

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No.	<u>1</u>	<u>3rd</u>	Revised Sheet No.	<u>138</u>
Canceling P.S.C. MO. No.	<u>1</u>	<u>2nd</u>	Revised Sheet No.	<u>138</u>

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EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No.	<u>1</u>	<u>4th</u>	Revised Sheet No.	<u>138.1</u>
Canceling P.S.C. MO. No.	<u>1</u>	<u>3rd</u>	Revised Sheet No.	<u>138.1</u>

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P.S.C. MO. No.	<u>1</u>	<u>3rd</u>	Revised Sheet No.	<u>138.2</u>
Canceling P.S.C. MO. No.	<u>1</u>	<u>2nd</u>	Revised Sheet No.	<u>138.2</u>

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P.S.C. MO. No.	<u>1</u>	<u>3rd</u>	Revised Sheet No.	<u>138.3</u>
Canceling P.S.C. MO. No.	<u>1</u>	<u>2nd</u>	Revised Sheet No.	<u>138.3</u>

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EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 4th Revised Sheet No. 138.4
Canceling P.S.C. MO. No. 1 3rd Revised Sheet No. 138.4

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P.S.C. MO. No.	<u>1</u>	<u>3rd</u>	Revised Sheet No.	<u>138.5</u>
Canceling P.S.C. MO. No.	<u>1</u>	<u>2nd</u>	Revised Sheet No.	<u>138.5</u>

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P.S.C. MO. No.	<u>1</u>	<u>5th</u>	Revised Sheet No.	<u>138.6</u>
Canceling P.S.C. MO. No.	<u>1</u>	<u>4th</u>	Revised Sheet No.	<u>138.6</u>

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P.S.C. MO. No.	<u>1</u>	<u>11th</u>	Revised Sheet No.	<u>138.7</u>
Canceling P.S.C. MO. No.	<u>1</u>	<u>10th</u>	Revised Sheet No.	<u>138.7</u>

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P.S.C. MO. No.	<u>1</u>	<u>8th</u>	Revised Sheet No.	<u>138.8</u>
Canceling P.S.C. MO. No.	<u>1</u>	<u>7th</u>	Revised Sheet No.	<u>138.8</u>

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P.S.C. MO. No.	<u>1</u>	<u>3rd</u>	Revised Sheet No. <u>138.10</u>
Canceling P.S.C. MO. No.	<u>1</u>	<u>2nd</u>	Revised Sheet No. <u>138.10</u>

For Missouri Retail Service Area

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3) Schedule DSIM (Continued)

"Evaluation Measurement & Verification" (EM&V) means the performance of studies and activities intended to evaluate the process of the utility's program delivery and oversight and to estimate and/or verify the estimated actual energy and demand savings, utility lost revenue, cost effectiveness, and other effects from demand-side programs.

"Incentive" means any consideration provided by the Company, including buy downs, markdowns, rebates, bill credits, payments to third parties, direct installation, giveaways, and education, which encourages the adoption of program measures.

"MEEIA Cycle 3 Plan" consists of the demand-side programs and the DSIM described in the MEEIA Cycle 3 Filing, which became effective following Commission order and approval of the MEEIA Cycle 3 Plan under EO-2019-0133.

"Program Costs" means any prudently incurred program expenditures, including such items as program planning, program design; administration; delivery; end-use measures and incentive payments; advertising expense; evaluation, measurement, and verification; market potential studies; and work on a statewide technical resource manual.

"Cycle 3 Earnings Opportunity" (EO) means the annual incentive ordered by the Commission based on actual performance verified through EM&V against planned targets. The Company's EO for 2020-2022 will be \$9,065,667 if 100% achievement of the planned targets are met. EO is capped at \$14,511,690. Potential Earnings Opportunity adjustments are described on Sheet No. 138.16. The Earnings Opportunity Matrix outlining the payout rates, weightings, and caps can be found at Sheet No. 138.18. The Combined Companies' (Evergy Missouri Metro and Evergy Missouri West) EO for 2023 (Extension) will be \$4,733,030 if 100% achievement of the planned targets are met. The Combined Companies' EO is capped at \$4,926,305. The total EO for 2024 (Extension) will be \$4,927,399. The formula for calculating the EO is $\$4,927,399 \times (\text{actual spend} / \$29,038,471)$. The EO vests at \$22,750,000 of actual spend. Potential Earnings Opportunity adjustments are described on Sheet No. 138.19 and Sheet No. 138.19.1. The Combined Companies' EO will be allocated to each jurisdiction by respective program cost spend.

