



December 5, 2025

Ms. Nancy Dippell  
Secretary of the Commission  
Missouri Public Service Commission  
200 Madison Street, Suite 100  
Jefferson City, MO 65102-0360

Dear Ms. Dippell:

The tariff sheets listed below issued by Union Electric Company d/b/a Ameren Missouri (Ameren Missouri or the Company) were filed as a revision of Schedule No. 6, Schedule of Rates for Electricity, on December 5, 2025:

| <u>Filed</u>                 | <u>Canceling</u>             |
|------------------------------|------------------------------|
| 3rd Revised Sheet No. 61.4   | 2nd Revised Sheet No. 61.4   |
| 2nd Revised Sheet No. 61.5   | 1st Revised Sheet No. 61.5   |
| Original Sheet No. 61.6      |                              |
| Original Sheet No. 61.7      |                              |
| Original Sheet No. 61.8      |                              |
| Original Sheet No. 61.9      |                              |
| Original Sheet No. 61.10     |                              |
| Original Sheet No. 61.11     |                              |
| Original Sheet No. 61.12     |                              |
| Original Sheet No. 61.13     |                              |
| Original Sheet No. 61.14     |                              |
| Original Sheet No. 61.15     |                              |
| Original Sheet No. 61.16     |                              |
| Original Sheet No. 61.17     |                              |
| Original Sheet No. 61.18     |                              |
| Original Sheet No. 61.19     |                              |
| 3rd Revised Sheet No. 74     | 2nd Revised Sheet No. 74     |
| 2nd Revised Sheet No. 74.1   | 1st Revised Sheet No. 74.1   |
| 2nd Revised Sheet No. 74.2   | 1st Revised Sheet No. 74.2   |
| 2nd Revised Sheet No. 74.4   | 1st Revised Sheet No. 74.4   |
| 2nd Revised Sheet No. 74.5   | 1st Revised Sheet No. 74.5   |
| 2nd Revised Sheet No. 74.7   | 1st Revised Sheet No. 74.7   |
| 2nd Revised Sheet No. 74.8   | 1st Revised Sheet No. 74.8   |
| 2nd Revised Sheet No. 74.9   | 1st Revised Sheet No. 74.9   |
| 2nd Revised Sheet No. 74.11  | 1st Revised Sheet No. 74.11  |
| 2nd Revised Sheet No. 74.12  | 1st Revised Sheet No. 74.12  |
| 11th Revised Sheet No. 74.13 | 10th Revised Sheet No. 74.13 |

|                           |                           |
|---------------------------|---------------------------|
| Original Sheet No. 74.14  |                           |
| Original Sheet No. 74.15  |                           |
| 5th Revised Sheet No. 75  | 4th Revised Sheet No. 75  |
| 3rd Revised Sheet No. 109 | 2nd Revised Sheet No. 109 |
| 3rd Revised Sheet No. 122 | 2nd Revised Sheet No. 122 |
| 4th Revised Sheet No. 123 | 3rd Revised Sheet No. 123 |
| 3rd Revised Sheet No. 124 | 2nd Revised Sheet No. 124 |
| 2nd Revised Sheet No. 125 | 1st Revised Sheet No. 125 |
| 2nd Revised Sheet No. 126 | 1st Revised Sheet No. 126 |

The tariff sheets are being issued December 5, 2025, to become effective on and after January 4, 2026, as authorized by Ordering Paragraph 3 of the Commission's November 24, 2025, *Order Regarding Ameren Missouri's Request for Approval of a Large Load Rate Plan and Associated Variance*, which became effective on December 4, 2025.

Please note that the tariff sheets filed herewith reflect non-substantive edits (in addition to formatting changes) to the exemplar tariff sheets attached to the Amended Non-Unanimous Stipulation and Agreement (the "Stipulation"), as follows:

- "All months refer to calendar months." was added to the top of sheet 61.6, consistent with the identification of calendar months in the exemplar of that sheet;
- The provision: " Large Load Customer operations shall comply with Company's End User Connection Procedures – Requirements for the Connection of Customer Load to the Ameren Transmission System (the "End User Requirements"), which are adopted by Company or on its behalf by Ameren Services Company, as such End User Requirements may be revised from time-to-time." was added to the end of the first paragraph of provision 2 on sheet 61.7 since this language was intended to be part of the interconnection requirements noted in the Stipulation;
- The language "nominal value of the" was added preceding two instances of "applicable Minimum Monthly Bill" in provision 13 on sheet 61.12 to make that language consistent with a third instance of the same language in that same provision and with other provisions and language referenced elsewhere in the tariff. The exemplar tariff sheets erroneously failed to use this consistent phrasing, with the change being made to prevent future customer confusion.

The tariff sheets filed herewith, including these non-substantive changes, were provided to the Staff prior to filing.

Sincerely,

**/s/ Wendy K. Tatro**

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MO.P.S.C. SCHEDULE NO. 63rd RevisedSHEET NO. 61.4CANCELLING MO.P.S.C. SCHEDULE NO. 62nd RevisedSHEET NO. 61.4

APPLYING TO

MISSOURI SERVICE AREA

**SERVICE CLASSIFICATION NO. 11(M)**  
**LARGE PRIMARY SERVICE RATE (Cont'd.)**

**7. OPTIONAL TIME-OF-DAY (TOD) SERVICE**

Applicable at customer's option for all Large Primary Service usage, subject to the following provisions:

- a. If advanced metering is not present, Customer shall be transferred to this TOD rate option effective with TOD meter installation and transferred from this TOD rate option to the applicable non-TOD rate after the meter is removed.
- b. Customer electing this TOD option, shall remain on said option for a minimum period of twelve (12) months, provided however, that customer may discontinue this option within the first ninety (90) days thereunder subject to the continued payment of the TOD customer charge, in lieu of any other customer charge, for the full twelve (12) month term of this option.
- c. Any customer canceling this TOD option cannot thereafter resume billing under said option for a period of one year following the last billing period on the TOD option.

**\* 8. NON-APPLICABILITY**

New customers with a monthly demand reasonably expected to reach or exceed seventy-five megawatts (75 MW) cannot receive service under this rate. Existing customers under this rate as of the Effective Date of the Large Load Customer Service rate may continue to take service under this rate, except that any expansion of such customer's load by seventy-five megawatts (75 MW) or greater shall be subject to the Large Load Customer Service rate.

**9. GENERAL RULES AND REGULATIONS**

In addition to the above specific rules and regulations, all of the Company's General Rules and Regulations shall apply to the supply of service under this rate.

\* Indicates Addition.

DATE OF ISSUE December 5, 2025DATE EFFECTIVE January 4, 2026ISSUED BY Michael Moehn Interim Chairman & President  
NAME OF OFFICERSt. Louis, Missouri  
ADDRESS

## UNION ELECTRIC COMPANY

## ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 62nd RevisedSHEET NO. 61.5CANCELLING MO.P.S.C. SCHEDULE NO. 61st RevisedSHEET NO. 61.5

APPLYING TO

MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 11(M)

\*

LARGE LOAD CUSTOMER SERVICE RATERATE BASED ON MONTHLY METER READINGS

|   |           |
|---|-----------|
| Customer Charge - per month                 | \$ 412.66 |
| Low-Income Pilot Program Charge - per month | \$ 291.99 |
| Reactive Charge - per kVar                  | 44.81¢    |

Standard Rates

|  |                          |
|--|--------------------------|
| <u>Summer Rate</u>                       | (June through September) |
| Energy Charge - per kWh                  | 4.06¢                    |
| Demand Charge - per kW of Billing Demand | \$ 22.43                 |
| <u>Winter Rate</u>                       | (October through May)    |
| Energy Charge - per kWh                  | 3.71¢                    |
| Demand Charge - per kW of Billing Demand | \$ 10.66                 |

Alternate 4 Season Demand and Time-of-Use Energy Rates ("Alternate Rates")

|  |                              |
|--|------------------------------|
| <u>Summer Rate</u>                       | (June through August)        |
| Energy Charge - per kWh                  |                              |
| On-Peak kWh                              | 6.16¢                        |
| Off-Peak kWh                             | 3.24¢                        |
| Demand Charge - per kW of Billing Demand | \$ 22.43                     |
| <u>Fall Rate</u>                         | (September through November) |
| Energy Charge - per kWh                  |                              |
| On-Peak kWh                              | 4.13¢                        |
| Off-Peak kWh                             | 2.98¢                        |
| Demand Charge - per kW of Billing Demand | \$ 9.16                      |
| <u>Winter Rate</u>                       | (December through February)  |
| Energy Charge - per kWh                  |                              |
| On-Peak kWh                              | 3.87¢                        |
| Off-Peak kWh                             | 3.75¢                        |
| Demand Charge - per kW of Billing Demand | \$ 17.58                     |
| <u>Spring Rate</u>                       | (March through May)          |
| Energy Charge - per kWh                  |                              |
| On-Peak kWh                              | 3.60¢                        |
| Off-Peak kWh                             | 2.89¢                        |
| Demand Charge - per kW of Billing Demand | \$ 9.16                      |

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## UNION ELECTRIC COMPANY

## ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 61.6

CANCELLING MO.P.S.C. SCHEDULE NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

APPLYING TO \_\_\_\_\_

MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 11(M)LARGE LOAD CUSTOMER SERVICE RATE (Cont'd.)RATE BASED ON MONTHLY METER READINGS (Cont'd)

All months refer to calendar months.

Time-of-Use Periods for Alternate Rate Seasons:

Spring - March Through May

Summer - June through August

Fall - September through November

Winter - December through February

On-Peak/Off-Peak Energy Charge Periods applicable herein are:

All Seasons (Summer, Fall, Winter, Spring)

On-Peak hours - 9:00 A.M. to 9:00 P.M., All days

Off-Peak hours - 9:00 P.M. to 9:00 A.M., All days

On-Peak/Off-Peak Demand Charge Periods for both Standard and Alternate Rates applicable herein are:

All Seasons

On-Peak hours - 6:00 A.M. to 10:00 P.M., All days

Off-Peak hours - 10:00 P.M. to 6:00 A.M., All days

Service Voltage for Large Load Customer Service: 115 kV or greater

Fuel and Purchased Power Adjustment (Rider FAC) Applicable to all metered kilowatthours (kWh) of energy.Energy Efficiency Investment Charge (Rider EEIC) Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM) Applicable to all metered kilowatt-hours (kWh) of energy.Securitized Utility Tariff Rider (Rider SUR) Applicable to all metered kilowatt-hours (kWh) of energy.Cost Stabilization Rider (Rider CSR) Applicable to all metered kilowatt-hours (kWh) of energy.Tax Adjustment Any license, franchise, gross receipts, occupation, or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.Payments Large Load Customer bills are due and payable within thirty (30) days from date of bill and become delinquent thereafter.Term of Use One (1) year, terminable thereafter on three (3) days' notice.DATE OF ISSUE December 5, 2025DATE EFFECTIVE January 4, 2026ISSUED BY Michael Moehn Interim Chairman & President  
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MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 61.7

CANCELLING MO.P.S.C. SCHEDULE NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

APPLYING TO \_\_\_\_\_

**MISSOURI SERVICE AREA****SERVICE CLASSIFICATION NO. 11(M)****LARGE LOAD CUSTOMER SERVICE RATE (Cont'd.)****1. RATE APPLICATION**

Service under this rate is required for (i) any new facility beginning service after the effective date of the tariff sheets for Large Load Customer Service (the "Effective Date") with a peak load forecast reasonably expected to be equal to or in excess of a monthly maximum demand of seventy-five megawatts (75 MW) at any time during the Term or Extension Term; or (ii) any existing customers, who expand such that, after the Effective Date, have a monthly maximum demand that is reasonably expected to exceed their pre-existing demand by seventy-five megawatts (75 MW), then this rate shall be applicable to the expansion load.

