

Evergy Missouri West, Inc.

Quarterly Status Report – Viola
Fourth Quarter 2025

January 9, 2026

Case No. EA-2025-0075

Case No. EO-2026-0031

Introduction Viola

On July 31, 2025, the Missouri Public Service Commission (“Commission”) issued its Report and Order in Case No. EA-2025-0075 (“Order”). In the Order, the Commission approved the Non-Unanimous Stipulation and Agreement executed by Evergy Missouri West, the Staff of the Commission, and Midwest Energy Consumers Group (“Agreement”), filed on May 29, 2025 granting Evergy Missouri West, Inc. d/b/a Evergy Missouri West (“Evergy Missouri West” or “Company”) certificates of convenience and necessity (“CCN”) to construct, install, own, operate, manage, maintain, and control three natural gas electrical production facilities (collectively, the “Projects”). The Projects consist of: (1) Evergy Missouri West’s 50 percent ownership interest in the Viola Generating Station, an advanced class 710 megawatt (“MW”) combined-cycle gas turbine facility located in Sumner County, Kansas (“Viola Project”); (2) Evergy Missouri West’s 50 percent ownership interest in the McNew Generating Station, an advanced class 710 MW combined-cycle gas turbine facility located in Reno County, Kansas; and (3) the Mullin Creek #1 Generating Station, a 440 MW simple-cycle gas turbine facility to be owned by Evergy Missouri West and located in Nodaway County, Missouri.

The Order and Agreement establish reporting obligations applicable to the development and construction of the Projects. Among these obligations, Evergy Missouri West is required to file quarterly construction progress reports for each Project including updates regarding permitting activities, plans and specifications, construction progress, project milestones, and construction cost updates, as well as discussion of any impacts from legislative or executive actions affecting the Projects, including actions related to tariffs.

In compliance with the requirements of the Order and the Agreement, Evergy continues to actively monitor the Projects and submits this quarterly report (the “Quarterly Status Report” or “Report”), regarding progress on the Viola Project. This Report is being submitted in Compliance Case No. EO-2026-0031 in compliance with the requirements of Paragraph 87 of the Order and the terms of Paragraph 9 of the Agreement and is intended to provide the Commission, Commission Staff, and interested parties with timely and transparent information regarding the status of the Viola Plant. Evergy will continue to monitor the progress, costs, and schedules associated with the Projects and will provide additional quarterly status updates as required by the Agreement and Order.

This Report is the second quarterly status update and covers progress and actual cost data on the Viola Project, including cost tracking, schedule and metric data, from September 1, 2025 through November 30, 2025. It contains the following sections:

Table of Contents

1. Acronym Table
2. Project Progress Report
 - 2.1. Overall Project Status
 - 2.2. Safety
 - 2.3. Permitting
 - 2.4. Plans and Specifications
 - 2.5. Construction Progress – Major Activities
 - 2.6. Contractor-supplied Metrics
3. Project Milestone and Cost Reports
 - 3.1. Project Schedule
 - 3.2. Schedule Status Update
 - 3.3. Summary Project Cost Report
4. Change Orders
5. Legislative or Executive Actions

1. Acronym Table

Acronym	Meaning
ACC	Air-cooled condenser
AG	Above ground
AHJ	Authority having jurisdiction
AJD	Approved jurisdictional determination
CIP	Critical infrastructure protection
CCW	Closed loop cooling water
CoE	Corps of Engineers
CRH	Cold Reheat
CTG	Combustion turbine generator
DCS	Distributed control system
DDP	Deliver duties paid
DWR	Division of Water Resources (under the KDAG)
EPC	Engineering, procurement and construction
ESA	Environmental Site Assessment
FOB	Free on board
GSU	Generator step-up transformer
GT	Gas turbine
HIP	High and intermediate pressure
HP	High pressure
HRH	Hot reheat
HRSG	Heat recovery steam generator
HV	High voltage
I&C	Instrumentation and controls
IFC	Issued for construction
IFP	Issued for permit
IFOR	Issued for owner review
IFR	Issued for review
IGV	Inlet guide vanes
IPaC	Information for Planning and Consultation
KDAG	Kansas Department of Agriculture
KDHE	Kansas Department of Health and Environment
KDWP	Kansas Department of Wildlife and Parks
KHS	Kansas Historical Society
LNTP	Limited notice to proceed
LP	Low pressure
LV	Low voltage
MPWA	Mitsubishi Power Americas, Inc.
MV	Medium voltage

