

**STATE OF MISSOURI
PUBLIC SERVICE COMMISSION**

At a session of the Public Service Commission held at the Commission's office in Jefferson City on the 5th day of February, 2026.

In the Matter of the Application of Ameren)
Transmission Company of Illinois for a)
Certificate of Convenience and Necessity)
to Construct, Install, Own, Operate,)
Maintain, and Otherwise Control and)
Manage a 138kV Transmission Line and)
Associated Facilities in Perry County,)
Missouri)

Case No. EA-2025-0222

**ORDER APPROVING STIPULATION AND AGREEMENT AND
GRANTING CERTIFICATE OF CONVENIENCE AND NECESSITY**

Issue Date: February 5, 2026

Effective Date: March 1, 2026

On May 1, 2025,¹ Ameren Transmission Company of Illinois (ATXI or “the Company”) filed an application with the Commission seeking an order granting a certificate of convenience and necessity (CCN) pursuant to Section 393.170, RSMo (2016). The CCN would authorize ATXI to construct, install, own, operate, maintain, and otherwise control and manage an approximately 3.2 mile, 138 kV transmission line and associated facilities in Perry County, Missouri (“the Project” or “Grand Tower Crossing Project”). The application states that the Project will not provide retail service to end-use customers and will not be rate-regulated by the Commission. Therefore, ATXI requests the Commission waive for good cause the depreciation study requirement of Commission

¹ Unless otherwise noted, all dates refer to the year 2025.

Rule 20 CSR 4240-3.175; the reporting requirements of Commission Rules 20 CSR 4240-3.190(1), (2), and (3); the annual reporting requirement of Commission Rule 20 CSR 4240-10.145; and the rate schedule filing requirement of Commission Rule 20 CSR 4240-20.105.

The Commission directed notice and established an intervention deadline. The Commission received no applications to intervene. The Commission also directed the Staff of the Commission (Staff) to file a recommendation regarding ATXI's application

On September 15, Staff filed its *Staff Recommendation* that the Commission grant ATXI's request for a CCN for the Project, subject to 15 conditions. On September 25, Staff and ATXI filed a *Joint Recommendation for Granting of Certificate of Convenience and Necessity* (Joint Recommendation) in which the two parties agreed to amend one of Staff's recommended conditions and that three conditions be removed. On October 24, the Office of the Public Counsel (Public Counsel) filed a *Response to Staff Recommendation* in which requested the Commission impose two additional conditions on the granting of ATXI's requested CCN, besides the 12 conditions referenced in the Joint Recommendation. ATXI objected to the imposition of the two conditions requested by Public Counsel.

On January 21, 2026, Public Counsel and ATXI filed a *Stipulation and Agreement* (Stipulation) that resolves their dispute regarding Public Counsel's proposed conditions, with ATXI agreeing to modify the notice letter that will be sent to landowners from whom it requests easements for the Project. The Stipulation states that the two parties agree that the Commission should grant the requested CCN, subject to the conditions agreed to in the Joint Recommendation.

Commission rules allow non-signatory parties seven days to object to a non-unanimous stipulation and agreement.² If no party timely objects, the Commission may treat the agreement as unanimous.³ More than seven days have elapsed since the agreement was filed and no party objected. Thus, the Commission will treat the agreement as unanimous. The Stipulation is attached to this order.

ATXI is an “electrical corporation” and a “public utility” as defined in Subsections 386.020(15) and (43), RSMo (2016). The Commission may grant an electrical corporation a CCN to operate after determining that the operation is “necessary or convenient for the public service.”⁴ The Commission has previously articulated criteria (known as the “Tartan criteria”)⁵ to be used when evaluating applications for utility certificates of convenience and necessity in *In Re Intercon Gas, Inc.*⁶

The *Intercon* case combined the standards used in several similar certificate cases, and set forth the following criteria: (1) there must be a need for the service; (2) the applicant must be qualified to provide the proposed service; (3) the applicant must have the financial ability to provide the service; (4) the applicant's proposal must be economically feasible; and (5) the service must promote the public interest.

