

Evergy Missouri West, Inc.
Securitized Utility Tariff Rider (Schedule SUR)
Case No. EF-2022-0155

Securitized Utility Tariff Rider (SUR) Rate Calculation

		True-Up	
Annual Bond Payment Requirements			
Projected SUR rate \$/kWh, effective for Billing Months on and after		January 2026	
1	Principal and Interest	\$	32,302,596
2	Prior Securitized Revenue Requirement True-Up Amount	+/-	(2,327,716)
3	Other Financing Costs	+	540,000
4	Total Securitized Revenue Requirement	=	<u>\$ 30,514,880</u>
5	Forecasted Sales at Generation Level (SRP)	÷	9,399,976,473
6	SUR Rate [Line 6 = Line 4 divided by Line 5]	\$	0.00325
Loss Adjusted SUR Rates			
		VAF	
7	Secondary (SUR Rate x VAF _{Sec}) per kWh	1.0766	= \$ 0.00350
8	Primary (SUR Rate x VAF _{Prim}) per kWh	1.0503	= \$ 0.00341
9	Substation (SUR Rate x VAF _{Sub}) per kWh	1.0388	= \$ 0.00338
10	Transmission (SUR Rate x VAF _{Trans}) per kWh	1.0300	= \$ 0.00335

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Bond Amortization Schedule

<u>Payment</u>	<u>Payment Date</u>	<u>Beginning Principal Balance</u>	<u>Principal</u>	<u>Interest</u>	<u>Total Payment</u>	<u>Ending Principal Balance</u>
		\$ 331,127,000				
1	12/1/2024	331,127,000	11,520,947	13,051,113	24,572,060	319,606,053
2	6/1/2025	319,606,053	8,002,912	8,156,346	16,159,259	311,603,141
3	12/1/2025	311,603,141	8,204,026	7,952,112	16,156,138	303,399,116
4	6/1/2026	303,399,116	8,410,193	7,742,745	16,152,938	294,988,923
5	12/1/2026	294,988,923	8,621,541	7,528,117	16,149,658	286,367,382
6	6/1/2027	286,367,382	8,838,200	7,308,096	16,146,296	277,529,182
7	12/1/2027	277,529,182	9,060,304	7,082,545	16,142,849	268,468,878
8	6/1/2028	268,468,878	9,287,990	6,851,326	16,139,315	259,180,888
9	12/1/2028	259,180,888	9,521,397	6,614,296	16,135,693	249,659,491
10	6/1/2029	249,659,491	9,760,669	6,371,310	16,131,980	239,898,822
11	12/1/2029	239,898,822	10,005,955	6,122,218	16,128,173	229,892,867
12	6/1/2030	229,892,867	10,257,405	5,866,866	16,124,271	219,635,462
13	12/1/2030	219,635,462	10,515,173	5,605,097	16,120,270	209,120,289
14	6/1/2031	209,120,289	10,779,420	5,336,750	16,116,169	198,340,869
15	12/1/2031	198,340,869	11,050,306	5,061,659	16,111,965	187,290,563
16	6/1/2032	187,290,563	11,328,001	4,779,655	16,107,656	175,962,562
17	12/1/2032	175,962,562	11,612,673	4,490,565	16,103,238	164,349,889
18	6/1/2033	164,349,889	11,904,500	4,194,209	16,098,709	152,445,389
19	12/1/2033	152,445,389	12,203,660	3,890,406	16,094,066	140,241,730
20	6/1/2034	140,241,730	12,510,338	3,578,969	16,089,307	127,731,392
21	12/1/2034	127,731,392	12,824,723	3,259,705	16,084,428	114,906,669
22	6/1/2035	114,906,669	13,147,008	2,932,418	16,079,426	101,759,661
23	12/1/2035	101,759,661	13,477,392	2,596,907	16,074,299	88,282,269
24	6/1/2036	88,282,269	13,816,079	2,252,964	16,069,043	74,466,190
25	12/1/2036	74,466,190	14,163,277	1,900,377	16,063,654	60,302,913
26	6/1/2037	60,302,913	14,519,200	1,538,930	16,058,131	45,783,713
27	12/1/2037	45,783,713	14,884,068	1,168,400	16,052,468	30,899,645
28	6/1/2038	30,899,645	15,258,104	788,559	16,046,663	15,641,541
29	12/1/2038	15,641,541	15,641,541	399,172	16,040,713	-
30	6/1/2039	-	-	-	-	-
			<u>\$ 331,127,000</u>	<u>\$ 144,421,833</u>	<u>\$ 475,548,833</u>	

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Financing Costs

Estimated Upfront Financing Costs

Legal Fees	\$	2,394,000
Underwriters' Fees (0.4000%)		1,324,508
Auditor's Fees		200,000
Structuring Advisor (including discount)		200,000
Information Technology Programming Costs		1,044,000
Cost of Commission/Staff		2,214,000
Commission's Advisor Fees		250,000
Total Fixed Fees	\$	7,626,508
SEC Filing Fee		49,000
Bond Rating Fees		410,000
Miscellaneous		89,492
Total Estimated Upfront Financing Costs	\$	8,175,000

Estimated Annual Ongoing Financing Costs - Evergy Missouri West as Servicer

Servicing Fee (0.05% of initial bond principal amount)	\$	165,564
Administration Fee		50,000
Trustee's Fees		6,000
Auditing/Accountant's Fee		75,000
Legal Fees		25,000
Rating Agency Surveillance Fees		48,000
Return on Capital Account for Credit enhancement		147,000
Printing/Edgarizing Fees		10,000
Independent Director's or Manager's Fees		4,000
Miscellaneous		9,436
Total Estimated Ongoing Financing Costs	\$	540,000

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Estimated Annual Ongoing Financing Costs

	Estimated Annual Ongoing Financing Costs	Estimated Semi-Annual Ongoing Financing Costs
Servicing Fee	\$ 165,564	\$ 82,782
Administration Fee	50,000	25,000
Trustee's Fees	6,000	3,000
Auditing/Accountant's Fee	75,000	37,500
Legal Fees	25,000	12,500
Rating Agency Surveillance Fees	48,000	24,000
Return on Capital Account	147,000	73,500
Printing/EDGAR Fees	10,000	5,000
Independent Manager Fee	4,000	2,000
Miscellaneous	9,436	4,718
Total Estimated Ongoing Financing Costs	\$ 540,000	\$ 270,000

Days effective (Feb 23th - Nov 30th)	77%
Included in Initial Filing	\$ 417,000

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Forecasted Sales at Generation Level

		Estimated Uncollectible Rate 0.3575710%	
	Forecasted Sales at Generation Level wo/Special Contract	Estimated Charge-Off	Total Forecasted Sales
Jan-26	855,914,955	(3,060,503)	852,854,452
Feb-26	758,540,187	(2,712,319)	755,827,867
Mar-26	713,597,587	(2,551,618)	711,045,970
Apr-26	625,596,683	(2,236,952)	623,359,731
May-26	704,290,324	(2,518,338)	701,771,986
Jun-26	844,258,028	(3,018,821)	841,239,207
Jul-26	968,468,999	(3,462,964)	965,006,035
Aug-26	943,374,831	(3,373,234)	940,001,597
Sep-26	760,458,673	(2,719,179)	757,739,493
Oct-26	683,654,936	(2,444,551)	681,210,385
Nov-26	719,438,709	(2,572,504)	716,866,205
Dec-26	856,114,763	(3,061,218)	853,053,545
			9,399,976,473

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Voltage Adjustment Factor

ER-2022-0130
Effective 1/9/2023

Secondary	1.0766
Primary	1.0503
Substation	1.0388
Transmission	1.0300

ER-2018-0146
Effective 12/6/2018

Secondary	1.0426
Primary	1.0268
Substation	1.0133
Transmission	1.0100

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Ongoing and Other Financing Costs Reconciliation

