147.81
May	\$ 30,597.11	\$ -	\$4,678.98	\$ 35,276.09	\$ 32,936.60	\$ 216.00
June	\$ 35,492.09	\$ -	4,242.10	\$ 39,734.19	\$ 37,613.14	<u>\$ 246.67</u> \$ 610.48



## EXHIBIT III

UNITED CITIES GAS COMPANY  
REFUND ADJUSTMENT CALCULATION  
PALMYRA DISTRICT, MISSOURI

	<u>FERC Docket No.</u>	<u>Total Refund</u>
1. Factor R1 :		
Not Applicable to this Filing		\$ -
2. Factor R2 :		
Not Applicable to this Filing		\$ -
3. Factor R3 :		
Residual Balance from the January 1, 1999 - January 1, 2000 filing (Exhibit II-A)		(\$356.02)
4. Factor i :		
Interest on the "Refund Due Customers" Account (Exhibit II-B)		<u>(\$2,587.40)</u>
		(\$2,943.42)
5. Factor SR (7/1/96 to 7/1/97):		
Total Sales	1,769,995	
Less Transportation	0	
	-----	
		1,769,995
6. Computation of Refund Adjustment:		
(\$2,943.42)		
-----	=	(\$0.001663) per Ccf or
1,769,995		<u>(\$0.0017)</u>

## EXHIBIT III-A

UNITED CITIES GAS COMPANY  
COMPUTATION OF PGA REFUNDS - PALMYRA  
JULY 1, 1999 TO JULY 1, 2000

<u>MONTH</u>			<u>TOTAL CCF SALES</u>	<u>AMOUNT REFUNDED</u>	<u>MONTHLY REFUND</u>	<u>BALANCE TO BE REFUNDED</u>
Balance to be Refunded						(\$65,380.94)
July, 1999	Firm @	\$0.0027	108,214	\$292.18		
	Opt. @	\$0.0000	0	\$0.00	\$292.18	(\$65,088.76)
August, 1999	Firm @	\$0.0027	38,558	\$104.11		
	Opt. @	\$0.0000	0	\$0.00	\$104.11	(\$64,984.65)
September, 1999	Firm @	\$0.0027	99,504	\$268.66		
	Opt. @	\$0.0000	0	\$0.00	\$268.66	(\$64,715.99)
October, 1999	Firm @	\$0.0027	51,520	\$139.10		
	Opt. @	\$0.0000	0	\$0.00	\$139.10	(\$64,576.89)
November, 1999	Firm @	\$0.0027	85,865	\$231.84		
	Opt. @	\$0.0000	0	\$0.00	\$231.84	(\$64,345.05)
December, 1999	Firm @	\$0.0027	146,668	\$396.00		
	Opt. @	\$0.0000	0	\$0.00	\$396.00	(\$63,949.05)
January, 2000	Firm @	\$0.0027	307,054	\$829.05		
	Opt. @	\$0.0000	0	\$0.00	\$829.05	(\$63,120.00)
February, 2000	Firm @	\$0.0027	315,944	\$853.05		
	Opt. @	\$0.0000	0	\$0.00	\$853.05	(\$62,266.95)
March, 2000	Firm @	\$0.0027	188,458	\$508.84		
	Opt. @	\$0.0000	0	\$0.00	\$508.84	(\$61,758.11)
April, 2000	Firm @	\$0.0027	163,043	\$440.22		
	Opt. @	\$0.0000	0	\$0.00	\$440.22	(\$61,317.89)
May, 2000	Firm @	\$0.0027	75,675	\$204.32		
	Opt. @	\$0.0000	0	\$0.00	\$204.32	(\$61,113.57)
June, 2000	Firm @	\$0.0027	45,271	\$122.23		
	Opt. @	\$0.0000	0	\$0.00	\$122.23	(\$60,991.34)
July, 2000	Firm @	\$0.0027	60,893	\$164.41		
	Opt. @	\$0.0000	0	\$0.00	\$164.41	(\$60,826.93)
August, 2000	Firm @	\$0.0027	48,558	\$131.11		
	Opt. @	\$0.0000	0	\$0.00	\$131.11	(\$60,695.82)
September, 2000	Firm @	\$0.0027	56,538	\$152.65		
	Opt. @	\$0.0000	0	\$0.00	\$152.65	(\$60,543.17)
October, 2000	Firm @	\$0.0027	46,607	\$125.84		
	Opt. @	\$0.0000	0	\$0.00	\$125.84	(\$60,417.33)
November, 2000	Firm @	\$0.0027	85,252	\$230.18		
	Opt. @	\$0.0000	0	\$0.00	\$230.18	(\$60,187.15)
Less Amount Filed for December 1, 2000						(\$60,543.17)
TOTAL						(\$356.02)