Staff concluded that there is a need for the Project. The Project will reduce the possibility of loss of load in low voltage scenarios, improving baseline reliability and resiliency. Also, the Project transmission line structures will be capable of being upgraded in the future to handle up to a 345 kV circuit, reducing construction costs for such a circuit.

² 20 CSR 4240-2.115(2)(B).

³ 20 CSR 4240-2.115(2)(C).

⁴ Section 393.170.3, RSMo (Supp. 2025).

⁵ See Report and Order, *In re Application of Tartan Energy Company, L.C., d/b/a Southern Missouri Gas Company, for a Certificate of Convenience and Necessity*, Case No. GA-94-127, 3 Mo. P.S.C. 3d 173 (September 16, 1994).

⁶ 30 Mo P.S.C. (N.S.) 554, 561 (1991).

ATXI is an affiliate of Ameren Corporation. The Commission has previously granted CCNs, dating at least back to 2015, that were developed as part of the Midcontinent Independent System Operator (MISO) Multi-Value Projects (MVPs) in Missouri and Illinois, stemming from MISO's Long-Range Transmission Planning initiative to develop an updated regional transmission trunk-line – also referred to as a “transmission backbone.” Those MVPs include recent projects in Southeast and Northeast Missouri. Given ATXI's track record, Staff concludes that ATXI is qualified to construct, install, own, operate, maintain, and otherwise control and manage the Project.

ATXI will finance the Project with either available cash on hand or short-term borrowings. Staff found that the estimated cost of the Project is insignificant compared to ATXI's overall projected capital expenditures and is not expected to significantly affect its ability to finance or fund its ongoing needs. Thus, Staff concluded that ATXI has the financial ability to construct, install, own, operate, and maintain the Project.

Staff analyzed the economic feasibility of the Project, noting that, because the Project has been approved by the Federal Energy Regulatory Commission (FERC) for recovery through the MISO Open Access Transmission Tariff, the Project benefits likely will exceed its costs. Staff concluded that the project is economically feasible.

Besides the Project improving reliability and resiliency, Staff noted that ATXI settled on the route of the transmission line for the Project after a rigorous, organized process that sought public input. Based on those factors, as well as the other Tartan criteria, Staff concluded that the Project promotes the interest of the public.

The Commission has reviewed the application for the Project, the *Staff Recommendation*, the Joint Recommendation, Public Counsel's *Response to Staff*

Recommendation, and the Stipulation. The Commission concludes that the Project meets the Tartan criteria and will grant the requested CCN, subject to the recommended conditions.

Given that no party opposes the granting of the CCN and to accommodate ATXI's requested deadline date for an order from the Commission regarding its application, the Commission finds it reasonable to make this order effective in less than 30 days.

THE COMMISSION ORDERS THAT:

1. The *Stipulation and Agreement* filed on January 21, 2026, is approved, and the signatories shall comply with its terms. A copy of the *Stipulation and Agreement* is attached to this order.

2. ATXI is granted a certificate of convenience and necessity to construct, install, own, operate, maintain, and otherwise control and manage the transmission line and associated facilities for the Grand Tower Crossing Project detailed in its application, subject to the following conditions:

- a. Throughout the right-of-way acquisition process, ATXI will use all reasonable efforts to follow the route approved by the Commission in response to the Company's application (depicted in ATXI Witness Dan Schmidt's Schedule DS-01, entitled "Routing Study, Grand Tower Crossing Transmission Line"). However, ATXI will be allowed to deviate from the approved depicted route(s) in two scenarios:
 - i. First, if surveys or testing do not necessitate a deviation, ATXI may deviate from the depicted route on a particular parcel if ATXI and each landowner on which the deviation will run agree. Either ATXI or landowner may initiate such a request to deviate.
 - ii. Second, if ATXI determines that surveys or testing require a deviation, ATXI will negotiate in good faith with the affected landowner(s) and, if agreement can be reached, ATXI may deviate from the approved depicted route on that parcel, as agreed with the affected landowner(s).

