

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 18th **Revised Sheet No.** TOC-1
Canceling P.S.C. MO. No. 7 17th **Revised Sheet No.** TOC-1

For Missouri Retail Service Area

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

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Canceling P.S.C. MO. No. 7 1st Revised Sheet No. TOC-1A

For Missouri Retail Service Area

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

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Canceling P.S.C. MO. No. 7 2nd **Revised Sheet No.** TOC - 2

For Missouri Retail Service Area

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 4th Revised Sheet No. TOC-2A
Canceling P.S.C. MO. No. 7 3rd Revised Sheet No. TOC-2A

For Missouri Retail Service Area

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EVERGY MISSOURI METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 1st Revised Sheet No. 2

Canceling P.S.C. MO. No. 7 Original Sheet No. 2

For Missouri Retail Service Area

<p>ADDITIONAL EQUIPMENT RENTAL CHARGE Schedule AE</p>

If a customer's installation of equipment requires the installation by the Company of additional facilities in accordance with Rule 4.06 of the General Rules and Regulations, the Company shall furnish and maintain such separate or additional facilities and the customer shall pay to the Company, in addition to the bill for electric service, a monthly rental charge therefore equal to one and three-fourths percent of the Company's total investment therein.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METROP.S.C. MO. No. 7 13th Revised Sheet No. 5ACanceling P.S.C. MO. No. 7 12th Revised Sheet No. 5A

For Missouri Retail Service Area

RESIDENTIAL STANDARD TIER SERVICE Schedule R
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TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, however, customers may switch their residential service to a different residential rate subject to the terms of use and provisions of those rates.

RATE

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

RESIDENTIAL GENERAL USE, 1RS1A, 1RS1AN, 1RS1AP, 1RS1AS, 1RSLIS (Marketed as "Standard Tier Rate/Plan")

For general residential use, the kWh shall be billed as follows:

A. CUSTOMER CHARGE (Per Month)	\$13.82	
B. ENERGY CHARGE	<u>Summer Season</u>	<u>Winter Season</u>
First 600 kWh per month	\$0.16192 per kWh	\$0.14397 per kWh
Next 400 kWh per month	\$0.16192 per kWh	\$0.08864 per kWh
Over 1000 kWh per month	\$0.17877 per kWh	\$0.07863 per kWh

RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER, 1RS6A (FROZEN)

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company or when a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit and has been served under this rate schedule prior to July 9, 1996, the kWh shall be billed as follows:

A. CUSTOMER CHARGE (Per Month)	\$13.82	
B. ENERGY CHARGE	<u>Summer Season</u>	<u>Winter Season</u>
First 600 kWh per month	\$0.16546 per kWh	\$0.11629 per kWh
Next 400 kWh per month	\$0.16546 per kWh	\$0.11629 per kWh
Over 1000 kWh per month	\$0.16546 per kWh	\$0.07551 per kWh

MINIMUM

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METROP.S.C. MO. No. 7 13th Revised Sheet No. 5BCanceling P.S.C. MO. No. 7 12th Revised Sheet No. 5B

For Missouri Retail Service Area

RESIDENTIAL STANDARD TIER SERVICE Schedule R

RATE (continued)**C. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS 1RS2A (FROZEN)**

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed as follows. The option of separately metered space heating is limited to premises connected prior to January 1, 2007.

CUSTOMER CHARGE (Per Month) \$17.56

ENERGY CHARGE (Per kWh):

	<u>Summer Season</u>	<u>Winter Season</u>
First 600 kWh per month	\$0.16546	\$0.14397
Next 400 kWh per month	\$0.16546	\$0.08864
Over 1000 kWh per month	\$0.16546	\$0.07614

Separately metered space heat rate:

All kWh (Per kWh)	\$0.16546	\$0.07614
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- D. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.

MINIMUM

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METROP.S.C. MO. No. 72ndRevised Sheet No. 5E

Canceling P.S.C. MO. No. _____

1stRevised Sheet No. 5E

For Missouri Retail Service Area

**RESIDENTIAL PEAK ADJUSTMENT SERVICE
Schedule RPKA**RATE, General Use 1RPKA, With Net Metering 1RPKANM, With Parallel Generation 1RPKAPG (Marketed as "Default Time Based Plan"):

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. Customer Charge (Per Month)	\$13.82		
	<u>Summer</u>	<u>Winter</u>	
	<u>Season</u>	<u>Season</u>	
B. Energy Charge (Per kWh)			
First 600 kWh per month	\$0.16239	\$0.14095	
Next 400 kWh per month	\$0.16239	\$0.08679	
Over 1000 kWh per month	\$0.17392	\$0.07698	
Peak Adjustment Charge per On-Peak kWh	\$0.01152	\$0.00288	
Peak Adjustment Credit per Super Off-Peak kWh	\$(0.01152)	\$(0.01152)	

PRICING PERIODS

Pricing periods are established in Central Time, every day, year-round. The hours for each pricing period are as follows:

On-Peak: 4pm-8pm

Super Off-Peak: 12am-6am

MINIMUM

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season for purposes of blocked energy charge billing. For purposes of Peak Adjustment billing, when meter reading periods include one or more days in both seasons, the time-related charges and credits will reflect the usage for each period occurring in each season.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METROP.S.C. MO. No. 7 9th Revised Sheet No. 6Canceling P.S.C. MO. No. 7 8th Revised Sheet No. 6

For Missouri Retail Service Area

RESIDENTIAL OTHER USE
Schedule ROU**AVAILABILITY**

This rate schedule applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

This rate is available for service until Customers are transitioned to the Residential Peak Adjustment Service rate, Schedule RPKA beginning October 1, 2023 and no later than December 31, 2023 with date of transition based on billing cycle.

RATE, 1R01A

A. CUSTOMER CHARGE (Per Month)	<u>Summer Season</u> \$13.82	<u>Winter Season</u> \$13.82
B. ENERGY CHARGE All Energy	<u>Summer Season</u> \$0.21514 per kWh	<u>Winter Season</u> \$0.16718 per kWh

MINIMUM

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing period of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METROP.S.C. MO. No. 7 5th Revised Sheet No. 7Canceling P.S.C. MO. No. 7 4rd Revised Sheet No. 7

For Missouri Retail Service Area

RESIDENTIAL TIME OF USE – THREE PERIOD Schedule RTOU

AVAILABILITY

Available to single metered Residential customers receiving AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings.

Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

APPLICABILITY

This rate shall be available as an opt-in option to customers otherwise served under the Company's Residential Peak Adjustment Service (Schedule RPKA) to encourage customers to shift consumption from higher cost time periods to lower-cost time periods.

A Customer exiting the program, disconnected for non-payment, or on a pay agreement may not be allowed to participate in this rate, at the Company's discretion.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one (1) year from the effective date thereof, however, customers may switch their residential service to a different residential rate subject to the terms of use and provisions of those rates.

RATE, 1RTOU, With Net Metering 1RTOUN, (Marketed as "Nights & Weekends Plan")

A. CUSTOMER CHARGE (Per month) \$13.82

B. ENERGY CHARGE (Per Pricing Period)

	<u>Summer Season</u>	<u>Winter Season</u>
Peak	\$0.38949 per kWh	\$0.31850 per kWh
Off-Peak	\$0.12983 per kWh	\$0.12490 per kWh
Super Off-Peak	\$0.06490 per kWh	\$0.05387 per kWh

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METROP.S.C. MO. No. 7 3rd Revised Sheet No. 7BCanceling P.S.C. MO. No. 7 2nd Revised Sheet No. 7B

For Missouri Retail Service Area

RESIDENTIAL HIGH DIFFERENTIAL TIME OF USE Schedule RTOU-3
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AVAILABILITY

Available to single metered Residential customers receiving AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings.

Not available for Temporary, Seasonal Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

APPLICABILITY

This rate shall be available as an opt-in option to customers otherwise served under the Company's Residential Peak Adjustment Service (Schedule RPKA) to encourage customers to shift consumption from higher cost time periods to lower-cost time periods. This rate offers a high differential designed to minimize the Super Off-Peak rate, making the period advantageous to those customers such as electric vehicle owners, able to shift loads to the later period.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one (1) year from the effective date thereof, however, customers may switch their residential service to a different residential rate subject to the terms of use and provisions of those rates.

RATE 1RTOU3, With Net Metering 1RTOU3N, (Marketed as "Nights and Weekends Max Plan")

A. CUSTOMER CHARGE (Per month) \$13.82

B. ENERGY CHARGE (Per Pricing Period)

	<u>Summer Season</u>	<u>Winter Season</u>
Peak	\$0.41341 per kWh	\$0.31462 per kWh
Off-Peak	\$0.13781 per kWh	\$0.10488 per kWh
Super Off-Peak	\$0.03445 per kWh	\$0.02621 per kWh

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METROP.S.C. MO. No. 7 2nd Revised Sheet No. 7DCanceling P.S.C. MO. No. 7 1st Revised Sheet No. 7D

For Missouri Retail Service Area

SEPARATELY METERED ELECTRIC VEHICLE TIME OF USE Schedule RTOU-EV

AVAILABILITY

Available to Residential customers receiving AML-metered secondary electric service to a single occupancy private residence and who receive electric service under an existing single-metered residential rate at the same premise. For customers with electric vehicle charging at the residence connected through a separately metered circuit.

This rate is available to all residential Customers as an optional rate except that it is not available to Customers that own and operate generation in parallel with the Company's electric system, or that receive service under Net Metering tariff (Schedule NM). Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale, or single metered multi-occupancy Residential Service.

APPLICABILITY

This rate shall be available as an opt-in option to customers otherwise served under the Company's Residential Peak Adjustment Service (Schedule RPKA).

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, however, customers may switch their residential service to a different residential rate subject to the terms of use and provisions of those rates.

RATE 1RTOU-EV

A. CUSTOMER CHARGE (Per month) \$3.74

B. ENERGY CHARGE (Per Pricing Period)

	<u>Summer Season</u>	<u>Winter Season</u>
Peak	\$0.41341 per kWh	\$0.31462 per kWh
Off-Peak	\$0.13781 per kWh	\$0.10488 per kWh
Super Off-Peak	\$0.03445 per kWh	\$0.02621 per kWh

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METROP.S.C. MO. No. 7 4th Revised Sheet No. 7FCanceling P.S.C. MO. No. 7 3rd Revised Sheet No. 7F

For Missouri Retail Service Area

RESIDENTIAL TIME OF USE – TWO PERIOD Schedule RTOU-2

AVAILABILITY

Available to single metered Residential customers receiving AMI-metered secondary electric service as an optional rate.

Not available for Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

APPLICABILITY

Single-phase electric service for residential customers that have a dwelling unit having kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule shall also be applicable to ordinary domestic and farm use, including but not limited to well pumps, barns, machine sheds, detached garages, home workshops and other structures used for permanent human occupancy subject to Company approval. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills, dormitories or other structures designed to provide multiple sleeping quarters for unrelated individuals, or any other commercial enterprise.

Three-phase electric service for ordinary domestic and farm use customers being served residential three-phase prior to the effective date of this revision or, at the Company's discretion, for residential customers requesting ordinary domestic use residential three-phase service subsequent to the effective date of this revision. The Customer shall bear all costs related to provision of three-phase service greater than the costs associated with providing normal, single-phase residential.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, however, customers may switch their residential service to a different residential rate subject to the terms of use and provisions of those rates.

RATE, 1RTOU2, With Net Metering 1RTOU2N, (Marketed as "Summer Peak Time Based Plan")

A. CUSTOMER CHARGE (Per month)	\$13.82
B. ENERGY CHARGE (Per Pricing Period)	
	<u>Summer Season</u>
On-Peak	\$0.44163 per kWh
Off-Peak	\$0.11041 per kWh
	<u>Winter Season</u>
Off-Peak	\$0.13033 per kWh
Super Off-Peak	\$0.06517 per kWh

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 13th Revised Sheet No. 8
Canceling P.S.C. MO. No. 7 12th Revised Sheet No. 8

For Missouri Retail Service Area

Residential Time Of Day Service (FROZEN) Schedule RTOD

AVAILABILITY

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

Temporary or seasonal service will not be supplied under this schedule.

This schedule is not available to new customers after October 8, 2015.

This rate is available for service until Customers are are transitioned to the Residential Peak Adjustment Service rate, Schedule RPKA beginning October 1, 2023 and no later than December 31, 2023 with date of transition based on billing cycle.

RATE, 1TE1A

Single-phase kWh will be cumulated for billing under this schedule.

A. Customer Charge:

\$13.82 per customer per month.

B. Energy Charge:

Summer Season:

On-Peak Hours

\$0.25404 per kWh for all kWh per month.

Off-Peak Hours

\$0.14153 per kWh for all kWh per month.

Winter Season:

\$0.10461 per kWh for all kWh per month

Issued: February 6, 2026
Issued by: Darrin R. Ives, Vice President

Effective: March 8, 2026
1200 Main, Kansas City, MO 64105

EVERGY MISSOURI METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 11th Revised Sheet No. 8A
Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 8A

For Missouri Retail Service Area

Residential Time Of Day Service (FROZEN) Schedule RTOD

MINIMUM

Minimum Monthly Bill:

- (i) \$13.82 per customer; plus
- (ii) Any additional charges for line extensions.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the usage for each period occurring in each season.

SUMMER ON-PEAK AND OFF-PEAK PERIODS

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT:

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METROP.S.C. MO. No. 7 5th Revised Sheet No. 9Cancelling P.S.C. MO. 7 4th Revised Sheet No. 9For Missouri Retail Service Area**SMALL GENERAL SERVICE
Schedule SGS****AVAILABILITY**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For secondary electric service through a separately metered circuit for existing customers for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit. For billing purposes, usage from separately metered installations will be combined by the Company and treated as a single meter.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 15-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

If the customer billing demand reaches or exceeds 31 kW in any one billing month during a twelve-month period, the customer will be reclassified and will prospectively take service pursuant to the rates, terms, and conditions of the Medium General Service rate schedule or other applicable tariff.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

DATE OF ISSUE: February 6, 2026
ISSUED BY: Darrin Ives, Vice President

DATE EFFECTIVE: March 8, 2026
1200 Main, Kansas City, Mo. 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 12th Revised Sheet No. 9A
Canceling P.S.C. MO. No. 7 11th Revised Sheet No. 9A

For Missouri Retail Service Area

Small General Service Schedule SGS

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1SGSE & 1SUSE**A. CUSTOMER CHARGE:**

Metered Service: \$24.55

Unmetered Service: \$9.30

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month
First 25 kW \$0.000
All kW over 25 kW \$5.963

C. DEMAND CHARGE:

<u>Summer Season</u>	<u>Winter Season</u>
\$17.246	\$7.574

D. ENERGY CHARGE:

<u>Summer Season</u>	<u>Winter Season</u>
\$0.08619 per kWh	\$0.08739 per kWh

Peak Adjustment Charge per On-Peak kWh	\$0.01000	n/a
Peak Adjustment Credit per Super Off-Peak kWh	\$(0.01000)	\$(0.01000)

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 12th **Revised Sheet No.** 9B
Canceling P.S.C. MO. No. 7 11th **Revised Sheet No.** 9B
For Missouri Retail Service Area

Small General Service Schedule SGS

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1SGSF**A. CUSTOMER CHARGE:**

Metered Service: \$24.55

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month
First 26 kW \$0.000
All kW over 26 kW \$1.497

C. DEMAND CHARGE:

<u>Summer Season</u>	<u>Winter Season</u>
\$17.238	\$7.163

D. ENERGY CHARGE:

<u>Summer Season</u>	<u>Winter Season</u>
\$0.08616 per kWh	\$0.08494 per kWh

Peak Adjustment Charge per On-Peak kWh	\$0.01000	n/a
Peak Adjustment Credit per Super Off-Peak kWh	\$(0.01000)	\$(0.01000)

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 4th Revised Sheet No. 9D
Canceling P.S.C. MO. No. 7 3rd Revised Sheet No. 9D
For Missouri Retail Service Area

Small General Service
Schedule SGS

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 15-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 15-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 15-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month.