## EXHIBIT III-B

UNITED CITIES GAS COMPANY  
INTEREST ON "REFUND DUE CUSTOMERS" ACCOUNT  
PALMYRA DISTRICT, MISSOURI

<u>MONTH</u>	<u>BEGINNING</u> <u>BALANCE</u>	<u>ADDITIONAL</u> <u>REFUNDS</u>	<u>AMOUNTS</u> <u>REFUNDED</u>	<u>ENDING</u> <u>BALANCE</u>	<u>AVERAGE</u> <u>BALANCE</u>	<u>INTEREST</u>
October, 2000	(\$57,816.59)	\$ -	\$ 125.84	(\$57,690.75)	(\$57,753.67)	(\$409.07)
November	(\$58,099.82)	\$ -	\$ 230.18	(\$57,869.64)	(\$57,984.73)	(\$410.71)
December	(\$58,280.35)	\$ -	\$ 13,751.15	(\$44,529.20)	(\$51,404.78)	<u>(\$364.10)</u> (\$1,183.88)
January, 2001	(\$77,517.60)	\$ -	\$ 22,358.70	(\$55,158.90)	(\$66,338.25)	(\$469.87)
February	(\$55,628.77)	\$ -	\$ 15,389.60	(\$40,239.17)	(\$47,933.97)	(\$339.52)
March	(\$40,578.69)	\$ -	\$ 13,301.44	(\$27,277.24)	(\$33,927.97)	<u>(\$240.31)</u> (\$1,049.70)
April, 2001	(\$27,517.55)	\$ -	\$ 9,364.01	(\$18,153.54)	(\$22,835.55)	(\$149.76)
May	(\$18,303.30)	\$ -	\$ 2,928.67	(\$15,374.63)	(\$16,838.97)	(\$110.43)
June	(\$15,485.06)	\$ -	\$ 2,415.80	(\$13,069.26)	(\$14,277.16)	<u>(\$93.63)</u> (\$353.82)

**United Cities Gas Company,  
A Division of Atmos Energy Corporation  
Cap Calculation  
Consolidated District**

**FOR WINTER PGA FILING**

**1998-1999 Winter Season**

	November	December	January	February	March	Total	Average \$/ Ccf
Purchase Volumes	174,602	221,000	279,861	162,400	144,500	982,363	
Commodity Cost	\$2.0869	\$2.1809	\$1.9564	\$1.8989	\$1.7305		
Total Commodity Costs	\$364,376.82	\$481,982.20	\$547,518.05	\$308,389.20	\$250,060.18	\$1,952,326.45	<b>\$1.9874</b>

**1999-2000 Winter Season**

	November	December	January	February	March	Total	Average \$/ Ccf
Purchase Volumes	163,400	246,982	249,813	200,287	132,810	993,292	
Commodity Cost	\$3.2266	\$2.1920	\$2.3798	\$2.6196	\$2.5978		
Total Commodity Costs	\$527,225.30	\$541,380.73	\$594,494.72	\$524,678.46	\$345,014.15	\$2,532,793.36	<b>\$2.5499</b>

**2000-2001 Winter Season**

	November	December	January	February	March	Total	Average \$/ Ccf
Purchase Volumes	161,340	336,460	375,650	230,086	143,368	1,246,904	
Commodity Cost	\$5.2954	\$7.6766	\$9.9151	\$5.6947	\$5.2303		
Total Commodity Costs	\$854,355.17	\$2,582,881.46	\$3,724,602.32	\$1,310,273.13	\$749,862.94	\$9,221,975.02	<b>\$7.3959</b>

Single highest average commodity gas cost per Ccf  
{ ie, the maximum \$ / Ccf of the 3 winter periods}  
[Item No. (a) (2) (i) on Tariff Sheet No. 53] **\$7.3959**

Average of the three most recent ACA winter periods  
[Item No. (a) (2) (ii) on Tariff Sheet No. 53] **\$3.9777**

Average of the single highest average commodity gas cost per Ccf & the average of the three winter periods  
[Item No. (a) (2) on Tariff Sheet No. 53] **\$5.6868**

Gas Commodity Costs per Ccf in the month the PGA filing is made (e.g., October 2001)  
[Item No. (a) (1) on Tariff Sheet No. 53] **PEPL     \$1.9430**

The higher of Item No. (a) (1) & Item No. (a) (2)  
[Item No. (a) shown on Tariff Sheet No. 53] **CAP :     \$5.6868**

United Cities Gas Company  
A Division of Atmos Energy Corporation  
Consolidated District  
Demand

Month (a)	Gas Purchases		Cost/Mcf (d)	Demand RPGA (e)	Cost less RPGA (difference) (d)-(e) (f)	Firm Sales Mcf (g)	Cumulative DCCB Subject to Interest (f)*(g) (h)	Interest (i)
	Mcf (b)	Cost (c)						
Jun-00	85,861	\$ 43,541	\$ 0.51	\$ 0.437	\$ 0.07	42,636	\$ 2,989.18	
Jul-00	85,861	\$ 43,578	\$ 0.51	\$ 0.437	\$ 0.07	36,959	\$ 2,606.92	
Aug-00	85,861	\$ 43,586	\$ 0.51	\$ 0.437	\$ 0.07	31,475	\$ 2,223.32	
Sep-00	85,861	\$ 43,391	\$ 0.51	\$ 0.437	\$ 0.07	51,156	\$ 3,497.26	
Oct-00	85,861	\$ 43,391	\$ 0.51	\$ 0.437	\$ 0.07	53,810	\$ 3,678.83	
Nov-00	85,861	\$ 43,655	\$ 0.51	\$ 0.437	\$ 0.07	143,737	\$ 10,267.95	
Dec-00	85,861	\$ 43,961	\$ 0.51	\$ 0.642	\$ (0.13)	340,522	\$ (44,268.50)	
Jan-01	85,861	\$ 43,439	\$ 0.51	\$ 0.642	\$ (0.14)	426,482	\$ (58,033.16)	
Feb-01	85,861	\$ 43,761	\$ 0.51	\$ 0.642	\$ (0.13)	355,252	\$ (47,011.63)	
Mar-01	85,861	\$ 43,709	\$ 0.51	\$ 0.642	\$ (0.13)	260,540	\$ (34,633.35)	
Apr-01	85,861	\$ 43,713	\$ 0.51	\$ 0.642	\$ (0.13)	185,961	\$ (24,712.79)	
May-01	85,861	\$ 43,645	\$ 0.51	\$ 0.642	\$ (0.13)	56,232	\$ (7,517.25)	
	1,030,332	\$ 523,369	\$ 0.51	\$ 0.642	\$ (0.13)	1,984,763	\$ (266,034.68)	\$ (9,617.04)