Acronym	Meaning
NERC	North American Electric Reliability Council
NSBD	Non-segregated phase bus duct
NTP	Notice to proceed
OSHA	Occupational Safety and Health Administration
OWS	Oily water separator
PIE	Power island equipment
PMT	Payment
PO	Purchase order
PSD	Prevention of significant deterioration
RWD#5	Sumner County Rural Water District #5
SHPO	State Historic Preservation Office
ST	Steam turbine
STG	Steam turbine generator
SWGR	Switchgear
SWPPP	Stormwater pollution prevention plan
UAT	Unit auxiliary transformer
UG	Underground
VV	Variable guide vanes

2. Project Progress Report

2.1. Overall Project Status

The Project is on track for a 2029 in service date and an on-budget delivery. Project has received a majority of the local permitting and achieved a significant permitting milestone ahead of schedule with the Kansas Department of Health and Environment’s issuance of the prevention of significant deterioration (“PSD”) air permit.

Evergy continues its collaboration with Kiewit as the engineering, procurement and construction (“EPC”) contractor. Kiewit is actively driving procurement, engineering, and overall project management, including baseline schedule development. Burns & McDonnell remains engaged in providing owner’s engineering services for the project.

Procurement packages have also been issued for key components including the air-cooled condenser (“ACC”), standby diesel generator, oily water separator, auxiliary boiler, precast electrical duct bank and manholes, and shop-fabricated tanks. To mitigate potential tariff impacts, Kiewit has proactively procured 80% of the copper required for wire and cable.

Detailed engineering efforts have commenced across all disciplines – electrical, mechanical, structural, and civil. Concurrently, the engineering team is working to confirm that all environmental permitting is complete ahead of site mobilization, which is scheduled for the second quarter of 2026.

The Power Island Equipment (“PIE”) contractor, Mitsubishi Power Americas, Inc. (“MPWA”), has initiated procurement and manufacturing of long-lead items. Purchase orders for the heat recovery steam generator (“HRSG”) vendor and steam turbine low pressure rotor materials have been issued. Mitsubishi is collaborating with Kiewit on detailed engineering, developing logistics for delivery from port to site, and refining the overall project schedule. Additionally, owner-furnished equipment, including auxiliary and generator transformers, has been placed under contract. These components are scheduled for delivery to support the project’s targeted commercial operation date.

The Sumner County Rural Water District #5 (“RWD#5”) has begun construction of the water main that will supply water to the facility. The RWD#5 agreement with Evergy includes an additional filtering and treatment system at the district’s facility to support plant requirements and operations.

The Sumner Cowley Rural Electric Co-op, through a contract with Evergy, has begun procuring materials for the permanent power supply for the outage transformer and the temporary supply of construction power to the facility.

This report is derived from an interim schedule, and that schedule is subject to change. The baseline schedule was submitted for review on November 24, 2025, and Evergy and Kiewit are currently working to finalize the baseline schedule in the first quarter of 2026. The current schedule shows mobilization in May 2026. In the event that all conditions

precedent are completed, early mobilization may be authorized, allowing onsite construction activities to begin sooner than the current schedule date. See Section 2.5 for further discussion of construction activities.

2.2. Safety

OSHA recordable:

- No safety incidents or Occupational Safety and Health Administration (“OSHA”) recordables to report during this reporting period.