For the purpose of determining applicability of this rate, Company may exercise its discretion to aggregate premises served at a distribution voltage premises based on factors including, but not limited to, multiple premises with common owner(s) or a common parent company, or multiple premises sharing one or more of the following: common ownership, common local electrical infrastructure, physical layout, character of service, end use, and common control.

**2. CHARACTER OF SERVICE SUPPLIED**

Company will specify and supply service at a voltage of 115 kV or greater where the customer will own or otherwise bear financial responsibility for construction and operation of the distribution substation. Large Load Customer operations shall comply with Company's End User Connection Procedures - Requirements for the Connection of Customer Load to the Ameren Transmission System (the "End User Requirements"), which are adopted by Company or on its behalf by Ameren Services Company, as such End User Requirements may be revised from time-to-time.

LLCS customer premises (also referred to herein as a facility) shall generally mean a single point of interconnection, though the Company and customer may use multiple meters if determined appropriate. The Company maintains full discretion to evaluate whether multiple meters or premises may or may not be aggregated for purposes of the application of this rate, and in its sole reasonable discretion may require multiple meters or premises, including premises served at distribution voltages, to be considered an aggregate load that shall take service under this rate.

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NAME OF OFFICER TITLE ADDRESS

## UNION ELECTRIC COMPANY

## ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 61.8

CANCELLING MO.P.S.C. SCHEDULE NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

APPLYING TO \_\_\_\_\_

MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 11(M)LARGE LOAD CUSTOMER SERVICE RATE (Cont'd.)**3. METERING EXPANSION LOAD**

For customer facilities taking service under this rate due to expansion, the Company may install metering equipment necessary to measure the incremental load subject to this rate. The Company reserves the right to make the determination of whether such load will be separately metered or sub-metered. If the Company determines that the nature of the expansion is such that either separate metering or sub-metering is impractical or economically infeasible, the Company will determine, based on historical usage, what portion of the Customer's load in excess of the monthly baseline, if any, will be subject to this rate and the LLCS Service Agreement.

**4. BILLING DEMAND**

The billing demand in any month will be the highest demand established during on-peak hours or fifty percent (50%) of the highest demand established during off-peak hours, whichever is highest during the month, but in no event less than eighty percent (80%) of the Contract Capacity specified in the LLSC Service Agreement ("Minimum Billing Demand").

**5. REACTIVE CHARGE**

The charge specified in this rate shall be applicable to the kilovars by which the customer's average metered kilovars exceed the customer's kilovars at an average power factor of ninety percent (90%) lagging during the billing period. Such average kilovar billing units shall be determined in accordance with the following formula:

$$\text{kVar} = \left( \frac{\text{kVarh}}{\text{kWh}} - 0.4843 \right) (\text{kW})$$

where:

 $\text{kVar} = \text{kilovar billing units}$  $\text{kVarh} = \text{metered kilovar-hours}$  $\text{kWh} = \text{metered kilowatt-hours}$  $\text{kW} = \text{metered kilowatts}$  $0.4843 = \text{kilovar requirement at a 90\% lagging power factor.}$ 

Where in the Company's judgment application of the above formula would not be appropriate to full or partial self-generation customers, an alternative agreement, between Company and customers, for the payment of reactive supply facilities may be substituted for said formula.

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CANCELLING MO.P.S.C. SCHEDULE NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

APPLYING TO \_\_\_\_\_

MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 11 (M)LARGE LOAD CUSTOMER SERVICE RATE (Cont'd.)**6. ALTERNATE 4 SEASON DEMAND AND TIME-OF-USE ENERGY RATES**

At customer's election made in the manner specified below, the Alternate Rates will be used for billing a customer's energy consumption in lieu of the Standard Rates for energy and demand, except that, any customer that expects to operate at an annual load factor lower than seventy-five percent (75%), or that fails to maintain a load factor of 75% during the term of the LLCS Service Agreement determined as provided for below, shall, post-the Ramp Period provided for in Section 9 of this rate, be subject to mandatory application of the Alternate Rates in lieu of the Standard Rate[s] for energy and demand.

To elect service under time-based energy charges, a customer must, at any time during the Term or any Extension Term in their LLCS Service Agreement, give written notice to the Company sixty (60) days or more prior to the date the customer's notice is to take effect. The election shall take effect on the first day of the calendar month following 60 days after the notice was given.

Whether a customer failed to maintain a load factor of 75% for any given year shall be determined by the Company based on a review of that year's energy consumption and demand data, with such review to occur annually based on the most recently completed year of the Term or Extension Term. Should the Company's review determine that the customer failed to maintain of load factor of 75% for the year in question, Company will notify the customer in writing that prospective billings will be based on time-based energy and demand charges until such time as customer maintains a load factor of 75% for a full year as determined in the annual review process described above.

**7. CUMULATION OF SERVICES**

For a Large Load Customer that, in Company's judgment, requires multiple points of service for an individual premises, the individual meters will be combined prior to determining the demand applicable to billing.

**8. ELECTRIC SERVICE AGREEMENT**

Customers receiving service under this rate are required to enter in a written service agreement (the "LLCS Service Agreement") that specifies certain provisions of their electric service, including Contract Capacity. Which of Riders CEC, RPS-LLC, CCAP, and NEC that are applicable to customer's service will be specified in an exhibit attached to the LLCS Service Agreement, which may be periodically amended subject to the mutual agreement of the Company and customer to reflect customer's participation in such Company-offered programs. LLCS Service Agreements must be consistent with approved tariffs applicable to Large Load Customers.

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**UNION ELECTRIC COMPANY****ELECTRIC SERVICE**MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 61.10

CANCELLING MO.P.S.C. SCHEDULE NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

APPLYING TO \_\_\_\_\_

**MISSOURI SERVICE AREA****SERVICE CLASSIFICATION NO. 11(M)****LARGE LOAD CUSTOMER SERVICE RATE (Cont'd.)****9. SERVICE TERM**

Customers to which this rate applies shall take service for a minimum term that includes up to five (5) years of an optional transitional load ramp period ("Load Ramp" or "Ramp Period") plus twelve (12) years (the "Term"). The Term shall commence on the date permanent service begins, or as set forth in the LLCs Service Agreement. During the transitional Ramp Period, the customer's maximum load may be lower than seventy-five megawatts (75 MW). Specific details of the customer's Load Ramp may be addressed in the LLCs Service Agreement. Unless otherwise mutually agreed in the LLCs Service Agreement, the LLCs Service Agreement will automatically extend for periods of five years ("Extension Term") at the end of the Term or any Extension Term, unless either party to the LLCs Service Agreement provides at least thirty-six (36) months' written notice to the other party prior to the end of the Term or any Extension Term or its intent not to renew the LLCs Service Agreement, or of its intent to renew the LLCs Service Agreement for the Extension Term at a reduced Contract Capacity. A customer providing notice of non-extension will remain subject to the Exit Fee and Early Termination Fee based upon the remainder of the Term or Extension Term to the extent applicable under the customer's LLCs Service Agreement, provided that so long as timely written notice is given and the notifying customer continues its service for the remaining Term or Extension Term, as applicable, no Exit Fee or Early Termination Fee shall apply. Service shall remain in effect throughout the Term and any Extension Term unless cancelled, modified, or terminated in writing and pursuant to the terms of Schedule LLCs or the LLCs Service Agreement, or the customer changes to another applicable Company rate schedule pursuant to the terms of this rate.

**10. CONTRACT CAPACITY**

The LLCs Service Agreement will include a Contract Capacity schedule specifying the customer's forecasted annual peak load requirement for the post-Ramp Period of the Term during on-peak hours. The Contract Capacity schedule shall also specify the peak load requirement for each quarter during the Load Ramp during on-peak hours, if any. The LLCs Service Agreement will set out expected off-peak demand if off-peak demand is expected to be greater than Contract Capacity. Unless otherwise agreed by the parties, the Contract Capacity during any Extension Term shall be the same as the Contract Capacity for the last year of the Term immediately preceding Term or Extension Term, as applicable.

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NAME OF OFFICER TITLE ADDRESS

**UNION ELECTRIC COMPANY****ELECTRIC SERVICE**MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 61.11

CANCELLING MO.P.S.C. SCHEDULE NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

APPLYING TO \_\_\_\_\_

**MISSOURI SERVICE AREA****SERVICE CLASSIFICATION NO. 11(M)****LARGE LOAD CUSTOMER SERVICE RATE (Cont'd.)****11. MAXIMUM DEMAND**

Customer has an affirmative obligation to provide an updated peak demand forecast for each quarter of the upcoming year to provide the best current estimate of its peak demand by September 1st of each year. Customer is not authorized to exceed its Contract Capacity in any period, except (i) if the customer specifically requests authorization from Company to exceed the Contract Capacity for a limited time period, and (ii) Company verifies that such exceedance will not result in any reliability impacts. Company will provide Staff notification of any approved exceedance within five (5) business days after the approval is given, and of any cost impacts of any approved exceedance within forty-five (45) days.

**12. PERMISSIBLE CAPACITY REDUCTION**

A customer taking service under this rate may request to reduce the Contract Capacity during the Term or any Extension Term, with the effective date of any such reduction occurring at any time in the Term by up to twenty (20) percent of the Contract Capacity ("Permissible Capacity Reduction"), in total, without charge for such reduction. To do so, the customer must provide the Company at least twenty-four (24)-months' prior written notice.