With respect to any parcel other than the identified parcels where ATXI desires to locate the line, whether because testing or surveys necessitate acquisition of an easement on that parcel or for other reasons (e.g., a request from adjacent landowners), ATXI will negotiate in good faith with the landowner of each affected parcel over which ATXI has determined an easement is needed or desired and, if agreement is reached, may deviate from the approved depicted route by locating the line on the affected parcel(s) but will notify the Commission of the deviation and parcels affected prior to construction on that parcel.

If testing or surveys necessitate acquisition of an easement on such other parcel(s) and agreement is not reached, despite good faith negotiations, ATXI will file a request with the Commission to allow it to deviate from the approved depicted route onto the affected parcel(s) and shall, concurrently with the filing of its request with the Commission, send a copy of its request to the owner(s) of record of the affected parcel(s) via U.S. Mail, postage prepaid, as shown by the County Assessor's records in the county where the affected parcel is located, or at such other address that has been provided to ATXI by the owner(s). ATXI shall fully explain in that request why ATXI determined the change in route is needed and file supporting testimony with its request and the name(s) and address(es) of the owner(s) to whom it provided a copy of its request. After Commission notice of the opportunity for a hearing on the issue of whether the change in route should be approved is given to the owner(s), Staff, and the Office of the Public Counsel, and after an opportunity to respond, the Commission will grant or deny the request.

- b. Absent a voluntary agreement for the purchase of the property rights, a transmission line shall not be located so that a residential structure currently occupied by the property owner will be removed or located in the easement, including for electrical code compliance purposes.
- c. Prior to the commencement of construction on a parcel, ATXI will secure an easement, which will include a surveyed legal description showing the precise dimension, including the length and width, for the permanent transmission line easement area for each affected parcel. In addition, ATXI will track each easement grant by way of a spreadsheet that identifies each parcel by Grantor and County, and which contains the recording information for each parcel. Upon securing all necessary easements for the Project, ATXI will file a copy of the spreadsheet with the Commission, to which a map will be attached. For each parcel, the map and the spreadsheet will include a unique indicator that allows the Commission to see where on the map that parcel is located.
- d. ATXI shall follow the construction, clearing, maintenance, repair, and right-of-way practices set out in "ATXI's Standards and Procedures for

Construction, Repair and Maintenance of Right-of-Way for the Grand Tower Project” that was filed as Schedule JS-04 with the Direct Testimony of Jennifer Spurlock.

- e. ATXI shall file with the Commission in this case a legal description of the line segments when acquisition of the necessary land rights is finalized.
- f. ATXI shall obtain all required government approvals and permits — e.g., any applicable land disturbance permits, Missouri State Highway Commission permits, US Army Corps of Engineers permits, railway crossing permits, or State or County Floodplain Development permits — before beginning construction on the part of the Project where the approvals and permits are required, and shall file such approvals and permits with the Commission before beginning construction or, for approvals and permits obtained less than 90 days before beginning construction, within 90 days of receipt.
- g. ATXI shall file with the Commission any agreement between ATXI and the pipeline companies that have assets being crossed by the Project.
- h. ATXI shall file with the Commission the annual report it files with the Federal Energy Regulatory Commission (FERC).
- i. ATXI shall file any vegetation management filing made to FERC, the North American Electric Reliability Corporation (NERC), or a regional reliability organization in the Commission’s Electronic Filing and Information System (EFIS) as a non-case related filing.
- j. ATXI shall, for all future transmission line projects in Missouri which require a certificate of convenience and necessity (CCN) and also require a public meeting pursuant to Commission Rule 20 CSR 4240-20.045(6)(K)3, develop and maintain, using best efforts, route maps on its website(s) showing preferred and alternative routes that are known at that time and still under active consideration by ATXI, as well as any related study areas. These maps shall include parcel boundaries and satellite or aerial imagery (which shall be the default view when there are optional base maps which may be viewed) in sufficient detail for affected landowners to locate their property. These maps shall be maintained from at least the date of any public meeting(s) held, when required, and shall display preferred and known alternative routes proposed in its application or discussed in its written testimony from the date an application is filed through the effective date of the Commission’s Order ruling on the subject CCN application or the date ATXI discontinues development of the project, whichever occurs first. If public meetings are not required to be held, ATXI shall post maps beginning on the date it provides notice of the application to affected landowners. This condition shall be applied to all ATXI applications for a