"Short-Term Borrowing Rate" means the daily one Federal Reserve Secured Overnight Financing Rate (SOFR) using the last actual rate for weekends and holidays or dates without an available SOFR rate plus applicable term adjustment plus the Applicable Margin for SOFR as defined in the Pricing Schedule of the current Evergy Missouri West Revolving Credit Agreement will be utilized. A simple mathematical average of all the daily rates for the month is then computed.

"AFUDC Rate" means the Allowance for Funds Used During Construction rate computed in accordance with the formula prescribed in the Code of Federal Regulations Title 18, Part 101.

Recovery Period (RP) includes the day the DSIM Rider Tariff becomes effective through July 31, 2020 and each six month period thereafter.

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No.	<u>1</u>	<u>3rd</u>	Revised Sheet No. <u>138.16</u>
Canceling P.S.C. MO. No.	<u>1</u>	<u>2nd</u>	Revised Sheet No. <u>138.16</u>

<p align="center">DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3) Schedule DSIM (Continued)</p>
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Earnings Opportunity Adjustments

The annual MEEIA Cycle 3 EO Award for 2020-2022 shall be calculated using the matrix in tariff Sheet No. 138.18. The cumulative EO will not go below \$0. The EO target at 100% is \$9,065,667. Before adjustments reflecting TD EM&V including NTG, the EO cannot go above \$14,511,690. The cap is based on current program levels. If Commission-approved new programs are added in the years 2021 and any program plan extensions through 2025, the Company may seek Commission approval to have the targets for the cap of the EO scale proportionately to the increase in savings targets

The Earnings Opportunity Award for 2020-2022 shall be adjusted for the difference between the TD\$ billed and what the TD\$ billed would have been if:

- (1) The ME used in the calculation were the normalized savings for each measure at customer meter per measure determined through EM&V ex-post gross analysis for each program year, and,
- (2) The NTGFs used in the calculation was the net-to-gross values determined through EM&V, except that if the NTG value determined through EM&V is less than 0.80, the recalculation shall use 0.80 and if the NTG value determined through EM&V is greater than 1.0, the recalculation shall use 1.0.
- (3) If the above adjustments are negative in an amount greater than the otherwise applicable EO, these adjustments shall be limited to the value of the otherwise applicable EO.

The Combined Companies' (Evergy Missouri Metro and Evergy Missouri West) EO for 2023 (Extension) will be \$4,733,030 if 100% achievement of the planned targets are met. The Combined Companies' EO is capped at \$4,926,305. The total EO for 2024 (Extension) will be \$4,927,399. The formula for calculating the EO is \$4,927,399 x (actual spend / \$29,038,471). The EO vests at \$22,750,000 of actual spend. Potential Earnings Opportunity adjustments are described on Sheet No. 138.19 and Sheet No. 138.19.1. The Combined Companies' EO will be allocated to each jurisdiction by respective program cost spend.

Other DSIM Provisions

The Company shall file an update to NMR rates by month by class contemporaneous with filing any compliance tariff sheets in any general rate case reflecting the rates set in that case, and the billing determinants used in setting rates in that case.

Annual kWh savings per measure will be updated prospectively in the TRM no later than 24 months after the commencement of the Plan based on EM&V ex-post gross adjustments determined for Year 1 and annually thereafter upon finalization of each subsequent program year EM&V report.

MEEIA Cycle 3 NTG Factors by program will be updated prospectively no later than 24 months after the commencement of the Plan based on EM&V net-to-gross percentages for each program determined for Year 1 and annually thereafter upon finalization of each subsequent program year EM&V report.