The tariff on sheet 53 paragraph (a) states "No carrying costs shall be applied in connection with any PGA-related item until such time as the net "Deferred Carrying Cost Balance" exceeds an amount equal to ten percent (10%) of United Cities average annual level of gas costs for the then most three recent ACA periods (hereinafter "Annual Gas Cost Level"), beginning with the three ACA periods immediately preceding April 1, 2000 ..."

Below I have calculated the "Annual Gas Cost Level," since the "Cumulative DCCB Subject to Interest" does exceed \$53,005 during the ACA period June 2000 - May 2001, the terms for carrying costs do appear to be met.

ACA Period	Purchased Gas Cost	3 Yr Avg
'98-'99	\$ 523,063	\$1,569,681/3 = \$ 523,227
'99-'00	\$ 523,249	
'00-'01	\$ 523,369	10% of 3 Yr Avg 10% x \$523,227 = \$ 52,323
	\$ 1,569,681	

Interest Calculation:

Cumulative DCCB Balance	\$ (266,035)
Annual Gas Cost Level	\$ 52,323
Excess	\$ (213,712)
Prime lending rate minus 1%	4.5%
Interest	\$ (9,617.04)

United Cities Gas Company  
A Division of Atmos Energy Corporation  
Consolidated District  
Commodity

Month	Gas Purchases		Cost/Mcf	Commodity	Cost less RPGA (difference)	Total Sales Mcf	Cumulative DCCB Subject to Interest (f)*(g)	Interest
(a)	Mcf (b)	Cost (c)						
			(d)	RPGA (e)	(d)-(e) (f)	(g)	(h)	(i)
Jun-00	90,000	\$ 243,930	\$ 2.71	\$ 3.202	\$ (0.49)	43,942	\$ (21,604.47)	
Jul-00	102,455	\$ 282,089	\$ 2.75	\$ 3.202	\$ (0.45)	42,437	\$ (19,041.80)	
Aug-00	115,262	\$ 272,379	\$ 2.36	\$ 4.845	\$ (2.48)	36,894	\$ (91,565.00)	
Sep-00	65,850	\$ 322,304	\$ 4.89	\$ 4.845	\$ 0.05	56,972	\$ 2,821.10	
Oct-00	108,965	\$ 484,175	\$ 4.44	\$ 4.845	\$ (0.40)	56,330	\$ (22,622.39)	
Nov-00	161,340	\$ 1,194,649	\$ 7.40	\$ 4.845	\$ 2.56	150,597	\$ 385,460.54	
Dec-00	336,460	\$ 3,151,374	\$ 9.37	\$ 6.271	\$ 3.10	350,013	\$ 1,083,382.80	
Jan-01	375,650	\$ 3,811,841	\$ 10.15	\$ 6.271	\$ 3.88	438,771	\$ 1,700,816.36	
Feb-01	230,086	\$ 1,865,234	\$ 8.11	\$ 9.297	\$ (1.19)	362,214	\$ (431,148.96)	
Mar-01	143,368	\$ 1,317,633	\$ 9.19	\$ 9.297	\$ (0.11)	266,259	\$ (28,338.24)	
Apr-01	224,850	\$ 538,180	\$ 2.39	\$ 9.297	\$ (6.90)	188,822	\$ (1,303,528.15)	
May-01	102,750	\$ 302,827	\$ 2.95	\$ 9.297	\$ (6.35)	57,689	\$ (366,315.17)	
	2,057,036	\$ 13,786,616	\$ 6.70	\$ 9.297	\$ (2.59)	2,050,939	\$ (5,321,827.69)	\$ (243,278.34)

The tariff on sheet 53 paragraph (a) states "No carrying costs shall be applied in connection with any PGA-related item until such time as the net "Deferred Carrying Cost Balance" exceeds an amount equal to ten percent (10%) of United Cities average annual level of gas costs for the then most three recent ACA periods (hereinafter "Annual Gas Cost Level"), beginning with the three ACA periods immediately preceding April 1, 2000 ..."

Below I have calculated the "Annual Gas Cost Level," since the "Cumulative DCCB Subject to Interest" does exceed \$605,938 during the ACA period June 2000 - May 2001, the terms for carrying costs do appear to be met.

