



Joplin Public Library

1901 E 20th Street, Joplin, MO 64804

Fax (417) 624-5217 Library (417) 623-7953

FILED

JAN 05 2026

FAX

Missouri Public Service Commission

Reference & ILL (417) 624-5465

ATTENTION DATA ENTRY DATE 1/5/26

COMPANY PSC EC-2026-0150 FAX# 573-526-1500

From: Elizabeth Peterson Total pages, including cover sheet 29 pages

Message:

Response to Jan 8th Deadline

2 Pages Glossary

Glossary Full Spectrum for EMF ENVIRONMENTAL tasked duty for PSC 1 of 2

Cover Sheet #1 PSC Failure of Duty per non response on EMF Advanced Meter Code Violations report rendered to multi-level Federal and State Jurisdiction parties as PSC did not investigate Vendor's excessive toxic emissions Administrative Federal Level complaint to FCC Spectrum Enforcement by Congressman Hawley

Cover Sheet #2 PSC Failure of Duty to investigate Complaint provided to PSC to both Liaison and to Regulatory Manager to require his Engineers to review and respond to FCC or to myself on behalf of the Complaint substantiation as Cause now for Discovery and internal investigations of this matter as that investigation must be completed for SAFETY of these Advanced Meters both wireless and non RF per both give off EMF and there are FCC limits of exposure that are being exceeded by these Advanced meters and are therefore in CURRENTLY in CODE EMISSION VIOLATION which could be remedied by Vendors who will replace with ANALOGS or DNR could be called upon to require EPA to coordinate on how to start mitigation to bring MO PSC as the ENTITY in charge of Safety into compliance

Cover sheet #2 also addresses alternate means of 3rd party independent policing of these emissions which will require constant record keeping as the Vendors are permissively in vast gross excess of FCC safety guidelines and also would require expenditures by PSC to keep in checks and balances when public finds their Advanced meters are emitting excessively so by PSC complaint process one by one of Consumers choice to keep these type of meters rather than the recommended SAFE ANALOGS

Pg. A1 Substantiation by FCC Official Robyn who defined that state's Utility Commissions are the Entity for Consumers to be deferred to for ALL Consumer Complaints on Excessive EMF emissions of advanced meters

Pg. A 2-4 EMF CODE VIOLATIONS confirmed sent to FCC by Congressman Hawley to myself

Pg. B 1-2 PSC Internal Investigations substantiation of re-addressing now for PSC EMF CODE violations sent by Hawley to FCC

Pg. D 1-4 EPA ENVIRONMENTAL DISCUSSIONS as far as PSC delegating to state Entities both DNR and MO AG can do their cooperative role to really to their partners Federally for this type of toxic emissions weigh in would be required to fully address with the FCC in a manner that PSC should be provided by STATE cooperating AGENCIES So, DNR can coordinate with EPA and MO AG can coordinate with DOJ and from there DOJ and EPA will have a better chance of getting FCC to respond with MO PSC on matters of EMF regulatory safety guidelines limits that were set by ~~the~~ FCC testing for these unlicensed's parts there is still no room for error and this must agree with Federal FCC safety standards or the state will be in continuance of non compliance. As the Consumer it is my right to point that out as the PSC is

permissively allowing Vendors to violate which is a form of crimes against humanity according to the standards of torture which is what occurs when Consumers are forced to accept these dangerous Advanced meters or face consequences of having their power shut off.

Pg E 1-4 Letter in Respnse to ALJ Judge Clark reinforcing that it is my position to motion for relevance of both CSR 204240-10.035 and OX-2026-0045 as they are essentially holding a revolving relevance to assure that this case matter outcome rectifies that Vendors do not stipulate lack of supply of Analogs as premise that holds any merit for denying my household not only to keep my current Analog but for future in AUGUST that it be now ascertained what the new rule on ANALOGS contains is an order of regulatory not a way to get out of it. The faucets of the Vendor's discretionary to remain in non compliance of Analog supplys is actually at this juncture through the OX hearing itself self incriminating upon their guilt of not requiring their wholesale Manufacturers or there suppliers to tell their Manufacturers to get ANALOGs back into production as regulatory requires these SAFE METERS as ANALOGs be provided to Consumers. The relevance of both the rule making and the rule are imperative to be gone over in this case. The job of the Regulator has to assure SAFE equipment is being enforced to be provided by Vendors to bring access to the Consumers under their Consumer protection rights being exercised in this CASE matter down to the very nitty gritty of the actions of the Regulator and the Vendor are imperative to my CASE in approach and under the right of due process.

Pg F 1-5 Discussions with Vendor during the informal complaint addressing the two harrassment visits unannounced and the deliberate conjecture that on the impromptu the Lineman could announce that if I want to keep my ANALOG it must be immediately tested????? Conspiracy fraud and wrongful intrusion. Fraud in promoting that Analogs are being phased out????? Second vist announced more aggressive and the threat to shut me off and declare de facto that there was actually something wrong with my ANALOG afterall?? Mentioned that because I told my Senator they were back to take my ANALOG otherwise they were going to let it be? Threats and suppositions of Vendor rights based on the Vendor's desire not to have ANALOGs is discriminatory to the only SAFE meter that is available for Consumers? What kind of business can inflict injury and request a Regulator of public Commission proceed to try to approve that it is regulation? This needs confronted by an OVERSIGHT Senatorial Committee simulataneously which is why I want that outcome and clear defination of the OX rule making hearing rendered as soon as possible. That has relevance to this case and I will be requesting accordingly to that outcome my next move.

Pg G 1 FireHazard homeinteriorwiring damage costs
GLOSSARY 2 of 2

COVER SHEET # 1 PSC Failure of Duty to Investigate

Cover sheet ALJ Judge Jurisdiction as FCC defers to MO PSC for all Consumer complaints on Advanced meters is delegated by FCC to PSC c-INSERT below for FCC part # i5 (#15) Advanced smart meter non-licensed equipment that must be held to emission testing performed by FCC standards at a rate of 4 emit signals per day according to the only performed bench testing done by FCC standards at

Pg. A-#1 INSERT sheet substantiated that Consumer Mediation in Hdqts. for FCC Consumer relations was clear to indicate thorough obligation resides with state level public utility Commissions. Veteran Lead Consumer Headquarters in Virginia known as Consumer Relations Mediation Expert employee Robyn who is not required to provide her last name. Robyn after nearly an hour on the phone with me stated that any queries by PSC could be obtained by PSC Engineering staff. This on my part was relayed to PSC Liaison Doug Anderson the complaint sent to FCC enforcement was intergovernmental Federal State jurisdiction pursued by myself with Congressman Hawley as an oversight measure due to no response was given back to Senator Carter whose staff forwarded the complaint to PSC that there is code violations occurring with Vendors in your PSC jurisdiction. Since PSC was non responsive and raised many doubts that your engineers had any obligation to follow up on the complaint report that discussion was held by phone between myself and a myriad of your PSC Consumer side as well as the Liaison. The complaint engagement for FCC enforcement was intended to bring PSC Vendors into compliance by ensuring their Advanced meters were not in continuation of over limit of bench testing FCC standards of purpose for the meters as merely a reading use reporting to Vendors a maximum of 4 times per day. I spoke in depth with Jay Eastlick Consumer side Regulatory Manager and asked him to make sure his Engineers stopped the Vendor violations.