2.3 Permitting

Engineering Activities

- Buildings – Working through code reviews, with the Authority having Jurisdiction (“AHJ”) to finalize project requirements.
 - Sumner County / Springdale Township Permits including the Wastewater and Temporary Use permits have been submitted. The Flood Plain Development, and Entrance Permits are approved.
 - The Kansas Department of Health and Environment (“KDHE”) has approved the Stormwater Pollution Prevention Plan (“SWPPP”) and the Special Waste Disposal Permit for construction activities.
- Developing drawings and specifications for administrative/control/warehouse and water treatment buildings.
- Gas turbine (“GT”) Rail shipping Permits approved via MPWA
- During the next reporting period there will be a focus on finalizing the temporary facilities plans for county level temporary use permit

2.4 Plans and Specifications

EPC and PIE Procurement activities of major components in process or completed during the reporting period:

- Electrical Enclosures contract executed
- Wire and Cable contract executed
- Standby Diesel Generator contract executed
- Air Cooler Condenser contract executed
- Precast Electrical Duct Banks & Manholes contract executed
- Oily water separator (“OWS”) & underground tank contract executed
- Construction Concrete Ready Mix contract executed
- Structural Steel contract executed
- Anchor Bolts and Embedments contract executed
- Rebar Supply and Install contract executed
- Steam Silencers contract executed
- Awarded General Services Pumps (Balance of plant (“BOP”) and Water Treatment), Shop Fabricated Tanks, Aux Boiler, Boiler Feed Pumps, Chem Feed System, Condensate Pumps, Fire Pumps, and Fuel Gas Dew Point Heater procurement packages to suppliers.
- Heat recovery steam generator (“HRSG”) purchase order (“PO”) issuance

Construction Activities

Not applicable until mobilization, which is currently scheduled for May 4, 2026. See also the discussion of the timing of mobilization in Section 2.5 below.

Environmental Activities

- Received KDHE Construction Air Permit Approval
- Received KDHE prevention of significant deterioration (“PSD”) Air Permit
- Spill Prevention, Control, and Countermeasure (“SPCC”) Plan
 - Tier I self-certified plan is being implemented to include the initial onsite equipment and will be updated as new equipment is brought onsite.
- Corps of Engineers (“CoE”) 404 permit
 - Desktop and infield evaluation of wetlands and streams complete. Analysis of stream fill for perimeter fence indicated permit need. That permit has been issued.
- SWPPP and notice of intent
 - Protected Species – Desktop and field assessment complete. Kansas Department of Wildlife and Parks (“KDWP”) reviewed and indicated no significant impacts to any critical wildlife habitats or state-listed endangered or threatened species, therefore no permits required. Biological evaluation of federal species complete; Information for Planning and Consultation (“IPaC”) indicates no critical habitat, and evaluation determined no effects to any federally listed species.

Civil Activities and Structural Engineering Activities

- Site Fencing Plan and Details and Specifications for Storm Drainage was Issued for Construction/Contract (“IFC”). The Earthwork Specification and Phase 1 Rough Grading were Issued for Review (“IFR”). The storm water model is being finalized and the storm water report prepared for review.
- Preparing Erosion and Sedimentation control plans for IFR.
- Completed the Structural Steel, Grout and Concrete Forming Specifications for IFC. The Structural General Notes were IFC and Typical Concrete Details were IFR on Viola. The team is preparing the typical platforms drawings for review and have issued four foundations for review on Viola. The team is finalizing sump design drawings and typical foundation drawings on Viola. Also, the design of the single shaft foundation has begun as well as the high pressure (“HP”) drains tank foundation.
- Upcoming activities include a focus on underground utility routing finalization and associated purchase orders for mechanical and electrical material. A similar focus in the next reporting period will be on finalizing grade and earthwork specification design deliverables incorporating the geotech report.