ACA Period	Purchased Gas Cost	3 Yr Avg	
		\$25,307,308/3 :	\$ 8,435,769
'98-'99	\$ 5,545,389		
'99-'00	\$ 5,975,304		
'00-'01	\$ 13,786,616	10% of 3 Yr Avg	
	\$ 25,307,308	10% x \$8,435,769 =	\$84,358

Interest Calculation:

Cumulative DCCB Balance	\$ (5,321,828)
Annual Gas Cost Level	\$ 84,358
Excess	\$ (5,406,185)
Prime lending rate minus 1%	4.5%
Interest	\$ (243,278.34)

**United Cities Gas Company,  
A Division of Atmos Energy Corporation  
Cap Calculation  
Neelyville District**

**FOR WINTER PGA FILING**

**1998-1999 Winter Season**

	November	December	January	February	March	Total	Average \$ / Ccf
Purchase Volumes	5,513	7,548	9,486	7,047	6,858	36,452	
Commodity Cost	\$2,1281	\$2,1448	\$1,8622	\$1,7531	\$1,6559		
Total Commodity Costs	\$11,732.16	\$16,189.03	\$17,664.74	\$12,354.15	\$11,356.07	\$69,296.15	<b>\$1.9010</b>

**1999-2000 Winter Season**

	November	December	January	February	March	Total	Average \$ / Ccf
Purchase Volumes	5,395	8,433	9,277	7,136	5,185	35,426	
Commodity Cost	\$3,0637	\$2,2069	\$2,4174	\$2,6202	\$2,6303		
Total Commodity Costs	\$16,528.61	\$18,610.65	\$22,426.45	\$18,697.48	\$13,638.26	\$89,901.45	<b>\$2.5377</b>

**2000-2001 Winter Season**

	November	December	January	February	March	Total	Average \$ / Ccf
Purchase Volumes	6,579	12,961	10,616	7,677	8,070	45,903	
Commodity Cost	\$4,9184	\$7,0381	\$9,6110	\$6,0527	\$5,0682		
Total Commodity Costs	\$32,358.34	\$91,220.33	\$102,030.71	\$46,466.25	\$40,900.51	\$312,976.14	<b>\$6.8182</b>

Single highest average commodity gas cost per Ccf  
{ ie, the maximum \$ / Ccf of the 3 winter periods)  
[Item No. (a) (2) (i) on Tariff Sheet No. 53] **\$6.8182**

Average of the three most recent ACA winter periods  
[Item No. (a) (2) (ii) on Tariff Sheet No. 53] **\$3.7523**

Average of the single highest average commodity gas cost per Ccf & the average of the three winter periods  
[Item No. (a) (2) on Tariff Sheet No. 53] **\$5.2853**

Gas Commodity Costs per Ccf in the month the PGA filing is made (e.g., October 2001) **TETCO** **\$1.9120**  
[Item No. (a) (1) on Tariff Sheet No. 53]

Gas Commodity Costs per Ccf in the month the PGA filing is made (e.g., October 2001) **NGPL** **\$1.7254**  
[Item No. (a) (1) on Tariff Sheet No. 53]

The higher of Item No. (a) (1) & Item No. (a) (2)  
[Item No. (a) shown on Tariff Sheet No. 53] **CAP == > \$5.2853**

United Cities Gas Company  
A Division of Atmos Energy Corporation  
Neelyville District  
Demand

Month	Gas Purchases			Demand	Cost less RPGA (difference)	Firm	Cumulative DCCB Subject to Interest	Interest
(a)	Mcf (b)	Cost (c)	Cost/Mcf (d)	RPGA (e)	(d)-(e) (f)	Sales Mcf (g)	(f)*(g) (h)	(i)
Jun-00	3,285	\$ 2,191	\$ 0.67	\$ 0.409	\$ 0.26	815	\$ 210.17	
Jul-00	3,285	\$ 2,191	\$ 0.67	\$ 0.409	\$ 0.26	783	\$ 201.95	
Aug-00	3,285	\$ 2,191	\$ 0.67	\$ 0.409	\$ 0.26	621	\$ 160.24	
Sep-00	3,285	\$ 1,581	\$ 0.48	\$ 0.409	\$ 0.07	899	\$ 65.00	
Oct-00	3,285	\$ 1,581	\$ 0.48	\$ 0.409	\$ 0.07	1,471	\$ 106.43	
Nov-00	3,285	\$ 2,388	\$ 0.73	\$ 0.409	\$ 0.32	2,743	\$ 872.26	
Dec-00	3,285	\$ 2,444	\$ 0.74	\$ 0.678	\$ 0.07	9,481	\$ 624.79	
Jan-01	3,285	\$ 2,426	\$ 0.74	\$ 0.678	\$ 0.06	12,207	\$ 737.34	
Feb-01	3,285	\$ 1,775	\$ 0.54	\$ 0.678	\$ (0.14)	8,017	\$ (1,103.41)	
Mar-01	3,285	\$ 2,427	\$ 0.74	\$ 0.678	\$ 0.06	5,841	\$ 355.12	
Apr-01	3,285	\$ 2,230	\$ 0.68	\$ 0.678	\$ 0.00	4,003	\$ 3.30	
May-01	3,285	\$ 2,230	\$ 0.68	\$ 0.678	\$ 0.00	1,193	\$ 0.98	
	39,420	\$ 25,654	\$ 0.65	\$ 0.678	\$ (0.03)	48,074	\$ (1,307.88)	\$ (170.32)

The tariff on sheet 53 paragraph (a) states "No carrying costs shall be applied in connection with any PGA-related item until such time as the net "Deferred Carrying Cost Balance" exceeds an amount equal to ten percent (10%) of United Cities average annual level of gas costs for the then most three recent ACA periods (hereinafter "Annual Gas Cost Level"), beginning with the three ACA periods immediately preceding April 1, 2000 ..."