	Estimated	Actual	Variance
December 2024 through May 2025	Ongoing Financing Costs	Ongoing Financing Costs	Ongoing Financing Costs
Servicing Fee	\$ 82,782	\$ 82,782	\$ (0)
Administration Fee	25,000	28,730	3,730
Trustee's Fees	3,000	5,575	2,575
Auditing/Accountant's Fee	37,500	75,000	37,500
Legal Fees	12,500	2,821	(9,679)
Rating Agency Surveillance Fees	24,000	40,904	16,904
Return on Capital Account	73,500	73,676	176
Printing/Edgarizing Fees	5,000	-	(5,000)
Independent Director's or Manager's Fees	2,000	-	(2,000)
Miscellaneous	4,718	1,000	(3,718)
Ongoing Costs Reconciliation	\$ 270,000	\$ 310,488	\$ 40,488

	Estimated	Actual	Variance
June 2025 through November 2025	Ongoing Financing Costs	Ongoing Financing Costs	Ongoing Financing Costs
Servicing Fee	\$ 82,782	\$ 82,782	\$ (0)
Administration Fee	25,000	25,000	-
Trustee's Fees	3,000	-	(3,000)
Auditing/Accountant's Fee	37,500	-	(37,500)
Legal Fees	12,500	6,401	(6,099)
Rating Agency Surveillance Fees	24,000	-	(24,000)
Return on Capital Account	73,500	73,676	176
Printing/Edgarizing Fees	5,000	-	(5,000)
Independent Director's or Manager's Fees	2,000	-	(2,000)
Miscellaneous	4,718	-	(4,718)
Ongoing Costs Reconciliation	\$ 270,000	\$ 187,858	\$ (82,142)

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Remittance Summary

<u>Collected and Remitted</u>								
<u>GL Month Billed</u>	<u>Nov-24*</u>	<u>Dec-24</u>	<u>Jan-25</u>	<u>Feb-25</u>	<u>Mar-25</u>	<u>Apr-25</u>	<u>May-25</u>	<u>Total Amount Remitted to SPE</u>
November 2024	\$ -	\$ 2,158,065.90						\$ 2,158,065.90
December 2024		\$ 1,112,867.29	\$ 2,514,717.33					\$ 3,627,584.62
January 2025			\$ 978,418.09	\$ 1,833,048.57				\$ 2,811,466.66
February 2025				\$ 888,348.31	\$ 2,093,170.75			\$ 2,981,519.06
March 2025					\$ 741,430.01	\$ 1,791,223.38		\$ 2,532,653.39
April 2025						\$ 577,781.87	\$ 1,452,610.19	\$ 2,030,392.06
May 2025							\$ 611,961.25	\$ 611,961.25
Total Billing Remittance	\$ -	\$ 3,270,933.19	\$ 3,493,135.42	\$ 2,721,396.88	\$ 2,834,600.76	\$ 2,369,005.25	\$ 2,064,571.44	\$ 16,753,642.94
Payment 1 Reconciliation			\$ 15,049.68					\$ 15,049.68
Total Remitted	\$ -	\$ 3,270,933.19	\$ 3,508,185.10	\$ 2,721,396.88	\$ 2,834,600.76	\$ 2,369,005.25	\$ 2,064,571.44	\$ 16,768,692.62
Payment 2 due June 1, 2025								
<u>Collected and Remitted</u>								
<u>GL Month Billed</u>	<u>May-25</u>	<u>Jun-25</u>	<u>Jul-25</u>	<u>Aug-25</u>	<u>Sep-25</u>	<u>Oct-25</u>	<u>Nov-25</u>	<u>Total Amount Remitted to SPE</u>
May 2025	\$ -	\$ 1,404,913.76						\$ 1,404,913.76
June 2025		\$ 629,108.93	\$ 1,717,710.43					\$ 2,346,819.36
July 2025			\$ 950,730.43	\$ 2,137,735.16				\$ 3,088,465.59
August 2025				\$ 1,037,929.63	\$ 2,021,796.16			\$ 3,059,725.79
September 2025					\$ 956,961.79	\$ 1,798,985.67		\$ 2,755,947.46
October 2025						\$ 1,092,222.82	\$ 1,436,383.95	\$ 2,528,606.77
November 2025							\$ 592,212.99	\$ 592,212.99
Total Billing Remittance	\$ -	\$ 2,034,022.69	\$ 2,668,440.86	\$ 3,175,664.79	\$ 2,978,757.95	\$ 2,891,208.49	\$ 2,028,596.94	\$ 15,776,691.72
Payment 2 Reconciliation			(12,079.08)					\$ (12,079.08)
Total Remitted	\$ -	\$ 2,034,022.69	\$ 2,656,361.78	\$ 3,175,664.79	\$ 2,978,757.95	\$ 2,891,208.49	\$ 2,028,596.94	\$ 15,764,612.64
Payment 3 due December 1, 2025								

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Remittance Log

Average Days Outstanding 22
Estimate Uncollectible Rate 0.366051%

GL Month	Billing Activity Date	Total Billed (\$)	Estimated Uncollectible	Amount Remitted to SPE	Date Submitted to SPE
November 2024	11/01/2024				
November 2024	11/01/2024				
November 2024	11/01/2024				
November 2024	11/01/2024				
November 2024	11/01/2024				
November 2024	11/04/2024				
November 2024	11/05/2024				
November 2024	11/06/2024	\$ 102,816.85	\$ (376.36)	\$ 102,440.49	Monday, December 2, 2024
November 2024	11/07/2024	136,569.43	(499.91)	136,069.52	Monday, December 2, 2024
November 2024	11/08/2024	135,619.74	(496.44)	135,123.30	Monday, December 2, 2024
November 2024	11/12/2024	161,319.45	(590.51)	160,728.94	Wednesday, December 4, 2024
November 2024	11/13/2024	156,214.27	(571.82)	155,642.45	Thursday, December 5, 2024
November 2024	11/14/2024	225,787.54	(826.50)	224,961.04	Friday, December 6, 2024
November 2024	11/15/2024	127,310.59	(466.02)	126,844.57	Monday, December 9, 2024
November 2024	11/18/2024	101,124.04	(370.17)	100,753.87	Tuesday, December 10, 2024
November 2024	11/19/2024	145,473.25	(532.51)	144,940.74	Wednesday, December 11, 2024
November 2024	11/20/2024	113,687.97	(416.16)	113,271.81	Thursday, December 12, 2024
November 2024	11/21/2024	131,012.72	(479.57)	130,533.15	Friday, December 13, 2024
November 2024	11/22/2024	127,828.98	(467.92)	127,361.06	Monday, December 16, 2024
November 2024	11/25/2024	380,201.08	(1,391.73)	378,809.35	Tuesday, December 17, 2024
November 2024	11/26/2024	47,249.32	(172.96)	47,076.36	Wednesday, December 18, 2024
November 2024	11/27/2024	327.51	(1.20)	326.31	Thursday, December 19, 2024
November 2024	11/27/2024	73,451.81	(268.87)	73,182.94	Thursday, December 26, 2024
November 2024	Total	\$ 2,165,994.55	\$ (7,928.65)	\$ 2,158,065.90	
Actual Remittance Transferred to SPE					
				November 2024 \$ -	
				December 2024 2,158,065.90	
				\$ 2,158,065.90	

Note: Billing Activity Dates 11/1/2024-11/5/2024 submitted to SPE in November 2024 for Payment 1 due December 1, 2024