In addition, the customer may request to reduce its Contract Capacity beyond the Permissible Capacity Reduction, with the effective date of any such reduction occurring at any time after the first five (5) years of the Term by giving the Company at least twenty-four (24) months' written notice prior to the beginning of the year for which the reduction is sought, subject to payment of a Capacity Reduction Fee. The Capacity Reduction Fee shall be calculated as two times the difference between (a) the nominal value of the Minimum Monthly Bill using the Contract Capacity specified in the customer's LLCS Service Agreement minus (if applicable) the Permissible Capacity Reduction, times the number of months remaining in the Term or Extension Term, or for sixty (60) months, whichever is lesser, and (b) the nominal value of the Minimum Monthly Bill following such a reduction in capacity, times the number of months remaining in the Term or Extension Term, or for sixty (60) months, whichever is lesser. For avoidance of doubt, nothing in this Paragraph 12 limits the right of the customer to reduce its Contract Capacity upon thirty-six (36) months' written notice before the end of the Term or Extension Term as permitted by Section 9.

The Company will use reasonable efforts to mitigate the Capacity Reduction Fee amount owed by the customer. The Company shall invoice the customer no earlier than ninety (90) days prior to the date the customer has indicated the capacity reduction will occur for any unmitigated amounts of the Capacity Reduction Fee based on the calculation described above, provided that to the extent the Company is able to sell the difference between the Minimum Demand at the

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MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 61.12

CANCELLING MO.P.S.C. SCHEDULE NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

APPLYING TO \_\_\_\_\_

MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 11(M)LARGE LOAD CUSTOMER SERVICE RATE (Cont'd.)**12. PERMISSIBLE CAPACITY REDUCTION (Cont'd.)**

original Contract Capacity and the Minimum Demand at the reduced Contract Capacity post-such a capacity reduction into the Midcontinent Independent System Operator capacity market, Company shall refund the proceeds of such capacity sales (net of all wholesale market costs to do so) to customer annually for a period equal to the lesser of (i) the remainder of the Term or Extension Term, as applicable, or (ii) sixty (60 months) post-the date such a capacity reduction occurred, and provided further that the total refunds to customer shall not exceed the Capacity Reduction Fee.

The customer shall pay the Capacity Reduction Fee within thirty (30) days of the date it receives an invoice from the Company for the fee. To the extent the customer seeks to reduce its Contract Capacity on less notice, and the Company can reasonably reassign Contract Capacity to another large load customer, the Company in its sole reasonable discretion may agree to a variance from these provisions. Any notice to reduce capacity is irrevocable once given by the customer unless the Company in its sole reasonable discretion determines that it can accommodate a revocation of such notice. Any capacity reduction is permanent for the Term and any Extension Term, and any request by the customer to reinstate such capacity will be subject the interconnection process described in Section P of the Distribution System Extensions provisions of the Company's General Rules and Regulations.

**13. TERMINATION**

In order to terminate before the end of the Term or any Extension Term, the customer must deliver a written notice (a "Termination Notice") to Ameren Missouri not less than twenty-four (24) months prior to the effective date of the termination specified in the Termination Notice (the "Termination Date"). If a customer terminates its service under its Service Agreement pursuant to this Section 13 during the Ramp Period, the customer shall pay to Ameren Missouri an Exit Fee (the "Exit Fee") in an amount equal to the nominal value of the applicable Minimum Monthly Bill multiplied by the number of months in the remaining term of the Load Ramp period plus sixty (60) calendar months.

If the customer terminates its service under its LLCS Service Agreement pursuant to this Section 13 after the Ramp Period, the Customer shall pay to Ameren Missouri an Exit Fee in an amount equal to the nominal value of the applicable Minimum Monthly Bill multiplied by the lesser of (x) a period of sixty (60) calendar months or (y) the number of months in the remaining Term or Extension Term (such lesser period, the "Termination Fee Period").

An additional fee shall apply if the customer seeks to terminate with less than twenty-four (24)-months' notice (the "Early Termination Fee"). In such case, the Early Termination Fee shall be equal to two (2) times the nominal value of

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APPLYING TO \_\_\_\_\_

MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 11(M)LARGE LOAD CUSTOMER SERVICE RATE (Cont'd.)**13. TERMINATION (Cont'd.)**

the applicable Minimum Monthly Bill times the number of months less than the twenty-four (24)-months' notice required for termination. The Large Load Customer shall pay to Ameren Missouri the Exit Fee and, if applicable, the Early Termination Fee promptly, and in any event not more than thirty (30) days, after the Termination Date, by wire transfer of immediately available federal funds to an account located in the United States as Ameren Missouri may specify by notice.

Commencing on the date of delivery of the Termination Notice, Company shall use commercially reasonable efforts to mitigate the amount of the Exit Fee, which efforts are expressly limited to (i) during the Termination Fee Period, Company selling wholesale capacity (net of all wholesale market costs to do so), up to the Minimum Demand in the applicable Midcontinent Independent System Operator markets or via bilateral transactions, at such times and in such amounts as Company may determine, and (ii) until the Termination Date, Company seeking LLCs customers to whom it would provide bundled retail electric service, up to the Minimum Demand, to one or more other Large Load Customers (if available) pursuant to an LLCs Service Agreement with such customers. For purposes hereof, the "Refund Amount" is the aggregate net amount received by Company in connection with clauses (i) and (ii) in the preceding sentence. Within thirty (30) days after December 31 of each calendar year during the Termination Fee Period, Company shall pay to the customer the portion of the Refund Amount received by Company during such calendar year, by wire transfer of immediately available federal funds to an account located in the United States as the customer may specify by notice; provided that in no event shall the Refund Amount exceed the Termination Fee. If customer qualifies for a different rate schedule (other than Company Service Classifications 2(M), 3(M), 4(M) and the non-Large Load Customer Service provisions of 11(M)), it may elect to change to such schedule so long as it meets the requirements therein.

**14. INTERIM CAPACITY ADJUSTMENT**

If the Company determines that the customer's load cannot be served by the Company's existing system capabilities, the Company may enter into specific market contract agreements to provide the necessary capacity requirements of the customer until sufficient system capacity may be supplied by the Company. The customer and the Company must mutually agree on the terms for the interim capacity procured by the Company pursuant to an Interim Capacity Agreement. The customer shall be subject to an additional demand charge calculated according to the terms of the Interim Capacity Agreement, with customer responsible for the full costs thereof and the terms of the Interim Capacity Agreement.

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MO.P.S.C. SCHEDULE NO. 6 Original SHEET NO. 61.14

CANCELLING MO.P.S.C. SCHEDULE NO. \_\_\_\_\_ SHEET NO. \_\_\_\_\_

APPLYING TO MISSOURI SERVICE AREA

**SERVICE CLASSIFICATION NO. 11 (M)**  
**LARGE LOAD CUSTOMER SERVICE RATE (Cont'd.)**

**15. MINIMUM MONTHLY BILL**

Customers taking service under this rate shall be subject to a Minimum Monthly Bill which shall consist of the sum of each of the following charges and shall apply in addition to any energy-based charges paid by customer:

- i. Demand Charge (with minimum monthly demand set at 80 percent of the Contract Capacity ("Minimum Demand"));
- ii. Customer Charge (metering, billing, customer support);
- iii. Low-Income Pilot Program Charge
- vi. Other Demand-Based Riders approved by the Commission in the future; and
- v. The Cost Stabilization Rider, with minimum monthly demand set at the Minimum Demand.

**16. COST STABILIZATION RIDER**

Schedule LLCS customers eligible to receive service under the Company's Economic Development Rider will be subject to the Cost Stabilization Rider ("CSR"), an adjustment clause designed to ensure recovery of costs incurred to serve customer to which this rate applies. The CSR shall be applied consistent with the Missouri Economic Development Rider statute. The CSR shall be calculated based on comparing the customer's estimated base rate revenue and estimated final bill revenue prior to applying Rider CEC. Estimated base rate revenue shall be the revenue produced by all applicable base rate and riders other than Riders CEC, RSP-LLC, CCAP, and NEC and the estimated final bill revenue shall be the base rate revenue plus any applicable rate discounts, such as an approved economic development rate. Should the customer's estimated final bill revenues fall below the customer's estimated base rate revenue, an amount, expressed in a dollar per kW (\$/kW) charge, will be added to the customer billing through this charge. The CSR shall be customer-specific and memorialized in the LLCS Service Agreement. This comparison shall be completed annually. The CSR shall not be subject to any related Economic Development Rider discount. Making the CSR non-bypassable ensures that customers are substantially covering the cost to serve them in their tariffed rates or any other voluntary riders in which the customer enrolls.

The CSR shall not be subject to any related Economic Development Rider discount.

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## UNION ELECTRIC COMPANY

## ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 61.15

CANCELLING MO.P.S.C. SCHEDULE NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

APPLYING TO \_\_\_\_\_

MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 11 (M)LARGE LOAD CUSTOMER SERVICE RATE (Cont'd.)**17. CUSTOMER CREDITWORTHINESS**

- (1) For a customer falling within the category reflected in subsection (6) below: (1) The customer, or (2) the entity who owns the facility where the customer takes service and assumes all financial obligations associated with the facility under this rate and the LLCs Service Agreement, or (3) an entity who otherwise assumes all financial obligations associated with the facility under this rate and the LLCs Service Agreement, must be reasonably creditworthy as determined in the Company's sole reasonable discretion. As such, the Company retains discretion to evaluate the creditworthiness and credit support of the entity who assumes all contractual obligations under this rate and the LLCs Service Agreement, and to require reasonable assurances if necessary to address customer creditworthiness.
- (2) The Company will require Schedule LLCs customers to provide collateral in an amount equal to two (2) years of Minimum Monthly Bills, as calculated by the Company (the "Collateral Requirement").
- (3) A customer together with a Guarantor, which can include its ultimate parent, corporate affiliate, a tenant, or any other entity with a financial interest in the customer ("Guarantor") that guarantees the Collateral Requirement under Schedule LLCs and the LLCs Service Agreement (i) has a credit rating of at least A- from Standard & Poor's ("S&P") and A3 from Moody's, (ii) and if rated A- or A3 has not been placed on credit watch by either such rating agency if either the customer's credit rating by such agency is equal (and not greater to) to the foregoing rating, and (iii) has liquidity greater than ten (10) times the collateral requirement as of the end of applicable period (and which must be shown by providing financial statements and a chief financial officer or a third-party certified public accountant certification accompanying such financial statements, no later than forty-five (45) days after the end of the period) (collectively, "60% Eligibility Requirements") will be exempt from sixty (60) percent of the Collateral Requirement, with the sixty (60) percent discount not to exceed \$175 million. "Period" for public companies shall be the interval for reporting required by the Securities and Exchange Commission, for all other companies "Period" shall be each calendar quarter.
- (4) A customer that does not have an A- credit rating from S&P and A3 rating from Moody's, but (together with a Guarantor that guarantees the Collateral Requirement under Schedule LLCs and the LLCs Service Agreement) (i) has at least a BBB+ credit rating from S&P and Baal credit rating from Moody's, (ii) has not been placed on credit watch by either such rating agency if either the customer's credit rating by such agency is equal (and not greater to) to the foregoing rating, and (iii) has liquidity greater

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## UNION ELECTRIC COMPANY

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MO.P.S.C. SCHEDULE NO. 6

Original

SHEET NO. 61.16

CANCELLING MO.P.S.C. SCHEDULE NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

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MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 11 (M)LARGE LOAD CUSTOMER SERVICE RATE (Cont'd.)17. CUSTOMER CREDITWORTHINESS (Cont'd.)