BILLING DEMAND

Billing Demand shall be equal to the higher of: (a) the On-Peak Demand in the current month or (b) the Minimum Demand.

PRICING PERIODS

Energy Charge

Pricing periods are established in Central Standard Time by Season. The hours for each pricing period by Season are as follows:

Summer:

On-Peak:	3pm-7pm, Monday through Friday, except holidays
Off-Peak:	All other hours
Super Off-Peak:	12am-6am

Winter:

Off-Peak:	All other hours
Super Off-Peak:	12am-6am

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 6th Revised Sheet No. 9E
Canceling **P.S.C. MO. No.** 7 5th Revised Sheet No. 9E
For Missouri Retail Service Area

SMALL GENERAL SERVICE Schedule SGS

Demand Charge

Pricing periods are established in Central Standard Time by Season. The hours for each pricing period by Season are as follows:

Summer:

On-Peak: 3pm-7pm, Monday through Friday, except holidays

Winter:

On-Peak: 9am-9pm, Monday through Friday, except holidays

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 11.01, Sheet R-11.01).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 Original Sheet No. 9F

Canceling P.S.C. MO. No. Revised Sheet No.

For Missouri Retail Service Area

Small General Service Time Of Use Schedule SGS TOU

AVAILABILITY

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For secondary electric service through a separately metered circuit for existing customers for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit. For billing purposes, usage from separately metered installations will be combined by the Company and treated as a single meter.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 15-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986, will be billed separately for each class of service.

If the customer billing demand reaches or exceeds 31 kW in any one billing month during a twelve-month period, the customer will be reclassified and will prospectively take service pursuant to the rates, terms, and conditions of the Medium General Service rate schedule or other applicable tariff.

Customers enrolled on Small General Service Optional TOU rate are considered apart of Small General Service rate class.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METROP.S.C. MO. No. 7 Original Sheet No. 9G

Canceling P.S.C. MO. No. _____ Revised Sheet No. _____

For Missouri Retail Service Area

**Small General Service Time Of Use
Schedule SGS TOU****NET MONTHLY BILL, RATE FOR SERVICE AT SECONDARY VOLTAGE: 1SGSETOU**

A.	CUSTOMER CHARGE		\$24.55	
B.	FACILITIES CHARGE			
	Per kW of Facilities Demand per month:			
	First 25 kW		\$0.000	
	All kW over 25 kW		\$5.963	
C.	DEMAND CHARGE		<u>Summer Season</u>	<u>Winter Season</u>
	Per kW of On-Peak Billing Demand per month:		\$17.246	\$7.574
D.	ENERGY CHARGE			
	Per kWh associated with:		<u>Summer Season</u>	<u>Winter Season</u>
	On-Peak		\$0.15254	n/a
	Off-Peak		\$0.08602	\$0.09500
	Super Off-Peak		\$0.03347	\$0.04916

NET MONTHLY BILL, RATE FOR SERVICE AT PRIMARY VOLTAGE: 1SGSFTOU

A.	CUSTOMER CHARGE		\$24.55	
B.	FACILITIES CHARGE			
	Per kW of Facilities Demand per month:			
	First 25 kW		\$0.000	
	All kW over 25 kW		\$1.497	
C.	DEMAND CHARGE		<u>Summer Season</u>	<u>Winter Season</u>
	Per kW of On-Peak Billing Demand per month:		\$17.238	\$7.163
D.	ENERGY CHARGE			
	Per kWh associated with:		<u>Summer Season</u>	<u>Winter Season</u>
	On-Peak		\$0.15249	n/a
	Off-Peak		\$0.08599	\$0.09225
	Super Off-Peak		\$0.03346	\$0.04773

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. _____ 7 _____ **Original Sheet No.** 9H

Canceling P.S.C. MO. No. _____ **Revised Sheet No.** _____

For Missouri Retail Service Area

**Small General Service Time Of Use
Schedule SGS TOU**

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, and Demand Charge.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

Secondary voltage customer	Receives service on the low side of the line transformer.
Primary voltage customer	Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the sum of:

- The highest demand indicated in any 15-minute interval during the month on all non-space heat and non-water heat meters.
- Plus, the highest demand indicated in any 15-minute interval during the month on the space heat meter, if applicable.
- Plus, the highest demand indicated in any 15-minute interval during the month on the water heat meter, if applicable.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 Original Sheet No. 9I

Canceling P.S.C. MO. No. _____ Revised Sheet No. _____

For Missouri Retail Service

Small General Service Time Of Use Schedule SGS TOU

FACILITIES DEMAND

Facilities Demand shall be equal to the higher of: (a) the highest billing demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND

Billing Demand shall be equal to the higher of: (a) the On-Peak Demand in the current month or (b) the Minimum Demand.

PRICING PERIODS

Energy Charge:

Pricing periods are established in Central Standard Time by Season. The hours for each pricing period by Season are as follows:

Summer:

On-Peak:	3pm-7pm, Monday through Friday, except holidays
Off-Peak:	All other hours
Super Off-Peak:	12am-6am

Winter:

Off-Peak:	All other hours
Super Off-Peak:	12am-6am

Demand Charge:

Summer:

On-Peak: 3pm-7pm, Monday through Friday, except holidays

Winter:

On-Peak: 9am-9pm, Monday through Friday, except holidays

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 **Original Sheet No.** 9J

Canceling P.S.C. MO. No. **Revised Sheet No.**

For Missouri Retail Service

<p>Small General Service Time Of Use Schedule SGS TOU</p>
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DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 11, Sheet 11.01).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METROP.S.C. MO. No. 7 5th Revised Sheet No. 10Cancelling P.S.C. MO. 7 4th Revised Sheet No. 10For Missouri Retail Service Area

**MEDIUM GENERAL SERVICE
Schedule MGS****AVAILABILITY**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For secondary electric service through a separately metered circuit for existing customers for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit. For billing purposes, usage from separately metered installations will be combined by the Company and treated as a single meter.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 15-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

If the customer billing demand reaches or exceeds 250 kW in any one billing month during a twelve-month period, the customer will be reclassified and prospectively take service pursuant to the rates, terms, and conditions of the Large General Service rate schedule or other applicable tariff.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

DATE OF ISSUE: February 6, 2026

ISSUED BY: Darrin Ives, Vice President

DATE EFFECTIVE: March 8, 2026

1200 Main, Kansas City, Mo. 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 12th Revised Sheet No. 10A
Canceling P.S.C. MO. No. 7 11th Revised Sheet No. 10A

For Missouri Retail Service Area

Medium General Service Schedule MGS
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RATE FOR SERVICE AT SECONDARY VOLTAGE, 1MGSE

A. **CUSTOMER CHARGE:** **\$64.91**

B. **FACILITIES CHARGE:**

Per kW of Facilities Demand per month \$5.303

C. **DEMAND CHARGE:**

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$15.816	\$6.845

D. **ENERGY CHARGE:**

	<u>Summer Season</u>	<u>Winter Season</u>
\$0.06808 per kWh	\$0.06937 per kWh	

Peak Adjustment Charge per On-Peak kWh	\$0.01000	n/a
Peak Adjustment Credit per Super Off-Peak kWh	\$(0.01000)	\$(0.01000)

Issued: February 8, 2026
Issued by: Darrin R. Ives, Vice President

Effective: March 8, 2026
1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 12th Revised Sheet No. 10B
Canceling P.S.C. MO. No. 7 11th Revised Sheet No. 10B

For Missouri Retail Service Area

Medium General Service Schedule MGS
--

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1MGSF

A. CUSTOMER CHARGE: \$64.91

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month	\$1.468	C.DEMAND CHARGE:
	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$13.853	\$6.483

D. ENERGY CHARGE:

<u>Summer Season</u>	<u>Winter Season</u>
\$0.06985 per kWh	\$0.07079 per kWh

:

Peak Adjustment Charge per On-Peak kWh	\$0.01000	n/a
Peak Adjustment Credit per Super Off-Peak kWh	\$(0.01000)	\$(0.01000)

Issued: February 6, 2026
Issued by: Darrin R. Ives, Vice President

Effective: March 8, 2026
1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 12th Revised Sheet No. 10C
Canceling P.S.C. MO. No. 7 11th Revised Sheet No. 10C
For Missouri Retail Service Area

Medium General Service Schedule MGS
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MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, and Demand Charge.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

Secondary voltage customer	Receives service on the low side of the line transformer.
Primary voltage customer	Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 4th Revised Sheet No. 10D
Canceling P.S.C. MO. No. 7 3rd Revised Sheet No. 10D

For Missouri Retail Service Area

Medium General Service
Schedule MGS

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND

25 kW for service at Secondary Voltage.
26 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 15-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 15-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 15-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND

Facilities Demand shall be equal to the higher of (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND

Billing Demand shall be equal to the higher of: (a) the On-Peak Demand in the current month or (b) the Minimum Demand.

PRICING PERIODS

Energy Charge

Pricing periods are established in Central Standard Time by Season. The hours for each pricing period by Season are as follows:

Summer:

On-Peak:	3pm-7pm, Monday through Friday, except holidays
Off-Peak:	All other hours
Super Off-Peak:	12am-6am

Winter:

Off-Peak:	All other hours
Super Off-Peak:	12am-6am

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 6th Revised Sheet No. 10E
Canceling P.S.C. MO. No. 7 5th Revised Sheet No. 10E
For Missouri Retail Service Area

Medium General Service Schedule MGS
--

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Demand Charge

Pricing periods are established in Central Standard Time by Season. The hours for each pricing period by Season are as follows:

Summer:

On-Peak: 3pm-7pm, Monday through Friday, except holidays

Winter:

On-Peak: 9am-9pm, Monday through Friday, except holidays

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 11.01, Sheet R-11.01).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 **Original Sheet No.** 10F

Canceling P.S.C. MO. No. **Revised Sheet No.**

For Missouri Retail Service Area

<p>Medium General Service Time Of Use Schedule LGS TOU</p>

AVAILABILITY

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For secondary electric service through a separately metered circuit for existing customers for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit. For billing purposes, usage from separately metered installations will be combined by the Company and treated as a single meter.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 15-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986, will be billed separately for each class of service.

If the customer billing demand reaches or exceeds 250 kW in any one billing month during a twelve-month period, the customer will be reclassified and will prospectively take service pursuant to the rates, terms, and conditions of the Large General Service rate schedule or other applicable tariff.

Customers enrolled on Medium General Service Optional TOU rate are considered apart of Medium General Service rate class.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METROP.S.C. MO. No. 7 Original Sheet No. 10G

Canceling P.S.C. MO. No. _____ Revised Sheet No. _____

For Missouri Retail Service Area

**Medium General Service Time Of Use
Schedule MGS TOU****NET MONTHLY BILL, RATE FOR SERVICE AT SECONDARY VOLTAGE: 1MGSETOU**

A.	CUSTOMER CHARGE		\$64.91	
B.	FACILITIES CHARGE			
	Per kW of Facilities Demand per month:		\$5.303	
C.	DEMAND CHARGE	<u>Summer Season</u>	<u>Winter Season</u>	
	Per kW of On-Peak Billing Demand per month:	\$15.816	\$6.845	
D.	ENERGY CHARGE			
	Per kWh associated with:	<u>Summer Season</u>	<u>Winter Season</u>	
	On-Peak	\$0.12069	n/a	
	Off-Peak	\$0.06763	\$0.07465	
	Super Off-Peak	\$0.02663	\$0.03854	

NET MONTHLY BILL, RATE FOR SERVICE AT PRIMARY VOLTAGE: 1MGSFTOU

A.	CUSTOMER CHARGE		\$64.91	
B.	FACILITIES CHARGE			
	Per kW of Facilities Demand per month:		\$1.468	
C.	DEMAND CHARGE	<u>Summer Season</u>	<u>Winter Season</u>	
	Per kW of On-Peak Billing Demand per month:	\$13.853	\$6.483	
D.	ENERGY CHARGE			
	Per kWh associated with:	<u>Summer Season</u>	<u>Winter Season</u>	
	On-Peak	\$0.12386	n/a	
	Off-Peak	\$0.06940	\$0.07624	
	Super Off-Peak	\$0.02733	\$0.03936	

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. _____ 7 _____ Original Sheet No. 10H

Canceling P.S.C. MO. No. _____ Revised Sheet No. _____

For Missouri Retail Service Area

**MGS General Service Time Of Use
Schedule MGS TOU**

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, and Demand Charge.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

Secondary voltage customer	Receives service on the low side of the line transformer.
Primary voltage customer	Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND

25 kW for service at Secondary Voltage.
26 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the sum of:

- The highest demand indicated in any 15-minute interval during the month on all non-space heat and non-water heat meters.
- Plus, the highest demand indicated in any 15-minute interval during the month on the space heat meter, if applicable.
- Plus, the highest demand indicated in any 15-minute interval during the month on the water heat meter, if applicable.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 Original Sheet No. 101

Canceling P.S.C. MO. No. _____ Revised Sheet No. _____

For Missouri Retail Service

Medium General Service Time Of Use Schedule MGS TOU

FACILITIES DEMAND

Facilities Demand shall be equal to the higher of: (a) the highest billing demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND

Billing Demand shall be equal to the higher of: (a) the On-Peak Demand in the current month or (b) the Minimum Demand.

PRICING PERIODS

Energy Charge:

Pricing periods are established in Central Standard Time by Season. The hours for each pricing period by Season are as follows:

Summer:

On-Peak:	3pm-7pm, Monday through Friday, except holidays
Off-Peak:	All other hours
Super Off-Peak:	12am-6am

Winter:

Off-Peak:	All other hours
Super Off-Peak:	12am-6am

Demand Charge:

Summer:

On-Peak: 3pm-7pm, Monday through Friday, except holidays

Winter:

On-Peak: 9am-9pm, Monday through Friday, except holidays

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. _____ 7 _____ **Original Sheet No.** 10J

Canceling P.S.C. MO. No. _____ **Revised Sheet No.** _____

For Missouri Retail Service

<p>Medium General Service Time Of Use Schedule MGS TOU</p>

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 11, Sheet 11.01).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No.