CODE VIOLATIONS

By Vendors EMF electromagnetic

Radiation Excessive Emmissions

Advanced; "Wireless" & RF meters

Advanced; ~~RF~~ Advanced Meters

Both EMF measurements Readings

were Excessive Code Violations per FCC Bench and Range of Scope "Safety" guidelines

Cover sheet #2 Failure of Duty by PSC to investigate Excessive emission of Vendors in PSC jurisdiction per exceeding standards set by FCC on their non licensed part

Notice the investigation is now pertinent to be conducted as part of the SAFE quality control of PSC as the Entity charged with the obligation to provide only SAFE meters as their first obligation to the Consumer

C-Complaint for this case matter to start an internal investigation as to why the CODE violations were never investigated I need this as part of my DISCOVERY so that by standards of FCC safety guidelines we can rule out that these current part #i5 are reduced to FCC compliance testing at which point for safety measure standards a methodology to police these meters will be erected as to ensure Consumer safety for the future safety compliance must be monitored at which point Vendors caught violating should be fined. The policing must be a cost factoring of the Vendors not the Consumers side and that policing body must be an impartial 3rd party. I believe the title of these EMF field and in home interior level is called a building biologist but it would of course require EMRS certification known as Electromagnetic radiation Specialists.

Due to cost factoring of of policing these Vendors who are already citations by the report sent via Congressman Hawley to the FCC special Enforcements Unit I'm sure can the Vendors can figure it all out or they can pay PSC Engineers to also cooperate as the watchdog state Entity in charge keep of the Consumer for this FCC non licensed equipment's still have to follow federal guidelines of emission pertaining to EMF exposure limits.

However, the revolving specialists could be render by the Regional EPA to fulfill code policing in Missouri. But, since there is only one EMRS specialist qualified for a four state EPA that would not be viable for PSC to require. But, if PSC wants to continue to permit these Advanced meters to be allowed by Vendors. PSC will also be charged by FCC responsibility upon the state entity PSC to patrol additionally these emissions under Federal compliance of policing over the Vendors policing as a double measure to ensure Vendors do not use hireling EMRS policing 3rd party's under the requirement of checks and balances for safety regulations of EMF emission monitoring quality safety control.

Refer to Administrative Complaint Congress Hawley to FCC Enforcement these pages were an attempt to get PSC to do their job as Senator Hawley as well as Regional DOJ have stated many times MO PSC is in regulatory Safety non compliance with regards to Advanced meters. It was my hope that FCC would citation the MO PSC with a warning that your jurisdiction Vendors need aggressive oversight by MO PSC

From: Buffy Peterson <buffypeterson@hotmail.com>
Sent: Monday, April 22, 2024 10:26 AM
To: CAC@fcc.org <CAC@fcc.org>; OETinfo@FCC.gov <OETinfo@FCC.gov>; Jay Eastlick <jay.eastlick@psc.mo.gov>; Wilbur, Emily <emily.wilbur@dnr.mo.gov>; Cozad.david@epa.gov <cozad.david@epa.gov>; Thomas, Charles (USAMOW) <Charles.Thomas@usdoj.gov>; samuel_saffa@hawley.senate.gov <samuel_saffa@hawley.senate.gov>; cara.grayer@fcc.gov; Cowing, Shawn (Hawley) <shawn_cowing@hawley.senate.gov>; robworkman <robworkman@proton.me>; IAC@fcc.gov <IAC@fcc.gov>; donna.cyrus@fcc.gov <donna.cyrus@fcc.gov>; alejandro.roark@fcc.gov <alejandro.roark@fcc.gov>; Brendan.Carr@fcc.gov <Brendan.Carr@fcc.gov>; Jessica.Rosenworcel@fcc.gov <Jessica.Rosenworcel@fcc.gov>; Geoffrey.starks@fcc.gov <Geoffrey.starks@fcc.gov>; nathan.simington@fcc.gov <nathan.simington@fcc.gov>; anna.gomez@fcc.gov <anna.gomez@fcc.gov>

Cc: nick@nickschroer.com <nick@nickschroer.com>; Jill Carter <jill.carter@senate.mo.gov>; mike.cierpiot@senate.mo.gov <mike.cierpiot@senate.mo.gov>; MikeMoonforMissouri@gmail.com <MikeMoonforMissouri@gmail.com>; Catherine Cogorno <catcogorno@sbcglobal.net>; Blake Thompson <blake.thompson@senate.mo.gov>; Bob Bromley <Bob.Bromley@house.mo.gov>; Lane Roberts <Lane.Roberts@house.mo.gov>

Subject: FCC Utilities referral to State level PSC inappropriate per state level's jurisdictions Tribunal's scope purview excludes electromagnetic/cellular Utility facilitator FCC violations as Federal non compliance matter

Dear FCC Consumer Advocacy Committee,
CC; Congressional FCC Engineer's LAB,
FCC Legislative Liasson's,

After spending over an hour talking to your Virginia consumer mediation response agent who defined that smart meters are not the jurisdiction of an FCC's claim matter, This conclusion defined by FCC Agent detours according to FCC- smart meter matters are by an FCC decision already reassigned to each state's PSC as a state level Full scope claims matter for citations involving radiation emissions toxicity per state handling in regards to Utility safety noncompliance by the Utility Providers Industry.

Employee "Robyn"
state of Virginia FCC consumer Hdqts
"Robyn" ALLJ Jurisdiction EMF's Safety
The agent described ALL smart meter's matters are to be directly handled in FULL SCOPE by the STATE LEVEL of the "Public Service Commission's in their capacity to serve specifically smart meters as non-licensed part #15 equipment whose safety matters were to be designated for complaint handling of FCC safety regulatory enforcement via instead" of the FCC to defer to a (STATE ENTITY known as PSC.)

Substantiation by FCC that PSC must handle Meters Safety
Consumer Complaint
ALJ PSC Jurisdiction

Administrative Complaint ON EMF's by MO Vendors
outlook via Congressman Hawley to FCC Enforcement

Re: Multiple FCC smart meter CODE violations per extremely excessive RF Radiation emissions:
TOXIC LEVEL public INFORMAL COMPLAINT; EMF expert citations: MO Utility Industry Vendor's
noncompliance

From Cowing, Shawn (Hawley) <Shawn_Cowing@hawley.senate.gov>

Date Wed 5/15/2024 2:33 PM

To Buffy Peterson <BuffyPeterson@hotmail.com>

Dear Ms. Peterson,

* Thank you for contacting Senator Hawley regarding yyour concerns with smart meter code *
* violations. Our office is glad to assist you in every way that we can.

Please know that our office has contacted the appropriate officials at the Federal Communications Commission to express the Senator's interest on your behalf, and I will be back in touch with you as soon as I receive a response from the agency.

In the meantime, please feel free to contact me in the Kansas City office at 202-744-0650 (cell) if I can be of further assistance.

Sincerely,

Shawn Cowing
Shawn Cowing | DIRECTOR, CONSTITUENT SERVICES
U.S. Senator for Missouri, Josh Hawley

Office: (816) 960-4894

Email: shawn_cowing@hawley.senate.gov

From: Buffy Peterson <BuffyPeterson@hotmail.com>

Date: Tuesday, May 14, 2024 at 3:32 PM

To: "Cowing, Shawn (Hawley)" <Shawn_Cowing@hawley.senate.gov>

Subject: Multiple FCC smart meter CODE violations per extremely excessive RF Radiation emissions:
TOXIC LEVEL public INFORMAL COMPLAINT; EMF expert citations: MO Utility Industry Vendor's
noncompliance

Dear FCC; Spectrum Enforcement Division Director; Elizabeth Mumaw,

Thank you for engaging in an Informal Complaint with MO Consumers regarding Smart Meter MO Utility Industry non-compliance. It is essential to designate the offences to your Division.

My name is Elizabeth Peterson and I am from SWMO and I am working alongside my fellow constituent EMF Expert Robert Workman from STL, MO as we work with MO Congressman Hawley.

