

**BEFORE THE PUBLIC SERVICE COMMISSION  
OF THE STATE OF MISSOURI**

In the Matter of the Request of The Empire	)	
District Electric Company d/b/a Liberty for	)	
Authority to File Tariffs Increasing Rates	)	Case No. ER-2024-0261
For Electric Service Provided to Customers	)	
In its Missouri Service Area	)	

**SUPPLEMENTAL STIPULATION AND AGREEMENT**

**COME NOW** the Staff of the Commission, Midwest Energy Consumers Group, Renew Missouri Advocates d/b/a Renew Missouri, and The Empire District Electric Company d/b/a Liberty (“Liberty,” “Empire,” or the “Company”) (individually “Signatory” and collectively “Signatories”)<sup>1</sup> and agree to this Supplemental Stipulation and Agreement (“Supplemental Agreement”) that is intended to modify the timing of the rate increases agreed to under the provisions of the October 6, 2025, Non-Unanimous Global Stipulation and Agreement.

1. The October 6, 2025, Non-Unanimous Global Stipulation and Agreement at paragraph 4, provided that the initial rates agreed-to by the parties to that agreement would take effect on February 1, 2026. At the Commission’s agenda meeting on November 5, 2025, the Commission Chair and other Commissioners encouraged the signatories to the October 6, 2025, Non-Unanimous Global Stipulation and Agreement to revisit terms related to the timing of effectuating increases in rates. This Supplemental Agreement establishes specific billing and customer service metrics that Liberty is required to meet for three consecutive months, starting on January 1, 2026, prior to implementing any changes to customer rates, and maintains the

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<sup>1</sup> The Missouri Office of the Public Counsel (“OPC”) and Consumers Council are not signatories to this Agreement and previously objected to the Non-Unanimous Global Stipulation and Agreement filed on October 6, 2025. The International Brotherhood of Electrical Workers Local Union No. 1474 was a signatory to the Non-Unanimous Global Stipulation and Agreement filed on October 6, 2025, and has stated its non-objection to this Agreement. The Empire District Retired Members & Spouses Association, LLC and Influent Energy stated their non-objection to the Non-Unanimous Global Stipulation and Agreement filed on October 6, 2025, but have not stated a position as to this Agreement.

previously agreed to terms that the initial rates and a set of intermediate rates each be effective for one year prior to the full agreed-to rate increase becomes effective. Limited deviations may be permitted with documented justification for Staff review. Any deviations must be thoroughly documented and such documentation provided to Staff for its review.

2. The October 6, 2025, Non-Unanimous Global Stipulation and Agreement at paragraph 26, provided specific tariff changes to be implemented in compliance tariffs.<sup>2</sup> The Signatories intend that these changes would not be delayed until satisfaction of the rate change conditions, but would take effect soon after the issuance of an order in this case. The Company shall cooperate with Staff to prepare appropriate tariff sheets, and upon issuance of the order including terms consistent with this Supplemental Agreement, the Company shall file the tariff sheets set out below, modified as indicated (“Paragraph 2 Sheets):

- a. Service Territorial Agreement Items (as proposed by Staff witness Coty King in direct testimony)
- b. Optional Time of Use Adjustment Rider OTOU eliminated (as proposed by Staff witness Sarah Lange)
- c. Removal of Solar Rebate Rider, Rider SR (as proposed by Staff witness Amanda Arandia)
- d. Suspend all new enrollments in the Electrification Tariffs with the compliance tariff sheets in this case, and Empire to make a separate tariff filing no later than 30 days after an Order approving this settlement.<sup>3</sup>
  - i. Residential Smart Charge Pilot Program, Schedule RG-SCPP
  - ii. Ready Charge Pilot Program, Schedule RCPP
  - iii. Commercial Electrification Pilot Program, Schedule CEPP
  - iv. Electric School Bus Pilot Program, Schedule ESBPP
  - v. Non-Road Electrification Pilot Program, Schedule NREPP
- e. Demand Response and Vehicle to Grid Pilot Rates – Schedule EVDR
- f. Revise tariff to reflect new calculation method for budget billing.
- g. Revise tariff sheets to comply with Chapter 13 per Thomason rebuttal testimony.
- h. Section 3, Sheet 1b-1c: LED Street Lighting Pilot\*
- i. Section 4, Sheet 4 & 4b: Interruptible Service\*
- j. Section 4, Sheet 7a: Renewable Energy Purchase Program\*

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<sup>2</sup> Additionally, Empire proposed three minor tariff changes in its direct filing which were not opposed by any party and which the Signatories request be implemented. These sheets are indicated with an asterisk.