(4) Cont'd.)

than ten (10) times the Collateral Requirement as of the end of the applicable quarter (as determined in the Company's reasonable discretion, and which must be shown by providing quarterly financial statements and a chief financial officer or a third-party certified public accountant certification accompanying such financial statements, no later than forty-five (45) days after the end of the quarter) (collectively, "50% Eligibility Requirements") will be exempt from fifty (50) percent of the Collateral Requirement, with the fifty (50) percent discount not to exceed \$150 million.

(5) A customer that does not have an A- credit rating from S&P and A3 rating from Moody's, but (together with a Guarantor that guarantees the Collateral Requirement under Schedule LLCS and the LLCS Service Agreement) (i) has at least a BBB- credit rating from S&P and Baa3 credit rating from Moody's, (ii) has not been placed on credit watch by either such rating agency if either the customer's credit rating by such agency is equal (and not greater to) to the foregoing rating, and (iii) has liquidity greater than ten (10) times the Collateral Requirement as of the end of the applicable quarter (as determined in the Company's reasonable discretion, and which must be shown by providing quarterly financial statements and a chief financial officer or a third-party certified public accountant certification accompanying such financial statements, no later than forty-five (45) days after the end of the quarter) (collectively, "40% Eligibility Requirements") will be exempt from forty (40) percent of the Collateral Requirement, with the forty (40) percent discount not to exceed \$125 million.

(6) A customer that does not have an A- credit rating from S&P and A3 rating from Moody's, but (together with a Guarantor that guarantees the Collateral Requirement under this rate and the LLCS Service Agreement) either (i) has at least a BBB- credit rating from S&P and Baa3 credit rating from Moody's, and has not been placed on credit watch by either such rating agency if either the customer's credit rating by such agency is equal (and not greater to) to the foregoing rating, or (ii) has liquidity greater than ten (10) times the Collateral Requirement as of the end of the applicable quarter (as determined in the Company's reasonable discretion, and which must be shown by providing quarterly financial statements and a chief financial officer or a third-party certified public accountant certification accompanying such financial statements, no later than forty-five (45) days after the end of the quarter) (collectively, "25% Eligibility Requirements") will be exempt from twenty-five (25) percent of the Collateral Requirement, with the twenty-five (25) percent discount not to exceed \$75 million.

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## UNION ELECTRIC COMPANY

## ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 61.17

CANCELLING MO.P.S.C. SCHEDULE NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

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MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 11 (M)LARGE LOAD CUSTOMER SERVICE RATE (Cont'd.)17. CUSTOMER CREDITWORTHINESS (Cont'd.)

- (7) The 60% Eligibility Requirements, the 50% Eligibility Requirements, the 40% Eligibility Requirements, and the 25% Eligibility Requirements are collectively referred to as the "Discount Eligibility Requirements."
- (8) The Collateral Requirement must be provided at the time of executing the LLCs Service Agreement.
- (9) Any collateral provided to satisfy the Collateral Requirement shall not accrue interest while held by the Company.
- (10) The Company will, in its sole reasonable discretion, after the customer has achieved their peak load for at least three (3) years, annually consider reducing the customer's collateral obligation over the course of its contract period, on a schedule generally corresponding to the reduction of risk to the Company and its customers. The Company will consider the customer's performance criteria, which includes, but is not limited to the customer's: (i) financial condition, (ii) load performance, (iii) payment history, (iv) credit rating, and (v) any default history.
- (11) The amount of the Collateral Requirement under the foregoing calculation will be recomputed quarterly based upon the customer's rolling twenty-four (24)-month load forecast as of the first date of the next quarter, and the customer shall provide the recomputed amount if greater than the current amount held. The Company shall notify a customer if the customer no longer meets the applicable Discount Eligibility Requirements, including if the customer has been placed on credit watch, if applicable to such eligibility.
- (12) The Collateral Requirement must be provided in one or more of the following Forms, provided, that the Company shall have the right to choose the acceptable form of collateral among those listed below for any customer that qualifies for a Discount of twenty-five percent (25%) or less:
- a. A guarantee from the customer's Guarantor for the applicable Collateral Requirement, so long as the Guarantor meets the applicable Discount Eligibility Requirement, provided that the dollar amount of the Collateral Requirement that may be provided under the guarantee is subject to credit review by the Company. The guarantee must be in a format acceptable to and approved by the Company, and must include (i) if the Guarantor's creditworthiness is considered for determining the Discount Eligibility Requirements, a commitment from the Guarantor to pay the Collateral Requirement if the customer fails to make such payments (without a dollar limit), and (ii) a provision that automatically increases the dollar amount of collateral covered by the guarantee if either the customer or Guarantor no longer satisfies the applicable Discount Eligibility Requirement; or,

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## UNION ELECTRIC COMPANY

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MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 61.18

CANCELLING MO.P.S.C. SCHEDULE NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

APPLYING TO \_\_\_\_\_

MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 11 (M)LARGE LOAD CUSTOMER SERVICE RATE (Cont'd.)**17. CUSTOMER CREDITWORTHINESS (Cont'd.)**

(12) Cont'd.)

- b. A standby irrevocable Letter of Credit ("Letter of Credit") for the applicable Collateral Requirement. The Letter of Credit must be issued by a U.S. bank or the U.S. branch of a foreign bank, which is not affiliated with the customer or its Guarantor, with a credit rating of at least A- from S&P and A3 from Moody's and a minimum of \$2 billion in assets. Such security must be issued for a minimum term of three hundred sixty (360) days. The customer must cause the renewal or extension of the security for additional consecutive terms of three hundred sixty (360) days or more no later than thirty (30) days prior to each expiration date of the security. If the customer no longer satisfies the applicable Discount Eligibility Requirement, it must increase the amount covered by the Letter of Credit within ten (10) days. If the security is not renewed, extended, or increased as required herein, the Company will have the right to draw immediately upon the Letter of Credit and/or demand cash collateral in the amount of the required increase and be entitled to hold the amounts so drawn or received as security until the customer has either (i) come back into compliance with the requirements for use of a Letter of Credit or, (ii) if required by the Company, has provided an alternative form of collateral consistent with this rate. The Letter of Credit must be in a format acceptable to and approved by the Company; or

- c. A cash deposit for the applicable Collateral Requirement.

- (13) In case of an uncured breach by the customer of the LLC Service Agreement, an uncured breach of the Guarantor under the parent guaranty, or any notice of termination or refusal to continue the Letter of Credit by the issuing bank, the Company may draw on the applicable collateral, as further set forth in the LLC Service Agreement.
- (14) If, at any time after Customer's initial delivery of the collateral the customer fails to comply with the Collateral Requirement, the Company may thereafter pursue any and all rights and remedies at law or in equity, and may take any other action consistent with the LLC Service Agreement, this rate, and the Company's General Rules and Regulations, including but not limited to suspension or curtailment of service.
- (15) To the extent the Company draws on a cash deposit provided by a customer, the Company draws funds from a Letter of Credit or Guarantee, or the Company receives a cash Exit Fee, the Company will defer the amount received minus any amount used to pay for services rendered, together with the Company's weighted average cost of capital, as a regulatory liability to be addressed in the next general ratemaking proceeding.

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SHEET NO. \_\_\_\_\_

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MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 11(M)LARGE LOAD CUSTOMER SERVICE RATE (Cont'd.)**18. LARGE LOAD CUSTOMER RIDERS**

In addition to the applicability of Riders FAC, EEIC, SUR, and RESRAM to service provided to Large Load Customers, the following additional Riders shall apply to Large Load Customer's service under an applicable LLCs Service Agreement if selected by the Large Load Customer pursuant to such applicable LLCs Service Agreement:

1. Renewable Solutions Program - Large Load Customers Program (Rider RSP LLC)
2. Clean Capacity Advancement Program (Rider CCAP)
3. Nuclear Energy Credit Program (Rider NEC)
4. Clean Energy Choice Program (Rider CEC)

Notwithstanding any provisions of Rider RESRAM to the contrary, a Large Load Customer shall not be subject to RESRAM charges if it participates in Rider RSP-LLC or any other voluntary rider offered by Company and thereby receives or is reasonably projected to receive renewable attributes supporting its load at a level that is greater than or equal to the then applicable "RES portfolio requirement" as defined in 20 CSR 4240-20.100(1)(R). For Large Load Customers with such participation agreements, the Large Load Customer's entire load that is supported with renewable

attributes it receives or is reasonably projected to receive that are sufficient to cover the applicable "RES portfolio requirement" as defined in 20 CSR 4240-20.100(1)(R) will be subtracted from the calculation of "total retail electric sales" as defined in 20 CSR 4240-20.100(1)(W). RESRAM charges shall still apply to such a Large Load Customer to the extent the renewable attributes it receives or is reasonably projected to receive do not reach the then applicable "RES portfolio requirement". For purposes of this Section 8, "renewable attributes" means Renewable Energy Credits, as defined in 20 CSR 4240-20.100 (1)(N), that the Large Load Customer has retired or had retired on its behalf through such programs. Large Load Customers participating in Rider RSP-LLC or other voluntary riders offered by Company for which renewable attributes are produced will be evaluated for this exemption annually or more frequently if a customer's participation to such program(s) changes. Such annual or more frequent evaluations shall be used by the Company to demonstrate compliance with the accelerated renewable buyer provisions of Section 393.1030.2(5), RSMo.

**19. GENERAL RULES AND REGULATIONS**

In addition to the above specific rules and regulations, all of the Company's General Rules and Regulations shall apply to the supply of service under this rate.

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MO.P.S.C. SCHEDULE NO. 6

3rd Revised

SHEET NO. 74CANCELLING MO.P.S.C. SCHEDULE NO. 6

2nd Revised

SHEET NO. 74APPLYING TO MISSOURI SERVICE AREA

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RIDER CCAPCLEAN CAPACITY ADVANCEMENT PROGRAMPURPOSE/AVAILABILITY

The purpose of the Clean Capacity Advancement Program ("CCAP" or "Program") is to provide customers taking service under Service Classification 11(M) a capacity product that enables storage of clean energy.