Our case is an open D.C. case team review. I was delegated as logistics and Rob is the Science Official

NOTICE Bulletin:

#1 FCC NOTICE of Formal Request for substantiation of FCC Safety regulatory CODE VIOLATION MO Utility Industry

#2 Furtherment of Investigation REQUEST per merit of substantiation as just cause for Agency Action of potential for EPA remediation in MO

#3 FCC Enforcement of Utility Industry noncompliance. There is potential for partnering with the EPA violations reporting in that partnership could provide extra enforcement Agency per the Compliance Officers with NEPA.

As this smart meter matter has been already been declared by MO Government Senator's as founded enough to attain an Environmental Bill. SB1167 provided claim that smart meter issues are considered a "systemic level" **statewide** Utilities Industry non localized matter. Therein, any prerequisite to establish the individual addresses of these incident report's precise locations' pales to the ethics of toxicity of the Environmental meritorious. Thereby, in approach there would not be a one-by-one individualized reporting level toxic form report generally provided by the EPA as a prerequisite requirement. By foregoing these as non location specific the address location report is waived. The FCC does not need one by one protocols due to the Magnitude of the CODE violations. These are deemed as substantiated via submission was Senatorially relayed by Senator Carter to the MO PSC. These violations as a Statewide Utility Industry matter include vast territory. These violations are already declared once our State Senators determined these incidences worthy of sending to the MO PSC and by that decision this is deemed as a declared statewide Environmental matter.

Some of these code violations are occurring within the jurisdiction of the MO PSC, but others in specifically STL region of MO are occurring in Municipal and also additionally in CO-OP zoned Districts of STL.

The FCC safety bench testing permits for avg. of 3- or 4-times daily pulsation of the RF Radiation defined as electromagnetic frequency. The smart meter is a part 15 non licensed RF Radiation equipment. The Utility Industry in MO informed not only myself (c-link below labeled Ameren) but also informed the MO PSC that they are settling their smart meters to EMIT at a frequency of per what they told me 3 or 4 times a day. As far as what they told MO PSC they informed MO PSC that they emit RF Radiation pulsation at a rate of hourly and as often for peak times at every 15 minutes.

The Utility Industry at large in this Statewide Code violation emission of RF Radiation is actually in a complete contradiction of FCC policy guidelines moreover the Vendors are not abiding to their own set of standards that they are verbally informing to me or the MO PSC. Lastly, even what the Vendors are stating is in fact a contradiction to what they are actually doing. But it is more poignant what they are stating to the MO PSC is self-incriminating to them as what they informed MO PSC is already a code violation. The Industry has informed to MO PSC that they, as vendors, are doing readings I.E. pulsations of RF Radiation emission as often as hourly and even as often as every 15 minutes. The vendors are already incriminating themselves with the MO PSC, by admitting to those particulars of ratios as those admissions are in excess of FCC safety code guidelines.

What these citation's footage and my explanatory in this e-mail concludes is that for the upholding of FCC regulatory which governs the Utility Industry standards since MO Utility Industry Vendors are currently in

Federal non-compliance is that this claim of Code violations and environmental toxicity hazard as harm injury impact biologically and it upon that pronouncement grounds of merit for EPA intervention.

These extreme violations incident accounts of my violation testing reports of these CODE VIOLATIONS permits me as an authorized public reporting EMF expert and professional in the field industry of Electromagnetic frequency or EMF standards as per my Constitutionally based enforcement as a civilian and as one of Senator Hawley's Constituents these qualifications render to match with the AGENCY known as the EPA; ARD EMF expert.

The DOJ in my Region who have my leads already in their hands were also already served this similar notice being electronically delivered in written form. My plea was a FORMAL REQUEST for an EPA investigation on the behalf of the state of MO. These smart meter violations were provided as a MO matter to EPA Director; David Cozad as the Federal Regulatory Director. David did not back that we gave him the intake citations. David seems concerned about his jurisdiction to act on our request to further investigate and or to turn in next to Compliance Officials with the upper level of the EPA and outreach thereto with NEPA compliance that works hand in hand with HIA sector.

part #15

I have been presenting this to the best of my ability to report to ALL Federal Agency Officials that this level of EMF exposure is grounds for merit of toxic RF radiation levels. These electromagnetic EMF levels as code violations is occurring with the smart meters. They are called part #15 and FCC allows them to be used as non-licensed equipment. However, the Utility industry usage pulsations rates far exceeds safety thresholds and are therefore biologically toxic.

Especially, with regard to placement location as in the housing sector of the EPA HIA warranting hereby harm injury impact toxicity of RF Radiation upon those impacted in their dwellings infrastructural housing per the permanent placement by the Utility Industry who claimed these were safe. Thus, the Utility Industry has not been rendering safe equipment usage and that is known as consumer fraud.

Vendors gave mis-information to me to the MO PSC and to the public and therefore these individuals in their dwellings are left unprotected by the FCC guidelines as the Utility industry remains in non-compliance and the individuals in their dwelling remain in harm's way. Many thousands are in harm's way due to mis information and uninformed consent. This is the formulary of public safety fraudulent install and deploy and the first step is FCC next step EPA investigation if required. All measures that need to be implemented throughout MO in my general framework of further reporting I demand FCC and the EPA ARD EMF experts reach out to me and to each other as Agencies to coordinate in response of these reports enclosed, I compel that the casework begins officially with myself and the FCC authorities start.

These are just a few videos footages of MO UTILITY Industry FCC Safety Code Violation citations

#1 <https://youtu.be/AlYrTmUfodo> Code violation

#2 https://youtu.be/MYy_n1ALdaU Code Violation

#3 <https://youtu.be/HiruxMB021g?si=yAyCa4DLzQ-FRSyp> Code Violation

#4 https://youtu.be/WQUsQTpC-w?si=iqjH3dYis0N_ZRME Code Violation

#5 <https://youtu.be/cPlonbX46wc> Code Violation

#6 <https://youtu.be/c5d4pzwaLJU?si=0XQxVO9TeFzVfJz8> Code Violation

#7 <https://youtu.be/TLSJo99EJQk> Rob talking To Ameren

part #15

I Elizabeth Peterson do hereby state I have read the afore and am in consenting agreement with this letter's contents. I also stand as a witness to my 2 phone calls which Rob Workman my fellow constituent mentions which I will testify to these facts both the FCC and MO PSC spoke to myself for over an hour each and I was told that these are the formulary of FCC guidelines for part #15 non licensed equipment which is in literature more in-depth on FCC website #63 curriculum of safety bench testing safety standards conducted by the FCC. The individuals I spoke to were veteran level employees with over 25 years of service they did answer all my inquiries and I swear to the facts noted in this letter content as accurately reported to me by said Agency's FCC & MOPSC.

FCC
Robyn
in
Virginia

Our signatures can be provided upon request of the Agencies or Government Officials but we do not make these Whistle blowing reports without thoroughly seeking the authority of the Agencies and we hope to be in contact soon with their Executives.

Sincerely

Elizabeth Peterson

Cell 417-629-8789

1

Information request

P.O.