75th

Revised

Sheet No. 11

Cancelling P.S.C. MO.

74th

Revised

Sheet 11For Missouri Retail Service Area**LARGE GENERAL SERVICE
Schedule LGS****AVAILABILITY**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For secondary electric service through a separately metered circuit for existing customers for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit. For billing purposes, usage from separately metered installations will be combined by the Company and treated as a single meter.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 15-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

If the customer billing demand reaches or exceeds 3,000 kW in any one billing month during a twelve-month period, the customer will be reclassified and will prospectively take service pursuant to the rates, terms, and conditions of the Large Power Service rate schedule or other applicable tariff.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

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Issued by: Darrin R. Ives, Vice President

Effective: March 8, 2026

1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 12th Revised Sheet No. 11A
Canceling P.S.C. MO. No. 7 11th Revised Sheet No. 11A

For Missouri Retail Service Area

Large General Service Schedule LGS

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1LGSE**A. CUSTOMER CHARGE:**

\$255.25

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$5.120

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$17.082	\$7.497

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
\$0.06443 per kWh	\$0.06698 per kWh	

Peak Adjustment Charge per On-Peak kWh	\$0.01000	n/a
Peak Adjustment Credit per Super Off-Peak kWh	\$(0.01000)	\$(0.01000)

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 12th Revised Sheet No. 11B
Canceling P.S.C. MO. No. 7 11th Revised Sheet No. 11B
For Missouri Retail Service Area

Large General Service Schedule LGS

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1LGSF**A. CUSTOMER CHARGE:**

\$255.25

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.175

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$18.321	\$7.982

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
	\$0.06204 per kWh	\$0.06343 per kWh
Peak Adjustment Charge per On-Peak kWh	\$0.01000	n/a
Peak Adjustment Credit per Super Off-Peak kWh	\$(0.01000)	\$(0.01000)

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 11th Revised Sheet No. 11C
Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 11C
For Missouri Retail Service Area

Large General Service Schedule LGS

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, and Demand Charge.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

Secondary voltage customer	Receives service on the low side of the line transformer.
Primary voltage customer	Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 4th Revised Sheet No. 11D
Canceling P.S.C. MO. No. 7 3rd Revised Sheet No. 11D
For Missouri Retail Service Area

Large General Service
Schedule LGS

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND

200 kW for service at Secondary Voltage.
204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 15-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 15-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 15-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND

Billing Demand shall be equal to the higher of: (a) the On-Peak Demand in the current month or (b) the Minimum Demand.

PRICING PERIODS

Energy Charge

Pricing periods are established in Central Standard Time by Season. The hours for each pricing period by Season are as follows:

Summer:

On-Peak:	3pm-7pm, Monday through Friday, except holidays
Off-Peak:	All other hours
Super Off-Peak:	12am-6am

Winter:

Off-Peak:	All other hours
Super Off-Peak:	12am-6am

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 6th Revised Sheet No. 11E
Canceling P.S.C. MO. No. 7 5th Revised Sheet No. 11E

For Missouri Retail Service Area

Large General Service Schedule LGS

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Demand Charge

Pricing periods are established in Central Standard Time by Season. The hours for each pricing period by Season are as follows:

Summer:

On-Peak: 3pm-7pm, Monday through Friday, except holidays

Winter:

On-Peak: 9am-9pm, Monday through Friday, except holidays

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 11.01, Sheet R-11.01).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METROP.S.C. MO. No. 7 Original Sheet No. 11F

Canceling P.S.C. MO. No. _____ Revised Sheet No. _____

For Missouri Retail Service Area

**Large General Service Time Of Use
Schedule LGS TOU****NET MONTHLY BILL, RATE FOR SERVICE AT SECONDARY VOLTAGE: 1LGSETOU**

A.	CUSTOMER CHARGE		\$255.25	
B.	FACILITIES CHARGE			
	Per kW of Facilities Demand per month:		\$5.120	
C.	DEMAND CHARGE	<u>Summer Season</u>	<u>Winter Season</u>	
	Per kW of On-Peak Billing Demand per month:	\$17.082	\$7.497	
D.	ENERGY CHARGE			
	Per kWh associated with:	<u>Summer Season</u>	<u>Winter Season</u>	
	On-Peak	\$0.11623	n/a	
	Off-Peak	\$0.06469	\$0.07248	
	Super Off-Peak	\$0.02585	\$0.03654	

NET MONTHLY BILL, RATE FOR SERVICE AT PRIMARY VOLTAGE: 1LGSFTOU

A.	CUSTOMER CHARGE		\$255.25	
B.	FACILITIES CHARGE			
	Per kW of Facilities Demand per month:		\$2.175	
C.	DEMAND CHARGE	<u>Summer Season</u>	<u>Winter Season</u>	
	Per kW of On-Peak Billing Demand per month:	\$18.321	\$7.982	
D.	ENERGY CHARGE			
	Per kWh associated with:	<u>Summer Season</u>	<u>Winter Season</u>	
	On-Peak	\$0.11188	n/a	
	Off-Peak	\$0.06227	\$0.06850	
	Super Off-Peak	\$0.02489	\$0.03453	

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. _____ 7 _____ **Original Sheet No.** 11G

Canceling P.S.C. MO. No. _____ _____ **Revised Sheet No.** _____

For Missouri Retail Service Area

**Large General Service Time Of Use
Schedule LGS TOU**

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, and Demand Charge.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

Secondary voltage customer	Receives service on the low side of the line transformer.
Primary voltage customer	Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND

200 kW for service at Secondary Voltage.
204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the sum of:

- The highest demand indicated in any 15-minute interval during the month on all non-space heat and non-water heat meters.
- Plus, the highest demand indicated in any 15-minute interval during the month on the space heat meter, if applicable.
- Plus, the highest demand indicated in any 15-minute interval during the month on the water heat meter, if applicable.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. _____ 7 _____ Original Sheet No. 11H

Canceling P.S.C. MO. No. _____ Revised Sheet No. _____

For Missouri Retail Service

**Large General Service Time Of Use
Schedule LGS TOU**

FACILITIES DEMAND

Facilities Demand shall be equal to the higher of: (a) the highest billing demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND

Billing Demand shall be equal to the higher of: (a) the On-Peak Demand in the current month or (b) the Minimum Demand.

PRICING PERIODS

Energy Charge:

Pricing periods are established in Central Standard Time by Season. The hours for each pricing period by Season are as follows:

Summer:

On-Peak:	3pm-7pm, Monday through Friday, except holidays
Off-Peak:	All other hours
Super Off-Peak:	12am-6am

Winter:

Off-Peak:	All other hours
Super Off-Peak:	12am-6am

Demand Charge:

Summer:

On-Peak: 3pm-7pm, Monday through Friday, except holidays

Winter:

On-Peak: 9am-9pm, Monday through Friday, except holidays

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. _____ 7 _____ **Original Sheet No.** 111

Canceling P.S.C. MO. No. _____ **Revised Sheet No.** _____

For Missouri Retail Service

<p>Large General Service Time Of Use Schedule LGS TOU</p>
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DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 11, Sheet 11.01).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 2nd **Revised Sheet No.** 12
Canceling P.S.C. MO. No. 7 1st **Revised Sheet No.** 12
For Missouri Retail Service Area

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RESERVED FOR FUTURE USE

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 1st **Revised Sheet No.** 12A

Canceling P.S.C. MO. No. 7 **Original Sheet No.** 12A

For Missouri Retail Service Area

RESERVED FOR FUTURE USE

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 1st **Revised Sheet No.** 12B

Canceling P.S.C. MO. No. 7 **Original Sheet No.** 12B

For Missouri Retail Service Area

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RESERVED FOR FUTURE USE

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7

1st

Revised Sheet No. 12C

Canceling P.S.C. MO. No. 7

Original Sheet No. 12C

For Missouri Retail Service Area

RESERVED FOR FUTURE USE

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 12th Revised Sheet No. 14A
Canceling P.S.C. MO. No. 7 11th Revised Sheet No. 14A

For Missouri Retail Service Area

Large Power Service Schedule LPS

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1PGSE

A. CUSTOMER CHARGE (per month):		\$1,353.12
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month		\$7.842
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	<u>Summer Season</u>	<u>Winter Season</u>
	\$16.094	\$8.379
D. ENERGY CHARGE:		
	<u>Summer Season</u>	<u>Winter Season</u>
\$0.06896 per kWh	\$0.06973 per kWh	
Peak Adjustment Charge per On-Peak kWh	\$0.01000	n/a
Peak Adjustment Credit per Super Off-Peak kWh	\$(0.01000)	\$(0.01000)

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1PGSF

A. CUSTOMER CHARGE (per month):		\$1,353.12
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month		\$3.285
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	<u>Summer Season</u>	<u>Winter Season</u>
	\$17.271	\$8.686
D. ENERGY CHARGE:		
	<u>Summer Season</u>	<u>Winter Season</u>
\$0.06149 per kWh	\$0.06279 per kWh	
Peak Adjustment Charge per On-Peak kWh	\$0.01000	n/a
Peak Adjustment Credit per Super Off-Peak kWh	\$(0.01000)	\$(0.01000)

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 12th Revised Sheet No. 14B
Canceling P.S.C. MO. No. 7 11th Revised Sheet No. 14B
For Missouri Retail Service Area

Large Power Service Schedule LPS

RATE FOR SERVICE AT SUBSTATION VOLTAGE, 1PGSV

A. CUSTOMER CHARGE (per month):		\$1,353.12
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month		\$1.875
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	<u>Summer Season</u>	<u>Winter Season</u>
\$15.470	\$7.541	
D. ENERGY CHARGE:		
	<u>Summer Season</u>	<u>Winter Season</u>
\$0.05415 per kWh	\$0.05633 per kWh	
Peak Adjustment Charge per On-Peak kWh	\$0.01000	n/a
Peak Adjustment Credit per Super Off-Peak kWh	\$(0.01000)	\$(0.01000)

RATE FOR SERVICE AT TRANSMISSION VOLTAGE, 1PGSZ

A. CUSTOMER CHARGE (per month):		\$1,353.12
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month		\$0.000
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	<u>Summer Season</u>	<u>Winter Season</u>
\$ 15.931	\$7.832	
D. ENERGY CHARGE:		
	<u>Summer Season</u>	<u>Winter Season</u>
\$0.05504 per kWh	\$0.05797 per kWh	
Peak Adjustment Charge per On-Peak kWh	\$0.01000	n/a
Peak Adjustment Credit per Super Off-Peak kWh	\$(0.01000)	\$(0.01000)

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 11th Revised Sheet No. 14C
Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 14C

For Missouri Retail Service Area

Large Power Service Schedule LPS

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service)

Company may determine the customer's monthly maximum 15-minute reactive demand in kilovars. In each month a charge of \$1.14800 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

EVERGY MISSOURI METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 1st **Revised Sheet No.** 14D
Canceling P.S.C. MO. No. 7 **Original Sheet No.** 14D
For Missouri Retail Service Area

**LARGE POWER SERVICE
Schedule LPS**

(continued)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

980 kW for service at Secondary Voltage.
1000 kW for service at Primary Voltage.
1008 kW for service at Substation Voltage.
1016 kW for service at Transmission Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 15-minute interval during the month on all meters.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

PRICING PERIODS

Energy Charge

Pricing periods are established in Central Standard Time by Season. The hours for each pricing period by Season are as follows:

Summer:

On-Peak: 3pm-7pm, Monday through Friday, except holidays
Off-Peak: All other hours
Super Off-Peak: 12am-6am

Winter:

Off-Peak: All other hours
Super Off-Peak: 12am-6am

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Demand Charge

Pricing periods are established in Central Standard Time by Season. The hours for each pricing period by Season are as follows:

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 5th Revised Sheet No. 14E
Canceling P.S.C. MO. No. 7 4th Revised Sheet No. 14E
For Missouri Retail Service Area

Large Power Service Schedule LPS

Summer:

On-Peak: 3pm-7pm, Monday through Friday, except holidays

Winter:

On-Peak: 9am-9pm, Monday through Friday, except holidays

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

For substation voltage customers metered at primary or secondary voltage level, the metered demand and energy shall be increased by 1.20% (metered at primary voltage) or 3.56% (metered at secondary voltage), or alternatively, compensation metering may be installed.

For transmission voltage customers metered at substation, primary, or secondary voltage level, the metered demand and energy shall be increased by .90% (metered at substation voltage), 2.11% (metered at primary voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation metering may be installed.

SERVICE AT TRANSMISSION VOLTAGE

When a customer receives service at transmission voltage through a lease arrangement (or another type of arrangement where financial responsibility is assumed), then additional applicable terms and conditions shall be covered in the lease agreement (or financial responsibility arrangement).