Mechanical Engineering Activities

- Finalizing the ACC specification. The EPC contractor awarded the seven specifications Issued for Contract. There were four equipment specifications Issued for Proposal and four specifications Issued for Review. The EPC mechanical team submitted the Fire Protection Design Basis Document for Evergy Review. The EPC is progressing underground system design calculations and pipe routing. The Instrument Air, Closed Cooling Water, Wastewater Drains, Demineralized Water, Potable Water, and Plant Drains systems Piping and Instrumentation Diagrams (“P&ID”) were issued for Released for Routing. Three underground systems’ isometrics were Issued for Review. The EPC team is completing control valve sizing calculations, continuing steam system design and pipe routing. The EPC mechanical team issued the Plot Plan for review.

Electrical Engineering Activities

- Four specifications were Issued for Contract, and two specifications were Issued for owner review by the EPC contractor. The Electrical Ductbank to the Admin/Water Treatment Building was Issued for Construction. The Grounding Study and Plant Phasing Diagram was Issued for Review. The EPC electrical team is progressing the cable ampacity calculations, electrical system study, ductbank and cable bus routing.

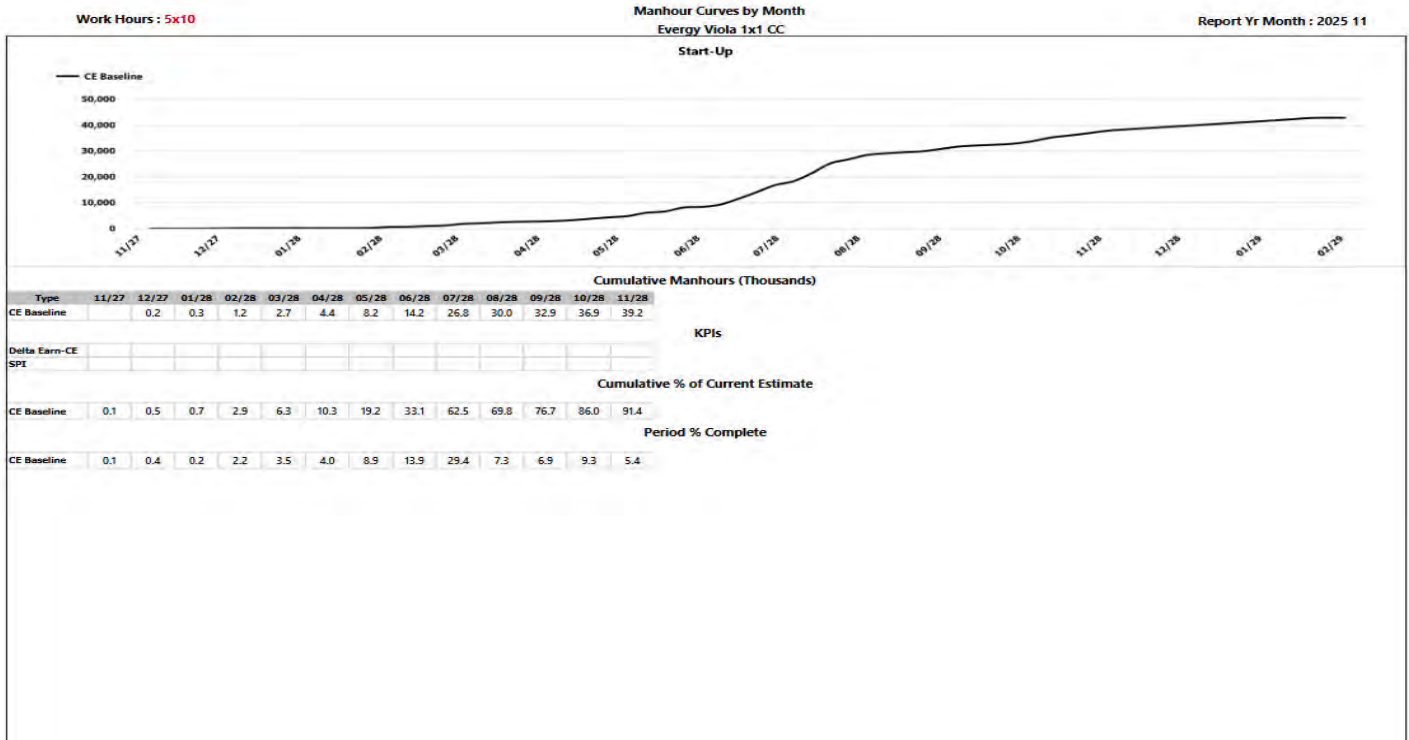
Instrumentation and Controls (“I&C”) Engineering Activities