Buffy Peterson
Anderson, Douglas

← Reply ← Reply all → Forward

Fri 5/24/202

Marc Poston: loyd.wilson@psc.mo.gov

Blake Thompson

PSC; Doug Anderson,

ateful that Senator Carter relayed the initialized e-mail to you the Utility Industry safety code citations
needed prompt movement on that e-mail and added additional emails for coverage on related smart meter code issues. Also, tried to elaborate for clarity.

we're understandably tied up in Session on May 1, 2024, I had the Governor's Office put me through to Administrative PSC.
ed messenger of electronic correspondence relay was Debbie Goeller.

inquiring for purposes of smart meter issue furtherment in need of written receipt of those 4 e-mails via the intended party's confirmations.
please additionally directly forward this note to PSC Director and to OPC Chief Counsel.
works best for their end.

party acknowledgement of my critical correspondence.

eterson,
29-8789

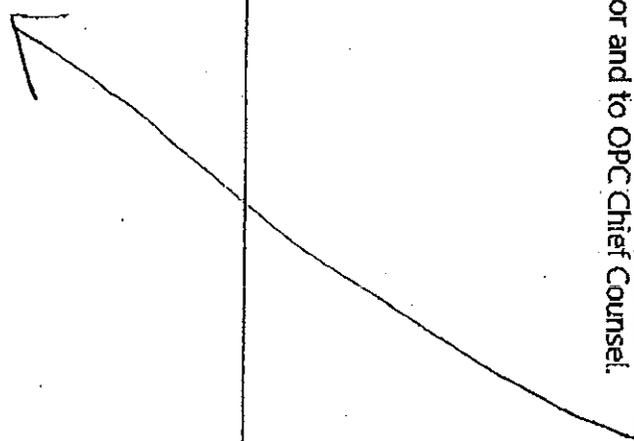
er, Deborah <debbie.goeller@dc.mo.gov>

May 24, 2024 11:07:53 AM

terson! <buffy.peterson@hotmail.com>

firmation of e-mails with PSC, OPC

2024, as a courtesy, I forwarded 3 emails to the Loyd Wilson with the PSC and Marc Poston with the OPC and on May 16, 2024, I forwarded 1 email to the same individuals, at yo
ou wish to confirm receipt of those emails by the persons/entities to whom they were sent, please contact those persons/entities directly or contact their legislative liaison, Do:



Pg. B-2

- All
- Mail
- Files
- People
- Has attachments
- Unread
- To me
- Mentions me
- Flagged
- High impor

Smart meter Public Safety Environmental Health "state matter" Request supplemental Federal Resolution per FCC safety regulatory inadequacy of Safety Regulatory

fic case is just one example of a low-income disabled person who kept his analog meter for health-related medical reasons.

does your Office have clarity that these ALL of them the smart meters opt in and opt out are both quite harmful to humans, pets and children. The only SAFE meter lation FCC v. EHT screenshot above this 2021 Federal Case provides that FCC is wrong in approving smart meters as SAFE decades ago with inadequate testing metho mental Health Trust challenged the FCC and won in 2021.

at MO PSA has spoken with me by phone and is encouraging my pursuit of a formal complaint with PSC in regards to Spire. , my cases matter is just the canary in the cage exclaiming that there is actually to my personal knowledge a systemic level of Missouri Consumers who are being let the opt out Fee's.

FB Group for Safe Technology is over 300 strong members that have been trying to tell their local legislators to stop these meters. My list of those who are personali ng those who are disadvantaged with Disabilities some suffering PTSD and brain cancer etc. They are just to name a few. These folks have medical conditions and can and meters but are nonetheless being charged to not have a smart meter. Even though having one would harm them these suppliers do not care. It goes deeper than ren electric to these STL based Consumers are actually stating that there is only smart meter no analogs will work anymore is what these letters are stating. Claims th like only smart meters will work with their new smart grid deployment and that the Consumer must choose from smart meter opt out or smart meter opt in. This typ acts of how these misleading letters got several to give up their analog meters by the way in which Ameren conducted business.

PSC Jay Eastlick told me

told me verbally by phone call this week that it was always supposed to be explained that they could do analog and that everything else was to be offered only. I hav better that made several consumers feel forced out of keeping their analogs. This type of deception is unlawful in methodology.

eters are not safe for anyone let alone the disabled. To charge people who do not want these harming them or their children is not in good conscience with Public Sa give this e-mail a topic it would be by metaphor to the dissenting opinion MO AG vs. RSC compliances on Tariff Consumer opt out unlawful fees are being perpetrate ers who were by Energy Suppliers treated with trickery leaving Consumers uninformed and not able to give proper informed consent. Also, many even the disabled a it what to do and are afraid to opt out because the fees will bring financial hardship. Many who are underserved low income and also the disabled persons who wou opt out cannot be charged these fees which is my specialized case with Spire.

IEQ Indoor Environmental Quality

A project of the National Institute of Building Sciences (NIBS) with funding support from The Architectural and Transportation Barriers Compliance Board (Access Board)



National Institute of
BUILDING SCIENCES

© 2005, National Institute of Building Sciences. All rights reserved.

Table of Contents

Page

Introduction	4
Summary Recommendations	5
Steering Committee	6
Operations & Maintenance	7
Introduction and Overview	8
Barriers & Issues	9
Fragrances	
Pesticides	
Cleaning Products & Disinfectants	
Electromagnetic Fields	
Renovation/Remodeling/Furniture	
Smoke & Combustion	
Noise & Vibration	
Synergistic Effects of Indoor Air Pollutants	
Indoor Air Chemistry	
Persistence of Indoor Air Pollutants	
Recommended Actions for Facility Managers and O&M Staff	13
Pest Control	
Cleaning & Disinfecting	
Mechanical Equipment / HVAC	
Landscape Maintenance	
Enclosure Maintenance	
Renovation/Remodeling/Furnishings	
General Recommendations	18
Indoor Air & Environmental Quality Programs	
Policies (Smoking, Fragrance, Cell phone, Notification, Vehicle idling)	
Recommendations for Future Actions	
References	20
Appendices - Detailed Recommendations	
Pest Control / Resources	22
Cleaning & Disinfecting / Resources	27

Spectrum Enforcement Division

C2

Divisions and Offices

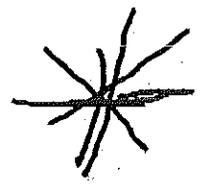
- Office of the Bureau Chief
- Telecommunications Consumers Division
- Investigations and Hearings Division
- Fraud Division
- Market Disputes Resolution Division
- Spectrum Enforcement Division**
- Office of the Field Director

Spectrum Enforcement Division: EB-SED-Response@fcc.gov	
Division Chief:	Elizabeth Mumaw
Deputy Chief:	Vacant
Deputy Chief:	Jason Koslofsky
Assistant Division Chief:	Shannon Lipp
Assistant Division Chief:	Kimberly Cook

The Spectrum Enforcement Division (SED) is responsible for resolving potential violations of the Communications Act of 1934, as amended, (Act) and the Commission's rules involving spectrum use, public safety, communications equipment, environmental and historic preservation, and technical issues. These include enforcement for 911 service reliability, network outage and related reporting obligations, equipment authorization, marketing, and importation rules. SED is also responsible for taking enforcement actions involving unauthorized or unlicensed operations (generally not broadcast spectrum issues), and environmental and historical review violations involving communications towers.

The functions performed by the Spectrum Enforcement Division include:

- Investigates and resolves 911 and other network outage and related issues.
- Investigates and resolves issues arising from the importation and marketing of equipment that require authorization under the Act and the Commission's rules.
- Investigates and resolves unlicensed operation/operating without a license or outside the scope of a license (generally non-broadcast spectrum issues).
- Investigates licensees and tower registrants to protect environmental and historic resources when constructing communications towers.
- Coordinates with U.S. Customs and Border Protection and other federal agencies on importation of unauthorized equipment issues.
- Coordinates with law enforcement officials regarding online marketing of unauthorized equipment issues arising from the public safety frequency bands
- Coordinates with other Commission bureaus and offices regarding emerging technologies that fall within the Commission's equipment authorization



C3

site or device, which considers factors beyond those utilized for exemption and may be performed with a variety of computational and/or measurement methodologies. It also amends the rules related to an increasingly important part of demonstrating and maintaining RF exposure compliance: *mitigation*—the restriction from or limitation of RF exposure in controlled areas to keep RF exposure within the Commission's established limits by, for example, using signs or barriers. The amended rules are intended to provide more efficient, practical, and consistent RF exposure evaluation procedures and mitigation measures to help ensure compliance with the existing RF exposure limits. The amended rules replace the various inconsistent service-specific criteria for exempting parties from performing an evaluation to demonstrate compliance with the RF exposure limits with new, streamlined criteria. The amended rules also allow the use of any valid computational method to determine potential RF exposure levels, remove the minimum evaluation distance requirement for frequencies above 6 GHz, and establish post-evaluation RF exposure mitigation procedures (e.g., signage), to help ensure that persons are not exposed to RF emissions in excess of the existing limits. The Commission also affirms its prior decision to classify the pinna (outer ear) as an extremity in RF exposure compliance testing, finds no appropriate basis for and thus declines to propose amendments to existing RF exposure limits at this time, and terminates the inquiry in which it sought comment on the Commission's existing guidelines for limiting RF exposure to humans.