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 11.01, Sheet R-11.01).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 **Original Sheet No.** 14F

Canceling P.S.C. MO. No. **Revised Sheet No.**

For Missouri Retail Service Area

<p align="center">Large Power Service Time Of Use Schedule LPS TOU</p>

AVAILABILITY

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Service is available under this schedule to the following types of customers based on voltage level:

- Secondary voltage customer - Receives service on the low side of the line transformer.
- Primary voltage customer - Receives service at Primary Voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986, are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.
- Substation voltage customer- Service is taken directly out of a distribution substation at primary voltage. The customer will own the feeder circuits out of this substation.
- Transmission voltage customer -The customer owns, leases, or otherwise bears financial responsibility for the distribution substation. Service is taken off of the Company's transmission system.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METROP.S.C. MO. No. 7 Original Sheet No. 14G

Canceling P.S.C. MO. No. _____ Revised Sheet No. _____

For Missouri Retail Service Area

**Large Power Service Time Of Use
Schedule LPS TOU****NET MONTHLY BILL, RATE FOR SERVICE AT SECONDARY VOLTAGE: 1PGSETOU**

A.	CUSTOMER CHARGE	\$1353.12	
B.	FACILITIES CHARGE		
	Per kW of Facilities Demand per month:	\$7.842	
C.	DEMAND CHARGE	<u>Summer Season</u>	<u>Winter Season</u>
	Per kW of On-Peak Billing Demand per month:	\$16.094	\$8.379
D.	ENERGY CHARGE		
	Per kWh associated with:	<u>Summer Season</u>	<u>Winter Season</u>
	On-Peak	\$0.12867	n/a
	Off-Peak	\$0.07126	\$0.07680
	Super Off-Peak	\$0.02879	\$0.03667

NET MONTHLY BILL, RATE FOR SERVICE AT PRIMARY VOLTAGE: 1PGSFTOU

A.	CUSTOMER CHARGE	\$1353.12	
B.	FACILITIES CHARGE		
	Per kW of Facilities Demand per month:	\$3.285	
C.	DEMAND CHARGE	<u>Summer Season</u>	<u>Winter Season</u>
	Per kW of On-Peak Billing Demand per month:	\$17.271	\$8.686
D.	ENERGY CHARGE		
	Per kWh associated with:	<u>Summer Season</u>	<u>Winter Season</u>
	On-Peak	\$0.11442	n/a
	Off-Peak	\$0.06337	\$0.06882
	Super Off-Peak	\$0.02560	\$0.03287

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METROP.S.C. MO. No. 7 Original Sheet No. 14H

Canceling P.S.C. MO. No. _____ Revised Sheet No. _____

For Missouri Retail Service Area

**Large Power Service Time Of Use
Schedule LPS TOU****NET MONTHLY BILL, RATE FOR SERVICE AT SUBSTATION VOLTAGE: 1PGSVTOU**

A.	CUSTOMER CHARGE	\$1353.12	
B.	FACILITIES CHARGE		
	Per kW of Facilities Demand per month:	\$1.875	
C.	DEMAND CHARGE	<u>Summer Season</u>	<u>Winter Season</u>
	Per kW of On-Peak Billing Demand per month:	\$15.470	\$7.541
D.	ENERGY CHARGE		
	Per kWh associated with:	<u>Summer Season</u>	<u>Winter Season</u>
	On-Peak	\$0.10042	n/a
	Off-Peak	\$0.05561	\$0.06140
	Super Off-Peak	\$0.02247	\$0.02932

NET MONTHLY BILL, RATE FOR SERVICE AT TRANSMISSION VOLTAGE: 1PGSZTOU

A.	CUSTOMER CHARGE	\$1353.12	
B.	FACILITIES CHARGE		
	Per kW of Facilities Demand per month:	\$0.000	
C.	DEMAND CHARGE	<u>Summer Season</u>	<u>Winter Season</u>
	Per kW of On-Peak Billing Demand per month:	\$15.931	\$7.832
D.	ENERGY CHARGE		
	Per kWh associated with:	<u>Summer Season</u>	<u>Winter Season</u>
	On-Peak	\$0.10212	n/a
	Off-Peak	\$0.05656	\$0.06329
	Super Off-Peak	\$0.02285	\$0.03022

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 Original Sheet No. 14I

Canceling P.S.C. MO. No. Revised Sheet No.

For Missouri Retail Service Area

Large Power Service Time Of Use Schedule LPS TOU

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service)

Company may determine the customer's monthly maximum 15-minute reactive demand in kilovars. In each month a charge of \$1.148 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

Secondary voltage customer	Receives service on the low side of the line transformer.
Primary voltage customer	Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.
Substation voltage customer	Service is taken directly out of a distribution substation at primary voltage. The customer will own the feeder circuits out of this substation.
Transmission voltage customer	The customer owns, leases, or otherwise bears financial responsibility for the distribution substation. Service is taken off of the Company's transmission system.

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND

980 kW for service at Secondary Voltage.
1000 kW for service at Primary Voltage.
1008 kW for service at Substation Voltage.
1016 kW for service at Transmission Voltage.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 Original Sheet No. 14J

Canceling P.S.C. MO. No. _____ Revised Sheet No. _____

For Missouri Retail Service

Large Power Service Time Of Use Schedule LPS TOU

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 15-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 15-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 15-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND

Facilities Demand shall be equal to the higher of: (a) the highest billing demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND

Billing Demand shall be equal to the higher of: (a) the On-Peak Demand in the current month or (b) the Minimum Demand.

PRICING PERIODS

Energy Charge:

Pricing periods are established in Central Standard Time by Season. The hours for each pricing period by Season are as follows:

Summer:

On-Peak:	3pm-7pm, Monday through Friday, except holidays
Off-Peak:	All other hours
Super Off-Peak:	12am-6am

Winter:

Off-Peak:	All other hours
Super Off-Peak:	12am-6am

Demand Charge:

Summer:

On-Peak: 3pm-7pm, Monday through Friday, except holidays

Winter:

On-Peak: 9am-9pm, Monday through Friday, except holidays

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 **Original Sheet No.** 14K

Canceling P.S.C. MO. No. **Revised Sheet No.**

For Missouri Retail Service

<p>Large Power Service Time Of Use Schedule LPS TOU</p>
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METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

For substation voltage customers metered at primary or secondary voltage level, the metered demand and energy shall be increased by 1.20% (metered at primary voltage) or 3.56% (metered at secondary voltage), or alternatively, compensation metering may be installed.

For transmission voltage customers metered at substation, primary, or secondary voltage level, the metered demand and energy shall be increased by .90% (metered at substation voltage), 2.11% (metered at primary voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation metering may be installed.

SERVICE AT TRANSMISSION VOLTAGE

When a customer receives service at transmission voltage through a lease arrangement (or another type of arrangement where financial responsibility is assumed), then additional applicable terms and conditions shall be covered in the lease agreement (or financial responsibility arrangement).

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 11, Sheet 11.01).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 First Revised Sheet No. 15
Canceling P.S.C. MO. No. 7 Original Sheet No. 15
For Missouri Retail Service Area

Large Power Service Off-Peak Rider Schedule LPS - 1

PROVISIONS

During Off-Peak Hours, subject to the conditions hereinafter stated, the Customer may exceed his On-Peak Demand and the Customer will not be billed for such excess demand.

DEFINITIONS

- (1) Off-Peak Hours shall be the hours between 7:00 p.m. and 11:00 a.m. of the following day; all hours between 7:00 p.m. Friday and 11:00 a.m. of the following Monday; all hours on the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
- (2) On-Peak Hours are all hours other than Off-Peak Hours.
- (3) On-Peak Demand is the highest 15-minute demand established by the Customer during On-Peak Hours.
- (4) Off-Peak Demand is the highest 15-minute demand established by the Customer during Off-Peak Hours.

CONDITIONS

- (1) The Customer must make written request and the Company shall, in its sole judgment, determine whether sufficient reason exists for the application of this provision. The Company shall notify the Customer in writing of its determination to accept or reject the Customer's request.
- (2) The Customer's Off-Peak Demand may exceed the Customer's On-Peak Demand during such Off-Peak Hours to the extent which the Company shall, in its sole judgment, determine that its generating and delivery facilities have sufficient capacity to permit supplying such excess demand without disturbing service to its other Customers. The Company may supply the Customer, in writing, a schedule of such excess demands which may be imposed during Off-Peak Hours. The Company may, upon 30 days written notice, change such schedule.
- (3) Nothing in this provision shall be construed as requiring the Company to provide additional generating or delivery facilities for such excess demand.
- (4) If the Customer's Off-Peak Demand is within the limits outlined in Condition 2 hereof, the Customer's Monthly Maximum Demand shall be based on the Customer's On-Peak Demand.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METROP.S.C. MO. No. 7 1st Revised Sheet No. 15ACancelling P.S.C. MO. 7 Original Sheet No. 15AFor Missouri Retail Service Area**LARGE POWER SERVICE OFF-PEAK RIDER****Schedule LPS-1****(continued)**

Off-Peak Service Option

CONDITIONS: (continued)

5. The Company, during Off-Peak Hours, in the event of an emergency which would affect deliveries to its other Customers, may require the curtailment of all or part of such Off-Peak Demand which is in excess of the On-Peak Demand.
6. That portion of any demand established in a month during the Off-Peak Hours which is above the Off-Peak Demand allowed by the Company shall be added to the highest demand established during On-Peak Hours in such month for the purpose of determining the Monthly Maximum Demand.
7. In the event service under this provision is made available to more than one Customer, the available generating and delivery capacity may be prorated on the basis of the prior month's On-Peak Demands if sufficient capacity is not available to supply the total amount requested.
8. Depending upon energy supply and cost conditions, the Company may temporarily extend the Off-Peak Hours. The Extended Off-Peak Hours will only be available to Customers whose Off-Peak Demands during normal Off-Peak Hours regularly exceed their On-Peak Demands, and who make written request to the Company for Extended Off-Peak Hours. The Company, in its sole judgment, may alter, or cancel all or a portion of Extended Off-Peak Hours upon telephone or fax notice to the Customer. Upon notification of cancellation of Extended Off-Peak Hours the Customer shall adjust demand, at the time the cancellation is to take effect or within sixty minutes if the cancellation is effective immediately, to not exceed the level of the Customer's then current On-Peak Demand. If a Customer fails to maintain a demand at or below the then current On-Peak Demand during any portion of the canceled Extended Off-Peak Hours, then 15-minute Demands established after the effective time of the cancellation or after the sixty minute grace period, if applicable, shall be considered in the determination of the On-Peak Demand, and that Customer may be ineligible for Extended Off-Peak Hours for a period of twelve months.
9. This rider is not available to customers participating in Optional Time-of-Use.

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ISSUED BY: Darrin R. Ives, Vice President

1200 Main, Kansas City, Mo. 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 2nd Revised Sheet No. 16A
Canceling P.S.C. MO. No. 7 1st Revised Sheet No. 16A

For Missouri Retail Service Area

<p>CLEAN CHARGE NETWORK Schedule CCN</p>
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BILLING OPTIONS

The charges applicable to an EV charging station session shall include an Energy Charge for each kilowatt-hour (kWh) provided to charge an EV dependent on the Billing Option chosen by the Host.

A Host may choose between one of two Billing Options for all EV charging stations located upon their premise(s). The Host's agreement with the Company will identify the chosen Billing Option applicable to the EV charging stations located on its premise(s). The EV charging station screen, and third party vendor's customer web portal, identify the applicable Energy Charges that will be the responsibility of the user at each EV charging station location.

1. Option 1: The Host pays the kilowatt-hour (kWh) Energy Charge plus applicable taxes and fees.
2. Option 2: The EV charging station user pays the kilowatt-hour (kWh) Energy Charge plus applicable taxes and fees.

RATES FOR SERVICE

The EV charging station screen and third- party vendor's customer web portal will identify the per kWh rate as equal to the Energy Charge plus applicable taxes and fees to that charging station.

1. Energy Charge (per kWh)

Level 2:	\$0.23819
Level 3:	\$0.29774

The Energy Charge shall be defined as a flat rate per kWh, and reflect the inclusion of all energy rate adjustment mechanisms, such as: (1) the Demand Side Investment Mechanism Rider (DSIM); and (2) Fuel Adjustment Clause (FAC).

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 5th Revised Sheet No. 17

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For Missouri Retail Service Area

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

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Canceling P.S.C. MO. No. 7 11th **Revised Sheet No.** 17A
For Missouri Retail Service Area

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P.S.C. MO. No. 7 6th **Revised Sheet No.** 17D
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For Missouri Retail Service Area

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 5th Revised Sheet No. 18

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For Missouri Retail Service
Area

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

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For Missouri Retail Service Area

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 12th Revised Sheet No. 18B
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For Missouri Retail Service Area

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No.	<u>7</u>	<u>12th</u>	Revised Sheet No. <u>18C</u>
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For Missouri Retail Service Area

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EVERGY MISSOURI METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 4th **Revised Sheet No.** 18D
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For Missouri Retail Service Area

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EVERGY MISSOURI METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 6th **Revised Sheet No.** 18E
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For Missouri Retail Service Area

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

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Missouri Retail Service Area

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64105

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For Missouri Retail Service Area

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 12th **Revised Sheet No.** 19B
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For Missouri Retail Service Area

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 11th **Revised Sheet No.** 19C
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For Missouri Retail Service Area

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EVERGY MISSOURI METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 6th **Revised Sheet No.** 19D
Canceling P.S.C. MO. No. 7 5th **Revised Sheet No.** 19D
For Missouri Retail Service Area

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EVERGY MISSOURI METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 10th Revised Sheet No. 28B
Canceling P.S.C. MO. No. 7 9th Revised Sheet No. 28B

For Missouri Retail Service Area

STANDBY SERVICE RIDER
Schedule SSR

DEFINITIONS: (continued)

12. **TOTAL BILLING DEMAND** - Total Billing Demand for purposes of this Rider shall be the maximum 30-minute demand established during peak hours or 50% of the maximum 30 minute demand established during off-peak hours, whichever is greater, but in no event less than 25 kW for Medium General Service, 200 kW for Large General Service, nor less than 1,000 kW for Large Power Service. Small General Service is not subject to a minimum billing demand.
13. **FACILITIES CHARGE FOR SUPPLEMENTAL SERVICE** – The monthly facilities charge for supplemental service shall equal the facilities charge of the tariffed rate schedule multiplied by the Supplemental Contract Capacity.
14. **OFF-PEAK PERIOD** - Off-Peak Hours shall be as defined in Rider LPS-1.
15. **ON-PEAK PERIOD** - On-Peak Hours are all hours other than Off-Peak Hours.

GENERAL PROVISIONS:

The contract term shall be one (1) year, automatically renewable, unless usage, plant modifications or additional generation requires a change to Supplemental Contract Capacity or Standby Contract Capacity.

The Company will install and maintain the necessary suitable meters for measurement of service rendered hereunder. The Company may inspect generation logs or other evidence that the customer's generator is being used in accordance with the provisions of this Rider.

Power production equipment at the customer site shall not commence parallel operation until after inspection by the Company and a written interconnection agreement is executed. The sale of excess energy to the Company may be included in the interconnection or other agreement.

If at any time customer desires to increase demand above the capacity of Company's facilities used in supplying said service due to plant modifications, customer will sign a new agreement for the full capacity of service required and in accordance with applicable rules governing extension of its distribution system.

Those customers choosing to install more than one (1) generating unit on the same premises will have a seventy-five percent (75%) discount applied to the monthly Generation and Transmission Access Charges and Facilities Charges applicable to each additional generator on the same premises.

As an alternative to the rates of this schedule, the Company may establish a minimum demand value that will be used to enable billing under the non-residential General Service Schedules, Schedule SGS, MGS, LGS, or LPS. Such minimum demand shall approximate at least 50% of the expected customer load should no customer generation be present. This minimum demand may be adjusted to maintain alignment with changes in customer load. The established minimum demand shall replace the Monthly Maximum Demand for months where the measured demand is less than the minimum demand.

In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this Rider.

EVERGY MISSOURI METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 2nd Revised Sheet No. 31
Canceling P.S.C. MO. No. 7 1st Revised Sheet No. 31
For Missouri Retail Service Area

PARALLEL GENERATION CONTRACT SERVICE
Schedule PG

AVAILABILITY

Electric service is available under this schedule at points on the Company's existing distribution facilities located within its service area. This schedule is not available to customers for Resale or Time-Related Pricing electric service.