- The EPC completed the Distributed Control System (“DCS”) Specification for Issued for Contract. Flow Element, Vibration Monitoring System and Continuous Emissions Monitoring System Specifications were Issued for Proposal. The EPC team issued the Instrument Installation Details for review, and the EPC team are continuing development of a preliminary I/O (input/output) list.

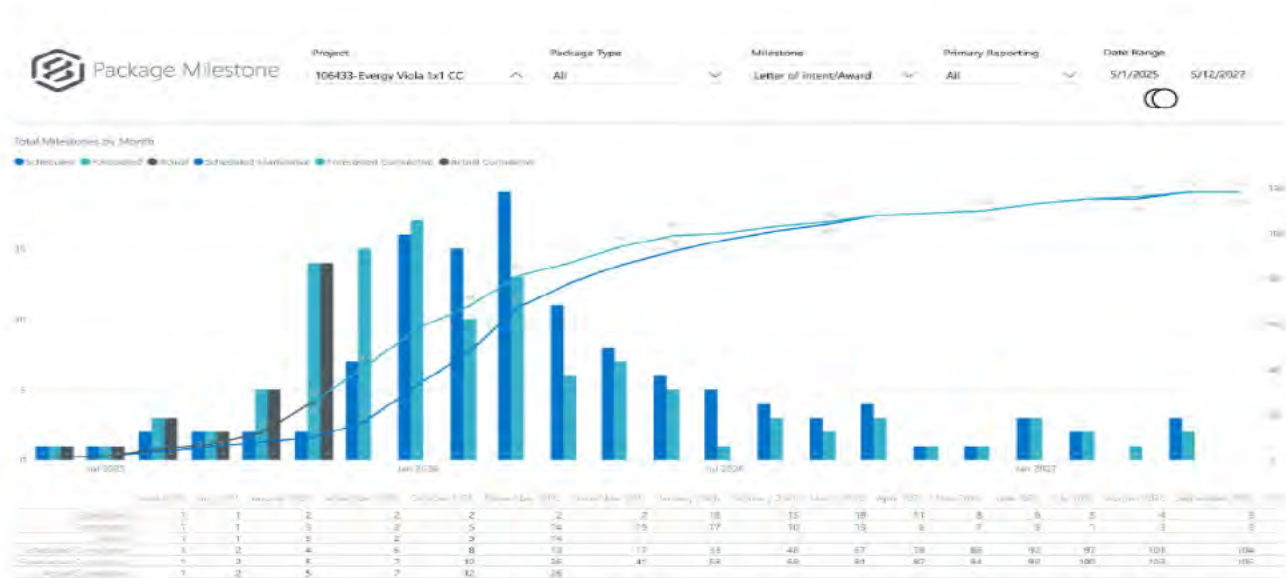
2.5 Construction Progress – Major activities

No construction progress during the reporting period. Upcoming activities include coordinating activities, equipment, and contracts required for mobilization. Additionally, construction planning efforts will begin in 2026 including readiness reviews and pre-activity meetings for the start of field operations. Mobilization is currently scheduled for May 4, 2026. In the event that all conditions precedent are completed, early mobilization may be authorized, allowing onsite construction activities to begin sooner than the current schedule date.