FCC Engineering queries

DATES:

Effective June 1, 2020

FOR FURTHER INFORMATION CONTACT:

Martin Doczkat, email: martin.doczkat@fcc.gov; the Commission's RF Safety Program, rfsafety@fcc.gov; or call the Office of Engineering and Technology at (202) 418-2470.

SUPPLEMENTARY INFORMATION:

This is a summary of the Commission's *Second Report and Order, Memorandum Opinion and Order, and Termination of Notice of Inquiry*, ET

Ag
E
F
Do
2
DOC
Pa
17
a

The chief Complaint of Complainant's as 2 party of claimants on the ACCOUNT in this case matter

The Keep of SAFE equipment and service is the function in most regards as rendered mainly to PSC as the Commission is the main functioning body as far as Energy Utility Vendor's equipment and specifically as the Regulator.

PSC as the Regulating Body also assumes the liability of SAFETY for the Consumer which is shared with the ENERGY Utility Vendor. In this case the Vendor as Empire/Liberty Electric is also charged in this case first and foremost by Complainant to provide all aspect of DISCOVERY EVIDENCE to show that the equipment in question is SAFE for Consumers regardless of the Regulator's non compliance of NEPA Federal Regulatory of the Regulator.

Whereas the dual role of Vendor's implication per my charges that the Regulator has failed to comply with NEPA HIA implementation on said equipment. The regulation of these EMF toxic radiation emission falls specifically under "environmental" emitting EMF or EMR as said equipment known state as Advanced Meter's sub grouping smart meter and non RF Advanced meters both under classification of Electromagnetic Frequency toxicity Environmental testing must be provided and that requires for EPA to do HIA.

The charge in this matter of whether or not HIA was performed that burden of proof that HIA was performed falls upon the Regulating Body and the Energy Vendor attempting to call the stated equipment as SAFE for Consumers biological impact through extensive field testing and research. Once this NEPA compliance HIA certification is provided we can attempt to provide that into the mix of the myriad of variables required in order to bonify the said equipment as SAFE by burden of proof on the Regulator and the Vendor both.

As far as HIA from NEPA compliance performed by the EPA and given to their legal division in white paper certification. I will upon retrieval by Vendor or Regulator have my opportunity to bring my finding of facts and evidence as to whether it could be viable to be found to begin with. But, as the complainant I do not have to prove that HIA was not performed until both the Regulator or the Vendor provide evidence that HIA was performed.

My recommendation for the Regulator is to delegate this to DNR and they can partner with EPA Legal division in Regional under the guidance of Director David Cozad. I myself did attempt to get them to disclose their evidence that it was performed. But, that outcome is perhaps left until first the defendant is given full opportunity to fetch the proof of HIA and so in that research I will allow for the Vendor and the Regulator time necessary to fulfill the HIA as to bring this equipment into fulfill my charge that there is a NEPA violation occurring and that no HIA was conducted.

So, to try to fulfill the SAFE Equipment to the satisfaction of all aspects of what is SAFE equipment. For the environmental aspect of the EPA field research under NEPA Compliance HIA is not permissible to be rendered as fulfilled until there is proof it was performed with state equipment. In undergoing this task for the Regulator I would like to in turn be obliged to handle and manage that delegation for the behalf of this Case matter with DNR Directly subpoenaed in as part of my right to FULL environmental "Discovery" as the DNR has charge keep over these

aspect of Environmental just like the Fire Division these environmental aspects need to be investigated extensively in cooperation with myself as the plaintiff who is observing the need for re address with multiple state entities who are obliged to offer this information to the REGULATOR upon request as the ALJ JUDGE it should be court ordered that all these pertinent aspects of investigations require participation of all state entities who are currently negligent according to my prior requests for them to identify these investigations of SAFETY of said equipment was fulfilled prior to the equipment becoming the charge keep of the Regulator.

The DNR has an obligation to investigate by insisting that partner Federal Agencies cooperate as in this situation that is the EPA. The EPA is obliged to cooperate with this case matter because the FCC delegated these exact equipment complaints to be the Responsibility of the STATE public Service commission.

The EPA could choose to delegate the DOJ Environmental to interplay in an investigation via the MO AG but that too is essential as far as product recall within the state of MO.

The Key "respondent" EPA Regional Director David Cozad would be the KEY party as he is familiar with to my DOJ Consultant Environmental Investigations PARTY on this entirety of this multi layer level issue. But, it is not I who determined this must be brought before MO PSC for the complainant, it is rather the FCC who delegated these complaints at the STATE level for the Public Service Commissions to manage and fulfill to the fullest extent of the LAW.

Therefore, since many liabilities are co-occurring of co-conspirators to neglect this Consumer Affairs matter which was even presented to MO AG once before under General Bailey I will also supply that response when I requested an investigation on the EMF's as environmental rationale as harm injury impact health reasons for product RECALL and investigation which I charge now that General Bailey was negligent in not responding when he knew that Congressman Hawley was simultaneously sending an Administrative formal complaint on my behalf to the FCC directly in regards to their non compliance to follow the D.C. Circuit Court lawsuit that FCC lost to EHT Environmental Health Trust. Again, that case law was Appellate Court District D.C. appeals and there are 11,000 white pages on injury reported from Consumers in regard to not only EMF of smart meters and non RF Advanced meters which is a sub grouping but also other EMF devices.

Therefore, it is my position and approach to harness that aspects of all Consumer rights of indemnity of harm impact EMF Environmental harm injury to be dependent upon these approaches of SAFE equipment delegatory of liability rests upon the defendant in this CASE MATTER to prove the equipment is SAFE under NEPA HIA as a party of liability the Vendor as the defendant is a conspirator unless they have immunity for partaking in providing equipment that has not been proven as safe equipment by NEPA HIA.

So, regardless of the Regulator's non compliance to NEPA specifically HIA in these equipment known as EMF emitting of Environmental toxicity the requirements of NEPA HIA were never undertaken nor followed through on by the defendant nor the Regulator PSC.

It is here that the realm of entry for FULL investigation will begin in cooperation with new parties that need to be rendered in this CASE MATTER as further outside investigatory DISCOVERY on the part of the Complainant.

The outside Parties on this Case Matter as part of the body of the STATE Regulator PSC who in cooperation must partner with those specific specialists who can provide their role in NEPA HIA as to these ENVIRONMENTAL clearances must be met as well as the FIRE Hazard clearances must be met to satisfy the Complainants Party are ROBUST FULL SCOPE requirements must be fulfilled by obligation of the Regulator in this matter as well as their role to implement SAFE equipment into the state Regulatory in regards to this precise equipment with Environmental safety emission standards.

