

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 2nd Revised Sheet No. 14

Canceling P.S.C. MO. No. 7 1st Revised Sheet No. 14

For Missouri Retail Service Area

LARGE POWER SERVICE  
Schedule LPS

**AVAILABILITY**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Customers on this schedule, who increase their load through a single expansion that is reasonably expected to reach or exceed seventy-five thousand (75,000) kilowatts shall not be allowed to receive service for such expansion under this schedule and will be required to receive service under Schedule LLPS or other applicable rate schedule for such expansion. Should Customers on this Schedule reach or exceed seventy-five thousand (75,000) kilowatts through one or more expansions, each less than seventy-five thousand (75,000) kilowatts, the Company shall examine the collective nature and purpose of these expansions and may require the customer to receive service under Schedule LLPS or other applicable rate schedule.

Service is available under this schedule to the following types of customers based on voltage level:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary Voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4,160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

Substation voltage customer - Service is taken directly out of a distribution substation at primary voltage. The customer will own the feeder circuits out of this substation.

Transmission voltage customer - The customer owns, leases, or otherwise bears financial responsibility for the distribution substation. Service is taken off of the Company's transmission system.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 20 CSR 4240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

**TERM OF CONTRACT**

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

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1200 Main, Kansas City, MO 64105