<sup>3</sup> For purposes of the Paragraph 2 Sheets, the Electrification Tariffs will reflect the current published rates.

### 3. Metrics:

No later than the 15<sup>th</sup> of a month, the Company shall file a status report for the prior month in this docket indicating the number of instances of noncompliance with the provisions provided below, and at least a summary explanation of the causes or reasons for those instances of noncompliance. The Company shall maintain adequate documentation of those instances to facilitate Staff or Commission review. The Company shall cooperate with Staff's review of each status report.

- a. Eliminate initial and final estimated bills for service in compliance with Commission Rule. To the extent that the Company was unable to obtain a read for reasons beyond the control of the Company, the Company shall provide the reason that the inability was beyond the Company's control.<sup>4</sup>
- b. For all accounts associated with a metered service, the Company shall confirm that each meter associated with that account is attached to the account in SAP for billing purposes. In conjunction, customers on rate schedules that proscribe usage-based billing shall not receive bills without usage or beginning or end meter reads.<sup>5</sup>
- c. If a customer's initial or final bill covers a "normal" billing period (26-35 days), the Company shall not prorate the customer charge. Instead, the customer should be charged the full monthly customer charge, just like any other regular bill.<sup>6</sup>
- d. The Company shall not issue a customer bill with fewer than 21 days between the bill rendition date and the bill due date, except where (1) tariff provisions explicitly allow a shorter interval, (2) the customer has selected a Preferred Payment Date Plan, or (3) the customer is subject to collective or joint account billing<sup>7</sup>

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<sup>4</sup> 20 CSR 4240-13.020(2)(C)3: A utility shall not estimate a customer's initial or final bill for service, unless conditions beyond the control of the utility prevent an actual meter reading. In such cases, if and when actual meter readings become available, the utility shall adjust the initial or final bill by issuing a bill for additional charge, or refund, as appropriate.

<sup>5</sup> 20 CSR 4240-13.020(2): Each billing statement rendered by a utility shall be computed on the actual usage during the billing period except as follows....

20 CSR 4240-13.020(9): Every bill for residential utility service shall clearly state— (A) The beginning and ending meter readings of the billing period and the dates of these readings.

<sup>6</sup> Tariff violation- Customer Charge.

<sup>7</sup> 20 CSR 4240-13.020(7): A monthly-billed customer shall have at least twenty-one (21) days and a quarterly-billed customer shall have at least sixteen (16) days from the rendition of the bill to pay the utility charges, unless a customer has selected a preferred payment date in accordance with a utility's preferred payment date plan.

- e. The Company shall eliminate instances where bills are issued with a usage period of less than 26 or more than 35 days, with the exception of initial bills, final bills, or corrected bills. This metric will exclude only joint and collective accounts that were actively being realigned during the month in question (as per the meter read alignment process detailed in Case No. EE-2026-0065).<sup>8</sup>
- f. The Signatories acknowledge the variance granted in Case No. EE-2026-0065 concerning joint and collective account realignment. Except for those instances covered by the variance granted in Case No. EE-2026-0065 in the month of realignment, or prior to realignment, the Company shall demonstrate progress in reducing delayed billing by invoicing a bill nine or less days after the customer's cyclical bill date for no less than 99.7% of billing contracts in a given billing cycle.<sup>9</sup>

4. The Company shall cooperate with Staff to complete preparation of tariff sheets to contain the three sets of rates previously agreed-to by the signatories to the October 6, 2025, agreement ("Paragraph 4 Sheets"). The rate portions of these sheets applicable to Residential, General Service, Large General Service, Small Primary, Large Power, and Transmission Service are attached as Exhibit 1.<sup>10</sup> The Paragraph 4 Sheets will also include tariff sheets related to a modified Fuel Adjustment Clause that is consistent with the prior agreements of the Signatories,<sup>11</sup> and other sheets pertaining to rates.<sup>12</sup> Soon after the Paragraph 2 Sheets become effective, Empire shall file the Paragraph 4 Sheets, with effective dates 30 days from the issuance date. The Signatories request that upon the filing of those tariff sheets, the Commission issue an order