Filing

After the initial DSIM Rider rate adjustment filing, the Company shall make a DSIM Rider rate adjustment filing to take effect each August and February under the Term of this MEEIA Rider. DSIM Rider rate adjustment filings shall be made at least sixty (60) days prior to their effective dates.

Prudence Reviews

A prudence review shall be conducted no less frequently than at twenty-four (24) month intervals in accordance with 20 CSR 4240-20.093(11). Any costs, which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this DSIM Rider, shall be returned to customers through an adjustment in the next DSIM Rider rate adjustment filing and reflected in factor OA above.

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 Original Sheet No. 138.19.1
Canceling P.S.C. MO. No. 1 Original Sheet No. _____
For Missouri Retail Service Area

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3) Schedule DSIM (Continued)

Earnings Opportunity Matrix – continued, 2024 (Extension):

Evergy – (Missouri Metro & Missouri West combined)	
Program	Budget Cap/Floor
Residential	\$4,500,000 (floor)
Business	\$6,000,000 (floor)
Pay As You Save®	\$650,000 (floor)
Income-Eligible	\$2,000,000 (floor)
Demand Response	\$6,200,000 (floor)
Total PY 5 Budget Cap	\$29,038,471
	Earnings Opportunity Vests - \$22,750,000

EVERGY (EMM & EMW combined)	
Penalties to EO	Penalty
Incentive/Non-incentive ratio of 65/35 (with formula exceptions in paragraph 5 above) is not achieved	\$500,000
Spend Floor Penalties	
Residential	\$246,370
Business	\$246,370
Pay As You Save®	\$246,370
Income-Eligible	\$246,370
Demand Response	\$246,370

Additional Penalties	
Business Small Business - minimum spend of \$908,650	\$246,370
Business non-lighting – minimum spend of at least \$3,790,469	\$246,370
Residential Demand Response – less than 8 events per participant are called	\$500,000
Business Demand Response – less than 8 events per participant are called	\$246,370

Issued: December 1, 2025
Issued by: Darrin R. Ives, Vice President

Effective: February 1, 2026
1200 Main, Kansas City, MO 64105

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 3rd Revised Sheet No. 138.28
 Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 138.28
 For Missouri Retail Service Area

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 4) Schedule DSIM (Continued)

Discontinuing the DSIM:

The Company reserves the right to discontinue the entire MEEIA Cycle 4 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

DEMAND SIDE INVESTMENT MECHANISM CHARGE:

Effective upon Commission approval in Case No. EO-2023-0370 (consolidated in EO-2023-0369)
 MEEIA Cycle 4 Filing.

DSIM Components and Total DSIM

Rate Schedule	Cycle	NPC/PE (\$/kWh)	NTD/PE (\$/kWh)	NEO/PE (\$/kWh)	NOA/PE (\$/kWh)	Total DSIM (\$/kWh)
Residential Service	Cycle 3	0.00017	0.00009	0.00028	(0.00003)	0.00051
	Cycle 4	0.00112	0.00001	0.00000	0.00000	0.00113
	Total	0.00129	0.00010	0.00028	(0.00003)	0.00164
Non- Residential Service - SGS	Cycle 3	0.00010	0.00029	0.00018	(0.00002)	0.00055
	Cycle 4	0.00167	0.00009	0.00000	0.00000	0.00176
	Total	0.00177	0.00038	0.00018	(0.00002)	0.00231
Non- Residential Service - LGS	Cycle 3	0.00004	0.00023	0.00028	(0.00002)	0.00053
	Cycle 4	0.00213	0.00005	0.00000	0.00000	0.00218
	Total	0.00217	0.00028	0.00028	(0.00002)	0.00271
Non- Residential Service - LPS	Cycle 3	(0.00015)	0.00008	0.00019	(0.00001)	0.00011
	Cycle 4	0.00158	(0.00001)	0.00000	0.00000	0.00157
	Total	0.00143	0.00007	0.00019	(0.00001)	0.00168