APPLICABILITY

Applicable to a "Qualifying Facility" who contracts for service supplied at one point of delivery where part or all of the electrical requirements of the Customer are provided by the Customer on the premises, and where the Customer's source of electricity is connected for parallel operation of the Customer's system with the system of the Company. "Qualifying Facility" shall mean a cogeneration facility or a small power production facility which is a qualifying facility as defined in Subpart B of the Public Utility Regulatory Policies Act of 1978 (PURPA). The Company shall not be obligated to supply any electrical transformation and service facilities (except as modified under other terms and conditions with regard to metering equipment) in excess of those facilities required for an ordinary residential Customer using annual kilowatt-hours in an amount equal to the annual kilowatt-hours supplied by the Company to the Customer unless such Customer is served under the applicable General Service rate schedule. In no event shall the Company be obligated to supply transformation or service facilities in excess of those required to meet the Customer's maximum rate of energy receipt. This schedule is not applicable where the Customer's maximum capacity exceeds 100 kW.

At the time of interconnection, the Customer must be current on all billings for service and not subject to disconnection for nonpayment.

CHARACTER OF SERVICE

Alternating current, 60 cycles, at the voltage and phase of the Company's established secondary distribution system immediately adjacent to the service location.

BILLING AND PAYMENT

The Company shall render a bill at approximately 30-day intervals for energy delivered to the Customer. Billing by the Company to the Customer shall be in accordance with the applicable Residential or General Service rate schedule.

EVERGY MISSOURI METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 2nd Revised Sheet No. 32

Canceling P.S.C. MO. No. 7 1st Revised Sheet No. 32

For Missouri Retail Service Area

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EVERGY MISSOURI METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 2nd Revised Sheet No. 32A

Canceling P.S.C. MO. No. 7 1st Revised Sheet No. 32A

For Missouri Retail Service Area

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RESERVED FOR FUTURE USE

EVERGY MISSOURI METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 2nd Revised Sheet No. 32B

Canceling P.S.C. MO. No. 7 1st Revised Sheet No. 32B

For Missouri Retail Service Area

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EVERGY MISSOURI METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 3rd Revised Sheet No. 32C

Canceling P.S.C. MO. No. 7 2nd Revised Sheet No. 32C

For Missouri Retail Service Area

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RESERVED FOR FUTUE USE

EVERGY MISSOURI METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 2nd Revised Sheet No. 32D

Canceling P.S.C. MO. No. 7 1st Revised Sheet No. 32D

For Missouri Retail Service Area

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RESERVED FOR FUTURE USE

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 12th Revised Sheet No. 33
 Canceling P.S.C. MO. No. 7 11th Revised Sheet No. 33

For Missouri Retail Service Area

PRIVATE UNMETERED LIGHTING SERVICE (FROZEN) Schedule AL
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AVAILABILITY

For unmetered lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

Not available for new service after December 6, 2018.

RATE, 1ALDA, 1ALDE**A. Base Charge:**

The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

			kWh/Mo	Rate/Mo
5800	Lumen HPS** – Area Light	(S058)	34	\$30.15
8600	Lumen MV* – Area Light	(M086)	71	\$33.65
16000	Lumen HPS** – Flood Light	(H160)	67	\$34.52
22500	Lumen MV* – Area Light	(M225)	157	\$41.19
22500	Lumen MV* – Flood Light	(V225)	157	\$41.19
27500	Lumen HPS** – Area Light	(H275)	109	\$36.71
50000	Lumen HPS** – Flood Light	(H500)	162	\$40.06
63000	Lumen MV* – Flood Light	(V630)	372	\$53.54

* Limited to the units in service on May 5, 1986 until removed.

** Limited to the units in service on December 6, 2022 until removed.

B. Additional Charges:

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	(SP30)	\$9.27
Each 35-foot ornamental steel pole installed	(SP35)	\$10.57
Each 30-foot wood pole installed	(WP30)	\$7.11
Each 35-foot wood pole installed	(WP35)	\$7.32
Each overhead span of circuit installed	(SPAN)	\$4.22

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent (1¾%) of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$3.84 (U300) per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit.

Issued: February 6, 2026
 Issued by: Darrin R. Ives, Vice President

Effective: March 8, 2026
 1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 13th Revised Sheet No. 35
 Canceling P.S.C. MO. No. 7 12th Revised Sheet No. 35

For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING SERVICE Schedule ML
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AVAILABILITY

Available for overhead lighting of roadways through a Company-owned Street Lighting system incorporated municipalities and other governmental entities. Governmental entities qualifying for service under this schedule include departments, agencies, and subdivisions of the United States, the State of Missouri, and counties. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for flood lighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots, and other similar projects either public or private. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale, or shared electric service.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Light Emitting Diode (LED)) (Arm Mounting Style)), 1MLLL

1. Street luminaires on new wood poles (OW) serviced from overhead circuits by a new extension not in excess of 200 feet per unit, or on existing wood poles (EW) served from existing overhead circuits.

Rate Class	C.C.T	IES Pattern	Lumen Output Range	Monthly kWh	Quantity	Monthly Rate OW ⁽¹⁾	Monthly Rate EW ⁽¹⁾
1	4,000K	5	4,400 – 4,800	12	Single	\$21.31 (LOAS)	
1	4,000K	5	4,400 – 4,800	24	Twin	\$42.62 (LOAT)	
1	4,000K	2	4,400 – 4,800	12	Single	\$21.31 (LOBS)	
1	4,000K	2	4,400 – 4,800	24	Twin	\$42.62 (LOBT)	
1	4,000K	2	4,400 – 4,800	12	Single		\$11.73 (LOBE)
2	4,000K	3	6,600 – 7,300	17	Single	\$23.98 (LOCS)	\$14.38 (LOCE)
2	4,000K	3	6,600 – 7,300	34	Twin	\$47.95 (LOCT)	
3	4,000K	3	8,600 – 10,200	24	Single	\$23.87	\$14.63
4	4,000K	3	11,000 -14,000	32	Single	\$25.57 (LODS)	\$15.98 (LODE)
4	4,000K	3	11,000 -14,000	64	Twin	\$51.13 (LODT)	
5	4,000K	3	22,000 – 27,440	68	Single	\$27.70 (LOES)	\$18.11 (LOEE)
5	4,000K	3	22,000 – 27,440	136	Twin	\$55.40 (LOET)	
6	4,000K	4	31,000	90	Single	\$28.75	\$19.50

(1) Existing LED luminaires installed under the MARC Pilot (Schedule ML-LED) will be converted to these rates based on their installed lumen size.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 13th Revised Sheet No. 35A
 Canceling P.S.C. MO. No. 7 12th Revised Sheet No. 35A

For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING SERVICE
Schedule ML

RATE (Light Emitting Diode (LED)), 1MLLL (continued)

2. Street luminaires on 12 foot decorative poles served from a new underground circuit extension not in excess of 200 feet per unit.

Rate Class	C.C.T	IES Pattern	Lumen Output Range	Monthly kWh	Quantity	Item Type	Monthly Rate UD
1	4,000K	3	3,784 - 4,816	26	Single	(LOKU)	\$66.82
2	4,000K	3	8800 - 11,200	41	Single	(LOLU)	\$68.32

RATE (High Pressure Sodium Vapor), 1MLSL (FROZEN)

3. Street Luminaires equipped with hood, reflector, and refractor, on wood poles serviced from overhead circuits by an extension not in excess of 200 feet per unit:

Not available for new service after July 1, 2016.

Type	Lumen Output	Monthly kWh	Quantity	Item Type	Monthly Rate OW
High Pressure Sodium	9,500	49	Single	S09S	\$28.18
High Pressure Sodium	9,500	98	Twin	S09T	\$56.34
High Pressure Sodium	16,000	67	Single	S16S	\$31.37
High Pressure Sodium	16,000	134	Twin	S16T	\$62.76
High Pressure Sodium	27,500	109	Single	S27S	\$33.35
High Pressure Sodium	27,500	218	Twin	S27T	\$66.72

RATE (Optional Equipment) 1MLSL, 1MLLL

4. Optional Equipment: The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 1 and 2 above.

Service	Maximum Length	Item Type	Monthly Rate
Non-wood pole instead of wood pole ⁽¹⁾		OSPL	\$1.60
Underground Service extension under sod.	200 Feet	OEUS	\$6.76
Underground Service extension under concrete.	200 Feet	OEUC	\$25.76
Break Away Base ⁽²⁾		OBAB	\$3.68

1. New installations are available with underground service only.
 2. Available with underground service on non-wood poles only.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 13th Revised Sheet No. 35B
Canceling P.S.C. MO. No. 7 12th Revised Sheet No. 35B

For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING SERVICE Schedule ML
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RATE (Customer-owned) (High Pressure Sodium Vapor), 1MLCL (FROZEN)

5. Street luminaires equipped with a hood, reflector, and refractor; owned, operated and maintained by the Customer. Company provides annual energy and underground service facilities to base of each Customer-owned pole.⁽¹⁾

			<u>kWh/Mo</u>	<u>Rate/Mo</u>
5.1	Code CX [single]	(C16C)	67	\$6.92
5.2	Code TCX [twin]	(C16T)	134	\$13.83

Annual energy charge shall be determined by the product of: (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.084.

Annual service facilities charge shall be equal to 21.00% of the total installed cost of the Company street lighting service facilities as determined at the time of any installation, extension, addition or betterment of the Company's service facilities.

At the Company's discretion, alternate rates, based on the kWh of lamp types other than High Pressure Sodium, may be allowed for the conversion or update of existing lights served under this rate. All other terms will be as noted above. A written agreement may be required.

6. Street luminaires equipped with hood, reflector, and refractor, owned and installed by Customer, maintained by and controlled by the Company, served overhead or underground: (Code LMX) Not available for new service after July 1, 2016.

	<u>Size of Lamp</u>		<u>kWh/Mo</u>	<u>Rate/Mo</u>
6.1	8600 Lumen - Limited Maintenance	(C08L)	71	\$14.04
6.2	9500 Lumen - Limited Maintenance	(C09L)	49	\$14.04

⁽¹⁾ Limited to the units in service on May 5, 1986, until removed.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 10th Revised Sheet No. 35C
Canceling P.S.C. MO. No. 7 9th Revised Sheet No. 35C
For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING SERVICE
Schedule ML

DEFINITIONS

- a) Luminaire:
The complete lighting unit.
- b) Standard Materials:
Standard materials consist of those designated as "Standard Design" in the Construction Lighting chapter of the Evergy Distribution Construction Standards (DCS).
- c) Correlated Color Temperature (C.C.T.):
The light color appearance provided by the output of a luminaire, measured in Kelvins (K).
- d) IES Pattern:
The projected pattern of light a fixture will disperse onto a surface.
- e) Lumen Output Range:
Standard luminaires will have a lumen output that falls within a Minimum and Maximum range.
- f) Operating Hours:
Unless otherwise stated, luminaires will normally be operated by a photo-electric controller to provide service from dusk to dawn, approximately 4,100 hours per year.

REPLACEMENT OF MATERIALS

Existing luminaires shall be replaced at the same pole location with a different type of standard luminaire installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing luminaires in need of repair or replacement (or on poles in need of repair or replacement) with equivalent Light Emitting Diode (LED) luminaires.

INSTALLATION

Company shall install, own, operate and maintain the complete installation of "standard materials" consisting of a luminaire, arm, secondary cable, pole, and pole foundation where applicable.

MAINTENANCE

Shall consist of photo electric controller replacement on an as-needed basis. Company may charge customer the cost of abnormal maintenance or the incremental cost associated with maintaining non-standard luminaires.

CONSTRUCTION

Overhead service shall be provided unless the existing local distribution system is underground. Company shall install, own, operate and/or maintain new underground facilities to serve street luminaires. Customer shall provide all trenching and backfilling, and conduit when required to complete the street luminaire installation, for the underground installation or customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. Customer shall retain ownership of conduit installed when required to complete said installation.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission. Including MUNICIPAL STREET LIGHTING SERVICE Sheets R-12.01 to R-12.04.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 13th **Revised Sheet No.** 36
Canceling P.S.C. MO. No. 7 12th **Revised Sheet No.** 36
For Missouri Retail Service Area

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RESERVED FOR FUTURE USE

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 12th Revised Sheet No. 37
 Canceling P.S.C. MO. No. 7 11th Revised Sheet No. 37

For Missouri Retail Service Area

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE (FROZEN) Schedule TR
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AVAILABILITY

Available for traffic control signal service through a Company-owned Traffic Control System within corporate limits of a municipality.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE, 1TSLM (FROZEN)

This schedule is not available to new customers after March 8, 2026.

Basic Installations:		kWh/Mo	Rate/Mo
1. Individual Control. This basic installation consists of four mounted 3-light signal units all with 8-inch lenses, and is operated by its own controller (having no more than fourteen signal circuits), which is activated by a synchronous motor.	(1CTL)	213	\$207.96
2. Flasher Control:			
(A) 1-Way, 1-Light Signal Unit. This basic installation consists of one 1-light signal unit with an 8-inch lens mounted on an existing post, with the traffic signal lamp flashing alternately "on" and "off" 24 hours per day.	(1W1L)	50	\$48.98
(B) 4-Way, 1-Light Signal Unit - Suspension. This basic installation consists of four 1-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by an individual flashing contactor which is activated by a synchronous motor. The monthly rate for this basic installation is \$55.72. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension.	(4W1L)	101	\$57.98
3. Pedestrian Push Button Control. This basic installation consists of two 3-light units for vehicular control, two 2-light signal units for pedestrian control all with 8-inch lenses, a pair of push buttons for pedestrian actuation, a controller, and a flashing device.	(BUTN)	221	\$174.06

Issued: February 6, 2026
 Issued by: Darrin R. Ives, Vice President

Effective: March 8, 2026
 1200 Main. Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 12th Revised Sheet No. 37A
 Canceling P.S.C. MO. No. 7 11th Revised Sheet No. 37A

For Missouri Retail Service Area

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE (FROZEN) Schedule TR
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RATE, 1TSLM (FROZEN) (continued)

Basic Installations:

4. Multi-Phase Electronic Control. This basic installation consists of an electronic controller (Eagle Moduvac type or equal) complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. This basic installation is limited to those installations where such basic installations are installed and operating on May 18, 2011, and where such basic installations are operated continuously thereafter.

Location			kWh/Mo	Rate/Mo
North Kansas City	23 rd and Howell, 23 rd and Iron	(4PEC)	55	\$502.22

If a customer shall request the installation of a different Multi-Phase Electronic Control other than the above, the monthly rate therefore shall be agreed upon in writing by the Company and the customer, subject to any requisite State Regulatory Commission approval.