DEFINITIONS

CCAP Agreement: An agreement between the Company and the eligible customer, setting forth the specific terms of such customer's participation in the Program, including the participating account.

Large Load Customer Electric Service Agreement ("ESA"): As defined in the Large Load Customer Service provisions of Service Classification No. (11M).

ESS Support Charge: The ESS Support Charge shall be calculated monthly as a participating customer's monthly ESS Support Level multiplied by the ESS Support Rate as specified in the CCAP Agreement.

Energy Storage Systems ("ESS"): An asset that stores electrical energy and then releases electrical energy onto the electric grid providing increased reliability and other energy and capacity services.

ESS Support Level (kW): Subject to the terms of applicable CCAP Agreement, the ESS Support Level is calculated as the summation of the total nameplate capacity for any Program Resources supported by the participating customer in question or portion thereof. To the extent that Program Resource capacity supported by a given customer is comprised of multiple resources that begin commercial operation at different times, the participating customer's ESS Support Level will be updated as appropriate to reflect the total nameplate capacity supported by the customer that are commercially operational at any point in time. The CCAP Agreement will reflect the ESS Support Level along with projected annual in-service dates for Program Resources from which capacity will be supported by the customer as specified in the CCAP Agreement.

ESS Support Rate (\$/kW-mo): Participating customers shall pay a dollar per kilowatt-month (\$/kW-mo.) rate as specified in the applicable CCAP Agreement. The rate shall be applied to the participant's ESS Support Level.

Large Load Customers: Customers to which the Large Load Customer Service provisions of Service Classification No. 11(M) apply.

Program Resources: Any new Company-owned commercially operational ESS supported in whole or in part by a participating customer under the Program for a term outlined in the customer's CCAP Agreement.

\*Indicates Addition.

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**UNION ELECTRIC COMPANY****ELECTRIC SERVICE**MO.P.S.C. SCHEDULE NO. 62nd Revised SHEET NO. 74.1CANCELLING MO.P.S.C. SCHEDULE NO. 61st Revised SHEET NO. 74.1APPLYING TO MISSOURI SERVICE AREA

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**RIDER CCAP****CLEAN CAPACITY ADVANCEMENT PROGRAM (Cont'd.)****MONTHLY BILL**

All applicable charges provided for under, and other applicable terms and conditions of, Service Classification No. 11(M), and any ESA under which a Large Load Customer takes service, shall continue to apply and will continue to be based on actual metered energy use during the customer's normal billing cycle.

Customers that participate in the Program will see an additional charge, the ESS Support Charge, added to their bill for the in-service capacity being supported as specified in the CCAP Agreement.

Charges resulting from this Rider CCAP shall not be eligible for any economic development discount(s) that could otherwise apply to Company's Service Classification No. 11(M) customers.

All charges arising from Program participation are subject to any applicable license, franchise, gross receipts, occupation, or similar charge or tax levied by any taxing authority with appropriate jurisdiction.

**OTHER PROGRAM PROVISIONS AND TERMS**

1. A customer's participation in the CCAP is specific to the accounts specified in the applicable CCAP Agreement. A customer's participation in the CCAP is specific to the Program Resources specified in the applicable CCAP Agreement. Allocation of customer's CCAP participation across enrolled accounts will be determined by Company and the customer as specified in the applicable CCAP Agreement.
2. With respect to Large Load Customers, if at the time the CCAP Agreement is signed a Large Load Customer does not have an account number established for an account reasonably expected by Company to exist at some point over the Term or Extension Term of an ESA, Company may input a placeholder on the CCAP Agreement which will be updated after said account number is established.
3. If, prior to the end of the term of participation, a participating customer premises that constitutes a separate account is relocated to another location within the Company's service territory, the customer's participation shall continue at the customer's same ESS Support Level at the new account established at the new location.
4. Failure by a participating customer to pay its bill when due, including that part of the bill reflecting charges for participation in the CCAP, shall constitute a failure to pay a bill due for services in accordance with the Company's General Rules and Regulations.
5. A customer's participation in the CCAP is not a security and does not represent an ownership interest in any of the Program Resources.
6. Any customer participating in the CCAP or who formerly participated in the CCAP waives all rights to any billing adjustments or other relief arising from a claim that the Large Load Customer's service would be or would have been at a lower cost had the Customer not participated in the CCAP.

\*Indicates Addition.

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MO.P.S.C. SCHEDULE NO. 6

2nd Revised

SHEET NO. 74.2CANCELLING MO.P.S.C. SCHEDULE NO. 6

1st Revised

SHEET NO. 74.2

APPLYING TO

MISSOURI SERVICE AREA

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RIDER CCAPCLEAN CAPACITY ADVANCEMENT PROGRAM (Cont'd.)OTHER PROGRAM PROVISIONS AND TERMS (Cont'd.)

7. Upon the occurrence of any act or event not within the reasonable control of Company (e.g., force majeure event or change in law) that affects capacity supported by the participating customer from a Program Resource, Company shall be excused from performance under the Program and CCAP Agreement to the extent such performance is delayed or prevented by such act or event, and shall resume normal performance within the shortest time reasonably practicable. In the event that such a Program Resource is damaged, or production and/or transmittal of energy produced therefrom is prevented from normal operations for more than six (6) months, Company may remove such affected Program Resource from the Program by giving notice of the removal to affected customers. In such event, such ESS Support Levels shall be reduced to the degree necessary to account for the available Program Resource capacity, subject, however, to the Company's right to add additional Program Resource capacity to increase customers' ESS Support Level up to the customer's ESS Support Level prior to such reduction as additional Program Resource capacity becomes available. The term of a customer's participation is unaffected by a force majeure event or a change in the ESS Support Level.
8. The term and termination and financial security provisions of a customer's subscription under this Rider shall be governed by the customer's CCAP Agreement and, if applicable for a Large Load Customer, the ESA.

GENERAL RULES AND REGULATIONS

In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to service supplied under this Program, except as specifically modified herein.

NEW RESOURCES

If a participating customer's CCAP Agreement provides for support of Program Resource capacity that is not yet in commercial operation as of the date the CCAP Agreement is executed by the customer and if such Program Resource capacity does not achieve commercial operation by the date specified in the CCAP Agreement, the Company shall use commercially reasonable efforts, subject to any required approvals from the Commission, to make alternative Program Resource capacity available for support by the affected customer.

CLEAN PRODUCTION DATA

A participating customer may request hourly output data from the Company specific to the Program Resource capacity being supported by the customer.

\*Indicates Addition.

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RIDER CECCLEAN ENERGY CHOICE PROGRAMPURPOSE/AVAILABILITY

The Clean Energy Choice Rider (the "Program") provides Service Classification 11(M) with a means to influence the Company's generation resource portfolio. Within the Company's Integrated Resource Planning Process ("IRP"), the eligible customer may request one or more Clean Energy Resources be deployed in place of or in addition to one or more resources selected in the Company's Preferred Resource Portfolio. If the Company determines that it should include customer's requested generation as part of a Clean Energy Preferred Resource Plan, the Requesting Customer shall cover costs associated with its specific request for clean resources. The specific terms of the Requesting Customer's obligation must be reflected in a mutually agreed upon Clean Energy Choice Agreement and will be subject to Commission approval as outlined below.

DEFINITIONS

For purposes of this Program, the following definitions apply:

Clean Energy Resource: A resource that does not contribute any net carbon emissions to the atmosphere, which shall include but not be limited to distributed energy resources such as demand side management, energy efficiency, and battery storage.

Clean Energy Preferred Resource Plan: A separate resource plan that would call for the addition of one or more generation resources pursuant to a Requesting Customer's request. The Company retains all discretion in preparing the Clean Energy Preferred Resource Plan to ensure the Clean Energy Preferred Resource Plan meets the Company's requirements to provide safe and reliable service. The execution of the Clean Energy Preferred Resource Plan shall be subject to approval by the Commission, including approval by the Commission of the Requesting Customer's funding obligations for the subject Clean Energy Resource, and obtaining all appropriate regulatory approvals, and in a manner deemed satisfactory to the Company in its sole discretion.

Integrated Resource Planning Process: The Company's integrated process to consider and analyze demand-side resources, supply-side resources, and renewable energy resources on an equivalent basis, subject to compliance with all legal mandates that may affect the selection of Company electric energy and capacity resources, governed by the Commission's Resource Planning rules and applicable statutes.

Large Load Customers: Customers to which the Large Load Customer Service provisions of Service Classification No. 11(M) apply.

Preferred Resource Plan: This refers to the resource plan selected by the Company as its Preferred Resource Plan as part of its IRP.

\*Indicates Addition.

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RIDER CECCLEAN ENERGY CHOICE PROGRAM (Cont'd.)DEFINITIONS (Cont'd.)

Requesting Customer: An eligible customer who requests that one or more clean energy resources be deployed in place of or in addition to the generation resources selected in the Company's Preferred Resource Plan. There may be multiple Requesting Customers who support the same Clean Energy Preferred Resource Plan.

CLEAN ENERGY ATTRIBUTES

If applicable, the Requesting Customer shall receive the clean energy attributes associated with the Clean Energy Resources as contemplated by the Customer's Clean Energy Choice Agreement. The Company shall retire the clean energy attributes to which the Requesting Customer is entitled on their behalf, up to an amount equal to the Requesting Customer's annual energy usage. Any excess clean energy attributes beyond those retired on behalf of customer, will be transferred to Customer. Alternatively, Ameren Missouri may assign or transfer to Customer all rights necessary for Customer to register, hold, and manage the clean energy attributes in Customer's account, in which case Ameren Missouri will provide documentation required by the Registry to verify the transfer of the clean energy attributes associated with generation of the clean energy resource. If the Clean Energy Preferred Resource Plan includes more than one Requesting Customer, the clean energy attributes to which they are collectively entitled will be allocated to the Requesting Customers on the equivalent basis as the cost differential, as applicable and as determined by Company and addressed in the Customer's Clean Energy Choice Agreement.

CLEAN RESOURCE PRODUCTION DATA

A Requesting Customer may request hourly output data, if applicable, from the Company specific to the Clean Energy Resource(s) included in an adopted and executed Clean Energy Preferred Resource Plan.

GENERAL RULES AND REGULATIONS

In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to service supplied under this Program, unless specifically modified herein.

\*Indicates Addition.