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Remittance Log

Average Days Outstanding 22
 Estimate Uncollectible Rate 0.366051%

GL Month	Billing Activity Date	Total Billed (\$)	Estimated Uncollectible	Amount Remitted to SPE	Date Submitted to SPE
December 2024	12/01/2024	\$ 95,844.43	\$ (350.84)	\$ 95,493.59	Thursday, December 19, 2024
December 2024	12/02/2024	152,757.45	(559.17)	152,198.28	Thursday, December 26, 2024
December 2024	12/03/2024	164,716.35	(602.95)	164,113.40	Thursday, December 26, 2024
December 2024	12/04/2024	142,759.31	(522.57)	142,236.74	Thursday, December 26, 2024
December 2024	12/05/2024	169,876.57	(621.83)	169,254.74	Friday, December 27, 2024
December 2024	12/06/2024	142,278.66	(520.81)	141,757.85	Monday, December 30, 2024
December 2024	12/09/2024	248,444.30	(909.43)	247,534.87	Tuesday, December 31, 2024
December 2024	12/09/2024	173,756.32	(636.04)	173,120.28	Thursday, January 2, 2025
December 2024	12/10/2024	197,197.02	(721.84)	196,475.18	Thursday, January 2, 2025
December 2024	12/11/2024	180,419.63	(660.43)	179,759.20	Friday, January 3, 2025
December 2024	12/12/2024	182,004.51	(666.23)	181,338.28	Monday, January 6, 2025
December 2024	12/13/2024	257,865.82	(943.92)	256,921.90	Tuesday, January 7, 2025
December 2024	12/16/2024	187,948.48	(687.99)	187,260.49	Wednesday, January 8, 2025
December 2024	12/17/2024	124,760.67	(456.69)	124,303.98	Thursday, January 9, 2025
December 2024	12/18/2024	160,062.29	(585.91)	159,476.38	Friday, January 10, 2025
December 2024	12/19/2024	145,700.21	(533.34)	145,166.87	Monday, January 13, 2025
December 2024	12/20/2024	174,192.46	(637.63)	173,554.83	Tuesday, January 14, 2025
December 2024	12/23/2024	8,709.30	(31.88)	8,677.42	Friday, January 17, 2025
December 2024	12/26/2024	595,501.76	(2,179.84)	593,321.92	Tuesday, January 21, 2025
December 2024	12/27/2024	52,157.45	(190.92)	51,966.53	Tuesday, January 21, 2025
December 2024	12/27/2024	6,507.35	(23.82)	6,483.53	Wednesday, January 22, 2025
December 2024	12/31/2024	77,173.03	(282.49)	76,890.54	Friday, January 24, 2025
December 2024 CP	12/03/2024	-	-	277.82	Wednesday, December 4, 2024
December 2024	Total	\$ 3,640,633.37	\$ (13,326.57)	\$ 3,627,584.62	
Actual Remittance Transferred to SPE					
December 2024				\$ 1,112,867.29	
January 2025				2,514,717.33	
				\$ 3,627,584.62	

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Remittance Log

Average Days Outstanding 20
 Estimate Uncollectible Rate 0.365969%

<u>GL Month</u>	<u>Billing Activity Date</u>	<u>Total Billed (\$)</u>	<u>Estimated Uncollectible</u>	<u>Amount Remitted to SPE</u>	<u>Date Submitted to SPE</u>
January 2025	01/01/2025	\$ 93,602.97	\$ (342.56)	\$ 93,260.41	Tuesday, January 21, 2025
January 2025	01/01/2025	98,652.51	(361.04)	98,291.47	Tuesday, January 21, 2025
January 2025	01/02/2025	123,349.16	(451.42)	122,897.74	Wednesday, January 22, 2025
January 2025	01/03/2025	107,161.92	(392.18)	106,769.74	Thursday, January 23, 2025
January 2025	01/06/2025	122,221.30	(447.29)	121,774.01	Monday, January 27, 2025
January 2025	01/07/2025	115,005.52	(420.88)	114,584.64	Monday, January 27, 2025
January 2025	01/08/2025	96,769.38	(354.15)	96,415.23	Tuesday, January 28, 2025
January 2025	01/09/2025	96,810.02	(354.29)	96,455.73	Wednesday, January 29, 2025
January 2025	01/10/2025	127,840.83	(467.86)	127,372.97	Thursday, January 30, 2025
January 2025	01/13/2025	148,851.67	(544.75)	148,306.92	Monday, February 3, 2025
January 2025	01/14/2025	150,841.30	(552.03)	150,289.27	Monday, February 3, 2025
January 2025	01/15/2025	150,954.54	(552.45)	150,402.09	Tuesday, February 4, 2025
January 2025	01/16/2025	198,778.26	(727.47)	198,050.79	Wednesday, February 5, 2025
January 2025	01/17/2025	128,081.40	(468.74)	127,612.66	Thursday, February 6, 2025
January 2025	01/21/2025	109,292.84	(399.98)	108,892.86	Monday, February 10, 2025
January 2025	01/22/2025	141,606.83	(518.24)	141,088.59	Tuesday, February 11, 2025
January 2025	01/23/2025	123,908.33	(453.47)	123,454.86	Wednesday, February 12, 2025
January 2025	01/24/2025	128,748.42	(471.18)	128,277.24	Thursday, February 13, 2025
January 2025	01/27/2025	155,564.26	(569.32)	154,994.94	Tuesday, February 18, 2025
January 2025	01/28/2025	309,998.65	(1,134.50)	308,864.15	Tuesday, February 18, 2025
January 2025	01/29/2025	45,612.54	(166.93)	45,445.61	Tuesday, February 18, 2025
January 2025	01/30/2025	676.86	(2.48)	674.38	Wednesday, February 19, 2025
January 2025	01/31/2025	3,123.87	(11.43)	3,112.44	Thursday, February 20, 2025
January 2025	01/31/2025	43,741.85	(160.08)	43,581.77	Monday, February 24, 2025
January 2025 CP	01/02/2025	-	-	276.96	Friday, January 3, 2025
January 2025 CP	01/21/2025	-	-	319.19	Wednesday, January 22, 2025
January 2025	Total	\$ 2,821,195.23	\$ (10,324.72)	\$ 2,811,466.66	
Actual Remittance Transferred to SPE			January 2025	\$ 978,418.09	
			February 2025	<u>1,833,048.57</u>	
				\$ 2,811,466.66	

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Remittance Log

Average Days Outstanding 20
 Estimate Uncollectible Rate 0.365969%

<u>GL Month</u>	<u>Billing Activity Date</u>	<u>Total Billed (\$)</u>	<u>Estimated Uncollectible</u>	<u>Amount Remitted to SPE</u>	<u>Date Submitted to SPE</u>
February 2025	02/01/2025	\$ 103,712.56	\$ (379.56)	\$ 103,333.00	Wednesday, February 19, 2025
February 2025	02/01/2025	122,714.17	(449.10)	122,265.07	Thursday, February 20, 2025
February 2025	02/03/2025	147,542.22	(539.96)	147,002.26	Monday, February 24, 2025
February 2025	02/04/2025	142,742.58	(522.39)	142,220.19	Monday, February 24, 2025
February 2025	02/05/2025	137,799.83	(504.30)	137,295.53	Tuesday, February 25, 2025
February 2025	02/06/2025	123,781.75	(453.00)	123,328.75	Wednesday, February 26, 2025
February 2025	02/07/2025	113,318.22	(414.71)	112,903.51	Thursday, February 27, 2025
February 2025	02/10/2025	108,812.25	(398.22)	108,414.03	Monday, March 3, 2025
February 2025	02/11/2025	142,587.17	(521.82)	142,065.35	Monday, March 3, 2025
February 2025	02/12/2025	147,525.73	(539.90)	146,985.83	Tuesday, March 4, 2025
February 2025	02/13/2025	141,902.26	(519.32)	141,382.94	Wednesday, March 5, 2025
February 2025	02/17/2025	4,529.84	(16.58)	4,513.26	Thursday, March 6, 2025
February 2025	02/18/2025	153,997.24	(563.58)	153,433.66	Monday, March 10, 2025
February 2025	02/19/2025	199,453.97	(729.94)	198,724.03	Monday, March 10, 2025
February 2025	02/20/2025	173,887.83	(636.38)	173,251.45	Wednesday, March 12, 2025
February 2025	02/21/2025	117,666.81	(430.62)	117,236.19	Thursday, March 13, 2025
February 2025	02/24/2025	126,396.66	(462.57)	125,934.09	Friday, March 14, 2025
February 2025	02/25/2025	124,206.70	(454.56)	123,752.14	Monday, March 17, 2025
February 2025	02/26/2025	140,317.00	(513.52)	139,803.48	Tuesday, March 18, 2025
February 2025	02/27/2025	122,745.23	(449.21)	122,296.02	Wednesday, March 19, 2025
February 2025	02/28/2025	312,803.89	(1,144.76)	311,659.13	Thursday, March 20, 2025
February 2025	02/28/2025	42,979.48	(157.29)	42,822.19	Friday, March 21, 2025
February 2025	02/28/2025	40,779.87	(149.24)	40,630.63	Monday, March 24, 2025
February 2025 CP	02/28/2025	-	-	266.33	Monday, March 3, 2025
February 2025	Total	\$ 2,992,203.26	\$ (10,950.53)	\$ 2,981,519.06	