Supplemental Equipment:

5. 3-Light Signal Unit. This supplemental equipment consists of one 3-light signal unit with 8-inch lenses installed at any controlled intersection where the 3-light signal unit can be connected to the existing control cable and controller at such intersection. This supplemental equipment can be used with the basic 4-Way 3-Light Suspension Control Signal Unit only if the signal units are hung on the same suspension system as the initial units.
- | | | | |
|--|--------|----|---------|
| | (3LTU) | 50 | \$29.59 |
|--|--------|----|---------|
6. 2-Light Signal Unit. This supplemental equipment consists of one 2-light signal unit with 8-inch lenses installed at any controlled intersection where the 2-light signal unit can be connected to the existing control cable and controller at such intersection. The 2-light signal unit may have one lens worded "Walk" and the other lens worded "Wait", if specified by the customer.
- | | | | |
|--|--------|----|---------|
| | (2LTU) | 50 | \$28.47 |
|--|--------|----|---------|
7. 1-Light Signal Unit. This supplemental equipment consists of one 1-light signal with an 8-inch lens installed as an addition to an existing signal unit at any controlled intersection where the 1-light signal unit can be connected to the existing control cable and controller at such intersection.
- | | | | |
|--|--------|----|--------|
| | (1LTU) | 50 | \$8.92 |
|--|--------|----|--------|
8. Pedestrian Control Equipment. This supplemental equipment can be installed at any controlled intersection where the Pedestrian Control Equipment can be connected to the existing control cable and controller at such intersection, and operated by the existing controller at such intersection by the addition of necessary cams and relays. Push Buttons, Pair. This supplemental equipment consists of a pair of push buttons for pedestrian actuation which may be installed as pedestrian actuation devices at a basic Individual Control installation where Treadle Detectors or Loop Detectors are used or as additional stations at a basic Pedestrian Push Button Control installation.
- | | | | |
|--|--------|--|--------|
| | (PBPR) | | \$3.97 |
|--|--------|--|--------|

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 12th Revised Sheet No. 37B
 Canceling P.S.C. MO. No. 7 11th Revised Sheet No. 37B

For Missouri Retail Service Area

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE (FROZEN) Schedule TR
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RATE, 1TSLM (FROZEN) (continued)

Supplemental Equipment: (continued)

9. 12-Inch Round Lens. This supplemental equipment consists of a 12-inch diameter round lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp.

	kWh/Mo	Rate/Mo
(12RD)	48	\$7.22

10. 9-Inch Square Lens. This supplemental equipment consists of a 9-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp.

(09IN)	50	\$8.18
--------	----	--------

11. Vehicle - Actuation Units:

(A) Loop Detector

1. Single. This supplemental equipment consists of one loop detector and one loop installed in the pavement so that vehicles passing over the loop operate the controller at the intersection.

(LP01)	15	\$37.01
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2. Double. This supplemental equipment consists of one loop detector and two loops installed in the pavement so that vehicles passing over the loops operate the controller at the intersection.

(LP02)	18	\$58.73
--------	----	---------

12. Flasher Equipment. This supplemental equipment consists of the necessary clock-controlled flasher equipment so that all signals at a controlled intersection may flash amber to traffic on the main street and flash red to traffic on the cross street during certain preset periods of time.

(FLEQ)	14	\$10.50
--------	----	---------

13. Mast Arm:

- (A) Style 2. This supplemental equipment consists of a steel mast arm not to exceed 30 feet in length supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "class" style with standard mast arm lengths of 15, 20, 25 or 30 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, includes pole, one mast arm, wiring cable, and traffic signal unit attachments, but excludes traffic signal unit.

(ARM2)		\$49.19
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- (B) Style 3. This supplemental equipment consists of a steel mast arm over 30 feet but not to exceed 38 feet in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 35 and 38 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, includes pole, one mast arm, wiring cable and traffic signal unit attachments, but excludes traffic signal unit.

(ARM3)		\$48.75
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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 12th Revised Sheet No. 37C
Canceling P.S.C. MO. No. 7 11th Revised Sheet No. 37C

For Missouri Retail Service Area

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE (FROZEN) Schedule TR
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RATE, 1TSLM (FROZEN) (continued)

Supplemental Equipment: (continued)

- | | | |
|--|------------------|-------------------|
| 14. Back Plate. This supplemental equipment consists of one back plate mounted behind a single head to extend 8 inches beyond the signal in all directions. | kWh/Mo
(PLTE) | Rate/Mo
\$2.25 |
| 15. Wood Pole Suspension. This supplemental equipment consists of two wood poles, necessary guys and span cable to support suspension type traffic signal installations. | (WPSU) | \$22.78 |
| 16. Traffic Signal Pole. This supplemental equipment consists of a steel pole or an aluminum pole that is no more than 15 feet in length. | (ALPL) | \$12.51 |

The monthly rates for each type of Supplemental Equipment at an intersection are in addition to the monthly rate for the Basic Installation at that intersection.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 1st Revised Sheet No. 42
Cancelling P.S.C. MO. 7 _____ Original Sheet No. 42
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

DATE OF ISSUE: February 6, 2026
ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: March 8, 2026
1200 Main, Kansas City, Mo. 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 5th **Revised Sheet No.** 43
Canceling P.S.C. MO. No. 7 4th **Revised Sheet No.** 43
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 3rd **Revised Sheet No.** 43Z.1
Canceling P.S.C. MO. No. 7 2nd **Revised Sheet No.** 43Z.1
For Missouri Retail Service Area

Reserved for Future Use

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 3rd Revised Sheet No. 43Z.2
Canceling P.S.C. MO. No. 7 2nd Revised Sheet No. 43Z.2
For Missouri Retail Service Area

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Reserved for Future Use

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 3rd **Revised Sheet No.** 43Z.3
Canceling P.S.C. MO. No. 7 2nd **Revised Sheet No.** 43Z.3
For Missouri Retail Service Area

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Reserved for Future Use

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 5th Revised Sheet No. 43Z
Canceling P.S.C. MO. No. 7 4th Revised Sheet No. 43Z
For Missouri Retail Service Area

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Reserved For Future Use

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 4th Revised Sheet No. 44
Canceling P.S.C. MO. No. 7 3rd Revised Sheet No. 44

For Missouri Retail Service Area

PRIVATE UNMETERED LED LIGHTING SERVICE
Schedule PL

AVAILABILITY

For unmetered lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street lighting or for temporary service. Customers will be required to sign an Application for Private Area Lighting Service Agreement before service will be provided.

RATE: 1ALLA, 1ALLE**1. Base Charge:**

The monthly rate for each private lighting unit installed using existing secondary circuits is as follows:

Rate Class	Lumen Output Range	Monthly kWh	Monthly Rate
1	4,200 - 4,800	10	\$11.73 (L45AP)
2	7,040 - 7,300	21	\$15.26 (L80CP)
3	12,320 - 15,680	36	\$20.11 (L14DP)
1	8,800 - 10,200	28	\$15.26 (L10CF)
2	22,000 - 25,760	53	\$27.71 (L23EF)
3	39,600 - 50,400	104	\$53.89 (L45FF)

2. Additional Charges:

Optional Equipment: The following rates for Optional Equipment may be added to the rate for basic installation.

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Service	Monthly Rate
Each 30-foot non-wood pole installed	\$5.31 (SP30)
Each 35-foot non-wood pole installed	\$5.79 (SP35)
Each 30-foot wood pole installed	\$7.11 (WP30)
Each 35-foot wood pole installed	\$7.32 (WP35)
Each overhead span of circuit installed	\$4.22 (SPAN)
Optional Breakaway Base (for non-wood pole only)	\$3.55 (BKWY)
Underground Lighting Unit (maximum of 300 feet)	\$3.84 (U300)

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent (1¾%) of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 2nd Revised Sheet No. 44A
Canceling P.S.C. MO. No. 7 1st Revised Sheet No. 44A

For Missouri Retail Service Area

PRIVATE UNMETERED LED LIGHTING SERVICE
Schedule PL

BILLING

The charges for service under this schedule shall appear as a separate item on the Customer's regular electric service bill.

TERM

The minimum initial term under this rate schedule shall be one year for the LED Luminaire. However, if the private lighting installation requires a wood pole or the installation by the Company of additional transformer facilities, the Customer shall be required to execute a service agreement with an initial term of three years. If the Customer wants a non-wood pole installed, the Customer shall be required to execute a service agreement with an initial term of five years.

UNEXPIRED CONTRACT CHARGES

If the contracting Customer terminates service during the initial term of the agreement, and a succeeding Customer does not assume the same agreement for private lighting service at the same service address, the contracting Customer shall pay to the Company unexpired contract charges equal to the monthly rate times the number of remaining months in the contract period.

REPLACEMENT OF UNITS

The Company has the right to replace existing fixtures in need of repair or replacement (or on poles in need of repair or replacement) with equivalent Light Emitting Diode (LED) luminaires. Customers will be given the opportunity to decline the replacement and remove the fixture entirely.

SPECIAL PROVISIONS

- A. The Customer shall provide, without cost to the Company, all permits, consents, or easements necessary for the erection, maintenance, and operation of the Company's facilities.
- B. The Company reserves the right to restrict installations served under this schedule to areas easily accessible by service truck.
- C. All facilities required for service under this schedule will be furnished, owned, installed and maintained by the Company in accordance with the presently effective Construction Standards of the Company.
- D. Extension of the Company's secondary circuit under this schedule more than one pole and one span of wire for service hereunder to any Customer is subject to prior study and approval by the Company.
- E. The Company will not be obligated to patrol to determine outages or required maintenance of the facilities used for service under this schedule. Upon notification of any outage or required maintenance of facilities used hereunder, the Company will restore normal service as soon as practicable but only during regularly scheduled working hours. No reduction in billing shall be allowed for any outage of less than ten working days after notification of Company.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 12th Revised Sheet No. 45
 Canceling P.S.C. MO. No. 7 11th Revised Sheet No. 45

For Missouri Retail Service Area

OFF-PEAK LIGHTING SERVICE Schedule OLS

AVAILABILITY

For metered, secondary voltage, electric outdoor lighting service solely to a municipality or governmental entities for purposes of enhancing security and/or illuminating streets, parks, athletic fields, parking lots, or other outdoor facilities. At the Company's discretion, the metering requirement may be eliminated where it is impractical or difficult to install and read meters. Usage for unmetered lights will be estimated using wattage ratings and hours usage. The lamps served under this schedule must be controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Governmental entities qualifying for service under this schedule include departments, agencies, and subdivisions of the United States, the State of Missouri, counties, municipalities, and school districts.

Service to privately-owned lights or Company-owned street lights shall not be supplied under this schedule. Standby, back-up, supplementary, temporary, or seasonal service shall not be supplied under this schedule.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

RATE, 10LSL

- 1.0 The Customer will pay a monthly charge for lighting service as follows:
 1.1 Energy Charge \$.10459
- 2.0 The monthly charge for unmetered service will be calculated as follows:
 2.1 For unmetered service, there is no Customer Charge.

Nominal Rating in Watts	Energy Blocks (kWh)	Energy Block Price per kWh
1-99	Total Watts X MBH X BLF ÷ 1000	\$0..10459
100-149	First 100 Watts X MBH X BLF ÷ 1000	\$0.10459
	Excess over 100 Watts X MBH X BLF ÷ 1000	\$0.09786
150-249	First 100 Watts X MBH X BLF ÷ 1000	\$0.10459
	Next 50 Watts X MBH X BLF ÷ 1000	\$0.09786
	Excess over 150 Watts X MBH X BLF ÷ 1000	\$0.09447
250-399	First 100 Watts X MBH X BLF ÷ 1000	\$0.10459
	Next 150 Watts X MBH X BLF ÷ 1000	\$0.09447
	Excess over 250 Watts X MBH X BLF ÷ 1000	\$0.08603
400 and above	First 100 Watts X MBH X BLF ÷ 1000	\$0.10459
	Next 300 Watts X MBH X BLF ÷ 1000	\$0.08603
	Excess over 400 Watts X MBH X BLF ÷ 1000	\$0.08603

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 12th Revised Sheet No. 45A
Canceling P.S.C. MO. No. 7 11th Revised Sheet No. 45A

For Missouri Retail Service Area

OFF-PEAK LIGHTING SERVICE Schedule OLS

RATE, 10LSL (continued)

- 3.0 The monthly charges for all types of luminaires other than high-pressure sodium or metal halide are shown as follows:

	<u>Nominal Rating in Watts</u>	<u>Energy Blocks (kWh)</u>	<u>Energy Block Price per kWh</u>
3.1	All Wattages	Total Watts X MBH X BLF ÷ 1000	\$0.10459

Definitions

- 1) MBH = Monthly Burning Hours (4100 hours divided by 12). Lamps served under this rate schedule are assumed to burn 4100 hours per year.
- 2) BLF = Ballast Loss Factor, which is 1 plus the manufacturer's published ballast loss percentage (expressed as a decimal fraction) for the installed unit.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 3rd Revised Sheet No. 48

Cancelling P.S.C. MO. No. 7 2nd Revised Sheet No. 48

For Missouri Retail Service Area

RESERVED FOR FUTURE USE

DATE OF ISSUE: February 6, 2026

DATE EFFECTIVE: March 8, 2026

ISSUED BY: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 5th **Revised Sheet No.** 48A
Canceling P.S.C. MO. No. 7 4th **Revised Sheet No.** 48A
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 3rd **Revised Sheet No.** 48B
Canceling P.S.C. MO. No. 7 2nd **Revised Sheet No.** 48B
For Missouri Retail Service Area

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RESERVED FOR FUTURE USE

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 1st Revised Sheet No. 49.6
Canceling P.S.C. MO. No. 7 Original Sheet No. 49.6
For Missouri Retail Service Area

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 4)
Schedule DSIM (Continued)

CALCULATION OF THROUGHPUT DISINCENTIVE: (Continued)

Where:

MC = Measure Count. Measure Count, for a given month, for a given class, for each measure is the number of each measure installed in the current calendar month.

ME = Measure Energy. Measure Energy will be determined as follows, for each Measure:

- i. Prior to finalization of EM&V for Cycle 4, Year 1 programs, for Measures not listed under those programs listed in (iii) below, the ME is the annual total of normalized savings for each measure at customer meter per measure defined in the Technical Resource Manual (TRM).
- ii. After finalization of EM&V for Cycle 4, Year 1 programs, for Measures not listed under those programs listed in (iii) below, the ME is the annual total of normalized savings for each measure at customer meter per measure defined in the updated TRM (which will be updated based on EM&V ex-post gross adjustments determined for Year 1 no later than 24 months after the commencement of Cycle 4).
- iii. For Custom Measures in MEEIA Cycle 4 programs: Whole Business Efficiency, Modified PAYS™, and Income Eligible Multi-Family (programs with custom measures), the ME will be the annual value attributable to the installations reported monthly by the program implementer.

MAS = The sum of MC multiplied by ME for all measures in a program in the current calendar month.

CAS = Cumulative sum of MAS for each program for MEEIA Cycle 4

CM = Current calendar month

PM = Prior calendar month

Measure – Energy efficiency measures described for each program in the Technical Resource Manual.

Programs – MEEIA Cycle 4 programs listed in Tariff Sheet No. R-TOC-1.03 and added in accordance with the Commission's rule 20 CSR 4240-20.094(4).

TRM – Commission-Approved Technical Resource Manual updated based on EM&V ex-post gross adjustments determined for Year 1 no later than 24 months after the commencement of Cycle 4.