Below I have calculated the "Annual Gas Cost Level," since the "Cumulative DCCB Subject to Interest" does not exceed \$2,613 during the ACA period June 2000 - May 2001, the terms for carrying costs do not appear to be met.

ACA Period	Purchased Gas Cost	3 Yr Avg \$74,308/3 =	
'98-'99	\$ 25,958		
'99-'00	\$ 22,695		
'00-'01	\$ 25,654		
	\$ 74,308	10% of 3 Yr Avg 10% x \$24,769 =	\$2,477

Interest Calculation:

Cumulative DCCB Balance	\$ (1,308)
Annual Gas Cost Level	\$ 2,477
Excess	\$ (3,785)
Prime lending rate minus 1%	4.5%
Interest	\$ (170.32)



United Cities Gas Company  
A Division of Atmos Energy Corporation  
Neelyville District  
Commodity

	<u>Gas Purchases</u>			Commodity	Cost less RPGA (difference)	Total	Cumulative DCCB Subject to Interest	
<u>Month</u>	<u>Mcf</u>	<u>Cost</u>	<u>Cost/Mcf</u>	<u>RPGA</u>	<u>(d)-(e)</u>	<u>Sales Mcf</u>	<u>(f)*(g)</u>	<u>Interest</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Jun-00	520	\$ 2,646	\$ 5.09	\$ 3.152	\$ 1.94	815	\$ 1,578.19	
Jul-00	804	\$ 3,542	\$ 4.41	\$ 3.152	\$ 1.25	783	\$ 981.63	
Aug-00	721	\$ 2,618	\$ 3.63	\$ 5.187	\$ (1.56)	621	\$ (966.31)	
Sep-00	703	\$ 4,003	\$ 5.69	\$ 5.187	\$ 0.51	899	\$ 456.12	
Oct-00	1,577	\$ 10,200	\$ 6.47	\$ 5.187	\$ 1.28	1,471	\$ 1,884.55	
Nov-00	6,579	\$ 35,280	\$ 5.36	\$ 5.187	\$ 0.18	2,743	\$ 481.43	
Dec-00	12,961	\$ 96,658	\$ 7.46	\$ 7.193	\$ 0.26	9,481	\$ 2,508.93	
Jan-01	10,616	\$ 109,920	\$ 10.35	\$ 7.193	\$ 3.16	12,207	\$ 38,587.39	
Feb-01	7,677	\$ 49,743	\$ 6.48	\$ 9.657	\$ (3.18)	8,017	\$ (25,474.03)	
Mar-01	8,070	\$ 45,621	\$ 5.65	\$ 9.657	\$ (4.00)	5,841	\$ (23,386.90)	
Apr-01	1,968	\$ 12,205	\$ 6.20	\$ 9.657	\$ (3.46)	4,003	\$ (13,832.11)	
May-01	1,169	\$ 3,171	\$ 2.71	\$ 9.657	\$ (6.94)	1,193	\$ (8,283.24)	
	53,365	\$ 375,608	\$ 7.04	\$ 9.657	\$ (2.62)	48,074	\$ (125,882.91)	\$ (6,539.48)

The tariff on sheet 53 paragraph (a) states "No carrying costs shall be applied in connection with any PGA-related item until such time as the net "Deferred Carrying Cost Balance" exceeds an amount equal to ten percent (10%) of United Cities average annual level of gas costs for the then most three recent ACA periods (hereinafter "Annual Gas Cost Level"), beginning with the three ACA periods immediately preceding April 1, 2000 ..."

Below I have calculated the "Annual Gas Cost Level," since the "Cumulative DCCB Subject to Interest" does exceed \$11,734 during the ACA period June 2000 - May 2001, the terms for carrying costs do appear to be met.

ACA Period	Purchased Gas Cost	3 Yr Avg \$583,168/3	\$ 194,389
'98-'99	\$ 98,269		
'99-'00	\$ 109,292		
'00-'01	\$ 375,608	10% of 3 Yr Avg 10% x \$194,389 =	\$19,439
	\$ 583,168		

Interest Calculation:

Cumulative DCCB Balance	\$ (125,883)
Annual Gas Cost Level	\$ 19,439
Excess	\$ (145,322)
Prime lending rate minus 1%	4.5%
Interest	\$ (6,539.48)