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20 CSR 4240-13.015(1)(J): Delinquent date means the date stated on a bill, which shall be at least twenty-one (21) days for a monthly billed customer, and at least sixteen (16) days for a quarterly billed customer from the rendition date of the bill or the preferred payment date selected by the customer, after which the utility may assess a commission approved late payment charge in accordance with the utility's tariff on file with the commission.

<sup>8</sup> 20 CSR 4240-13.015(1)(C): Billing period means a normal usage period of not less than twenty-six (26) nor more than thirty-five (35) days for a monthly billed customer nor more than one hundred (100) days for a quarterly billed customer, except for initial, corrected, or final bills.

<sup>9</sup> 20 CSR 4240-13.020(6): A utility may bill its customers on a cyclical basis if the individual customer receives each billing on or about the same day of each billing period.

<sup>10</sup> Including a change in the Transmission Service interruptible credit, the Demand-Side Investment Mechanism Rider.

<sup>11</sup> Provisions related to the Fuel Adjustment Clause were included in the October 6, 2025, Non-Unanimous Global Stipulation and Agreement, and the October 21, 2025 Partial Stipulation and Agreement submitted by Empire and Staff.

<sup>12</sup> This will include revised tariffs to effectuate changes in the rates published in the Electrification Tariffs, as well as removal of the DSIM and MEEIA provisions.

suspending those tariff sheets. When Staff has concluded its review of a third consecutive month of satisfactory performance of the metrics, Staff shall file a report describing its conclusions concerning the metrics and recommending that the Commission issue an order that the suspended rate and FAC tariff sheets take effect as soon as is practicable.

5. The Signatories request that the Commission include in its order that the Commission is extending the current FAC and the current FAC tariff sheets until those tariff sheets are superseded by the FAC tariff sheets included in Paragraph 4 Sheets to this agreement becoming effective.

6. The Company shall cooperate with Staff in the development of a reasonable request for a variance from the requirement of 20 CSR 4240-13.020(7), which states that a monthly billed customer must have at least twenty-one (21) days from the rendition of the bill to pay the utility charges, for joint and collective accounts to enable the customer convenience of providing a single bill to customers with multiple accounts and/or multiple utility type services.

7. The Company shall complete the realignment of joint and collective accounts as addressed in Case No. EE-2026-0065 by March 31, 2026, to be demonstrated in data for April 2026 billing, with the Company to file a Report in this docket demonstrating compliance no later than May 15, 2026.

8. Nothing in this Supplemental Agreement shall supersede or override the provisions of Paragraph 6 of the October 6, 2025, agreement which established terms for the development of performance metrics for recording of a regulatory asset related to Customer First, nor the ongoing docket, OO-2025-0233, nor the potential filing of a complaint related to any violation of any Commission tariff, rule, or statute.

**WHEREFORE**, the undersigned Signatories respectfully request that the Commission issue an order approving the Supplemental Agreement subject to the specific terms and conditions contained herein or otherwise issue an order consistent with the terms presented in this Supplemental Agreement.

Respectfully submitted,

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d/b/a LIBERTY

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### **CERTIFICATE OF SERVICE**

I hereby certify that the above document was filed in EFIS on this 12<sup>th</sup> day of December 2025, with notification of the same being sent to all counsel of record, and I further certify that the above document was sent by electronic transmission to all counsel of record.