Issued: February 6, 2026
Issued by: Darrin R. Ives, Vice President

Effective: March 8, 2026
1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 6th Revised Sheet No. 50
Canceling P.S.C. MO. No. 7 5th Revised Sheet No. 50

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

DEFINITIONS

ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS - An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate ("FAR"). The two six-month accumulation periods each year through four years from the effective date of this tariff sheet, the two corresponding twelve-month recovery periods and the filing dates are as shown below. Each filing shall include detailed work papers in electronic format with formulas intact to support the filing.

Accumulation Periods

January – June
July – December

Filing Dates

By August 1
By February 1

Recovery Periods

October – September
April – March

A recovery period consists of the months during which the FAR is applied to retail customer billings on a per kilowatt-hour (kWh) basis.

COSTS AND REVENUES - Costs eligible for the Fuel and Purchased Power Adjustment ("FPA") will be the Company's allocated jurisdictional costs for the fuel component of the Company's generating units, reservation charges, purchased power energy charges including applicable Southwest Power Pool ("SPP") charges, emission allowance costs and amortizations, cost of transmission of electricity by others associated with purchased power and off-system sales, and the cost described below associated with the company's natural gas fuel supply plan, all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable SPP revenues, and revenue from the sale of Renewable Energy Certificates or Credits ("REC").

APPLICABILITY

The price per kWh of electricity sold to retail customers will be adjusted (up or down) in April and October subject to application of the Rider FAC and approval by the Missouri Public Service Commission ("MPSC" or "Commission").

The FAR is the result of dividing the FPA by forecasted Missouri retail net system input ("SRP") for the recovery period, expanded for Voltage Adjustment Factors ("VAF"), rounded to the nearest \$0.00001, and aggregating over two accumulation periods. The amount charged on a separate line on retail customers' bills is equal to the current annual FAR multiplied by kWh billed.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 5th Revised Sheet No. 50.1
Canceling P.S.C. MO. No. 7 4th Revised Sheet No. 50.1

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS

FPA = $95\% * ((\text{ANEC} - \text{B}) * \text{J}) + \text{T} + \text{I} + \text{P}$

ANEC = Actual Net Energy Costs = $(\text{FC} + \text{E} + \text{PP} + \text{TC} - \text{OSSR} - \text{R} - \text{RR})$

FC = Fuel costs, excluding decommissioning and retirement costs, incurred to support sales and revenues associated with the Company's in-service generating plants:
The following costs reflected in Federal Energy Regulatory Commission ("FERC") Account Number 501:
Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, applicable taxes, accessorial charges as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of frozen coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), fuel surcharge, held in transit, hold charge, locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including fuel surcharge), out-of-route movement, pick-up of locomotive power, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on shipper supplied tracks, railcar storage, release of locomotive power, removal, rotation and/or addition of cars, storage charges, switching, trainset positioning, trainset storage, and weighing], unit train maintenance, leases, taxes and depreciation, natural gas costs including reservation charges, storage, transportation, fuel quality adjustments, natural gas fuel supply plan costs, fuel adjustments included in commodity and transportation costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), and margins (cash or collateral used to secure or maintain the Company's fixed natural gas fuel cost position with a brokerage or exchange), oil costs for commodity, transportation, storage, taxes, fees, and fuel losses, coal and oil inventory adjustments, and insurance recoveries, subrogation recoveries and settlement proceeds for increased fuel expenses in the 501 Accounts.
Subaccount 501020: the allocation of the allowed costs in the 501000, 501300 and 501400 accounts attributed to native load;
Subaccount 501030: the allocation of the allowed costs in the 501000, 501300 and 501400 accounts attributed to off system sales;
Subaccount 501300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia, hydrated lime, lime, limestone, limestone inventory adjustments, powder activated carbon, calcium bromide, sulfur, and RESPond, or other consumables which perform similar functions;
Subaccount 501310: Glycol additive
Subaccount 501400: residuals costs and revenues associated with combustion byproducts, slag and ash disposal costs and revenues including contractors, materials and other miscellaneous expenses.
The following costs reflected in FERC Account Number 518:
Subaccount 518000: nuclear fuel commodity and insurance recoveries, subrogation recoveries and settlement proceeds for increased fuel expenses in the 518 Accounts
Subaccount 518201: nuclear fuel waste disposal expense;
Subaccount 518100: nuclear fuel oil.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 4th Revised Sheet No. 50.2
Canceling P.S.C. MO. No. 7 3rd Revised Sheet No. 50.2

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

The following costs reflected in FERC Account Number 547:

Subaccount 547000: natural gas and oil costs for commodity, transportation, storage, taxes, fees and fuel losses; fixed natural gas fuel costs for sales, and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), and margins (cash or collateral used to secure or maintain the Company's fixed fuel cost position with a brokerage or exchange).

Subaccount 547020: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to native load;

Subaccount 547027: natural gas reservation charges;

Subaccount 547030: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to off system sales;

Subaccount 547300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia or other consumables which perform similar functions.

E = Net Emission Costs:

The following costs and revenues reflected in FERC Account Number 509:

Subaccount 509000: NOx and SO₂ emission allowance costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers) offset by revenue amortizations and revenues from the sale of NOx and SO₂ emission allowances.

PP = Purchased Power Costs:

The following costs or revenues reflected in FERC Account Number 555:

Subaccount 555000: purchased power costs, energy charges from capacity purchases of any duration, insurance recoveries, and subrogation recoveries for purchased power expenses, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), charges and credits related to the SPP Integrated Marketplace ("IM") or other IMs, including energy, revenue neutrality, make whole and out of merit payments and distributions, over collected losses payments and distributions, Transmission Congestion Rights ("TCR") and Auction Revenue Rights ("ARR") settlements, virtual energy costs, revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, load/export charges, ancillary services including non-performance and distribution payments and charges and other miscellaneous SPP Integrated Market charges including uplift charges or credits, excluding (1) the amounts associated with purchased power agreements ("PPA") associated with the Renewable Energy Rider tariff, (2) costs associated with the CNPPID Hydro PPA, and (3) net costs associated with wind PPA entered into after May 2019 whose costs exceed their revenues resulting in a net loss;

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 4th Revised Sheet No. 50.3
Canceling P.S.C. MO. No. 7 3rd Revised Sheet No. 50.3
For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

PP = Purchased Power Costs (continued):

Subaccount 555005: capacity charges for capacity purchases one year or less in duration;
Subaccount 555006: capacity charges for capacity purchases greater than one year in duration;
Subaccount 555030: the allocation of the allowed costs in the 555000 account attributed to purchases for off system sales.

TC = Transmission Costs:
The following costs reflected in FERC Account Number 565:
Subaccount 565000: non-SPP transmission used to serve off system sales or to make purchases for load and 26.55% of the SPP transmission service costs which includes the schedules listed below as well as any adjustment to the charges in the schedules below:
Schedule 7 – Long Term Firm and Short Term Point to Point Transmission Service
Schedule 8 – Non Firm Point to Point Transmission Service
Schedule 9 – Network Integration Transmission Service
Schedule 10 – Wholesale Distribution Service
Schedule 11 – Base Plan Zonal Charge and Region Wide Charge
excluding amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.

Subaccount 565020: the allocation of the allowed costs in the 565000 account attributed to native load;

Subaccount 565027: the allocation of the allowed costs in the 565000 account attributed to transmission demand charges;

Subaccount 565030: the allocation of the allowed costs in the 565000 account attributed to off system sales.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 4th Revised Sheet No. 50.4
Canceling P.S.C. MO. No. 7 3rd Revised Sheet No. 50.4

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

OSSR = Revenues from Off-System Sales:
The following revenues or costs reflected in FERC Account Number 447:
Subaccount 447020: all revenues from off-system sales. This includes charges and credits related to the SPP IM, or other IMs, including, energy, ancillary services, revenue sufficiency payments and distributions, over collected losses payments and distributions, TCR and ARR settlements, demand reductions, virtual energy costs and revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, generation/export charges, ancillary services including non-performance and distribution payments and SPP uplift revenues or credits, but excluding (1) off-system sales revenues from full and partial requirements sales to municipalities that are served through bilateral contracts in excess of one year, (2) the amounts associated with PPA associated with the Renewable Energy Rider tariff, (3) SPP revenues associated with the CNPPID Hydro PPA and (4) net costs associated with wind PPA entered into after May 2019 whose costs exceed their revenues resulting in a net loss.

Notwithstanding anything to the contrary contained in the tariff sheets for Rider FAC, factors PP and OSSR shall not include costs and revenues for any undersubscribed portion of a permanent Solar Subscription Rider resource allocated to shareholders under the approved stipulation in File No. ER-2022-0129.

Subaccount 447012: capacity charges for capacity sales one year or less in duration;
Subaccount 447016: capacity charges for capacity sales greater than one year in duration;
Subaccount 447030: the allocation of the includable sales in account 447020 not attributed to retail sales.

R = Emissions and Environmental Credits (this will only include Renewable Energy Credits) Gains or losses:
Subaccounts 411.8 and 411.9: gains and losses of the sale of emission allowances in the current FAC accumulation period.
Subaccounts 411.11 and 411.12: for gains and losses on the sale of environmental credits (this will only include Renewable Energy Credits) in the current FAC accumulation period.

RR = The following retail revenues reflected in FERC Account Numbers 440 – 444:
Accounts 440-444 Retail revenue billed for resource XXXX, Alternative Energy Credit Rider (Schedule AEC), resource XXXX, Renewable Energy Program Rider (Schedule RENEW), resource XXXX, Green Solution Connections Rider (Schedule GSR). These revenues will be net of any costs.

Any cost identified above which is a Missouri-only cost shall be grossed up by the current kWh energy factor, included in the ANEC calculation and allocated as indicated in component J below. Any cost identified above which is a Kansas-only cost shall be excluded from the ANEC calculation.

Fuel Supply Plan costs are defined as realized losses and costs (including broker commissions, fees, and margins) minus realized gains associated with mitigating volatility in the Company's cost of natural gas limited to the Company's use of derivatives in the form of forward contracts.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 4th Revised Sheet No. 50.5
Canceling P.S.C. MO. No. 7 3rd Revised Sheet No. 50.5

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Costs and revenues not specifically detailed in Factors FC, PP, E, TC, OSSR, or R shall not be included in the Company's FAR filings; provided however, in the case of Factors PP, TC or OSSR, the market settlement charge types under which SPP or another centrally administered market (e.g., PJM or MISO) bills/credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another centrally administered market (e.g. PJM or MISO) implement a new market settlement charge type not listed below or a new schedule not listed in TC:

SPP IM charge/revenue types that are included in the FAC are listed below:

Day-Ahead Ramp Capability Up Amount
Day-Ahead Ramp Capability Down Amount
Day-Ahead Ramp Capability Up Distribution Amount
Day-Ahead Ramp Capability Down Distribution Amount
Day Ahead Regulation Down Service Amount
Day Ahead Regulation Down Service Distribution Amount
Day Ahead Regulation Up Service Amount
Day Ahead Regulation Up Service Distribution Amount
Day Ahead Spinning Reserve Amount
Day Ahead Spinning Reserve Distribution Amount
Day Ahead Supplemental Reserve Amount
Day Ahead Supplemental Reserve Distribution Amount
Real Time Contingency Reserve Deployment Failure Amount
Real Time Contingency Reserve Deployment Failure Distribution Amount
Real Time Ramp Capability Up Amount
Real Time Ramp Capability Down Amount
Real Time Ramp Capability Up Distribution Amount
Real Time Ramp Capability Down Distribution Amount
Real Time Ramp Capability Non-Performance Amount
Real Time Ramp Capability Non-Performance Distribution Amount
Real Time Regulation Service Deployment Adjustment Amount
Real Time Regulation Down Service Amount
Real Time Regulation Down Service Distribution Amount
Real Time Regulation Non-Performance
Real Time Regulation Non-Performance Distribution
Real Time Regulation Up Service Amount
Real Time Regulation Up Service Distribution Amount
Real Time Spinning Reserve Amount
Real Time Spinning Reserve Distribution Amount
Real Time Supplemental Reserve Amount
Real Time Supplemental Reserve Distribution Amount
Day Ahead Asset Energy
Day Ahead Non-Asset Energy
Day Ahead Virtual Energy Amount
Real Time Asset Energy Amount

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 4th Revised Sheet No. 50.7
Canceling P.S.C. MO. No. 7 3rd Revised Sheet No. 50.7

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

SPP IM charge/revenue types that are included in the FAC (continued)

Real-Time Uncertainty Reserve Amount
Real-Time Uncertainty Reserve Distribution Amount
Real-Time Uncertainty Reserve Non-Performance Amount
Real-Time Uncertainty Reserve Non-Performance Distribution Amount
Real-Time Uninstructed Resource Deviation Amount
Real Time Uninstructed Resource Deviation Distribution Amount
Real-Time Incremental Energy Make Whole Payment Amount
RUC Self-Incremental Energy Make Whole Payment Amount
Local Reliability Distribution Amount
Integrated Marketplace Administration Services
Integrated Marketplace Clearing Administration Service
Integrated Marketplace Facilitation Administration Service
Real-Time Regulation Service Adjustment Distribution Amount
Real-Time Pseudo Tie Distribution Amount
Day-Ahead TCR West DC Tie Funding Amount
Real-Time TCR West DC Tie Funding Amount
Real-Time Out-of-Merit Distribution Amount
Real-Time Price Correction Amount
Real-Time Price Correction Distribution Amount
Real-Time Joint Operating Agreement Distribution Amount
Incremental Market Efficiency Use (IMEU) Amount
Incremental Market Efficiency Use (IMEU) Distribution Amount
West DC Tie Federal Service Exemption Amount

Should FERC require any item covered by components FC, E, PP, TC, OSSR or R to be recorded in an account different than the FERC accounts listed in such components, such items shall nevertheless be included in component FC, E, PP, TC, OSSR or R. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through the Rider FAC to be recorded in the account.

B = Net base energy costs ordered by the Commission in the last general rate case consistent with the costs and revenues included in the calculation of the FPA. Net Base Energy costs will be calculated as shown below:

$SAP \times \text{Base Factor ("BF")}$

SAP = Net system input ("NSI") in kWh for the accumulation period

BF = Company base factor costs per kWh: \$0.01741

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 4th Revised Sheet No. 50.8
 Canceling P.S.C. MO. No. 7 3rd Revised Sheet No. 50.8

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
 (Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

J = Missouri Retail Energy Ratio = (MO Retail kWh sales + MO Losses) / (MO Retail kWh Sales + MO Losses + KS Retail kWh Sales + KS Losses + Sales for Resale, Municipals kWh Sales [includes border customers] + Sales for Resale, Municipals Losses)

MO Losses = 2.66%; KS Losses = 2.63%; Sales for Resale, Municipals Losses = 2.08%

T = True-up amount as defined below.

I = Interest applicable to (i) the difference between Missouri Retail ANEC and B for all kWh of energy supplied during an AP until those costs have been recovered; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

P = Prudence disallowance amount, if any, as defined in this tariff.