CURRENTLY EFFECTIVE BASE RATES APPLICABLE TO RATE SCHEDULE FTS

RECEIPT ZONE 2/	PEAK PERIOD MAXIMUM RATES 3/, 4/, 5/					
	DELIVERY ZONE 2/					
	Market	Midcontinent	Texok	Louisiana	South Texas	Permian
Iowa-Illinois Reservation Commodity	\$ 4.2900 \$ 0.0021	\$ 7.5000 \$ 0.0029	\$ 9.4900 \$ 0.0042	\$11.0500 \$ 0.0052	\$10.5000 \$ 0.0049	\$ 9.0600 \$ 0.0039
Amarillo Reservation Commodity	\$ 6.6000 \$ 0.0076	\$ 4.4500 \$ 0.0010	\$11.5700 \$ 0.0056	\$10.8400 \$ 0.0054	\$11.4700 \$ 0.0055	\$ 7.3300 \$ 0.0028
Gulf Coast Mainline Reservation Commodity	\$ 6.7900 \$ 0.0092	\$ 7.2300 \$ 0.0027	\$ 5.1800 \$ 0.0014	\$ 6.1800 \$ 0.0020	\$ 5.8900 \$ 0.0018	\$ 8.4100 \$ 0.0035
Midcontinent Reservation Commodity	\$ 9.9800 \$ 0.0146	\$ 4.4000 \$ 0.0010	\$ 6.6700 \$ 0.0023	\$ 7.6700 \$ 0.0030	\$ 8.1100 \$ 0.0037	\$ 5.9600 \$ 0.0019
Texok Reservation Commodity	\$10.7200 \$ 0.0159	\$ 6.3300 \$ 0.0021	\$ 3.6600 \$ 0.0002	\$ 6.1300 \$ 0.0015	\$ 7.1800 \$ 0.0031	\$ 8.1500 \$ 0.0033
Louisiana Reservation Commodity	\$12.0400 \$ 0.0193	\$ 8.3200 \$ 0.0034	\$ 3.9800 \$ 0.0006	\$ 3.6000 \$ 0.0003	\$ 4.1400 \$ 0.0007	\$ 9.8800 \$ 0.0044
South Texas Reservation Commodity	\$12.4300 \$ 0.0201	\$ 9.0800 \$ 0.0039	\$ 4.8400 \$ 0.0011	\$ 5.9100 \$ 0.0018	\$ 3.7900 \$ 0.0006	\$10.6300 \$ 0.0049
Permian Reservation Commodity	\$14.0700 \$ 0.0206	\$ 4.9300 \$ 0.0012	\$ 9.1700 \$ 0.0040	\$10.5900 \$ 0.0049	\$11.4300 \$ 0.0055	\$ 3.3500 \$ 0.0002

NOTES: For Shippers electing the LN option, the applicable maximum Reservation Rate shall be increased by \$0.1300.

For Shippers electing the SW option, the applicable maximum Reservation Rate shall be determined in accordance with the formula set out in Section 6.2(a)(3) of Rate Schedule FTS.

The Balancing Service and Authorized and Unauthorized Overrun Charges are set out in Section 12 of the General Terms and Conditions.

Pursuant to Sections 21, 38, 39 and 40 of the General Terms and Conditions, various surcharge adjustments are applied to the Base Rates if applicable. See Sheet Nos. 22 and 24 through 26 for the currently effective rates. In addition, other charges or credits as provided for in Rate Schedule FTS and the General Terms and Conditions will be added or deducted on the monthly bills of affected Shippers when applicable.

For footnotes, see Sheet Nos. 27 and 28. For definition of peak rates, see Footnote 1/.

CURRENTLY EFFECTIVE BASE RATES  
 APPLICABLE TO RATE SCHEDULES DSS AND NSS  
 =====

		Maximum -----	Minimum -----
RATE SCHEDULE DSS			
Section 6.2(a)	Reservation Charge	\$ 5.70	\$0.0000
Section 6.2(b)	Authorized Inventory Cycling Charge		
	and Cycling Option Charge	0.8400	0.0000
	Unauthorized Inventory Cycling Charge	10.0000	0.0000

RATE SCHEDULE NSS

Section 6.2(a)	Reservation Charge	\$ 3.07	\$0.0000
		Rate DSS	Schedule NSS
		-----	-----
Section 5.3	Sourcing Charge	\$0.3710	\$0.3710
Section 9	Authorized Overrun Charges		
	Injection/Withdrawal	0.1874	0.1009
	Maximum Storage Volume	0.0700	0.0700
	Minimum Withdrawal Requirement	0.0700	N/A
	MDQ for Transportation	0.1442	N/A
	Minimum Sourcing and Overrun Charge	0.0000	0.0000

NOTES: Pursuant to Section 9 of Rate Schedules DSS and NSS, unauthorized volumes will be charged the Overrun Charges which are set out in Section 12 of the General Terms and Conditions.

Pursuant to Section 6.2(c) of Rate Schedule DSS and Section 6.2(b) of Rate Schedule NSS, Natural shall retain a Storage Fuel Charge of up to 1.7% of volumes tendered for injection. In addition, a Transportation Fuel Charge will apply to Rate Schedule DSS Shippers equal to the Transportation Fuel Retention Factor for the Iowa-Illinois Receipt Zone to the Market Delivery Zone times the volumes tendered for injection or gas transported under nominated firm transportation. The Fuel Retention Factors will apply unless Natural and Shipper mutually agree on monetary reimbursement.

Pursuant to Sections 39 and 40 of the General Terms and Conditions, the GRI and ACA surcharges will apply when applicable. See Sheet Nos. 25 and 26, respectively, for the currently effective rates.