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NAME OF OFFICERSt. Louis, Missouri  
ADDRESS

MO.P.S.C. SCHEDULE NO. 62nd Revised SHEET NO. 74.7CANCELLING MO.P.S.C. SCHEDULE NO. 61st Revised SHEET NO. 74.7APPLYING TO MISSOURI SERVICE AREA

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RIDER NECNUCLEAR ENERGY CREDIT PROGRAMPURPOSE/AVAILABILITY

The purpose of the Nuclear Energy Credit Rider program ("Program") is to allow Service Classification 11(M) Customers that have elected to participate in the Program to subscribe to receive NECs that are associated with Company-owned nuclear energy resources in amounts not to exceed the customer's Annual Usage. The Company shall track NECs assigned to each customer annually until (if applicable) a registry for NECs that is similar to a Renewable Energy Credit registry such as the North American Renewable Registry is used based on initial Midcontinent Independent System Operator ("MISO") settlements of Company-owned or sourced nuclear resources, as the initial settlement values may be adjusted as part of MISO's resettlement process. Under the Program, a customer may agree to receive NECs for an agreed upon term as specified in the customer's NEC Agreement.

DEFINITIONS

For purposes of this Program, the following definitions apply:

Customer's Annual Usage: Customer's actual metered energy usage over the twelve (12) most recent monthly billing periods for which data is available, or, if deemed more appropriate by the Company, Customer's expected metered energy usage over twelve (12) monthly billing periods as determined by the Company. Customer's Annual Usage shall be established at the time the NEC Agreement is executed by Customer and Company. In the case where the participant is a Large Load Customer, Customer's Annual Usage may vary by year depending on the Large Load Customer's Ramp Period usage.

Large Load Customer Service Agreement ("ESA"): As defined in the Large Load Customer Service provisions of Service Classification No. (11M).

Large Load Customer: Customers to which the Large Load Customer Service provisions of Service Classification No. 11(M) apply.

NEC Agreement: A written contract executed by the Company and a customer setting forth the specific terms of the customer's subscription under this Program including the accounts covered by the subscription. The NEC Agreement shall reflect the quantity of NECs to which the customer is subscribing, subject to the terms and conditions set forth in this tariff and the NEC Agreement.

Nuclear Energy: Electricity that is generated using Company-owned nuclear energy resources.

Nuclear Energy Credits ("NECs"): Attributes from one megawatt-hour (MWh) of electricity generated from a Company-owned nuclear energy resource.

Nuclear Energy Credit Charge ("NEC Charge"): The NEC Charge shall be calculated monthly as a customer's monthly quantity of NECs multiplied by the NEC Rate as specified in the NEC Agreement.

\*Indicates Addition.

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|           |                      |   |                            |
|-----------|----------------------|---|----------------------------|
| ISSUED BY | <u>Michael Moehn</u> | <u>Interim Chairman &amp; President</u> | <u>St. Louis, Missouri</u> |
|           | NAME OF OFFICER      | TITLE                                   | ADDRESS                    |



MO.P.S.C. SCHEDULE NO. 6

2nd Revised

SHEET NO. 74.8CANCELLING MO.P.S.C. SCHEDULE NO. 6

1st Revised

SHEET NO. 74.8APPLYING TO MISSOURI SERVICE AREA

\*

RIDER NECNUCLEAR ENERGY CREDIT PROGRAM (Cont'd.)DEFINITIONS (Cont'd.)

Nuclear Energy Credit Rate ("NEC Rate"): A dollar per megawatt hour (\$/MWh) rate applicable to a customer's monthly quantity of NECs as specified in the NEC Agreement.

Ramp Period: As specified in a Large Load Customer's ESA.

MONTHLY BILL

All charges provided for under, and other terms and conditions of, the applicable provisions of Service Classification No. 11(M), and any applicable ESA under which a Large Load Customer takes service, shall continue to apply and will continue to be based on actual metered energy use during the Customer's normal billing cycle.

All charges arising from Program participation are subject to any applicable license, franchise, gross receipts, occupation, or similar charge or tax levied by any taxing authority with appropriate jurisdiction.

Charges resulting from this Rider NEC shall not be eligible for any economic development discount(s) that could otherwise apply to Company's Service Classification No. 11(M) customers.

Customers that participate in the Program will see an additional charge added to their bill for the NECs, the NEC Charge.

OTHER PROGRAM PROVISIONS AND TERMS

1. A Customer's participation in the NEC is specific to the accounts specified in the applicable NEC Agreement. An Allocation of Customer's NEC participation across enrolled accounts will be determined by Company and the Large Load Customer as specified in the applicable NEC Agreement.
2. In the case of a Large Load Customer, if at the time the NEC Agreement is signed a Large Load Customer does not have account number established for an account reasonably expected by Company to exist at some point over the Term of the ESA, Company may input a placeholder on the NEC Agreement which will be updated after said account number is established.
3. If, prior to the end of the term of a given subscription, a customer premises that constitutes a separate account is relocated to another location within the Company's service territory, the customer's subscription shall continue to be enrolled in the Program at the customer's same NEC quantity at the new account established at the new location.
4. Failure by a Customer to pay its bill when due, including the NEC Charge, shall constitute a failure to pay a bill due for services in accordance with the Company's General Rules and Regulations.

\*Indicates Addition.

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**UNION ELECTRIC COMPANY****ELECTRIC SERVICE**MO.P.S.C. SCHEDULE NO. 62nd RevisedSHEET NO. 74.9CANCELLING MO.P.S.C. SCHEDULE NO. 61st RevisedSHEET NO. 74.9

APPLYING TO

MISSOURI SERVICE AREA

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**RIDER NEC****NUCLEAR ENERGY CREDIT PROGRAM (Cont'd.)****OTHER PROGRAM PROVISIONS AND TERMS (Cont'd.)**

5. Any customer subscribing to NECs or that formerly subscribed to NECs waives all rights to any billing adjustments or other relief arising from a claim that the customer's service would be or would have been at a lower cost had the customer not participated in the Program.
6. If the Nuclear Energy generated by Company-owned nuclear generation is not sufficient to meet the sum of all customers' annual NEC subscriptions during a calendar year, the Company shall refund each subscribing customer an amount equal to the applicable NEC Rate multiplied by the difference between the number of NEC's subscribed to by the customer and the customer's pro rata annual share of the NECs that were produced in that calendar year.
7. A customer's subscription under this Program is not a security and does not represent an ownership interest in any Company-owned generation.
8. The term and termination and financial security provisions of a Customer's subscription under this Rider shall be governed by the Customer's NEC Agreement, and, if applicable for a Large Load Customer, the ESA.

**GENERAL RULES AND REGULATIONS**

Service hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission and any modification subsequently approved.

**REPORTING**

The Company shall calculate and provide the subscribing customer with its total annual NECs consistent with the customer's subscription, which shall occur in the first quarter of the year following the prior annual year subscription (e.g. in first quarter of 2026 for a 2025 annual subscription).

\*Indicates Addition.

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APPLYING TO

MISSOURI SERVICE AREA

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RIDER RSP LLCRENEWABLE SOLUTIONS PROGRAM - LARGE LOAD CUSTOMERSPURPOSE/AVAILABILITY

The purpose of the Renewable Solutions Program - Large Load Customers ("RSP LLC" or "Program") is to allow Large Load Customers that have elected to participate in the Program pursuant to the Large Load Customer's ESA, to subscribe to receive renewable energy service ("RE Service") from existing or new renewable wind and/or solar generation resource capacity available to the Large Load Customer under the Program.

DEFINITIONS

Commercial Pricing Node: The point where any transmission-interconnected renewable energy from a Program Resource will be injected into the wholesale energy market.

Large Load Customer Service Agreement ("ESA"): As defined in the Large Load Customer Service provisions of Service Classification No. (11M).

Large Load Customer: Customers to which the Large Load Customer Service provisions of Service Classification No. 11(M) apply.

Large Load Customer's Annual Usage: Large Load Customer's actual metered energy usage over the twelve (12) most recent monthly billing periods for which data is available, or, if deemed more appropriate by the Company, Large Load Customer's expected metered energy usage over twelve (12) monthly billing periods as determined by Company. A Large Load Customer's Annual Usage shall be established at the time the RSP LLC Agreement is executed by the Large Load Customer and Company. A Large Load Customer's Annual Usage may vary by year depending on the Large Load Customer's Ramp Period usage.

Metered RE Production: This is the total energy production of the Program Resources or portion thereof available to the Large Load Customer under the applicable Renewable Solutions Program - LLC Agreement ("RSP LLC Agreement") at a point in time, as measured at the Commercial Pricing Node(s) where the power is injected into the wholesale energy market or by dedicated generation meters at the point of interconnection with the distribution system where resource output offsets power that would have otherwise been procured in the wholesale energy market. This value is expressed as the metered production of energy (measured in kilowatt-hours ("kWh")). Each Program Resource shall be separately metered.

Program Resources: Any new Company-owned commercially operational wind or solar generation resources available in whole or in part to a Large Load Customer participating in the Program. Once commercially operational, new renewable generation facilities or a portion thereof will be available to provide service to the Large Load Customer in question for a term outlined in the Large Load Customer's RSP LLC Agreement.

Ramp Period: As specified in the Large Load Customer's ESA.

\*Indicates Addition.

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MO.P.S.C. SCHEDULE NO. 6

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SHEET NO. 74.12CANCELLING MO.P.S.C. SCHEDULE NO. 6

1st Revised

SHEET NO. 74.12

APPLYING TO

MISSOURI SERVICE AREA

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RIDER RSP LLCRENEWABLE SOLUTIONS PROGRAM - LARGE LOAD CUSTOMERS (Cont'd.)DEFINITIONS (Cont'd.)

Renewable Benefits Credit: A credit applied to the monthly bill of a participating Large Load Customer. The Renewable Benefits Credit for a given Large Load Customer will be calculated as the Metered RE Production of the Program Resource capacity to which the Large Load Customer has subscribed for the most recent calendar month for which production data is available at the time the Large Load Customer's monthly bill is rendered multiplied by the applicable Renewable Benefits Rate. To the extent that the production data used to calculate this credit is dependent on market settlement data from a Regional Transmission Organization (RTO), the initial credit shall be based on the settlement data available as of the time the initial credit is given. Any subsequent settlement data that the RTO publishes for the month covered by the bill when the initial credit was given that results in a different amount of production will be reflected in an adjustment to the previously applied credit on subsequent billing statements of the subscriber.

Renewable Benefits Rate: A \$/kWh rate applicable to the Metered RE Production from the Large Load Customer's portion of Program Resource capacity to which the Large Load Customer has subscribed. Over the term of the applicable RSP LLC Agreement, there will be a specified Renewable Benefits Rate for each year of the term applicable to all Program Resource capacity subscribed to by the Large Load Customer in question.