The Investigation was asked by the Complainant originally in 2023 with MO DNR specifically in conjunction with the Regional EPA for HIA extensive need documentation requests. The party with DNR who offered to communicate is now retired Andy Poop at DNR forwarded for complainant to EPA Director David Cozad in K.C. Regional. This was in conjunction with complainant's request of DNR Director Emily Wilbur to also reach out in regard as to why the EMF toxic equipment being utilized by the STATE Regulator with the ENERGY Vendor's was not being directly handled with the DNR's Federal partners as in EPA. The response from the Director I have in writing on letter head her negligence was to insist that EMF electromagnetic frequency is not in her jurisdiction. However, she simply wrote that she conveyed the complaint of concerns to her partner DOE. In multiple attempts for follow up right up to present it is only one person in DNF staff who as legal counsel has been willing to correspond with Federal Environmental Officials. That person should be a party of subpoena in this CASE MATTER as he has fully complied with the complainant's request to communicate continually in cooperation with K.C. DOJ Environmental Attorney.

Under my DISCOVERY it is a valid need to qualify what SAFE service is and when the equipment in this complaint is under the Regulator's role and the Federal delegation by the Federal AGENCY FCC to handle all these exact equipment complaints directly for the Consumer. It requires that the PSC must also require cooperation for all state investigators in regard to Environmental hazard. So going into FULL SCOPE I have already established the FIRE DIVISION INVESTIGATION and I have already established the ATTORNEY GENERALS product recall investigation established so now enters the other ENVIRONMENTALLY based aspects of safety under the TOXIC EMISSIONS factors consist not only of the EXPERT SPECIALISTS that I have presented as civic duty function of those with Credentials listed both of them as EMRS Rob Workman and ENGINEER and UL specialist EMRS Bill Bathgate. The State body of Government Agency held accountable to best investigate the EMF with proper delegation by the Regulator's Tribunal by the complainants requirement to have the STATE satisfy this equipment is SAFE. That requires that the DNR be obligated as a party responsible to represent the state to the EPA as I had asked them to many times. This is the only way other than the Regulator directly outreaching to the EPA. Since, we brought EMF into our STATE it really is best to hold the AGENCY accountable for coordinating with the EPA to fulfill that and it takes the ENVIRONMENTAL aspects of DOJ regional to force EPA to comply with DNR's

request of obligation to the STATE requirement to qualify this equipment as SAFE then that for the sanctity of this CASE MATTER must be compelled by the ALJ as all the Extraordinary measures that this case matter involves must go the depth and breathe of FULL DISCOVERY before conclusions of SAFE equipment can be satisfied.

#1 Response to ALJ Judge Clark per why the relevance of NEW RULE for ANALOGS upcoming in Aug 20-CSR4240-10.035 is being relevant for application of reference point with DEFENDANT VENDOR who made false claims of phasing out ANALOG's as their EXCUSE to with malice and forethought begin to be in pursuit of Aggressive non scheduled visits to my property with demands that they had rights to swap my Analog. The other false actions that were done without my consent was a literal quote diagnosis and testing of a perfectly fine ANALOG. When they finished they said it was fine but that they had to TEST IT in order for me to remain to keep it. They later in a week and ½ returned again in a very aggressive manner to declare that since I called my Senator now they had come to take it. I believe that they are false to return by an altered claim that their test they performed without my consent was upon their further not reversed to now it was not fine.

Rather than their job which then according to their new allegations that the ANALOG was not fine. I verbally and in writing told them it means that much to them that it is not fine then it is my right to instruct them to repair it or replace it as I instructed they threatened eventually they would take it or they would shut off my service. That is when I wrote the E-mail and made phone calls to their Engineering Manager on Nov. 7th that e-mail was sent to all relevant parties. It included the NEW ANALOG RULE as the new rule was necessary to convey my evidence that their false claim that they were phasing out Analogs which was how they showed up on my porch the first time propagating this false narrative. I used the new Analog rule to who that they as the Vendor were per the current rule upcoming for ANALOGs that by contrast they came to my door on false pretences with FALSE CLAIMS and that the evidence in my e-mail provided them the proof that they are not allowed to phase out ANALOGS because the new Rule was to make sure everyone has access to ANALOGS.

reference to OX-2026-0045 new rule making hearing on ANALOGS. I would like to subpoena if necessary to reflect on the Legislators in the past who tried to promote ANALOG's bills were needed for health reasons. Energy Committee and State Rep now retired Timothy Remole has spent over an hour with me on the phone discussing that his bill was supposed to have passed in on the OMNIBUS of 2017 where he had already told the legislative hearing committee that if Vendors had concerns on ANALOG supplies HE first hand knew that supply concerns he could direct Vendors to get ANALOGS by the semi truckload out of California at \$50 bucks a pop.

Vendors are manipulating by making false proclamations that ANALOGS "may" not be viable to find and furthering their elaborating on substantiating they have ONLY sought means to locate them by supply of refurbished which is nothing more than Vendors manipulation of the new rule.

Not once have Vendors proven that they have requested their manufacturers to supply wholesale supplies to Vendors

Vendors cannot appeal for leniency on the New Rule for ANALOGs in de facto of a law that the Governor has already signed in May, Vendors' Role is not to dissuade laws Legislators wrote I.E. 20 CSR4240-10.035. Vendors are not the controlling party towards PSC as the Regulator that new rule was created by Legislators so if PSC as the regulator is tampering with the intent

for the rule to be indicative of Analog I can now attest that my newly formed extra serious Senatorial committee is ready to scrutinize the new rule to be clarified as ANALOG if the Regulator would now provide for this CASE MATTER all relevant outcome from the OX-2026-0045 then we can let the transparency be provided for this case matter immediately.

That OX ANALOG hearing vote is needed now in order to provide my answers to the specifics of if the Commissioners as the Regulator have been falsely swayed by Vendors to allow Vendors to be appeased that Vendors do not have to find ANALOGs and get their manufacturers to start production again. I believe that Vendors have intentionally undermined the intent for Analog supply to be the role of Regulator to enforce and Vendor to carry out by their role which is to create immediate demand due to the NEW rule set for August slated rule enforced time frame.

It is Vendors job as the cost of doing business to tell their manufacturers to provide Analog under current upcoming law as manufacturers in turn are to be put on notice by their role which Vendors to adhere to compliance of the new Analog Rule that goes into effect in August

If current OX rule making is inclusive of manipulating the new Analog rules by being permissive towards Vendors I allege that is co conspiracy that implicates The Regulator as to intervening as an interloper part to violate the new Rule in August If currently that transparency is not provided then I also allege fraud because by prolonging that clarification my Senatorial does not have time to scrutinize and also commence an immediate oversight hearing about the current opt out Tariff as it is obstructing by a Vendor loop hole some kind of vantage point that perhaps I can proceed to manage within the constructs of this case matter. But, if not then I had suggested an oversight hearing on this current flaw in the current Tariff due to the Vendor's abuse of a loop hole. That by hopefully, my proving beyond a shadow of a doubt that these non RF Advanced meters are being falsely propagated as SAFE to Consumers.

My case DISCOVERY is impaired as I need to address my Senatorial Committee who consist of that clarification as URGENT I. E. If Regulator is giving supply's disappearing altogether as a foregone conclusion and making that acknowledgement to Vendors by staff @OX rule making hearing then my Senatorial Committee who consist of that clarification will need to amend the the original new Analog rule to clarify that Regulator cannot impede the intention of the new rule for Analog by Strengthening express clarification that there shall not be permissible a supply of Analogs as false dichotomy and false conclusion of a false theorem. That false theorem present by Vendors it not a real "concession" and Vendors cannot use it by manipulation methodology upon Regulator.