Issued by: James J. McElligott, Sr. Vice President

Issued on: August 9, 2000

Effective on: September 11, 2000

SECTION 39 SURCHARGE  
 GAS RESEARCH INSTITUTE (GRI) ADJUSTMENT  
 =====

Applicable to Maximum Rates		Load Factor*	
Rate Schedule	Charge	High	Low
FTS	Reservation/Demand	\$0.0900	\$0.0550
	Commodity	\$0.0070	\$0.0070
	Overrun	\$0.0070	\$0.0070
FFTS	Reservation/Demand	\$0.0030	\$0.0018
	Commodity	\$0.0070	\$0.0070
FTS-G	Commodity/Volumetric and Overrun	\$0.0110	\$0.0110
ITS	Commodity and Overrun	\$0.0070	\$0.0070
BESS	Withdrawal and Overrun Withdrawal	\$0.0070	\$0.0070
IBS	Commodity and Overrun	\$0.0070	\$0.0070
PALS	Usage	\$0.0070	\$0.0070
DSS	Reservation	\$0.0451	\$0.0276
	Applied to Volumes Withdrawn or Transported	\$0.0070	\$0.0070
	Overrun	\$0.0070	\$0.0070
NSS	Reservation	\$0.0185	\$0.0113
	Applied to Volumes Withdrawn	\$0.0070	\$0.0070
	Overrun	\$0.0070	\$0.0070
FSS	Reservation		
	Deliverability		
		30-day	\$0.0074
		50-day	\$0.0123
		120-day	\$0.0296
	Withdrawal	\$0.0070	\$0.0070
	Authorized Overrun Withdrawal	\$0.0070	\$0.0070
FRSS	Reservation		
		10-day	\$0.0025
		20-day	\$0.0049
	Overrun	\$0.0070	\$0.0070
Minimum GRI surcharge for all Rate Schedules		\$0.0000	\$0.0000

\* High Load Factor - Shippers with load factors exceeding fifty percent (50%).  
 Low Load Factor - Shippers with load factors of fifty percent (50%) or less.

Sixty-Second Revised Sheet No. 5  
Effective Date: October 1, 2001

CURRENTLY EFFECTIVE RATES  
RATE SCHEDULE EFT  
ENHANCED FIRM TRANSPORTATION SERVICE

Each rate set forth on this tariff sheet is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

Description	Base Rate Per Dt.	Section 25 Adjustment	Section 18 Surch. 1/ GRI 2/	Maximum Rate Per Dt. Excl. of	Overrun Charge Per Dt. 3/	Minimum Rate Per Dt. R
				GRI 2/	Dt. 3/	
<u>Gathering</u>						
Reservation Rate	\$ 8.67	\$ (0.02)	\$ (0.01)	\$ 8.64	28.50 ¢	-
Commodity Rate	0.16 ¢	-	0.18 ¢	0.34 ¢	-	0.16 ¢
<u>Transmission Charge</u>						
Field Zone						
Reservation Rate	\$ 4.73	\$ (0.02)	\$ (0.01)	\$ 4.70	15.55 ¢	-
Commodity Rate	1.95 ¢	-	0.18 ¢	2.13 ¢	-	1.95 ¢
Market Zone						
Access Charge	\$ 3.30	\$ (0.02)	\$ (0.01)	\$ 3.27	10.85 ¢	-
Commodity Rate	0.06 ¢	-	0.18 ¢	0.24 ¢	-	0.06 ¢
Mileage Charge (per 100 Miles)						
1 - 100 Reservation Rate	\$ 0.60			\$ 0.60	1.97 ¢	-
Commodity Rate	0.25 ¢			0.25 ¢	-	0.25 ¢
101 - 200 Reservation Rate	\$ 1.20			\$ 1.20	3.94	-
Commodity Rate	0.50 ¢			0.50 ¢	-	0.50
201 - 300 Reservation Rate	\$ 1.80			\$ 1.80	5.91	-
Commodity Rate	0.75 ¢			0.75 ¢	-	0.75
301 - 400 Reservation Rate	\$ 2.40			\$ 2.40	7.88	-
Commodity Rate	1.00 ¢			1.00 ¢	-	1.00
401 - 500 Reservation Rate	\$ 3.00			\$ 3.00	9.85	-
Commodity Rate	1.25 ¢			1.25 ¢	-	1.25
501 - 600 Reservation Rate	\$ 3.60			\$ 3.60	11.82	-
Commodity Rate	1.50 ¢			1.50 ¢	-	1.50
601 - 700 Reservation Rate	\$ 4.20			\$ 4.20	13.79	-
Commodity Rate	1.75 ¢			1.75 ¢	-	1.75
701 - 800 Reservation Rate	\$ 4.80			\$ 4.80	15.76	-
Commodity Rate	2.00 ¢			2.00 ¢	-	2.00
801 - 900 Reservation Rate	\$ 5.40			\$ 5.40	17.73	-
Commodity Rate	2.25 ¢			2.25 ¢	-	2.25
901 - 1000 Reservation Rate	\$ 6.00			\$ 6.00	19.70	-
Commodity Rate	2.50 ¢			2.50 ¢	-	2.50

Surcharges

- 1/ Surcharges pursuant to Section 18.2 and 18.10 of the General Terms and Conditions. See current effective Sheet No. 19. Reservation and Commodity surcharges will be billed in accordance with the provisions of the General Terms and Conditions under which they are authorized.
- 2/ GRI Funding Unit pursuant to Section 18.1 of the General Terms and Conditions.
 