CCN filed after the Commission grants a CCN in this proceeding, should be considered independently, and any deficiencies related to this condition should not, on its own, affect the validity of a CCN granted in this proceeding.

- k. ATXI shall, for all projects referenced in Condition j, include instructions for accessing the website and maps referenced in Condition j on all required notifications sent to affected landowners. This condition shall be applied to all ATXI applications for a CCN filed after the Commission grants a CCN in this proceeding, should be considered independently, and any deficiencies related to this condition should not, on its own, affect the validity of a CCN granted in this proceeding.
 - l. ATXI shall, for all projects referenced in Conditions j and k, refresh its data used to comply with Commission Rule 20 CSR 4240-20.045(6)(K)1 that identifies the owners of land directly affected by the requested certificate, including the preferred route and any known alternative route, and entitled to receive notice of its application. The refresh of the data shall be conducted within 90 days after filing an application for a CCN to confirm the identified parcels and owners of land directly affected by the requested certificate as of the date notice of the application was issued pursuant to Commission Rules 20 CSR 4240-20.045(6)(K)1 and (6)(K)2. If such refresh identifies a person entitled to receive notice of the application to whom ATXI did not send such notice, ATXI shall provide a notice to such person(s) in accordance with Commission Rule 20 CSR 4240-20.045(6)(K)4. This condition shall be applied to all ATXI applications for a CCN filed after the Commission grants a CCN in this proceeding, should be considered independently, and any deficiencies related to this condition should not, on its own, affect the validity of a CCN granted in this proceeding.
3. ATXI is granted a waiver of the rate schedule filing requirements of Commission Rule 20 CSR 4240-20.105; the annual reporting requirement of Commission Rule 20 CSR 4240-10.145; the depreciation study requirement of Commission Rule 20 CSR 4240-3.175; and the reporting requirements of Commission Rule 4240-3.190(1), (2), and (3); all for good cause.

4. This order shall become effective on March 1, 2026.
5. This case shall close on March 2, 2026.



BY THE COMMISSION

Nancy Dippell

Nancy Dippell
Secretary

Hahn, Ch., Coleman, Kolkmeier,
and Mitchell CC., concur.

Seyer, Regulatory Law Judge

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI**

In the Matter of the Application of Ameren)
Transmission Company of Illinois for a)
Certificate of Convenience and Necessity to)
Construct, Install, Own, Operate, Maintain,)
and Otherwise Control and Manage a 138 kV)
Transmission Line and associated facilities)
in Perry County, Missouri)

Case No. EA-2025-0222

STIPULATION AND AGREEMENT

COMES NOW the Office of the Public Counsel (the “OPC”) and Ameren Transmission Company of Illinois (“ATXI,” and collectively with the OPC, the “Signatories”),¹ by and through their respective counsel, and, for their Stipulation and Agreement (“Stipulation”), respectfully state as follows to the Public Service Commission of the State of Missouri (the “Commission”):

1. On May 1, 2025, ATXI filed its Application and supporting Direct Testimony requesting a Certificate of Convenience and Necessity (“CCN”) to “construct, install, own, operate, maintain, and otherwise control and manage a new, approximately four-mile, 138-kV transmission line and associated facilities in Perry County, Missouri.” (Appl. 1, Doc. 2).
2. On September 15, 2025, the Staff of the Commission (“Staff”) filed its Recommendation and accompanying Memorandum detailing its investigation and requesting that the Commission approve ATXI’s request for a CCN, subject to a number of conditions. (Recommendation Mem. 33-39, Doc. 13).
3. The Staff and ATXI later filed a Joint Recommendation for Granting of Certificate of Convenience and Necessity (the “Joint Recommendation”) identifying modifications to one of Staff’s proposed conditions and the deletion of three other proposed conditions. (Jt. Recommendation 2, Doc. 14). With those proposed changes, Staff and ATXI requested

¹ The Staff of the Commission (“Staff”) has been advised of this Stipulation and Agreement and does not object to it.

that the Commission issue the CCN and impose the conditions identified in Staff's Recommendation, as modified by the Joint Recommendation. (*Id.*).