/s/ Dean L. Cooper

## **EXHIBIT 1**

### **Non-Standard Residential**

Customer Access Charge Per Month                      \$        13.00

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

MONTHLY RATE FOR SERVICE ON AND AFTER THE EFFECTIVE DATE OF THIS SHEET UNTIL ONE YEAR AFTER THE EFFECTIVE DATE OF THIS SHEET:

		Summer Season		Winter Season
The first 600-kWh, per kWh	\$	0.14486	\$	0.14486
Additional kWh, per kWh	\$	0.14486	\$	0.11666

MONTHLY RATE FOR SERVICE ON AND AFTER ONE YEAR AFTER THE EFFECTIVE DATE OF THIS SHEET UNTIL TWO YEARS AFTER THE EFFECTIVE DATE OF THIS SHEET:

		Summer Season		Winter Season
The first 600-kWh, per kWh	\$	0.15389	\$	0.15389
Additional kWh, per kWh	\$	0.15389	\$	0.12394

MONTHLY RATE FOR SERVICE ON AND AFTER TWO YEARS AFTER THE EFFECTIVE DATE OF THIS SHEET AND THEREAFTER:

		Summer Season		Winter Season
The first 600-kWh, per kWh	\$	0.16296	\$	0.16296
Additional kWh, per kWh	\$	0.16296	\$	0.13124



### **Residential Time Choice**

Customer Access Charge Per Month           \$       13.00

Off-Peak kWh credit, per kWh Per Month           \$       -0.02000

Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

MONTHLY RATE FOR SERVICE ON AND AFTER THE EFFECTIVE DATE OF THIS SHEET UNTIL ONE YEAR AFTER THE EFFECTIVE DATE OF THIS SHEET:

		Summer Season		Winter Season
The first 600-kWh, per kWh	\$	0.14965	\$	0.14965
Additional kWh, per kWh	\$	0.14965	\$	0.12425

MONTHLY RATE FOR SERVICE ON AND AFTER ONE YEAR AFTER THE EFFECTIVE DATE OF THIS SHEET UNTIL TWO YEARS AFTER THE EFFECTIVE DATE OF THIS SHEET:

		Summer Season		Winter Season
The first 600-kWh, per kWh	\$	0.15898	\$	0.15898
Additional kWh, per kWh	\$	0.15898	\$	0.13201

MONTHLY RATE FOR SERVICE ON AND AFTER TWO YEARS AFTER THE EFFECTIVE DATE OF THIS SHEET AND THEREAFTER

		Summer Season		Winter Season
The first 600-kWh, per kWh	\$	0.16835	\$	0.16835
Additional kWh, per kWh	\$	0.16835	\$	0.13978

**Time Choice Plus Residential**

Customer Access Charge Per Month               \$       13.00

MONTHLY RATE FOR SERVICE ON AND AFTER THE EFFECTIVE DATE OF THIS SHEET UNTIL ONE YEAR AFTER THE EFFECTIVE DATE OF THIS SHEET:

	Summer	Winter
On-Peak, per kWh	\$0.30709	\$0.30709
Off-Peak, per kWh	\$0.09139	\$0.09139

MONTHLY RATE FOR SERVICE ON AND AFTER ONE YEAR AFTER THE EFFECTIVE DATE OF THIS SHEET UNTIL TWO YEARS AFTER THE EFFECTIVE DATE OF THIS SHEET:

	Summer	Winter
On-Peak, per kWh	\$0.32625	\$0.32625
Off-Peak, per kWh	\$0.09709	\$0.09709

MONTHLY RATE FOR SERVICE ON AND AFTER TWO YEARS AFTER THE EFFECTIVE DATE OF THIS SHEET AND THEREAFTER:

	Summer	Winter
On-Peak, per kWh	\$0.34546	\$0.34546
Off-Peak, per kWh	\$0.10281	\$0.10281

### **Non-Standard General Service**

Rate Set 1 is for service on and after the effective date of this sheet until one year after the effective date of this sheet. Rate Set 2 is for service on and after one year after the effective date of this sheet until two years after the effective date of this sheet. Rate Set 3 is for service on and after two years after the effective date of this sheet and thereafter:

MONTHLY RATE:		RATE SET 1	RATE SET 2	RATE SET 3
Customer Access Charge	\$	25.43	\$ 26.89	\$ 28.36
Summer Season				
The first 700-kWh, per kWh	\$	0.14248\$	0.15067\$	0.15889
Additional kWh, per kWh	\$	0.14248\$	0.15067\$	0.15889
Winter Season				
The first 700-kWh, per kWh	\$	0.14248\$	0.15067\$	0.15889
Additional kWh, per kWh	\$	0.12753\$	0.13486\$	0.14222