2.6 Contractor-Supplied Metrics Engineering Schedule Progress



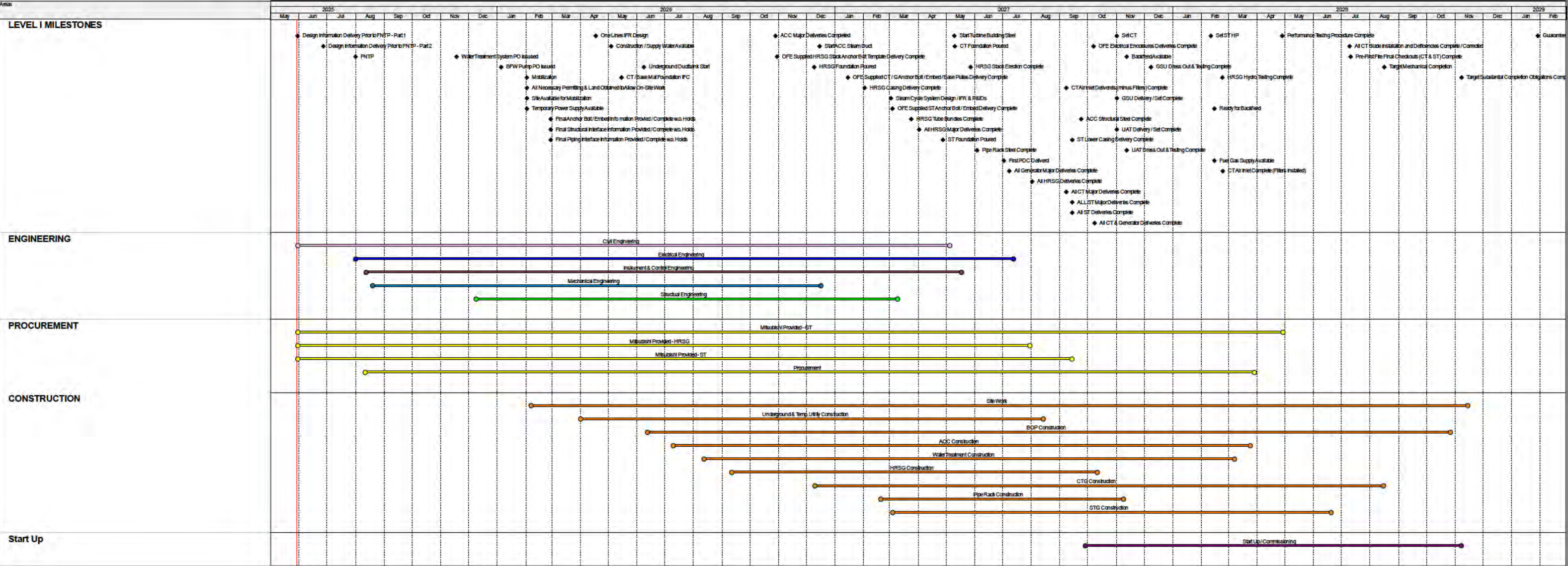
Kiewit Procurement Package Milestone Dashboard – Contract Awards



3. Project Milestone and Cost Reports

3.1 Project Schedule

We have received the baseline schedule from Kiewit, and once it has been approved it will be included in subsequent quarterly updates.



3.2 Schedule Status Update

Key Evergy Milestones	Baseline Date	Forecast / Actual Date	Completed
All Necessary Permitting and Land Obtained to allow On-Site Work	May 3, 2026	May 3, 2026	No
Supply Water Available	May 4, 2026	May 4, 2026	No
Temporary Power Supply Available	May 4, 2026	May 4, 2026	No
GSU Delivery/Set Complete	November 1, 2027	November 1, 2027	No
UAT Delivery/Set Complete	November 1, 2027	November 1, 2027	No
UAT Dress Out and Testing Complete	November 11, 2027	November 11, 2027	No
Back feed Available	November 12, 2027	November 12, 2027	No
GSU Dress Out and Testing Complete	December 7, 2027	December 7, 2027	No
Fuel Gas Supply Available	January 12, 2028	January 12, 2028	No
Commercial Operation Date	March 29, 2029	March 29, 2029	No