Actual Remittance Transferred to SPE

February 2025	\$ 888,348.31
March 2025	2,093,170.75
	<u>\$ 2,981,519.06</u>

Evergy Missouri West, Inc.
Securitized Utility Tariff Rider (Schedule SUR)

Remittance Log

Average Days Outstanding 20
 Estimate Uncollectible Rate 0.365969%

<u>GL Month</u>	<u>Billing Activity Date</u>	<u>Total Billed (\$)</u>	<u>Estimated Uncollectible</u>	<u>Amount Remitted to SPE</u>	<u>Date Submitted to SPE</u>
March 2025	03/03/2025	\$ 103,076.65	\$ (377.23)	\$ 102,699.42	Monday, March 24, 2025
March 2025	03/04/2025	140,136.05	(512.85)	139,623.20	Tuesday, March 25, 2025
March 2025	03/05/2025	138,158.56	(505.62)	137,652.94	Wednesday, March 26, 2025
March 2025	03/06/2025	109,741.05	(401.62)	109,339.43	Thursday, March 27, 2025
March 2025	03/07/2025	128,419.99	(469.98)	127,950.01	Friday, March 28, 2025
March 2025	03/10/2025	124,621.08	(456.07)	124,165.01	Monday, March 31, 2025
March 2025	03/11/2025	109,835.94	(401.97)	109,433.97	Tuesday, April 1, 2025
March 2025	03/12/2025	97,830.11	(358.03)	97,472.08	Wednesday, April 2, 2025
March 2025	03/13/2025	127,225.54	(465.61)	126,759.93	Thursday, April 3, 2025
March 2025	03/14/2025	136,245.47	(498.62)	135,746.85	Friday, April 4, 2025
March 2025	03/17/2025	135,498.19	(495.88)	135,002.31	Monday, April 7, 2025
March 2025	03/18/2025	126,604.89	(463.33)	126,141.56	Tuesday, April 8, 2025
March 2025	03/19/2025	175,687.12	(642.96)	175,044.16	Wednesday, April 9, 2025
March 2025	03/20/2025	100,801.94	(368.90)	100,433.04	Thursday, April 10, 2025
March 2025	03/21/2025	73,328.79	(268.36)	73,060.43	Friday, April 11, 2025
March 2025	03/24/2025	83,006.22	(303.78)	82,702.44	Monday, April 14, 2025
March 2025	03/25/2025	82,025.26	(300.19)	81,725.07	Tuesday, April 15, 2025
March 2025	03/26/2025	117,153.18	(428.74)	116,724.44	Wednesday, April 16, 2025
March 2025	03/27/2025	79,546.96	(291.12)	79,255.84	Thursday, April 17, 2025
March 2025	03/28/2025	244,584.05	(895.10)	243,688.95	Friday, April 18, 2025
March 2025	03/31/2025	57,629.04	(210.90)	57,418.14	Monday, April 21, 2025
March 2025	03/31/2025	50,543.37	(184.97)	50,358.40	Tuesday, April 22, 2025
March 2025 CP	03/31/2025	-	-	255.77	Tuesday, April 1, 2025
March 2025	Total	\$ 2,541,699.45	\$ (9,301.83)	\$ 2,532,653.39	

Actual Remittance Transferred to SPE

March 2025	\$ 741,430.01
April 2025	1,791,223.38
	<u>\$ 2,532,653.39</u>

Evergy Missouri West, Inc.
Securitized Utility Tariff Rider (Schedule SUR)

Remittance Log

Average Days Outstanding 20
 Estimate Uncollectible Rate 0.365969%

<u>GL Month</u>	<u>Billing Activity Date</u>	<u>Total Billed (\$)</u>	<u>Estimated Uncollectible</u>	<u>Amount Remitted to SPE</u>	<u>Date Submitted to SPE</u>
April 2025	04/01/2025	\$ 64,522.04	\$ (236.13)	\$ 64,285.91	Tuesday, April 22, 2025
April 2025	04/02/2025	99,993.95	(365.95)	99,628.00	Wednesday, April 23, 2025
April 2025	04/03/2025	97,260.45	(355.94)	96,904.51	Thursday, April 24, 2025
April 2025	04/04/2025	71,024.93	(259.93)	70,765.00	Friday, April 25, 2025
April 2025	04/07/2025	96,255.04	(352.26)	95,902.78	Monday, April 28, 2025
April 2025	04/08/2025	83,296.00	(304.84)	82,991.16	Tuesday, April 29, 2025
April 2025	04/09/2025	67,551.73	(247.22)	67,304.51	Wednesday, April 30, 2025
April 2025	04/10/2025	66,691.39	(244.07)	66,447.32	Thursday, May 1, 2025
April 2025	04/11/2025	98,272.85	(359.65)	97,913.20	Friday, May 2, 2025
April 2025	04/14/2025	99,440.94	(363.92)	99,077.02	Monday, May 5, 2025
April 2025	04/15/2025	103,887.96	(380.20)	103,507.76	Tuesday, May 6, 2025
April 2025	04/16/2025	104,153.13	(381.17)	103,771.96	Wednesday, May 7, 2025
April 2025	04/17/2025	149,538.19	(547.26)	148,990.93	Thursday, May 8, 2025
April 2025	04/18/2025	86,944.30	(318.19)	86,626.11	Friday, May 9, 2025
April 2025	04/21/2025	66,429.24	(243.11)	66,186.13	Monday, May 12, 2025
April 2025	04/22/2025	70,073.57	(256.45)	69,817.12	Tuesday, May 13, 2025
April 2025	04/23/2025	73,760.25	(269.94)	73,490.31	Wednesday, May 14, 2025
April 2025	04/24/2025	84,124.86	(307.87)	83,816.99	Thursday, May 15, 2025
April 2025	04/25/2025	97,830.43	(358.03)	97,472.40	Friday, May 16, 2025
April 2025	04/28/2025	276,871.62	(1,013.26)	275,858.36	Monday, May 19, 2025
April 2025	04/29/2025	31,550.98	(115.47)	31,435.51	Tuesday, May 20, 2025
April 2025	04/30/2025	312.71	(1.14)	311.57	Wednesday, May 21, 2025
April 2025	04/30/2025	47,789.11	(174.89)	47,614.22	Thursday, May 22, 2025
April 2025 CP	04/30/2025	-	-	273.28	Friday, May 2, 2025
April 2025	Total	\$ 2,037,575.67	\$ (7,456.89)	\$ 2,030,392.06	