4. On October 24, 2025, the OPC filed its Response to Staff Recommendation (the "OPC Response") after requesting and receiving an extension of time to do so. (Doc. 18). In its Response, the OPC raised concerns with the language of ATXI's proposed easement and requested that the Commission impose two additional conditions on its grant of the CCN that (1) required ATXI to work with Staff and OPC to make changes to the notice letter sent to landowners when requesting an easement and in the proposed easement itself, and (2) remove certain language from the proposed easement.
5. ATXI responded and opposed the OPC's proposed conditions. (Doc. 21). The OPC replied to ATXI's response (Doc. 26) and ATXI filed a sur-reply (Doc. 27).
6. On December 18, 2025, the Commission held a Procedural Conference and subsequently issued its Order Directing Filing of Proposed Procedural Schedule, directing Staff to file a joint proposed procedural schedule on or before January 21, 2026, on behalf of all parties. (Doc. 29).
7. The Signatories have reached a compromise agreement to resolve their entire dispute regarding OPC's proposed conditions with ATXI agreeing to modify the notice letter that ATXI will provide to landowners from whom it requests an easement for the Grand Tower project that is the subject of this matter. The modified customer notice is attached to this Stipulation and Agreement as Attachment A.
8. The Signatories agree that the Commission should issue the CCN requested by ATXI in the Application, with the conditions identified by Staff, as modified in the Joint Recommendation. Based on this agreement, the Signatories request that the Commission

suspend the requirement for Staff to file a joint proposed procedural schedule on behalf of all parties.

General Terms

9. This Stipulation is being entered into for the sole purpose of disposing of the issue that is specifically addressed herein. Unless otherwise explicitly provided herein, none of the Signatories shall be deemed to have approved or acquiesced in any ratemaking or procedural principle, including, without limitation, any method of cost of service or valuation determination or cost allocation, rate design, revenue recovery, or revenue-related methodology. Except as explicitly provided herein, none of the Signatories shall be prejudiced or bound in any manner by the terms of this Stipulation in this or any other proceeding.
10. This Stipulation has resulted from negotiations among the Signatories, and the terms hereof are interdependent and non-severable. If the Commission does not approve this Stipulation unconditionally and without modification, or if the Commission approves the Stipulation with modifications or conditions to which a party objects, then this Stipulation shall be void and none of the Signatories shall be bound by any of the agreements or provisions hereof.
11. In the event the Commission accepts the specific terms of this Stipulation without condition or modification, the Signatories waive their respective rights to (1) present oral argument and written briefs pursuant to §536.080.1 RSMo., (2) the reading of the transcript by the Commission pursuant to §536.080.2 RSMo., (3) seek rehearing pursuant to §386.500 RSMo., and (4) judicial review pursuant to §386.510 RSMo., as to the issue settled by this Stipulation only. This waiver applies only to a Commission order approving

this Stipulation without condition or modification issued in this proceeding and only to the issue that is resolved hereby. This waiver does not apply to any issue not explicitly addressed by this Stipulation. The Signatories agree that all discussions, suggestions, or memoranda reviewed or discussed, related to this Stipulation shall be privileged and shall not be subject to discovery, admissible in evidence, or in any way used, described or discussed.