3.3 Summary Project Cost Report

	A	B	C		D		E	F	G	H		I		J
	Budget				Actuals		Cost Tracking							
							Committed Costs					Uncommitted Costs		
	Original Budget	Allocated Contingency	Current Budget (A + B)		Actuals Through November 2025		Awarded Costs	Approved Change Orders	Current Total Commitment (E + F)	% Committed (G / C)		Total Unawarded Costs (C - G)		Current Forecast Total Cost at Completion (G + I)
PIE														
EPC														
GSU/UAT														
Water Supply														
Interconnection costs														
SPP Network Upgrades														
OE														
General Owners Cost														
Contingency														
Total Project	\$1,577,500,000		\$1,577,500,000		\$167,587,840		\$1,259,783,239	\$(588,000)	\$1,259,195,239	79.8%		\$318,304,761		\$1,577,500,000

1 [REDACTED]

2 [REDACTED]

4. Change Orders

Kiewit

The change orders issued during the reporting period are listed in the chart below. Additionally, Evergy is tracking the following issues and working with Kiewit to mitigate the risk of the following issues:

- [REDACTED]
[REDACTED]
[REDACTED]
- [REDACTED]
[REDACTED]
[REDACTED]
- [REDACTED]
[REDACTED]

Change Order Number	Change order Name	Category	Change Order Value	Approved/ Denied
[REDACTED]	[REDACTED] [REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

MPWA

The change orders approved during this reporting period are summarized below. Evergy is tracking the following issues and working with MPWA to mitigate the risk of the following issues:

- [REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]
- [REDACTED]
[REDACTED]

Change Order Number	Change order Name	Category	Change Order Value	Approved/ Denied
[REDACTED]	[REDACTED] [REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Burns & McDonnell

Change Order Number	Change order Name	Category	Change Order Value	Approved/ Denied
██████	████████████████████ ████████████████████	████████████████	████	████████
██████	████████████████████ ████████████████████ ██████	████████████████	████████	████████

Siemens

Change Order Number	Change order Name	Category	Change Order Value	Approved/ Denied
████	████████████████████ ████████████████████	████████████████	████	████████
████	████████████████████ ████████	████████████████	████	████████

5. Legislative or Executive Action

During the fourth quarter of 2025, Evergy continued to monitor federal and state executive, legislative, and regulatory actions that may affect the cost, schedule, or execution of the Projects.

At the federal level, trade policy developments remained an area of focus due to the potential impact on project costs and equipment availability. U.S. tariffs applicable to certain imported materials and equipment, including tariffs imposed under Sections 301 (China) and 232 (steel and aluminum), continued to apply during the quarter. Although the Office of the U.S. Trade Representative extended certain product-specific tariff exclusions in November 2025, tariffs remain in effect for many categories of electrical equipment, balance-of-plant materials, and components used in generation and renewable projects. As a result, tariffs continue to present an ongoing risk of cost increases for equipment sourced from overseas, depending on product classification, country of origin, and future federal actions.

In addition, Evergy continued to monitor international export-control developments affecting global supply chains. China maintains export controls and licensing requirements applicable to certain rare earth minerals, permanent magnets, and related materials that are used in electrical equipment and clean energy technologies. Certain project equipment or subcomponents are manufactured in, or rely on materials processed in, China and may therefore be subject to export licensing requirements prior to shipment. These requirements can introduce uncertainty related to procurement timing, supplier commitments, and pricing, including the potential for delays associated with license application review or changes in export-control policy.

Evergy and its contractors continue to manage tariff exposure and export-control risk through procurement planning, supplier engagement, and contract provisions addressing change-in-law and trade-related cost impacts. Nevertheless, tariffs, export-control requirements, and other trade-related actions affecting overseas-sourced equipment remain an ongoing risk that could increase project costs and/or affect delivery schedules for certain equipment used in the Evergy's approved generation and solar projects.