Reiterating again that the reason the 20 CSR4240-10.035 is so important to this case as pertinent is that if Regulator is being falsely mislead by Vendor's right to not get supply of ANALOGS this will show in the outcome of the OX rule making hearing and that is all relative and revolving around whether my Senatorial Committee will need to make an immediate session amendment of false Vendor propaganda and bring thru amend of the 20 CSR4240-10.035 the proper ANALOG clarification amend which in turn will circumvent the Regulator's ability to compromise the intent of the proper promulgation, Regulator's by Vendor leniency would actually be intervening under false Vendor's supply story line and in so doing

Regulators would be making improper concessions in regard to supply excuses that Vendors are by supposition alleging claiming that they "may" not always be able to get supply of Analogs. Vendors do not dictate to the Senatorial Authority and position of the legislation made and Regulators do not impede the legislation by interfering with the intent of the legislation's clarity to provide Analogs. The Vendors need to do their role and ask their manufacturers and their suppliers to produce the Analogs.

I think the portion in the rule making OX where I gave my statements was sufficient to properly present to Regulator that **vendors attempt to plead a false dichotomy about not being able to find Analogs is fraud upon the Vendors who failed to accept their responsibility and role as a Business who has been given the charge to go get supplies produced as it part of their manufacturers who supply their suppliers or Vendors could go direct and go wholesale with their manufacturers but it is not an imposition upon the Vendors it is their role to inform and notify manufacturers to make under regulatory new Analog rule to make I.E. produce Analogs.

As the ALJ Judge on the relevance to this transparency of OX rule making that outcome is applicable to bring in as DISCOVERY on merit of grounds that the current active tariff regulation is co-occurring with this case as a variable of factoring as to whether or not the Vendor in this case matter will be able or not to be enforced by Regulator PSC to produce an Analog meter for the remedy to fulfill the "SAFE" meter definition that must not only be satisfied by the state as in PSC providing current safe equipment and future safe equipment I.E. the consumer choice to remain in continuous no change from Analog that is my clarification of my position.

There is a current rule making and I want it admitted into evidence in this case matter due to my allegations that Vendors are bringing a false dichotomy to staff and gaining a concession by staff of acknowledgement. I'm all edging staff cannot acknowledge the Vendors plea as it does not address why Vendors are not already realizing their obligation to ensure supply's be resolving that outside matter with their Manufacturers and their suppliers as a business that is their job to bring in Analog as the Regulatory is the strong arm of enforcement upon manufacturers. Again, I verbally covered all that in the OX Analog rule making hearing.

My other rationale for the new rule enacted in August is that I can wait for the Vendor to get a different Analog if they really want to replace my current Analog that is fully functional and "SAFE" equipment. It is their job to find an ANALOG.

The Vendors have had a lot more notice on their role to get Analogs and that must also be addressed as it is already on board meeting records with Office of Public general Council that Vendors pretty much complained heavily to OPC when they originally got wind of the new regulation that was for Analog that was signed by Governor.

So to substantiate my allegations that Vendors are conspiring to to waste months prior to the OX rule making they did not attempt to gain suppliers for producing via manufacturers to begin new production of Analogs.

I'm citing that in OX rule making they did not. Vendors knowingly attempted to only show a dissenting side of the story as to pleas for use of the false dichotomy that implied in inferences that the only viability was to explain the shortage factor of Analogs. The other viable option was not presented which was to show in Good faith to the other non false dichotomy the option to get new productions from their manufacturers.

So, the Vendors did not show this side to get manufacturers to produce Analogs implicates the Vendors through process of elimination that they told on themselves as they HAD NOT EVEN ATTEMPTED to get as their role as the party to get Analogs that Vendors implicated themselves by making it clear by process of elimination that Vendors did not viably even attempt to get their suppliers or wholesale manufacturers to get going to produce the Analogs. Vendors used the same old line they used with OPC months ago and tried it one more time with staff at PSC on record OX rule making hearing it is self evident that they did make a false dichotomy presentation to staff in an attempt to eliminate the true non false dichotomy that they as VENDORS were being charged with their industry standards to get ANALOG back into production through every this viable factor of how to attain Analog supply was on purpose going apparently infected by PSC Staff and I am doing my best to render this into my current case as evidence through Discovery

Attempted Analog meter swapping without Customer consent

From: Buffy Peterson BuffyPeterson@holmail.com

PF 1 of 5

To: jason.osiek@libertyutilities.com

Cc: matthew.wyatt@libertyutilities.com, nate.hackney@libertyutilities.com

Bcc: robworkman@proton.me, Geoff Marke geoff.marke@ncd.mo.gov,
Reggie Powers reggie@jillforenate.com, Roberts, Lane

lane.roberts@house.mo.gov, Anderson, Douglas douglas.anderson@sen.mo.gov,

Jay Eastlick jay.eastlick@psc.mo.gov, Bromley, Bob bob.bromley@house.mo.gov,

nick@nickschroer.com, 'Sherry Kuttenkuler' sherry.kuttenkuler@senate.mo.gov,

Brueggemann, Shelley shelleybrueggemann@house.mo.gov, Westen, Jacob

jacob.westen@house.mo.gov, Charles Thomas Charles.Thomas@redol.gov, Wilbur,

Emily emily.wilbur@house.mo.gov, samuel_saffa@hawley.senate.gov, Cowing,

Shawn (Hawley) shawn_cowing@hawley.senate.gov

Date: Fri, Nov 7, 2025, 7:57 AM

20 CSR 4240-10.035 SOS Initial Filing.pdf 677 KB

Dear Liberty Engineering Dept. Jason Osiek,

ATTN BCC; "STATE" matter ISSUE read highlight yellow briefs read only

ATTN; BCC "Federal" Issue brief ready only last paragraph pink highlight

Thank you for our phone call yesterday regarding the two in person cold call truck with two employees second attempt thus far to remove our Traditional "Analog" meter.

Meter swapping was discussed back in September on a similar incident by a different Utility Vendor un authorized non consent by Consumer per the swapping was attempted in a matter in STL MO in regards to the same scenario of an Analog meter attempted removal from a constituent's home. (C-e-mail feed below)

MO PSC Commissioners assured Senator Carter at that point that no swapping is permissible without Consumer consent regardless of this fact Liberty has now become aggressive upon the second attempt of removal to swap my Analog meter to a different type of non Analog meter-per without my authorization of consent.

On my recollection it was on Monday Oct 20, 2025 A team of two lineman arrived unannounced with no prior notice in writing that there was going to be a new requirement that due to your Vendor's advantageous decision to phase out the standard

Traditional line of service that runs and operates my Traditional Analog meter. The team of two linemen explained this was for a just cause they had to remove my Analog impromptu and I was quote being informed as to why.

Pg F 2 of 5

I as the Public did not give consent to this Vendor proprietary based change in operation of lines which overflowed into my Analog becoming endangered of being no longer operational nor to my knowledge has the MO PSC been clued in on this advantageous alteration of my current service with Liberty all which are labeled under Traditional services and the meters as Traditional required traditional infrastructure of specific Traditional lines type . Every Utility has rules and bylaws to follow. That is why my current ATT landline is stable and why ATT although they are not taking on new landline customers any still in operation are not to experience any disruption of service nor can ATT require to remove the landline operating from poles that come to my house.

Major changes in lines that Liberty desires to discontinue would not be decided by me and your staff on my front porch impromptu. The initial encounter on 10/20 ended well in that the Lead lineman simply insisted that he do a check of my current Analog he actually trained the other lineman how to do the general maintenance and I was told in person verbally that no problems were encountered with my Analog that it just needed a little tweaking to recalibrate as maintenance.