### **General Service Time Choice**

Rate Set 1 is for service on and after the effective date of this sheet until one year after the effective date of this sheet. Rate Set 2 is for service on and after one year after the effective date of this sheet until two years after the effective date of this sheet. Rate Set 3 is for service on and after two years after the effective date of this sheet and thereafter:

MONTHLY RATE:	RATE SET 1	RATE SET 2	RATE SET 3
Customer Access Charge	\$ 25.43	\$ 26.89	\$ 28.36
Off-Peak kWh credit, per kWh	\$ -0.02000	\$ -0.02000	\$ -0.02000
Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily.			
Summer Season			
The first 700-kWh, per kWh	\$ 0.14739	\$ 0.15587	\$ 0.16436
Additional kWh, per kWh	\$ 0.14739	\$ 0.15587	\$ 0.16436
Winter Season			
The first 700-kWh, per kWh	\$ 0.14739	\$ 0.15587	\$ 0.16436
Additional kWh, per kWh	\$ 0.13394	\$ 0.14164	\$ 0.14936

### **General Service Time Choice Plus**

Rate Set 1 is for service on and after the effective date of this sheet until one year after the effective date of this sheet. Rate Set 2 is for service on and after one year after the effective date of this sheet until two years after the effective date of this sheet. Rate Set 3 is for service on and after two years after the effective date of this sheet and thereafter:

MONTHLY RATE:	RATE SET 1	RATE SET 2	RATE SET 3
Customer Access Charge	\$25.43	\$26.89	\$28.36
Summer Season:			
On-Peak, per kWh	\$0.34160	\$0.36123	\$0.38093
Off-Peak, per kWh	\$0.08873	\$0.09383	\$0.09895
Winter Season:			
On-Peak, per kWh	\$0.34160	\$0.36123	\$0.38093
Off-Peak, per kWh	\$0.08873	\$0.09383	\$0.09895

### **Non-Standard Large General Service**

Rate Set 1 is for service on and after the effective date of this sheet until one year after the effective date of this sheet. Rate Set 2 is for service on and after one year after the effective date of this sheet until two years after the effective date of this sheet. Rate Set 3 is for service on and after two years after the effective date of this sheet and thereafter:

MONTHLY RATE:	RATE SET 1	RATE SET 2	RATE SET 3
CUSTOMER ACCESS CHARGE	\$73.24	\$77.07	\$80.91

#### Summer Season:

##### DEMAND CHARGE:

Per kW of Billing Demand	\$9.64	\$10.34	\$11.05
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##### FACILITIES CHARGE

per kW of Facilities Demand	\$ 2.30	\$ 2.47	\$ 2.64
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##### ENERGY CHARGE:

First 150 hours use of Metered Demand, per kWh

\$0.09429	\$0.09919	\$0.10410
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Next 200 hours use of Metered Demand, per kWh

\$0.07318	\$0.07698	\$ 0.08079
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All additional kWh, per kWh	\$0.06571	\$0.06913	\$0.07255
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#### Winter Season:

##### DEMAND CHARGE:

Per kW of Billing Demand	\$7.51	\$8.06	\$8.61
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##### FACILITIES CHARGE

per kW of Facilities Demand	\$2.30	\$ 2.47	\$ 2.64
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##### ENERGY CHARGE:

First 150 hours use of Metered Demand, per kWh

\$0.08095	\$0.08516	\$0.08937
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Next 200 hours use of Metered Demand, per kWh

\$0.06595	\$0.06937	\$0.07280
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All additional kWh, per kWh	\$0.06537	\$0.06876	\$0.07216
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### **Large General Service – Time Choice**

Rate Set 1 is for service on and after the effective date of this sheet until one year after the effective date of this sheet. Rate Set 2 is for service on and after one year after the effective date of this sheet until two years after the effective date of this sheet. Rate Set 3 is for service on and after two years after the effective date of this sheet and thereafter:

MONTHLY RATE:	RATE SET 1	RATE SET 2	RATE SET 3
Customer Access Charge	\$ 73.24	\$77.07	\$80.91
Off-Peak kWh credit, per kWh	\$ -0.00500	\$ -0.00500	-0.00500

Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily.