Renewable Resource Charge: A charge applied to the monthly bill of the participating Large Load Customer. The Renewable Resource Charge will be calculated as the Large Load Customer's RE Service Level multiplied by the Renewable Resource Rate, provided that if Company is unable to meet a subscriber's RE Service Level as a result of the occurrence of an act or event described in item 7 of the Other Program Provisions and Terms of this Rider RSP LLC, the RE Service Level shall be reduced to the level Company can supply during the period Company's performance is reduced or delayed.

Renewable Resource Rate: A \$/kW rate applicable to subscribers. Over the term of the applicable RSP LLC Agreement, there will be a specified Renewable Resource Rate for each year and for each technology (i.e., for each of wind and solar) for the term applicable to all Program Resource capacity subscribed to by the Large Load Customer in question.

RE Service Level (kW): The RE Service Level is determined as provided for in the applicable RSP LLC Agreement. Subject to the terms of the Large Load Customer's RSP LLC Agreement, the RE Service Level is calculated as the summation of the total nameplate capacity of Program Resources subscribed to by the Large Load Customer in question or portion thereof available to the Large Load Customer under the applicable RSP LLC Agreement. To the extent that the Program Resource capacity subscribed to by a given Large Load Customer is comprised of multiple resources that begin commercial operation at different times, the Large Load Customer's RE Service Level will be updated as appropriate to reflect the total nameplate capacity subscribed to by the Large Load Customer in question that are generating renewable power at any point in time.

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**UNION ELECTRIC COMPANY****ELECTRIC SERVICE**MO.P.S.C. SCHEDULE NO. 611th RevisedSHEET NO. 74.13CANCELLING MO.P.S.C. SCHEDULE NO. 610th RevisedSHEET NO. 74.13

APPLYING TO

**MISSOURI SERVICE AREA**

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**RIDER RSP LLC****RENEWABLE SOLUTIONS PROGRAM - LARGE LOAD CUSTOMERS (Cont'd.)****DEFINITIONS (Cont'd.)**

RSP LLC Agreement: A written contract executed by the Large Load Customer and Company setting forth the specific terms of such customer's subscription under the Program, including the accounts covered by the subscription.

**SUBSCRIPTION**

An eligible Large Load Customer may subscribe to RE Service associated with Program Resource capacity, where the projected energy production from which is less than or equal to 100% of the Large Load Customer's Annual Usage, subject to the availability of Program Resource capacity and to the terms of the Large Load Customer's RSP LLC Agreement. The RSP LLC Agreement will reflect the Large Load Customer's RE Service Level along with projected annual in-service dates for Program Resources from which capacity will be subscribed by the Large Load Customer as specified in the RSP LLC Agreement.

**MONTHLY BILL**

All charges provided for under, and other terms and conditions of, the Large Load Customer Service provisions of Service Classification No. 11(M), and the ESA under which the Large Load Customer takes service, shall continue to apply and will continue to be based on actual metered energy use during the Large Load Customer's normal billing cycle.

Large Load Customers that participate in the Program will see additional charge(s) and credit(s) (i.e., the Renewable Resource Charge(s) and the Renewable Benefits Credit(s)) added to their bill for in-service capacity subscribed to by them associated with the most recent calendar month as of the time the bill is produced. Renewable Resource Charge(s) and Renewable Benefits Credit(s) reflect the Large Load Customer's procurement of renewable energy from the Company in an amount equal to the Large Load Customer's RE Service Level.

Charges resulting from this Rider RSP-LLC shall not be eligible for any economic development discount(s) that could otherwise apply to Company's Service Classification No. 11(M) customers.

All charges and credits arising from RE Service under the Program are subject to any applicable license, franchise, gross receipts, occupation, or similar charge or tax levied by any taxing authority with appropriate jurisdiction.

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MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 74.14

CANCELLING MO.P.S.C. SCHEDULE NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

APPLYING TO \_\_\_\_\_

MISSOURI SERVICE AREARIDER RSP LLCRENEWABLE SOLUTIONS PROGRAM - LARGE LOAD CUSTOMERS (Cont'd.)OTHER PROGRAM PROVISIONS AND TERMS

1. The Renewable Energy Credits ("RECs") associated with the generation output of Program Resource capacity shall be retired on behalf of the subscribing Large Load Customers. Alternatively, Ameren Missouri may assign or transfer to Customer all rights necessary for Customer to register, hold, and manage the clean energy attributes in Customer's account, in which case Ameren Missouri will provide documentation required by the Registry to verify the transfer of the clean energy attributes associated with generation of the clean energy resource.
2. A Large Load Customer's subscription for RE Service is specific to the accounts specified in the applicable RSP LLC Agreement. If at the time the RSP LLC Agreement is signed, a Large Load Customer does not have an account number established for an account reasonably expected by Company to exist at some point over the Term of the ESA, Company may input a placeholder on the RSP LLC Agreement which will be updated after said account number is established. A Large Load Customer's subscription for RE Service is specific to the capacity available to the Large Load Customer in its RSP LLC Agreement. Allocation of a Large Load Customer's RE Service across enrolled Large Load Customer's accounts will be proportional to a Large Load Customer's Annual Usage for each account as determined by Company.
3. If, prior to the end of the term of a given subscription, a Large Load Customer's premises that constitutes a separate account is relocated to another location within the Company's service territory, the Large Load Customer's subscription shall continue to be enrolled in the Program at the Large Load Customer's same RE Service Level at the new account established at the new location.
4. Failure by a Large Load Customer to pay its bill when due, including that part of the bill reflecting charges for RE Service, shall constitute a failure to pay a bill due for services in accordance with the Company's General Rules and Regulations.
5. Any Large Load Customer receiving RE Service or who formerly received RE Service waives all rights to any billing adjustments or other relief arising from a claim that the Large Load Customer's service would be or would have been at a lower cost had the Large Load Customer not participated in the Program.
6. A Large Load Customer's RE Service subscription is not a security and does not represent an ownership interest in any of the Program Resources

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**UNION ELECTRIC COMPANY****ELECTRIC SERVICE**MO.P.S.C. SCHEDULE NO. 6 Original SHEET NO. 74.15

CANCELLING MO.P.S.C. SCHEDULE NO. \_\_\_\_\_ SHEET NO. \_\_\_\_\_

APPLYING TO MISSOURI SERVICE AREA**RIDER RSP LLC****RENEWABLE SOLUTIONS PROGRAM - LARGE LOAD CUSTOMERS (Cont'd.)****OTHER PROGRAM PROVISIONS AND TERMS (Cont'd.)**

7. Upon the occurrence of any act or event not within the reasonable control of Company (e.g., force majeure event or change in law) that affects capacity subscribed to by the Large Load Customer from a Program Resource, Company shall be excused from performance under the Program and RSP LLC Agreement to the extent such performance is delayed or prevented by such act or event, and shall resume normal performance within the shortest time reasonably practicable. In the event that such a Program Resource is damaged, or production and/or transmittal of energy produced therefrom is prevented from normal operations for more than six (6) months, Company may remove such affected Program Resource capacity from the Program by giving notice of the removal to affected Large Load Customers. In such event, such RE Service Levels shall be reduced to the degree necessary to account for the available Program Resource capacity, subject, however, to the Company's right to add additional Program Resource capacity to increase Large Load Customers' RE Service Levels up to the Large Load Customer's RE Service Level prior to such reduction as additional Program Resource capacity becomes available.
8. The term of a Large Load Customer's subscription is unaffected by a force majeure event or a change in the RE Service Level. The term and termination of a Large Load Customer's subscription under this Rider shall be governed by the Large Load Customer's ESA and RSP-LLC Agreement.

**GENERAL RULES AND REGULATIONS**

In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to service supplied under this Program, except as specifically modified herein.

**NEW RESOURCES**

If a Large Load Customer's RSP LLC Agreement provides for a subscription to Program Resource capacity that is not yet in commercial operation as of the date the RSP LLC Agreement is signed, and if such Program Resource capacity does not achieve commercial operation by the date specified in the RSP LLC Agreement, the Company shall use commercially reasonable efforts, subject to any required approvals from the Commission, to make alternative Program Resource capacity available for subscription to the affected Large Load Customer.

**CLEAN PRODUCTION DATA**

A subscribing Large Load Customer may request hourly output data from the Company specific to the Program Resource capacity to which the Large Load Customer has subscribed.

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## UNION ELECTRIC COMPANY

## ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 65th RevisedSHEET NO. 75CANCELLING MO.P.S.C. SCHEDULE NO. 64th RevisedSHEET NO. 75

APPLYING TO

MISSOURI SERVICE AREARIDER BDISCOUNTS APPLICABLE FOR SERVICE TO SUBSTATIONS OWNED  
BY CUSTOMER IN LIEU OF COMPANY OWNERSHIP

\*Where a customer served under rate schedules 4(M) or the non-Large Load Customer Service provisions of 11 (M) takes delivery of power and energy at a delivery voltage of 34kV or higher, Company will allow discounts from its applicable rate schedule as follows:

1. A monthly credit of \$1.24/kW of billing demand for customers taking service at 34.5 or 69kV.
2. A monthly credit of \$1.47/kW of billing demand for customers taking service at 115kV or higher.

\*Indicates Change.

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MO.P.S.C. SCHEDULE NO. 6

3rd Revised

SHEET NO. 109CANCELLING MO.P.S.C. SCHEDULE NO. 6

2nd Revised

SHEET NO. 109

APPLYING TO

MISSOURI SERVICE AREA**GENERAL RULES AND REGULATIONS****II. CHARACTERISTICS OF SERVICE SUPPLIED (Cont'd.)****G. COMPANY SUBSTATION ON CUSTOMER PREMISES - PRIMARY SERVICE**

If in Company's opinion it is impractical or inadvisable to supply customer with the designated primary service from Company's general distribution system, Company will install a substation on customer's premises to transform a higher delivery voltage to the designated primary service voltage. For said substation, customer shall provide, without cost to Company, a fenced space, area, room or vault, as required, an easement, access for Company personnel and equipment, transformer pads, grounding grid, secondary circuitry and supports and adequate ventilation in accordance with Company specifications. Only one substation will normally be installed by Company for such purposes at any premise and Company may utilize said substation for supplying service to other customers where it is technically and economically feasible to do so. The configuration of the service to these facilities will take into account Company engineering and operating requirements. The Company and the Customer will enter into appropriate agreements regarding assurances for procurement of equipment.