Minimum Reservation and Commodity Charge	\$ 0.00
Reservation Charge	
High Load Factor Customer (>than 50%)	\$ 0.090
Low Load Factor Customer (<= than 50%)	0.055

Eleventh Revised Sheet No. 9  
Effective Date: November 1, 2000

CURRENTLY EFFECTIVE RATES  
RATE SCHEDULE IOS  
IN/OUT STORAGE

Each rate set forth on this tariff sheet is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

<u>Description</u>	<u>Maximum Rate Per Dt.</u>	<u>Minimum Rate Per Dt.</u>	<u>Fuel Reimbursement</u>
Deliverability Charge	\$ 3.35 <u>1/</u>	-	-
Capacity Charge	40.28¢ <u>1/</u>	-	-
Injection Charge	0.33	0.33¢	1.26%
Withdrawal Charge	0.33	0.33	0.23
Overrun Charge	14.85	-	-

1/ Maximum rate applicable for capacity release.

[Back to Currently Effective Rates](#)

[Back to Panhandle Tariff Contents](#)

To DOWNLOAD, go Back to Currently Effective Rates, RIGHT click on topic and select Save Target (or Link) As.

Thirteenth Revised Sheet No. 11  
Effective Date: November 1, 2000

CURRENTLY EFFECTIVE RATES  
RATE SCHEDULE WS  
WINTER STORAGE SERVICE

Each rate set forth on this tariff sheet is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

<u>Description</u>	<u>Maximum Rate Per Dt.</u>	<u>Minimum Rate Per Dt.</u>	<u>Fuel Reimbursement</u>
<u>Market Area</u>			
Deliverability Charge	\$ 2.97 1/	-	-
Capacity Charge	42.46¢ 1/	-	-
Injection Charge	3.85	3.85¢	1.37%
Withdrawal Charge	3.85	3.85	0.59
Overrun Charge	13.50	-	-
<u>Field Area</u>			
Deliverability Charge	\$ 3.35 1/	-	-
Capacity Charge	40.28 1/	-	-
Injection Charge	0.33	0.33¢	1.26%
Withdrawal Charge	0.33	0.33	0.23
Overrun Charge	14.85	-	-
<u>Surcharges</u>			
Dakota Gasification 2/ Deliverability - Market Area		\$0.00	

1/ Maximum rate applicable for capacity release.

2/ Dakota Gasification Transition Cost Surcharge pursuant to Section 18.11 of the General Terms and Conditions.

Twelfth Revised Sheet No. 14  
Effective Date: November 1, 2000

CURRENTLY EFFECTIVE RATES  
RATE SCHEDULE FS  
FLEXIBLE STORAGE SERVICE

Each rate set forth on this tariff sheet is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate schedule.

<u>Description</u>	<u>Maximum Rate Per Dt.</u>	<u>Minimum Rate Per Dt.</u>	<u>Fuel Reimbursement</u>
<u>Market Area</u>			
Deliverability Charge	\$ 2.97 1/	-	-
Capacity Charge	42.46¢ 1/	-	-
Injection Charge	3.85	3.85¢	1.37%
Withdrawal Charge	3.85	3.85	0.59
Overrun Charge	13.50	-	-
<u>Field Area</u>			
Deliverability Charge	\$ 3.35 1/	-	-
Capacity Charge	40.28¢ 1/	-	-
Injection Charge	0.33	0.33¢	1.26%
Withdrawal Charge	0.33	0.33	0.23
Overrun Charge	14.85	-	-
<u>Surcharges</u>			
Dakota Gasification 2/ Deliverability - Market Area		\$0.00	

1/ Maximum rate applicable for capacity release.

2/ Dakota Gasification Transition Cost Surcharge pursuant to Section 18.11 of the General Terms and Conditions.



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Twenty-Seventh Revised Sheet No. 19  
Effective Date: October 1, 2001

CURRENTLY EFFECTIVE RATES

STATEMENT OF SURCHARGES

General Terms & Conditions <u>Section</u>	<u>Description</u>	<u>Firm Transportation</u>		1/ <u>Commodity</u>	<u>Interruptible</u>		2/ <u>Commodity</u>	<u>SCT</u> <u>Commod</u>
		<u>Reservation</u>	<u>Commodity</u>		<u>Transportation</u>	<u>Commodity</u>		
18.2	ACA	-	0.21 ¢		0.21 ¢			0.21
18.10	Trunkline/TLC Settlement	\$ (0.01)	(0.03)		(0.03)			(0.09)
		-----	-----		-----			-----
		\$ (0.01)	0.18 ¢		0.18 ¢			0.12
		=====	=====		=====			=====

1/ Applicable to Transportation provided pursuant to Rate Schedules  
FT, EFT, LFT and HFT.

2/ Applicable to Transportation provided pursuant to Rate Schedules  
IT and EIT.

3/ Applicable to Transportation provided pursuant to Rate Schedule SCT.

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