#### Summer Season

##### DEMAND CHARGE:

Per kW of Billing Demand	\$9.64	\$10.34	\$ 11.05
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##### FACILITIES CHARGE

Per kW of Facilities Demand	\$2.30	\$2.47	\$2.64
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##### ENERGY CHARGE:

First 150 hours use of Metered Demand, per kWh

	\$0.09489	\$0.09982	\$ 0.10476
Next 200 hours use of Metered Demand, per kWh	\$0.07478	\$0.07867	\$0.08256
All additional kWh, per kWh	\$0.06768	\$0.07119	\$0.07471
Winter Season			
DEMAND CHARGE:			
Per kW of Billing Demand	\$7.51	\$8.06	\$8.61
FACILITIES CHARGE			
Per kW of Facilities Demand	\$2.30	\$ 2.47	\$2.64
ENERGY CHARGE:			
First 150 hours use of Metered Demand, per kWh	\$0.08219	\$0.08646	\$0.09073
Next 200 hours use of Metered Demand, per kWh	\$0.06788	\$0.07140	\$ 0.07493
All additional kWh, per kWh	\$0.06734	\$0.07083	\$0.07434

### **Non-Standard Small Primary**

Rate Set 1 is for service on and after the effective date of this sheet until one year after the effective date of this sheet. Rate Set 2 is for service on and after one year after the effective date of this sheet until two years after the effective date of this sheet. Rate Set 3 is for service on and after two years after the effective date of this sheet and thereafter:

MONTHLY RATE:	RATE SET 1	RATE SET 2	RATE SET 3
CUSTOMER ACCESS CHARGE .....	\$ 73.24	\$ 77.07	\$ 80.91
FACILITIES CHARGE			
per kW of Facilities Demand.....	\$ 2.24	\$ 2.41	\$ 2.57
Summer Season			
DEMAND CHARGE:			
per kW of Billing Demand.....	\$ 9.44	\$ 10.13	\$ 10.82
ENERGY CHARGE:			
First 150 hours use of Metered Demand, per kWh .....	\$ 0.09258	\$ 0.09743	\$ 0.10236
Next 200 hours use of Metered Demand, per kWh.....	\$ 0.07185	\$ 0.07561	\$ 0.07944
All additional kWh, per kWh.....	\$ 0.06452	\$ 0.06790	\$ 0.07134
Winter Season			
DEMAND CHARGE:			
per kW of Billing Demand.....	\$ 7.36	\$ 7.90	\$ 8.44
ENERGY CHARGE:			
First 150 hours use of Metered Demand, per kWh .....	\$ 0.07948	\$ 0.08365	\$ 0.08788
Next 200 hours use of Metered Demand, per kWh.....	\$ 0.06474	\$ 0.06813	\$ 0.07158
All additional kWh, per kWh.....	\$ 0.06417	\$ 0.06753	\$ 0.07095

### **Small Primary – Time Choice**

Rate Set 1 is for service on and after the effective date of this sheet until one year after the effective date of this sheet. Rate Set 2 is for service on and after one year after the effective date of this sheet until two years after the effective date of this sheet. Rate Set 3 is for service on and after two years after the effective date of this sheet and thereafter:

MONTHLY RATES	RATE SET 1	RATE SET 2	RATE SET 3
CUSTOMER ACCESS CHARGE.....	\$ 73.24	\$ 77.07	\$ 80.91
Off-Peak kWh credit, per kWh .....	\$ -0.00490	\$ -0.00490	\$ -0.00490
Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily.			
Summer Season			
DEMAND CHARGE Per kW of Billing Demand .....	\$ 9.44	\$ 10.13	\$ 10.82
FACILITIES CHARGE Per kW of Facilities Demand .....	\$ 2.24	\$ 2.41	\$ 2.57
ENERGY CHARGE:			
First 150 hours use of Metered Demand, per kWh .....	\$ 0.09317	\$ 0.09805	\$ 0.10301
Next 200 hours use of Metered Demand, per kWh.....	\$ 0.07332	\$ 0.07727	\$ 0.08118
All additional kWh, per kWh .....	\$ 0.06644	\$ 0.06992	\$ 0.07346
Winter Season			
DEMAND CHARGE Per kW of Billing Demand .....	\$ 7.36	\$ 7.90	\$ 8.44
FACILITIES CHARGE Per kW of Facilities Demand .....	\$ 2.24	\$ 2.41	\$ 2.57
ENERGY CHARGE:			
First 150 hours use of Metered Demand, per kWh .....	\$ 0.08069	\$ 0.08491	\$ 0.08921
Next 200 hours use of Metered Demand, per kWh.....	\$ 0.06664	\$ 0.07013	\$ 0.07368
All additional kWh, per kWh .....	\$ 0.06611	\$ 0.06958	\$ 0.07310