Yesterday, announced and without prior written notice I was literally aggressive spoken to by a lady who had one lineman rooky who was holding a Digital meter in his hands. They informed me they were taking my Analog as I had involved my Senator and now that due to something they were overlooking with my current Analogs calibrations that they had suddenly come upon in fact discernment of a distinct issue with my Analog that otherwise they would have let go of and I quote "Had I not contacted my Senator at all they would have let it be and left me alone to keep my current Analog." But since I had intervened in their kindness they showed me by the quote involving my Senator now the newly founded what was previously unfounded evidence had surfaces that in fact there was actually a real technical issue with my Analog meter that was now being rendered as just cause per the Vendor's full disclosure. Therefore, That today they would have to take it as it was faulty functioning and that because they had no Analog they would require I swap my service type immediately and run a digital meter on the alternate means of line with the new grid service lines. I somehow managed to send the away but I was told they would be back and there was nothing I could do next time to stop the inevitable.

My position is legally back and it is this in a nutshell Liberty is supposed to keep my Analog line running not phase it out. The new Bill gone into effect as is the law upholds a Traditional meter. Explain to me how a traditional meter which requires running on the type of lines into my house currently are to by contrast be done away with according to the latest memo that your Engineers received to phase out the Traditional lines? This is an oxymoron as it defeats the viability to use Traditional meter Analog if you phase out the prerequisite need of the correct type of service line called a traditional or standard service line?? The new grid lines as was determined by a memo to phase out this goes against the NEW laws purpose and intention.

The ability to be propagating my current analog needs replaced is fine as long as your Vendor replaces it with another exact model just like it OR you can repair this one. It is however, not even possible to use an Analog meter which uses "eddy" UE current line when your Vendor is by contrast trying to sever the Traditional lines that operate and run the traditional Analog meters as per your memo that your Engineers are told the Vendor wants you to phase out these Traditional lines?

So, two things are co-existing conditions occurring right now.

#1 Vendor does not have authorization I.E. Consent from my household to remove our Analog per swapping to Digital which is nontraditional meter.

#2 Vendor would be in violation of the new law requirement for Consumers to use the Traditional meter as the Analog is contingent on operating based off the Traditional lines of service exclusively and cannot run of the new HOT GRID lines that are actually not functional as a means to qualify as a Traditional line and it takes a Traditional Line to run a Traditional Meter; Analog.

I am requesting a cease and desist of the aggressive nature of the impromptu continuance of incidents by which at this point it is bordering on harassment of myself under my civil rights of laws of protection on my own property.

When can we begin a civilized approach to what My complaint is? Do you need me to file a Formal complaint to go before the Tribunal at MO PSC?

However, this goes It is time for perhaps an injunction means which if I give you a case no# if you want me to file with Tribunal then you must pause this entire matter until the Tribunal decides the outcome. But, in the meantime you are welcome to simply repair the claimed new findings of my current Analog or you can order it off Google they are

still available. The excuse by your lineman that your Vendor does not have any Analogs is not my fault the investment is required as you have determined you want to own the ^{RF 4 of 5} equipment unlike ATT and other monopolies who finally relinquished their role to interfere with the Citizens rights to own the type of modem they want literally the Consumers property. But, you are obligated to keep an Analog on my home as it is a Traditional meter which according to the new law is my prerogative especially since the line is operates on is Traditional lines. The distinguishment of digital requires chips inside the meters and as you know these run on smart grid lines which by the way are if there are black outs via your main hot grid transformers being hackers will not work. It's funny how everyone despises landline lines traditional telephone lines right up until there a major Cell tower hacking and the emergency services are scrambling for the traditional lines of communication landlines that stay operational save lives. I submit to you that likewise Traditional lines of Traditional meters that stay operational could save lives in the middle of a snow storm for all your know China will hack your GRID transformers whilst our house on Traditional lines will still be operational and function providing lifesaving heat in dire cold conditions.

As the final issue In this calamity of justice the household member is Disabled and has two metal hip implants he spends much time in the kitchen area for meals and this Analog is the only Biologically safe non toxic meter this is back by a Federal CASE matter

<https://ehtrust.org/in-historic-decision-federal-court-finds-fcc-failed-to-explain-why-it-ignored-scientific-evidence-showing-harm-from-wireless-radiation/>

The ADA compliance adheres by Federal regulatory that the per the Medical opt out there is harm related matter associated with any non-mechanical meter. Therefore, under that factor it is only clinically appropriate that this household remain to continuulm of the Traditional meter and the Tradtional standard line of service that is already been consented to with the Vendor.

These very real health concerns are being addressed as plausible discrimination for any force placement of Digital meter of any kind RF or non-RF both types of Digitals emit Dirty Electricity which is toxicity to biological adversity. Studies are provided in the afore-mentioned Federal Case link.

Please get back to me
Elizabeth "Buffy" Peterson; Consumer and
Senator Carters Energy Advisory Board member
Cell 417-629-8789

From: Marke, Geoff <Geoff.Marke@opc.mo.gov>
Sent: Friday, September 5, 2025 1:36 PM
To: Buffy Peterson <BuffyPeterson@hotmail.com>
Subject: RE: Jill Carter successful outcome w/PSC

Pg F 5 of 5

Buffy,

Attached is the first draft rules for the AMI opt-out (scroll down to page 8). There has been no procedural schedule set up yet, but I will let you know when I do. You have an opportunity to file comments as well as provide live testimony on this issue. Let me know what next week looks like, and we can touch base. Thanks for the kind comments. FYI, I have been referring to the statute as the Buffy Peterson law internally.

Have a great weekend,

Geoff Marke
Chief Economist
Missouri Office of the Public Counsel
[REDACTED] cell
573 751-5563 office

From: Buffy Peterson <BuffyPeterson@hotmail.com>
Sent: Wednesday, September 3, 2025 9:15 PM
To: Marke, Geoff <Geoff.Marke@opc.mo.gov>
Subject: Jill Carter successful outcome w/PSC

Dear Geoff,

Jill (Senator Carter) reached in with Commissioner response level stating that they at PSC are aware of several situations similarly with multiple Vendors.

The KEY conveyance relayed to the Consumers is that the Vendors are required to get our authorization as to whether we are interested in any meter swapping going on. The better fact is it's not mandatory for us to oblige the aggressiveness of these Vendors. In conclusion the Consumer can just say no to this type of swapping out. Getting this cemented down by Reggie Powers explanation was a huge relief.

Thanks
Buffy,

Meeting with Schroer Schnelting Carter Moon on Jan. 7th smart meter & all Advanced meters vs. SOLEY ANALOG : and no EMF no health issues

mailto:buffypeterson@hotmail.com] 2026 3:49 PM

PSG

ing with Schroer Schnelting Carter Moon on Jan. 7th smart meter & all Advanced meters vs. SOLEY ANALOG as no safety issues as fire and no EMF no health Committee Moon, Schroer, Schnelting, Carter,

aid the meeting will be conducted on Jan. 7th and [redacted] requested for an appearance on these matters of Advanced meters s regardless of the non RF Advanced meter not having RF it does have ELF which is a form of D.E. Dirty electricity which is the same thing it is still l ley safe meter is an ANALOG meter which is what our new rule from the Senate Bill #4 passed in as the silver lining. Our new rule is supposed e by definition ANALOG.

A warning of Meter home FIRE

icago a report from WGN Chicago news describes how complaints have been going on for 10 years now. These just cost the man \$4,500 for rly this it's burden on the homeowner if they don't get their house burned down and if they are not harm injured by the fire safety aspect, r hazard aspect.

FIRE
Interior wiring
Consumer Cost Burden the Utility does not assume
any liability!!

bo9KCI?si= K5IHMAWxmWESSUP Video is 4 minute

rt on Safety issues FIRE HAZARD as well as environmental health safety hazard

om/presentation/d/1pkUcw325PgcXdxKZUPPAY/NQr7ZlqVA1t-0hdCLZB96U/edir?usp=drivesdk

Advisory