**\* H. HIGH VOLTAGE SERVICE**

Where customer requests for its purposes to be supplied at a voltage higher than the Company's standard primary service voltages, or Company specifies same due to operation of converters, electric furnaces or other equipment, or the amount of capacity requested by customer is inconsistent with Company's standard substation design, customer shall own, operate and maintain its own substation designed in accordance with Company specifications. Except in the case of a customer taking service under the Large Load Customer Service provisions of Service Classification 11(M) High Voltage Service, customers shall receive a discount from Company's applicable rate schedule as set forth in Rider B. The Company's obligation to provide High Voltage Service is conditioned on customer and Company entering into appropriate agreements relating to determining transmission or distribution system improvements, and/or to resource additions needed to provide such service.

**I. SERVICE TO DOWNTOWN ST. LOUIS UNDERGROUND DISTRICT**

The Downtown St. Louis Underground District is the area bounded by Twenty-Second Street, Cole Street, Spruce Street, and the Mississippi River. The preferred form of service within this area is either a 13.8 kV, three phase, four wire primary radial supply, or a three phase, four wire secondary voltage connection in an indoor substation room provided by customer at or one level below grade and constructed in accordance with Company's specifications.

When new or increased load can be supplied from the existing 120/208 volt, three phase, four wire gridded network without major reinforcement required by Company, service will be provided in such limited amounts and subject to the line extension provisions.

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MO.P.S.C. SCHEDULE NO. 63rd Revised SHEET NO. 122CANCELLING MO.P.S.C. SCHEDULE NO. 62nd Revised SHEET NO. 122APPLYING TO MISSOURI SERVICE AREA**GENERAL RULES AND REGULATIONS****III. DISTRIBUTION SYSTEM EXTENSIONS (Cont'd.)****L. MODIFICATION OR ENLARGEMENT OF DISTRIBUTION SYSTEM**

Except when Modification Or Enlargement Of System For High Voltage Service below, applies, modifications or enlargements of Company's distribution system associated with additional electrical load of existing non-residential Customers shall be performed at no cost to Customer provided the estimated Extension Allowance exceeds the estimated Extension Cost from the proposed distribution system modifications or enlargements. Where the estimated Extension Allowance is less than Company's estimated Extension Cost from the proposed modification or enlargement costs, an Extension Charge may be required prior to the commencement of construction by Company.

Where modifications or enlargements of Company's distribution system are performed at the request of any existing Customer and no additional Marginal Revenue is anticipated therefrom, Customer shall pay, in advance, the total estimated costs associated with such changes.

**\*M. MODIFICATION OR ENLARGEMENT OF SYSTEM FOR HIGH VOLTAGE SERVICE OR LARGE LOAD CUSTOMER SERVICE**

Where Company provides High Voltage Service (see General Rules and Regulations, II. Characteristics of Service Supplied), for load expected to be 50 MW or larger, the Customer will be responsible for the full amount of the Extension Cost for facilities which are dedicated to serving the load of the Customer. For purposes of this Section, "Extension Cost" shall have the meaning given it in General Rules and Regulations, III. Distribution System Extensions, except that there shall be no Extension Allowance and provisions that would otherwise cover a portion of the Extension Cost with an Extension Allowance shall not apply.

Where Company provides service to a customer taking service under the Large Load Customer Service provisions of Service Classification 11(M), such customer shall pay all costs of distribution or transmission facilities, other than any transmission facilities classified as network upgrades by the Midcontinent Independent System Operator's Open Access Transmission Tariff, that the Company installs to extend service to such a customer. Such a customer must complete payment for the extension or make suitable arrangements for installment payments and execute all required agreements associated with the requested extensions as a condition for any construction to commence.

\*Indicates Addition.

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MO.P.S.C. SCHEDULE NO. 64th Revised SHEET NO. 123CANCELLING MO.P.S.C. SCHEDULE NO. 63rd Revised SHEET NO. 123APPLYING TO MISSOURI SERVICE AREA**GENERAL RULES AND REGULATIONS****III. DISTRIBUTION SYSTEM EXTENSIONS (Cont'd.)****\* M. MODIFICATION OR ENLARGEMENT OF SYSTEM FOR HIGH VOLTAGE SERVICE OR LARGE LOAD CUSTOMER SERVICE (Cont'd)**

The Company shall not be obligated to proceed to modify or enlarge Company's system or acquire resources or otherwise provide High Voltage Service or service under the Large Load Customer Service provisions of Service Classification 11(M) until the Customer executes appropriate agreements relating to determining system improvements or resource acquisitions needed to provide the service, and any other agreements provided for by the Service Classification tariff sheets under which the Company shall provide Customer's electric service.

**\*\* N. RELOCATION OF THE DISTRIBUTION SYSTEM**

Company may, at its sole discretion, upon Customer's request, relocate any distribution facilities providing service to Customer and/or other parties to a right-of-way acceptable to Company, on or off Customer's premises, following the payment by Customer of the Company's total estimated cost of said relocation. Additionally, at the Company's discretion, it may relocate any distribution facilities based upon safety, reliability, or operational needs at the cost of the Company.

In the presence of physical conflicts associated with any new construction or enlargement of Customer's premises or electrical load, Company may, at its sole discretion, upon Customer's request, relocate any distribution facilities to a right-of-way acceptable to Company on or off Customer's premises, following the payment by Customer of the Company's estimated net cost of relocating its distribution facilities. The net cost of relocation referred to herein excludes any costs estimated by Company to be associated with the supply of any additional electrical requirements of Customer, absent the relocation of any distribution facilities.

When Company agrees to relocate existing overhead facilities with an underground installation, the Customer will be responsible for all costs associated with the undergrounding of facilities including spare conduits, manholes, and other structures or equipment required to replace the to-be-vacated overhead right-of-way considering present and future needs as determined by Company.

\*Indicates Change. \*\*Indicates Reissue.

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MO.P.S.C. SCHEDULE NO. 63rd Revised SHEET NO. 124CANCELLING MO.P.S.C. SCHEDULE NO. 62nd Revised SHEET NO. 124APPLYING TO MISSOURI SERVICE AREAGENERAL RULES AND REGULATIONSIII. DISTRIBUTION SYSTEM EXTENSIONS (Cont'd.)\* O. SPECIAL FACILITIES1. General

Where Customer requests and Company agrees to install distribution facilities not normally contemplated for installation, or otherwise provided for, under Company's standard rate schedules, Company may at its option provide such facilities under the provisions of this section. Examples of facilities which fall into this category of "special" include, but are not limited to, duplicate or additional service facilities, excess transformer capacity or other distribution facilities, and facilities necessitated by special legal or engineering requirements.

2. Payments by Customer

Where Company agrees to supply distribution facilities under the provisions of Special Facilities in lieu of other alternatives available to Customer, Customer shall pay to Company a one-time contribution equal to the total additional costs incurred by Company in supplying such facilities. Customer shall also pay to Company an additional one-time contribution equal to ninety percent of such total additional costs for the present value of the Company's projected operations, maintenance and subsequent replacement cost of such facilities, which shall be continuously owned and maintained by Company. All charges payable to Company shall be non-refundable and due in advance of construction. Such payments by Customer shall be in addition to any payments required for electric facilities provided under the Company's standard line extension rules or other tariff charges.

3. Supply and Billing Standards

Company will designate the point of delivery of electric service relative to the installation of any additional facilities provided to Customer hereunder and the service supplied through such facilities installed on and after May 5, 1990 will not be cumulated or otherwise combined, for billing purposes, with any other service supplied to Customer. When total or partial replacement of any special facility installation is required, such revision will be made by Company at no cost to Customer. Any enlargement of such previously installed facilities requested by Customer shall be made in accordance with Company's standard line extension rules. Following any such replacement, or enlargement, all separately installed special facility connections shall be billed as provided herein without application of monthly special facility charges, and maintained by Company in the same manner as Company's standard line extension facilities serving other Customers.

\*Indicates Reissue.

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MO.P.S.C. SCHEDULE NO. 6 2nd Revised SHEET NO. 125CANCELLING MO.P.S.C. SCHEDULE NO. 6 1st Revised SHEET NO. 125APPLYING TO MISSOURI SERVICE AREA**GENERAL RULES AND REGULATIONS****III. DISTRIBUTION SYSTEM EXTENSIONS (Cont'd.)****\* O. SPECIAL FACILITIES (Cont'd.)****4. Installations Prior to July 23, 1992**

Customers utilizing special facilities installed prior July 23, 1992 shall continue to pay the present charges and form of billing applicable to all special facilities connections until any total or partial replacement or enlargement of such facility is required. Thereafter, such revisions will be made by Company and the subsequent metering and billing of all services provided over such newly installed facilities standardized, as provided in paragraph 3 of this section, Supply and Billing Standards.

**\*\*P. PLANNING REQUIRED FOR LOADS GREATER THAN 25MW**

1. Customers, or prospective Customers seeking service for loads expected to be greater than 25 megawatts (MW) shall be subject to an initial evaluation and study by the Company prior to receiving service. Such Customers shall notify the Company, in advance, concerning the expected load, project location, and project schedule. The Company will respond with an initial evaluation detailing its conditions of service.
2. Customers choosing to move forward and seek service for a project shall complete and comply with terms set forth in a Letter of Agreement and submit a refundable deposit of \$200,000 that will be used to offset costs associated with project planning. Should costs exceed this deposit an additional refundable deposit of \$200,000 shall be required. Additional refundable deposits will be required such that the Customer pays all project planning costs associated with their project. Initial deposit funds not used during planning shall be refunded to the customer without interest. These Customers shall be placed in a queue based on the date on which they provided the required information and deposit.
  - a. Service related to projects the Company designates as serving the community interest may be given priority in the queue and may not be required to submit a deposit. Community interest projects are those that are part of a competitive search in which the Company is competing against at least one other location for the project, the Customer reasonably demonstrates that the project will employ at least 250 permanent, full-time employees, and the Missouri Department of Economic Development or the Company if the Company obtains accreditation as an economic development organization, certifies that the absence of a deposit and expedited timing are critical to the state winning the project.

\*Indicates Reissue. \*\*Indicates Addition.

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- b. The Company shall have sole discretion on the deposit applicability and managing projects in the queue.
3. The Company will work on advanced study and scoping for up to four (4) projects at a time. Customers with projects being studied shall be notified of the study results and plans to receive service. Once an initial project agreement is complete, the Company will send necessary details to the Midcontinent Independent System Operator ("MISO") for its review. Completed plans shall be valid for six months.
4. Customers choosing to receive service according to these plans shall complete the required agreements to facilitate construction and all required service agreements to receive service. The Large Load Customer Service provisions of Service Classification 11(M) and associated service agreement contain additional requirements for qualifying projects that must be met to receive service. Customers failing to complete these agreements within the timeframe allowed may be returned to the queue.
5. Additional details regarding the queue process and submission shall be posted to and updated from time to time on the Company's website.

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