Actual Remittance Transferred to SPE

April 2025	\$ 577,781.87
May 2025	1,452,610.19
	<u>\$ 2,030,392.06</u>

Evergy Missouri West, Inc.
Securitized Utility Tariff Rider (Schedule SUR)

Remittance Log

Average Days Outstanding 20
 Estimate Uncollectible Rate 0.365969%

<u>GL Month</u>	<u>Billing Activity Date</u>	<u>Total Billed (\$)</u>	<u>Estimated Uncollectible</u>	<u>Amount Remitted to SPE</u>	<u>Date Submitted to SPE</u>
May 2025	05/01/2025	\$ 60,286.93	\$ (220.63)	\$ 60,066.30	Wednesday, May 21, 2025
May 2025	05/01/2025	86,272.43	(315.73)	85,956.70	Thursday, May 22, 2025
May 2025	05/02/2025	100,732.11	(368.65)	100,363.46	Friday, May 23, 2025
May 2025	05/05/2025	74,284.31	(271.86)	74,012.45	Tuesday, May 27, 2025
May 2025	05/06/2025	92,798.10	(339.61)	92,458.49	Tuesday, May 27, 2025
May 2025	05/07/2025	74,463.96	(272.51)	74,191.45	Wednesday, May 28, 2025
May 2025	05/08/2025	62,572.80	(229.00)	62,343.80	Thursday, May 29, 2025
May 2025	05/09/2025	62,798.42	(229.82)	62,568.60	Friday, May 30, 2025
May 2025	05/12/2025	95,433.59	(349.26)	95,084.33	Monday, June 2, 2025
May 2025	05/13/2025	98,734.06	(361.34)	98,372.72	Tuesday, June 3, 2025
May 2025	05/14/2025	97,223.88	(355.81)	96,868.07	Wednesday, June 4, 2025
May 2025	05/15/2025	100,306.61	(367.09)	99,939.52	Thursday, June 5, 2025
May 2025	05/16/2025	156,518.90	(572.81)	155,946.09	Friday, June 6, 2025
May 2025	05/19/2025	94,989.68	(347.63)	94,642.05	Monday, June 9, 2025
May 2025	05/20/2025	66,131.66	(242.02)	65,889.64	Tuesday, June 10, 2025
May 2025	05/21/2025	69,812.28	(255.49)	69,556.79	Wednesday, June 11, 2025
May 2025	05/22/2025	103,498.83	(378.77)	103,120.06	Thursday, June 12, 2025
May 2025	05/23/2025	112,992.98	(413.52)	112,579.46	Friday, June 13, 2025
May 2025	05/27/2025	79,351.32	(290.40)	79,060.92	Tuesday, June 17, 2025
May 2025	05/28/2025	254,370.13	(930.92)	253,439.21	Wednesday, June 18, 2025
May 2025	05/29/2025	30,817.07	(112.78)	30,704.29	Friday, June 20, 2025
May 2025	05/31/2025	534.88	(1.96)	532.92	Friday, June 20, 2025
May 2025	05/31/2025	49,358.33	(180.64)	49,177.69	Monday, June 23, 2025
May 2025	Total	\$ 2,024,283.26	\$ (7,408.25)	\$ 2,016,875.01	
Actual Remittance Transferred to SPE					
				May 2025 \$ 611,961.25	
				June 2025 1,404,913.76	
				\$ 2,016,875.01	

Evergy Missouri West, Inc.
Securitized Utility Tariff Rider (Schedule SUR)

Remittance Log

Average Days Outstanding 20
 Estimate Uncollectible Rate 0.365969%

<u>GL Month</u>	<u>Billing Activity Date</u>	<u>Total Billed (\$)</u>	<u>Estimated Uncollectible</u>	<u>Amount Remitted to SPE</u>	<u>Date Submitted to SPE</u>
June 2025	06/01/2025	\$ 61,564.56	\$ (225.31)	\$ 61,339.25	Friday, June 20, 2025
June 2025	06/02/2025	87,410.30	(319.89)	87,090.41	Monday, June 23, 2025
June 2025	06/03/2025	131,586.39	(481.57)	131,104.82	Tuesday, June 24, 2025
June 2025	06/04/2025	82,177.93	(300.75)	81,877.18	Wednesday, June 25, 2025
June 2025	06/05/2025	104,104.58	(380.99)	103,723.59	Thursday, June 26, 2025
June 2025	06/06/2025	83,939.55	(307.19)	83,632.36	Friday, June 27, 2025
June 2025	06/09/2025	80,636.42	(295.10)	80,341.32	Monday, June 30, 2025
June 2025	06/10/2025	75,899.40	(277.77)	75,621.63	Tuesday, July 1, 2025
June 2025	06/11/2025	100,254.94	(366.90)	99,888.04	Wednesday, July 2, 2025
June 2025	06/12/2025	118,072.61	(432.11)	117,640.50	Thursday, July 3, 2025
June 2025	06/13/2025	110,501.45	(404.40)	110,097.05	Monday, July 7, 2025
June 2025	06/16/2025	110,830.95	(405.61)	110,425.34	Monday, July 7, 2025
June 2025	06/17/2025	182,134.52	(666.56)	181,467.96	Tuesday, July 8, 2025
June 2025	06/18/2025	111,154.19	(406.79)	110,747.40	Wednesday, July 9, 2025
June 2025	06/19/2025	80,296.81	(293.86)	80,002.95	Thursday, July 10, 2025
June 2025	06/20/2025	81,388.40	(297.86)	81,090.54	Friday, July 11, 2025
June 2025	06/23/2025	128,472.71	(470.17)	128,002.54	Monday, July 14, 2025
June 2025	06/24/2025	116,283.65	(425.56)	115,858.09	Tuesday, July 15, 2025
June 2025	06/25/2025	134,535.62	(492.36)	134,043.26	Wednesday, July 16, 2025
June 2025	06/26/2025	256,595.78	(939.06)	255,656.72	Thursday, July 17, 2025
June 2025	06/27/2025	65,434.40	(239.47)	65,194.93	Friday, July 18, 2025
June 2025	06/30/2025	988.85	(3.62)	985.23	Monday, July 21, 2025
June 2025	06/30/2025	50,676.91	(185.46)	50,491.45	Tuesday, July 22, 2025
June 2025 CP	06/30/2025	-	-	496.80	Tuesday, July 1, 2025
June 2025	Total	\$ 2,354,940.92	\$ (8,618.36)	\$ 2,346,819.36	
Actual Remittance Transferred to SPE					
				June 2025 \$	629,108.93
				July 2025	1,717,710.43
				\$	2,346,819.36

Evergy Missouri West, Inc.
Securitized Utility Tariff Rider (Schedule SUR)