12. If the Commission does not unconditionally approve this Stipulation without modification, or approves it with modifications or conditions to which a party objects, and notwithstanding its provision that it shall become void, neither this Stipulation, nor any matters associated with its consideration by the Commission, shall be considered or argued to be a waiver of the rights any Signatory has for a decision in accordance with Section 536.080, RSMo. 2000, or Article V, Section 18, of the Missouri Constitution, and the Signatories retain all procedural and due process rights as fully as though this Stipulation had not been presented for approval, and any suggestions or memoranda, testimony or exhibits that have been offered or received in support of this Stipulation shall become privileged as reflecting the substantive content of settlement discussions and shall be stricken from and not be considered as part of the administrative or evidentiary record before the Commission for any further purpose whatsoever.
13. This Stipulation contains the entire agreement of the Signatories concerning the issue addressed herein.
14. This Stipulation does not constitute a contract with the Commission. Acceptance of this Stipulation by the Commission shall not be deemed as constituting an agreement on the part of the Commission to forego the use of any discovery, investigatory powers or other



Date

Landowner Name

Address

Address

Parcel ID: <Parcel ID>, Perry County

Easement Number: <Easement Number>

RE: Grand Tower Crossing Project (Project) – Real Estate Easement Acquisition

Dear Landowner,

Ameren Transmission Company of Illinois (ATXI), in collaboration with Ameren Illinois (AIC) and Citizens Electric Corporation recognize the importance of keeping valued customers and community members informed about the Grand Tower Crossing Project (Project). After listening, reviewing and considering input from landowners, community members, interested agencies and local officials, ATXI submitted an application on May 1, 2025, to the Missouri Public Service Commission (Mo PSC) in Docket No. EA-2025-0222 for a Certificate of Convenience and Necessity and other necessary approvals for the Project.

Project Description

The Project is construction of a new approximate 4-mile, 138 kV transmission line to connect Citizens Electric's existing Wittenberg substation in Perry County, Missouri, across the Mississippi River to a new Jenkins substation near Ameren Illinois' existing Grand Tower substation in Jackson County, Illinois. The Project will consist of a steel lattice tower on either side of the river with steel monopoles and associated facilities into each substation that will improve grid reliability for local customers and support continued growth in the area. The new transmission line construction is expected to begin in winter 2027 and anticipated to be in-service by December 2028.

The structures ATXI proposes to use for this Project and the proposed easement area will be large enough to house a 345kV transmission line in the future. At this time, ATXI will not energize the Project to this voltage. ATXI also does not know when such a voltage will be required. If ATXI wishes to increase the voltage in the future, it must request additional authority from the Mo PSC. However, no additional easement rights will be necessary.

As an affected landowner of the Project, we want to provide you with the latest updates concerning the project and expected next steps including survey and easement acquisition along your parcel(s).

Proposed Easement

ATXI seeks to reach a fair and reasonable agreement for the purchase of an easement or other land rights for the Project that will be placed on land you own in Perry County, Missouri.

The easement is a legal document that authorizes ATXI to take certain actions on your property. Please review it carefully. Your decision to sign this document reflects your voluntary agreement to be bound by its terms.

The easements needed for the Project will be 150-feet in width for the monopole structures and 600-feet in width for the steel lattice tower structures to allow our team access for construction, operation, and maintenance of the transmission line. This easement will not change your status as the owner of the property, but will affect your land rights.

Third Party Rights: ATXI seeks to include in the easement authorization for it to allow third-parties to utilize the Facilities. This includes, but is not limited to, allowing other electric utilities to utilize ATXI fiber optic to facilitate the transmission of electricity and may also allow third-party telecommunication providers to install additional lines or receivers to provide telecommunication service on the structures installed as part of the Project. If this language is included in the easement, it permits ATXI to contract with these third-parties to utilize the Facilities. However, those non-electric utility third-parties must obtain their own easements from you prior to utilizing the Facilities. § 523.283 RSMo.

Next Steps

ATXI must survey the property on which the project will be placed. The survey data we collect will help our engineers determine the final design and structure locations and will help to minimize impacts to cultural and biological resources during construction. The survey conducted on your parcel also helps to understand and address concerns or unique property features that may be present.