## Large Power Service

Rate Set 1 is for service on and after the effective date of this sheet until one year after the effective date of this sheet. Rate Set 2 is for service on and after one year after the effective date of this sheet until two years after the effective date of this sheet. Rate Set 3 is for service on and after two years after the effective date of this sheet and thereafter:

MONTHLY RATES:	RATE SET 1	RATE SET 2	RATE SET 3
CUSTOMER ACCESS CHARGE .....	\$ 296.82	\$ 312.48	\$ 329.58
Summer Season			
DEMAND CHARGE Per kW of Billing Demand .....	\$ 20.08	\$ 21.55	\$ 23.02
FACILITIES CHARGE Per kW of Facilities Demand .....	\$ 2.03	\$ 2.18	\$ 2.33
ENERGY CHARGE:			
First 350 hours use of Metered Demand, per kWh .....	\$ 0.07157	\$ 0.07523	\$ 0.07892
All additional kWh, per kWh .....	\$ 0.03719	\$ 0.03909	\$ 0.04101
Winter Season			
DEMAND CHARGE Per kW of Billing Demand .....	\$ 11.08	\$ 11.89	\$ 12.70
FACILITIES CHARGE Per kW of Facilities Demand .....	\$ 2.03	\$ 2.18	\$ 2.33
ENERGY CHARGE:			
First 350 hours use of Metered Demand, per kWh .....	\$ 0.06319	\$ 0.06643	\$ 0.06968
All additional kWh, per kWh .....	\$ 0.03577	\$ 0.03761	\$ 0.03945

## Transmission Service

Rate Set 1 is for service on and after the effective date of this sheet until one year after the effective date of this sheet. Rate Set 2 is for service on and after one year after the effective date of this sheet until two years after the effective date of this sheet. Rate Set 3 is for service on and after two years after the effective date of this sheet and thereafter:

MONTHLY RATES	RATE SET 1	RATE SET 2	RATE SET 3
CUSTOMER ACCESS CHARGE .....	\$ 292.37	\$ 309.74	\$ 327.16
Summer Season			
ON-PEAK DEMAND CHARGE Per kW of Billing Demand...	\$ 28.77	\$ 30.47	\$ 32.19
SUBSTATION FACILITIES Per kW of Facilities Demand ....	\$ 0.56	\$ 0.59	\$ 0.63
ENERGY CHARGE, per kWh:			
On-Peak Period .....	\$ 0.05947	\$ 0.06301	\$ 0.06655
Shoulder Period .....	\$ 0.04749	\$ 0.05031	\$ 0.05314
Off-Peak Period .....	\$ 0.03601	\$ 0.03815	\$ 0.04029
Winter Season			
ON-PEAK DEMAND CHARGE Per kW of Billing Demand...	\$ 19.55	\$ 20.71	\$ 21.88
SUBSTATION FACILITIES Per kW of Facilities Demand ....	\$ 0.56	\$ 0.59	\$ 0.63
ENERGY CHARGE, per kWh:			
On-Peak Period .....	\$ 0.04136	\$ 0.04381	\$ 0.04628
Off-Peak Period .....	\$ 0.03382	\$ 0.03583	\$ 0.03784

MONTHLY CREDIT: Unless otherwise provided for in the Customer's curtailment or service contract, a monthly credit of \$6.00 on demand reduction per kW of contracted interruptible demand for substation metered Customers will be applied.