Remittance Log

Average Days Outstanding 20
Estimate Uncollectible Rate 0.365969%

<u>GL Month</u>	<u>Billing Activity Date</u>	<u>Total Billed (\$)</u>	<u>Estimated Uncollectible</u>	<u>Amount Remitted to SPE</u>	<u>Date Submitted to SPE</u>
July 2025	07/01/2025	\$ 91,895.15	\$ (336.31)	\$ 91,558.84	Monday, July 21, 2025
July 2025	07/01/2025	127,294.82	(465.86)	126,828.96	Tuesday, July 22, 2025
July 2025	07/02/2025	134,691.15	(492.93)	134,198.22	Wednesday, July 23, 2025
July 2025	07/03/2025	109,260.26	(399.86)	108,860.40	Thursday, July 24, 2025
July 2025	07/07/2025	135,707.39	(496.65)	135,210.74	Monday, July 28, 2025
July 2025	07/08/2025	135,110.89	(494.46)	134,616.43	Tuesday, July 29, 2025
July 2025	07/09/2025	115,831.01	(423.91)	115,407.10	Wednesday, July 30, 2025
July 2025	07/10/2025	104,242.90	(381.50)	103,861.40	Thursday, July 31, 2025
July 2025	07/11/2025	124,835.33	(456.86)	124,378.47	Friday, August 1, 2025
July 2025	07/14/2025	173,152.23	(633.68)	172,518.55	Monday, August 4, 2025
July 2025	07/15/2025	155,331.21	(568.46)	154,762.75	Tuesday, August 5, 2025
July 2025	07/16/2025	133,033.27	(486.86)	132,546.41	Wednesday, August 6, 2025
July 2025	07/17/2025	232,860.57	(852.20)	232,008.37	Thursday, August 7, 2025
July 2025	07/18/2025	160,912.48	(588.89)	160,323.59	Friday, August 8, 2025
July 2025	07/21/2025	121,710.61	(445.42)	121,265.19	Monday, August 11, 2025
July 2025	07/22/2025	124,890.82	(457.06)	124,433.76	Tuesday, August 12, 2025
July 2025	07/23/2025	165,527.14	(605.78)	164,921.36	Wednesday, August 13, 2025
July 2025	07/24/2025	173,217.11	(633.92)	172,583.19	Thursday, August 14, 2025
July 2025	07/25/2025	126,395.72	(462.57)	125,933.15	Friday, August 15, 2025
July 2025	07/28/2025	271,876.40	(994.98)	270,881.42	Monday, August 18, 2025
July 2025	07/29/2025	118,956.45	(435.34)	118,521.11	Tuesday, August 19, 2025
July 2025	07/31/2025	2,262.71	(8.28)	2,254.43	Wednesday, August 20, 2025
July 2025	07/31/2025	7,455.96	(27.29)	7,428.67	Thursday, August 21, 2025
July 2025	07/31/2025	53,169.32	(194.58)	52,974.74	Friday, August 22, 2025
July 2025 CP	07/30/2025		-	188.34	Thursday, July 31, 2025
July 2025	Total	\$ 3,099,620.90	\$ (11,343.65)	\$ 3,088,465.59	
Actual Remittance Transferred to SPE					
				July 2025 \$	950,730.43
				August 2025 \$	2,137,735.16
				\$	3,088,465.59

Evergy Missouri West, Inc.
Securitized Utility Tariff Rider (Schedule SUR)

Remittance Log

Average Days Outstanding 20
 Estimate Uncollectible Rate 0.365969%

<u>GL Month</u>	<u>Billing Activity Date</u>	<u>Total Billed (\$)</u>	<u>Estimated Uncollectible</u>	<u>Amount Remitted to SPE</u>	<u>Date Submitted to SPE</u>
August 2025	08/01/2025	\$ 111,477.23	\$ (407.97)	\$ 111,069.26	Wednesday, August 20, 2025
August 2025	08/01/2025	134,013.87	(490.45)	133,523.42	Thursday, August 21, 2025
August 2025	08/01/2025	149,678.79	(547.78)	149,131.01	Friday, August 22, 2025
August 2025	08/04/2025	146,734.86	(537.00)	146,197.86	Monday, August 25, 2025
August 2025	08/05/2025	152,914.29	(559.62)	152,354.67	Tuesday, August 26, 2025
August 2025	08/06/2025	130,912.79	(479.10)	130,433.69	Wednesday, August 27, 2025
August 2025	08/07/2025	113,642.21	(415.90)	113,226.31	Thursday, August 28, 2025
August 2025	08/08/2025	102,125.00	(373.75)	101,751.25	Friday, August 29, 2025
August 2025	08/11/2025	122,682.23	(448.98)	122,233.25	Tuesday, September 2, 2025
August 2025	08/12/2025	175,272.11	(641.44)	174,630.67	Tuesday, September 2, 2025
August 2025	08/13/2025	114,116.82	(417.63)	113,699.19	Wednesday, September 3, 2025
August 2025	08/14/2025	155,070.72	(567.51)	154,503.21	Thursday, September 4, 2025
August 2025	08/15/2025	227,801.10	(833.68)	226,967.42	Friday, September 5, 2025
August 2025	08/18/2025	157,517.79	(576.47)	156,941.32	Monday, September 8, 2025
August 2025	08/19/2025	111,533.22	(408.18)	111,125.04	Tuesday, September 9, 2025
August 2025	08/20/2025	111,637.25	(408.56)	111,228.69	Wednesday, September 10, 2025
August 2025	08/21/2025	144,859.07	(530.14)	144,328.93	Thursday, September 11, 2025
August 2025	08/22/2025	157,957.38	(578.07)	157,379.31	Friday, September 12, 2025
August 2025	08/25/2025	152,079.92	(556.57)	151,523.35	Monday, September 15, 2025
August 2025	08/26/2025	223,630.67	(818.42)	222,812.25	Tuesday, September 16, 2025
August 2025	08/27/2025	136,264.33	(498.69)	135,765.64	Wednesday, September 17, 2025
August 2025	08/31/2025	470.62	(1.72)	468.90	Thursday, September 18, 2025
August 2025	08/31/2025	879.83	(3.22)	876.61	Friday, September 19, 2025
August 2025	08/31/2025	37,449.43	(137.05)	37,312.38	Tuesday, September 23, 2025
August 2025 CP	08/26/2025	-	-	242.16	Wednesday, August 27, 2025
August 2025	Total	\$ 3,070,721.53	\$ (11,237.90)	\$ 3,059,725.79	

Actual Remittance Transferred to SPE

August 2025	\$ 1,037,929.63
September 2025	\$ 2,021,796.16
	<u>\$ 3,059,725.79</u>

Evergy Missouri West, Inc.
Securitized Utility Tariff Rider (Schedule SUR)

Remittance Log

Average Days Outstanding 20
 Estimate Uncollectible Rate 0.365969%

<u>GL Month</u>	<u>Billing Activity Date</u>	<u>Total Billed (\$)</u>	<u>Estimated Uncollectible</u>	<u>Amount Remitted to SPE</u>	<u>Date Submitted to SPE</u>
September 2025	09/01/2025	\$ 90,929.53	\$ (332.77)	\$ 90,596.76	Thursday, September 18, 2025
September 2025	09/01/2025	116,435.49	(426.12)	116,009.37	Friday, September 19, 2025
September 2025	09/01/2025	131,410.52	(480.92)	130,929.60	Tuesday, September 23, 2025
September 2025	09/02/2025	168,452.71	(616.48)	167,836.23	Wednesday, September 24, 2025
September 2025	09/03/2025	123,327.71	(451.34)	122,876.37	Thursday, September 25, 2025
September 2025	09/04/2025	125,805.01	(460.41)	125,344.60	Friday, September 26, 2025
September 2025	09/05/2025	108,498.28	(397.07)	108,101.21	Monday, September 29, 2025
September 2025	09/08/2025	95,369.73	(349.02)	95,020.71	Tuesday, September 30, 2025
September 2025	09/09/2025	105,313.16	(385.41)	104,927.75	Wednesday, October 1, 2025
September 2025	09/10/2025	178,110.39	(651.83)	177,458.56	Thursday, October 2, 2025
September 2025	09/11/2025	98,708.77	(361.24)	98,347.53	Friday, October 3, 2025
September 2025	09/12/2025	141,262.57	(516.98)	140,745.59	Monday, October 6, 2025
September 2025	09/15/2025	167,313.80	(612.32)	166,701.48	Tuesday, October 7, 2025
September 2025	09/16/2025	159,107.17	(582.28)	158,524.89	Wednesday, October 8, 2025
September 2025	09/17/2025	104,393.75	(382.05)	104,011.70	Thursday, October 9, 2025
September 2025	09/18/2025	120,067.05	(439.41)	119,627.64	Friday, October 10, 2025
September 2025	09/19/2025	96,291.29	(352.40)	95,938.89	Monday, October 13, 2025
September 2025	09/22/2025	94,973.82	(347.57)	94,626.25	Tuesday, October 14, 2025
September 2025	09/23/2025	186,556.40	(682.74)	185,873.66	Wednesday, October 15, 2025
September 2025	09/24/2025	236,339.25	(864.93)	235,474.32	Thursday, October 16, 2025
September 2025	09/25/2025	93,693.68	(342.89)	93,350.79	Friday, October 17, 2025
September 2025	09/26/2025	729.85	(2.67)	727.18	Monday, October 20, 2025
September 2025	09/29/2025	341.76	(1.25)	340.51	Tuesday, October 21, 2025
September 2025	09/30/2025	22,390.87	(81.94)	22,308.93	Wednesday, October 22, 2025
September 2025 CP	09/25/2025	-	-	246.94	Friday, September 26, 2025
September 2025	Total	\$ 2,765,822.56	\$ (10,122.04)	\$ 2,755,947.46	
Actual Remittance Transferred to SPE					
				September 2025	\$ 956,961.79
				October 2025	\$ 1,798,985.67
					\$ 2,755,947.46