Enclosed is the Easement Package that contains the following documentation for your review and signature:

1. **Parcel Aerial Map(s)** – This is a visual representation of your parcel including proposed access to the easement corridor.
2. **Right of Entry Form** and self-addressed stamped envelope – This will allow entry to your property to perform the necessary surveys and studies for Engineering to finalize design.
3. **Value Form, Receipt, Closing Statement, and Designation of Funds** – This statement memorializes the payment ATXI is offering in exchange for the properly executed easement and tax reporting documents. Once the required information is returned, we will issue a check to the parties indicated on this statement once the W-9 information is verified with the IRS.
4. **Easement (Electric Transmission) – Sign in the presence of a Notary Public** - This legal document contains the bundle of easement rights needed to construct, operate, and maintain the transmission line, in addition to authorizing ATXI to allow third-party utilities to utilize the Facilities. The Grantor has been identified by a title search on your property. The easement exhibit establishes the easement acreage across your parcel. Please contact us if you have any questions about the notary process, including where to find a notary in your area.
5. **Pre-Construction Damage Release** – This is an optional incentive for landowners to have crop damage paid for prior to construction at the full 150-foot width verses actual damages calculated post construction.
6. **Pre-paid Damage Compensation Worksheet** – This statement memorializes the pre-paid damage payment ATXI is offering based on the existing land use. If your property is farmland with a lease agreement in place, please indicate the party (farm tenant) that will receive the crop loss damage payment. Once the required information is returned, Ameren will issue a check to the parties indicated on this statement once the W-9 information is verified with the IRS.
7. **Memorandum of Pre-construction Damage Release Form** – This form will be recorded with the County Clerk to put potential buyers or anyone looking into the parcels that were paid prepaid damages, on notice that the current landowner was paid prepaid damages for the project.
8. **W-9 Form** – This is a required tax reporting document for each party receiving easement or pre-paid damage compensation. The information provided on this form should match your income tax return form exactly it will be submitted to the IRS for verification prior to compensation issued to the parties. Easement consideration is reported to the IRS as 1099-S; pre-paid crop damage is reported as MISC-3; other property damage is not taxable.
9. **Special Conditions Form** – This is a form that is completed by landowners to explain safety and usage of the parcel to ATXI.

A land agent from Volkert, a real estate consultant firm retained on behalf of ATXI, will begin contacting landowners in the coming weeks to further discuss the project including surveying, easement documents, property access, compensation, construction and restoration. Volkert land agents will explain in detail what these activities involve and can answer any specific questions you may have. We welcome you to reach out to us at the contact below to discuss the matter or to arrange a time to do so that works best for you.

If you choose to sign the documents, please return the original executed documents to Volkert for review and recording in Perry County.

Volkert
Attention: Lauren Callico
4 Industrial Dr.
Freeburg, IL 62243

Contact Us

If you have questions or would like to share additional information about your property, please contact our real estate consultant firm, Volkert, at 618-381-7067, or by email connect@grandtowercrossing.com. Thank you for your time and feedback as we develop this important project to improve energy reliability for local customers in Perry County and the surrounding region.

Sincerely,

Sr. Real Estate Agent - Ameren Transmission
Ameren Services Company

JLS

STATE OF MISSOURI

OFFICE OF THE PUBLIC SERVICE COMMISSION

I have compared the preceding copy with the original on file in this office and I do hereby certify the same to be a true copy therefrom and the whole thereof.

**WITNESS my hand and seal of the Public Service Commission,
at Jefferson City, Missouri, this 5th day of February 2026.**



Nancy Dippell

Nancy Dippell
Secretary

MISSOURI PUBLIC SERVICE COMMISSION

February 5, 2026

File/Case No. EA-2025-0222

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Enclosed find a certified copy of an Order or Notice issued in the above-referenced matter(s).

Sincerely,



**Nancy Dippell
Secretary**

Recipients listed above with a valid e-mail address will receive electronic service. Recipients without a valid e-mail address will receive paper service.