Evergy Missouri West, Inc.
Securitized Utility Tariff Rider (Schedule SUR)

Remittance Log

Average Days Outstanding 20
 Estimate Uncollectible Rate 0.365969%

<u>GL Month</u>	<u>Billing Activity Date</u>	<u>Total Billed (\$)</u>	<u>Estimated Uncollectible</u>	<u>Amount Remitted to SPE</u>	<u>Date Submitted to SPE</u>
October 2025	10/01/2025	\$ 89,053.92	\$ (325.91)	\$ 88,728.01	Monday, October 20, 2025
October 2025	10/01/2025	122,854.24	(449.61)	122,404.63	Tuesday, October 21, 2025
October 2025	10/01/2025	106,234.12	(388.78)	105,845.34	Wednesday, October 22, 2025
October 2025	10/02/2025	120,931.93	(442.57)	120,489.36	Thursday, October 23, 2025
October 2025	10/03/2025	126,021.90	(461.20)	125,560.70	Friday, October 24, 2025
October 2025	10/06/2025	109,224.84	(399.73)	108,825.11	Monday, October 27, 2025
October 2025	10/07/2025	85,073.26	(311.34)	84,761.92	Tuesday, October 28, 2025
October 2025	10/08/2025	84,141.13	(307.93)	83,833.20	Wednesday, October 29, 2025
October 2025	10/09/2025	121,279.73	(443.85)	120,835.88	Thursday, October 30, 2025
October 2025	10/10/2025	131,192.33	(480.12)	130,712.21	Friday, October 31, 2025
October 2025	10/13/2025	89,552.56	(327.73)	89,224.83	Monday, November 3, 2025
October 2025	10/14/2025	127,492.24	(466.58)	127,025.66	Tuesday, November 4, 2025
October 2025	10/15/2025	206,670.56	(756.35)	205,914.21	Wednesday, November 5, 2025
October 2025	10/16/2025	104,722.80	(383.25)	104,339.55	Thursday, November 6, 2025
October 2025	10/17/2025	75,922.91	(277.85)	75,645.06	Friday, November 7, 2025
October 2025	10/20/2025	117,244.91	(429.08)	116,815.83	Monday, November 10, 2025
October 2025	10/21/2025	84,142.65	(307.94)	83,834.71	Wednesday, November 12, 2025
October 2025	10/22/2025	180,952.70	(662.23)	180,290.47	Wednesday, November 12, 2025
October 2025	10/23/2025	93,856.86	(343.49)	93,513.37	Thursday, November 13, 2025
October 2025	10/24/2025	297,800.56	(1,089.86)	296,710.70	Friday, November 14, 2025
October 2025	10/27/2025	2,370.46	(8.68)	2,361.78	Monday, November 17, 2025
October 2025	10/31/2025	708.62	(2.59)	706.03	Tuesday, November 18, 2025
October 2025	10/31/2025	51.95	(0.19)	51.76	Wednesday, November 19, 2025
October 2025	10/31/2025	(405.14)	1.48	(403.66)	Monday, November 24, 2025
October 2025	10/31/2025	47.49	(0.17)	47.32	Friday, November 21, 2025
October 2025	10/31/2025	60,527.84	(221.51)	60,306.33	Monday, November 24, 2025
October 2025 CP	10/24/2025	-	-	226.46	Monday, October 27, 2025
October 2025	Total	\$ 2,537,667.37	\$ (9,287.06)	\$ 2,528,606.77	

Actual Remittance Transferred to SPE

October 2025	\$ 1,092,222.82
November 2025	\$ 1,436,383.95
	<u>\$ 2,528,606.77</u>

Evergy Missouri West, Inc.
Securitized Utility Tariff Rider (Schedule SUR)

Remittance Log

Average Days Outstanding 20
 Estimate Uncollectible Rate 0.365969%

<u>GL Month</u>	<u>Billing Activity Date</u>	<u>Total Billed (\$)</u>	<u>Estimated Uncollectible</u>	<u>Amount Remitted to SPE</u>	<u>Date Submitted to SPE</u>
November 2025	11/03/2025	\$ 68,149.37	\$ (249.41)	\$ 67,899.96	Tuesday, November 18, 2025
November 2025	11/03/2025	97,489.84	(356.78)	97,133.06	Wednesday, November 19, 2025
November 2025	11/03/2025	92,221.31	(337.50)	91,883.81	Thursday, November 20, 2025
November 2025	11/03/2025	80,085.77	(293.09)	79,792.68	Friday, November 21, 2025
November 2025	11/03/2025	106,570.62	(390.02)	106,180.60	Monday, November 24, 2025
November 2025	11/04/2025	83,989.03	(307.37)	83,681.66	Tuesday, November 25, 2025
November 2025	11/05/2025	65,882.33	(241.11)	65,641.22	Wednesday, November 26, 2025
November 2025	Total	\$ 594,388.27	\$ (2,175.28)	\$ 592,212.99	
Actual Remittance Transferred to SPE			November 2025	\$ 592,212.99	
			December 2025	-	
				\$ 592,212.99	

Evergy Missouri West, Inc.
Securitized Utility Tariff Rider (Schedule SUR)

Payment 1	A	B	C	
Reconciliation	\$ 26,554,083.65	\$ 26,569,133.33	\$ (15,049.68)	Remittance Shortfall

Support:

Estimated Bad Debt
0.366051%

Actual Monthly Bad Debt

Date Submitted to SPE
Thursday, January 30, 2025

GL Month	Total Billed (\$)	Estimated Uncollectible	Amount Remitted to SPE	CP	Actual Remittance Transferred to SPE	Total Billed (\$)	Actual Uncollectible % Total Sales	Actual Uncollectible	CP	Adjusted Remittance	Change	
April 2024	\$ 2,919,716.42	\$ (10,687.64)	\$ 2,909,028.78		\$ 2,909,028.78	\$ 2,919,716.42	0.00184960	\$ (5,400.31)	-	\$ 2,914,316.11	\$ (5,287.33)	Remittance Shortfall
May 2024	3,068,620.46	(11,232.71)	3,057,387.75		3,057,387.75	3,068,620.46	0.00204495	(6,275.17)	-	\$ 3,062,345.29	\$ (4,957.54)	Remittance Shortfall
June 2024	3,592,528.25	(13,150.47)	3,579,377.78	427.97	3,579,805.75	3,592,528.25	0.00335876	(12,066.45)	427.97	\$ 3,580,889.77	\$ (1,084.02)	Remittance Shortfall
July 2024	4,402,637.29	(16,115.89)	4,386,521.40	257.17	4,386,778.57	4,402,637.29	0.00298195	(13,128.44)	257.17	\$ 4,389,766.02	\$ (2,987.45)	Remittance Shortfall
August 2024	4,243,993.72	(15,535.16)	4,228,458.56		4,228,458.55	4,243,993.72	0.00295562	(12,543.65)	-	\$ 4,231,450.07	\$ (2,991.52)	Remittance Shortfall
September 2024	4,071,881.96	(14,905.16)	4,056,976.80	237.14	4,057,213.94	4,071,881.96	0.00272312	(11,088.24)	237.14	\$ 4,061,030.86	\$ (3,816.92)	Remittance Shortfall
October 2024	3,523,448.55	(12,897.61)	3,510,550.94	481.78	3,511,032.72	3,523,448.55	0.00501129	(17,657.02)	481.78	\$ 3,506,273.31	\$ 4,759.41	Remittance Excess
November 2024	827,406.32	(3,028.73)	824,377.59		824,377.59	827,406.32	0.00525065	(4,344.42)	-	\$ 823,061.90	\$ 1,315.69	Remittance Excess
					<u>\$ 26,554,083.65</u>	Average:	0.32720%			<u>\$ 26,569,133.33</u>	<u>\$ (15,049.68)</u>	Remittance Shortfall

A

B

C

Everygy Missouri West, Inc.
 Securitized Utility Tariff Rider (Schedule SUR)

Payment 2 Reconciliation	A	B	C	
\$	16,753,642.94	\$ 16,741,563.86	\$ 12,079.08	Remittance Excess
Support:	Estimated Bad Debt			
	2024	0.366051%		
	2025	0.365969%		

Actual Monthly Bad Debt	Date Submitted to SPE
	Wednesday, July 30, 2025

GL Month	Total Billed (\$)	Estimated Uncollectible	Amount Remitted to SPE	CP	Actual Remittance Transferred to SPE	Total Billed (\$)	Actual Uncollectible % Total Sales	Actual Uncollectible	CP	Adjusted Remittance	Change	
November 2024	\$ 2,165,994.55	\$ (7,928.65)	\$ 2,158,065.90		\$ 2,158,065.90	\$ 2,165,994.55	0.525065%	\$ (11,372.87)	-	\$ 2,154,621.68	\$ 3,444.22	Remittance Excess
December 2024	3,640,633.37	(13,326.57)	3,627,306.80	277.82	3,627,584.62	3,640,633.37	0.641260%	(23,345.93)	277.82	\$ 3,617,565.26	\$ 10,019.36	Remittance Excess
January 2025	2,821,195.23	(10,324.72)	2,810,870.51	596.15	2,811,466.66	2,821,195.23	0.433272%	(12,223.46)	596.15	\$ 2,809,567.92	\$ 1,898.74	Remittance Excess
February 2025	2,992,203.26	(10,950.53)	2,981,252.73	266.33	2,981,519.06	2,992,203.26	0.371345%	(11,111.40)	266.33	\$ 2,981,358.19	\$ 160.87	Remittance Excess
March 2025	2,541,699.45	(9,301.83)	2,532,397.62	255.77	2,532,653.39	2,541,699.45	0.331311%	(8,420.93)	255.77	\$ 2,533,534.29	\$ (880.90)	Remittance Shortfall
April 2025	2,037,575.67	(7,456.89)	2,030,118.78	273.28	2,030,392.06	2,037,575.67	0.291567%	(5,940.90)	273.28	\$ 2,031,908.05	\$ (1,515.99)	Remittance Shortfall
May 2025	614,209.06	(2,247.81)	611,961.25		611,961.25	614,209.06	0.195469%	(1,200.59)	-	\$ 613,008.47	\$ (1,047.22)	Remittance Shortfall
					<u>\$ 16,753,642.94</u>	Actual:	0.43784%			<u>\$ 16,741,563.86</u>	<u>\$ 12,079.08</u>	Remittance Excess
				A						B	C	

Evergy Missouri West, Inc.
Securitized Utility Tariff Rider (Schedule SUR)

True-Up Adjustment

Beginning SPE Subaccount balance **\$ (2,055,459)**

Semi-Annual Bond Payment Date	SUR	Estimated Revenue Requirement	Actual	Projected	Updated Revenue Requirement	True-Up Adjustment
6/1/2025	Principal	\$ 8,002,912			\$ -	\$ 8,002,912
	Interest	8,156,346			-	8,156,346
	Total Payment	16,159,259			-	16,159,259
	Ongoing Financing Costs	\$ 270,000	\$ 310,488	\$ (270,000)	\$ 40,488	\$ 310,488
	Total Revenue Requirement	\$ 16,429,259	\$ 310,488	\$ (270,000)	\$ 40,488	\$ 16,469,747
	Remittance Transferred to SPE	11/2024-05/2025	\$ (16,768,693)	\$ -	\$ (16,768,693)	(16,768,692.62)
	Interest Income on SPE Subaccounts		\$ (293,926)		(293,926)	(293,926)
	Actual (Over)/Under	\$ 16,429,259	\$ (17,062,618)	\$ -	\$ (17,062,618)	<u>\$ (592,871)</u>

Semi-Annual Bond Payment Date	SUR	Estimated Revenue Requirement	Actual	Projected	Updated Revenue Requirement	True-Up Adjustment
12/1/2025	Principal	\$ 8,204,026			\$ -	\$ 8,204,026
	Interest	7,952,112			-	7,952,112
	Total Payment	16,156,138			-	16,156,138
	Ongoing Financing Costs	\$ 270,000	\$ 187,858	\$ (270,000)	\$ (82,142)	\$ 187,858
	Total Revenue Requirement	\$ 16,426,138	\$ 187,858	\$ (270,000)	\$ (82,142)	\$ 16,343,996
	Remittance Transferred to SPE	05/2025-11/2025	\$ (15,764,613)	\$ -	\$ (15,764,613)	\$ (15,764,613)
	Interest Income on SPE Subaccounts		\$ (258,769)		\$ (258,769)	\$ (258,769)
	Actual (Over)/Under	\$ 16,426,138	\$ (16,023,381)	\$ -	\$ (16,023,381)	<u>\$ 320,615</u>

Total True-Up Adjustment **\$ (2,327,716)**

Semi-Annual Bond Payment Date	SUR	Estimated Revenue Requirement	Actual	Projected	Updated Revenue Requirement	True-Up Adjustment
6/1/2026	Principal	\$ 8,410,193			\$ -	\$ 8,410,193
	Interest	7,742,745			-	7,742,745
	Total Payment	16,152,938			-	16,152,938
	Ongoing Financing Costs	\$ 270,000	\$ -	\$ -	\$ -	\$ 270,000
	Total Revenue Requirement	\$ 16,422,938	\$ -	\$ -	\$ -	\$ 16,422,938
	Remittance Transferred to SPE		\$ -	\$ -	\$ -	\$ -
	Interest Income on SPE Subaccounts		\$ -	\$ -	\$ -	\$ -
	Estimated (Over)/Under	\$ 16,422,938	\$ -	\$ -	\$ -	<u>\$ 16,422,938</u>

Semi-Annual Bond Payment Date	SUR	Estimated Revenue Requirement	Actual	Projected	Updated Revenue Requirement	True-Up Adjustment
12/1/2026	Principal	\$ 8,621,541			\$ -	\$ 8,621,541
	Interest	7,528,117			-	7,528,117
	Total Payment	16,149,658			-	16,149,658
	Ongoing Financing Costs	\$ 270,000	\$ -	\$ -	\$ -	\$ 270,000
	Total Revenue Requirement	\$ 16,419,658	\$ -	\$ -	\$ -	\$ 16,419,658
	Remittance Transferred to SPE		\$ -	\$ -	\$ -	\$ -
	Interest Income on SPE Subaccounts		\$ -	\$ -	\$ -	\$ -
	Estimated (Over)/Under	\$ 16,419,658	\$ -	\$ -	\$ -	<u>\$ 16,419,658</u>

Total Securitized Revenue Requirement **\$ 30,514,880**