FAR = FPA/S_{RP}

Single Accumulation Period Transmission Voltage FAR_{Trans} = FAR * VAF_{Trans}

Single Accumulation Period Substation Voltage FAR_{Sub} = FAR * VAF_{Sub}

Single Accumulation Period Primary Voltage FAR_{Prim} = FAR * VAF_{Prim}

Single Accumulation Period Secondary Voltage FAR_{Sec} = FAR * VAF_{Sec}

Annual Primary Voltage FAR_{Trans} = Aggregation of the two Single Accumulation Period Transmission Voltage FARs still to be recovered

Annual Primary Voltage FAR_{Sub} = Aggregation of the two Single Accumulation Period Substation Voltage FARs still to be recovered

Annual Primary Voltage FAR_{Prim} = Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered

Annual Secondary Voltage FAR_{Sec} = Aggregation of the two Single Accumulation Period Secondary Voltage FARs still to be recovered

Where:

FPA = Fuel and Purchased Power Adjustment

S_{RP} = Forecasted recovery period Missouri retail NSI in kWh, at the generation level

VAF = Expansion factor by voltage level

VAF_{Trans} = Expansion factor for transmission voltage level customers

VAF_{Sub} = Expansion factor for substation to transmission voltage level customers

VAF_{Prim} = Expansion factor for between primary and substation voltage level customers

VAF_{Sec} = Expansion factor for lower than primary voltage customers

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 4th Revised Sheet No. 50.9
Canceling P.S.C. MO. No. 7 3rd Revised Sheet No. 50.9

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

TRUE-UPS

After completion of each RP, the Company shall make a true-up filing by the filing date of its next FAR filing. Any true-up adjustments shall be reflected in component “T” above. Interest on the true-up adjustment will be included in component “I” above.

The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.

PRUDENCE REVIEWS

Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in component “P” above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in component “I” above.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO
P.S.C. MO. No. 7
5th
Revised Sheet No. 50.10
Canceling P.S.C. MO. No. 7
4th
Revised Sheet No. 50.10
For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

Accumulation Period Ending:			
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R-RR)		
2	Net Base Energy Cost (B)	-	
	2.1 Base Factor (BF)		\$0.01741
	2.2 Accumulation Period NSI (S_{AP})		
3	(ANEC-B)		
4	Jurisdictional Factor (J)	x	
5	(ANEC-B)*J		
6	Customer Responsibility	x	
7	95% *((ANEC-B)*J)		
8	True-Up Amount (T)	+	
9	Interest (I)	+	
10	Prudence Adjustment Amount (P)	+	
11	Fuel and Purchased Power Adjustment (FPA)	=	
12	Estimated Recovery Period Retail NSI (S_{RP})	÷	
13	Current Period Fuel Adjustment Rate (FAR)	=	
14			
15	Current Period $FAR_{Trans} = FAR \times VAF_{Trans}$		
16	Prior Period FAR_{Trans}	+	
17	Current Annual FAR_{Trans}	=	
18			
19	Current Period $FAR_{Sub} = FAR \times VAF_{Sub}$		
20	Prior Period FAR_{Sub}	+	
21	Current Annual FAR_{Sub}	=	
22			
23	Current Period $FAR_{Prim} = FAR \times VAF_{Prim}$		
24	Prior Period FAR_{Prim}	+	
25	Current Annual FAR_{Prim}	=	
26			
27	Current Period $FAR_{Sec} = FAR \times VAF_{Sec}$		
28	Prior Period FAR_{Sec}	+	
29	Current Annual FAR_{Sec}	=	
30	$VAF_{Trans} = 1.00879$		
31	$VAF_{Sub} = 1.00982$		
32	$VAF_{Prim} = 1.02400$		
33	$VAF_{Sec} = 1.04902$		

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Issued by: Darrin R. Ives, Vice President

Effective: March 8, 2026
1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 4th **Revised Sheet No.** 50.11
Canceling P.S.C. MO. No. 7 3rd **Revised Sheet No.** 50.11
For Missouri Retail Service Area

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Reserved for Future Use

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 4th Revised Sheet No. 50.12

Canceling P.S.C. MO. No. 7 3rd Revised Sheet No. 50.12

For Missouri Retail Service Area

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 4th **Revised Sheet No.** 50.13
Canceling P.S.C. MO. No. 7 3rd **Revised Sheet No.** 50.13
For Missouri Retail Service Area

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 4th **Revised Sheet No.** 50.14
Canceling P.S.C. MO. No. 7 3rd **Revised Sheet No.** 50.14
For Missouri Retail Service Area

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 4th **Revised Sheet No.** 50.15
Canceling P.S.C. MO. No. 7 3rd **Revised Sheet No.** 50.15
For Missouri Retail Service Area

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 4th **Revised Sheet No.** 50.16
Canceling P.S.C. MO. No. 7 3rd **Revised Sheet No.** 50.16
For Missouri Retail Service Area

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 4th **Revised Sheet No.** 50.17
Canceling P.S.C. MO. No. 7 3rd **Revised Sheet No.** 50.17
For Missouri Retail Service Area

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 4th **Revised Sheet No.** 50.18
Canceling P.S.C. MO. No. 7 3rd **Revised Sheet No.** 50.18
For Missouri Retail Service Area

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 4th **Revised Sheet No.** 50.19
Canceling P.S.C. MO. No. 7 3rd **Revised Sheet No.** 50.19
For Missouri Retail Service Area

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7

5th

Revised Sheet No. 50.20

Canceling P.S.C. MO. No. 7

4th

Revised Sheet No. 50.20

For Missouri Retail Service Area

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 2nd Revised Sheet No. 50.21
Canceling P.S.C. MO. No. 7 1st Revised Sheet No. 50.21

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided December 6, 2018 through January 8, 2023)

DEFINITIONS

ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS: An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate (“FAR”). The two six-month accumulation periods each year through four years from the effective date of this tariff sheet, the two corresponding twelve-month recovery periods and the filing dates are as shown below. Each filing shall include detailed work papers in electronic format with formulas intact to support the filing.

Accumulation Periods

January – June
July – December

Filing Dates

By August 1
By February 1

Recovery Periods

October – September
April – March

A recovery period consists of the months during which the FAR is applied to retail customer billings on a per kilowatt-hour (kWh) basis.

COSTS AND REVENUES: Costs eligible for the Fuel and Purchased Power Adjustment (“FPA”) will be the Company’s allocated jurisdictional costs for the fuel component of the Company’s generating units, purchased power energy charges including applicable Southwest Power Pool (“SPP”) charges, emission allowance costs and amortizations, cost of transmission of electricity by others associated with purchased power and off system sales – all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable SPP revenues, and revenue from the sale of Renewable Energy Certificates or Credits (“REC”). Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year. Likewise, revenues do not include demand or capacity receipts associated with power contracts in excess of one year.

APPLICABILITY

The price per kWh of electricity sold to retail customers will be adjusted (up or down) periodically subject to application of the Rider FAC and approval by the Missouri Public Service Commission (“MPSC” or “Commission”).

The FAR is the result of dividing the FPA by forecasted Missouri retail net system input (“SRP”) for the recovery period, expanded for Voltage Adjustment Factors (“VAF”), rounded to the nearest \$0.00001, and aggregating over two accumulation periods. The amount charged on a separate line on retail customers’ bills is equal to the current annual FAR multiplied by kWh billed.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 2nd Revised Sheet No. 50.22
Canceling P.S.C. MO. No. 7 1st Revised Sheet No. 50.22

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided December 6, 2018 through January 8, 2023)

FORMULAS AND DEFINITIONS OF COMPONENTS

FPA = $95\% * ((ANEC - B) * J) + T + I + P$

ANEC = Actual Net Energy Costs = $(FC + E + PP + TC - OSSR - R)$

FC = Fuel Costs Incurred to Support Sales:

The following costs reflected in FERC Account Number 501:

Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, applicable taxes, accessorial charges as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of frozen coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), fuel surcharge, held in transit, hold charge, locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including fuel surcharge), out-of-route movement, pick-up of locomotive power, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on shipper supplied tracks, railcar storage, release of locomotive power, removal, rotation and/or addition of cars, storage charges, switching, trainset positioning, trainset storage, and weighing], unit train maintenance, leases, taxes and depreciation, natural gas costs, fuel quality adjustments, fuel adjustments included in commodity and transportation costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), oil costs for commodity, transportation, storage, taxes, fees, and fuel losses, coal and oil inventory adjustments, and insurance recoveries, subrogation recoveries and settlement proceeds for increased fuel expenses in the 501 Accounts.

Subaccount 501020: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to native load;

Subaccount 501030: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to off system sales;

Subaccount 501300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia, hydrated lime, lime, limestone, limestone inventory adjustments, powder activated carbon, calcium bromide, sulfur, and RESPond, or other consumables which perform similar functions;

Subaccount 501400: residuals costs and revenues associated with combustion byproducts, slag and ash disposal costs and revenues including contractors, materials and other miscellaneous expenses.

The following costs reflected in FERC Account Number 518:

Subaccount 518000: nuclear fuel commodity and insurance recoveries, subrogation recoveries and settlement proceeds for increased fuel expenses in the 518 Accounts

Subaccount 518201: nuclear fuel waste disposal expense;

Subaccount 518100: nuclear fuel oil.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 2nd Revised Sheet No. 50.23
Canceling P.S.C. MO. No. 7 1st Revised Sheet No. 50.23

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided December 6, 2018 through January 8, 2023)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

The following costs reflected in FERC Account Number 547:

Subaccount 547000: natural gas and oil costs for commodity, transportation, storage, taxes, fees and fuel losses, and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers);

Subaccount 547020: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to native load;

Subaccount 547030: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to off system sales;

Subaccount 547300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia or other consumables which perform similar functions.

E = Net Emission Costs:

The following costs and revenues reflected in FERC Account Number 509:

Subaccount 509000: NO_x and SO₂ emission allowance costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers) offset by revenue amortizations and revenues from the sale of NO_x and SO₂ emission allowances.

PP = Purchased Power Costs:

The following costs or revenues reflected in FERC Account Number 555:

Subaccount 555000: purchased power costs, energy charges from capacity purchases of any duration, insurance recoveries, and subrogation recoveries for purchased power expenses, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), charges and credits related to the SPP Integrated Marketplace ("IM") or other IMs, including energy, revenue neutrality, make whole and out of merit payments and distributions, over collected losses payments and distributions, Transmission Congestion Rights ("TCR") and Auction Revenue Rights ("ARR") settlements, virtual energy costs, revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, load/export charges, ancillary services including non-performance and distribution payments and charges and other miscellaneous SPP Integrated Market charges including uplift charges or credits, excluding (1) the amounts associated with purchased power agreements associated with the Renewable Energy Rider tariff and (2) the Missouri allocated portion of the difference between the amount of the bilateral contract for hydro energy purchased from CNPPID and the average monthly LMP value at the CNPPID nodes times the amount of energy sold to the SPP at the CNPPID nodes. The CNPPID nodes are defined as NPPD.KCPL.JFY1, NPPD.KCPL.JFY2, NPPD.KCPL.JHN1, NPPD.KCPL.JN11, NPPD.KCPL.JN12;

Subaccount 555005: capacity charges for capacity purchases one year or less in duration;

Subaccount 555030: the allocation of the allowed costs in the 555000 account attributed to purchases for off system sales.

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 2nd Revised Sheet No. 50.24
Canceling P.S.C. MO. No. 7 1st Revised Sheet No. 50.24

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided December 6, 2018 through January 8, 2023)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

TC = Transmission Costs:
The following costs reflected in FERC Account Number 565:
Subaccount 565000: non-SPP transmission used to serve off system sales or to make purchases for load and 26.40% of the SPP transmission service costs which includes the schedules listed below as well as any adjustment to the charges in the schedules below:
Schedule 7 – Long Term Firm and Short Term Point to Point Transmission Service
Schedule 8 – Non Firm Point to Point Transmission Service
Schedule 9 – Network Integration Transmission Service
Schedule 10 – Wholesale Distribution Service
Schedule 11 – Base Plan Zonal Charge and Region Wide Charge
excluding amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.
Subaccount 565020: the allocation of the allowed costs in the 565000 account attributed to native load;
Subaccount 565027: the allocation of the allowed costs in the 565000 account attributed to transmission demand charges;
Subaccount 565030: the allocation of the allowed costs in the 565000 account attributed to off system sales.

OSSR = Revenues from Off-System Sales:
The following revenues or costs reflected in FERC Account Number 447:
Subaccount 447020: all revenues from off-system sales. This includes charges and credits related to the SPP IM, or other IMs, including, energy, ancillary services, revenue sufficiency (such as make whole payments and out of merit payments and distributions), revenue neutrality payments and distributions, over collected losses payments and distributions, TCR and ARR settlements, demand reductions, virtual energy costs and revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, generation/export charges, ancillary services including non-performance and distribution payments and SPP uplift revenues or credits, but excluding (1) off-system sales revenues from full and partial requirements sales to municipalities that are served through bilateral contracts in excess of one year and (2) the amounts associated with purchased power agreements associated with the Renewable Energy Rider tariff. Additional revenue will be added at an imputed 75% of the unsubscribed portion associated with the Solar Subscription Rider valued at market price;
Subaccount 447012: capacity charges for capacity sales one year or less in duration;
Subaccount 447030: the allocation of the includable sales in account 447020 not attributed to retail sales.

R = Renewable Energy Credit Revenue:
Revenues reflected in FERC account 509000 from the sale of Renewable Energy Credits that are not needed to meet the Renewable Energy Standards.

Any cost identified above which is a Missouri-only cost shall be grossed up by the current kWh energy factor, included in the ANEC calculation and allocated as indicated in component J below. Any cost identified above which is a Kansas-only cost shall be excluded from the ANEC calculation.

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1200 Main, Kansas City, MO 64105

Internal Use Only

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 2nd Revised Sheet No. 50.25
Canceling P.S.C. MO. No. 7 1st Revised Sheet No. 50.25
For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided December 6, 2018 through January 8, 2023)
)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Costs and revenues not specifically detailed in Factors FC, PP, E, TC, OSSR, or R shall not be included in the Company's FAR filings; provided however, in the case of Factors PP, TC or OSSR, the market settlement charge types under which SPP or another centrally administered market (e.g., PJM or MISO) bills/credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another centrally administered market (e.g. PJM or MISO) implement a new market settlement charge type not listed below or a new schedule not listed in TC:

- A. The Company may include the new schedule, charge type cost or revenue in its FAR filings if the Company believes the new schedule, charge type cost or revenue possesses the characteristics of, and is of the nature of, the costs or revenues listed below or in the schedules listed in TC, as the case may be, subject to the requirement that the Company make a filing with the Commission as outlined in B below and also subject to another party's right to challenge the inclusion as outlined in E. below;
- B. The Company will make a filing with the Commission giving the Commission notice of the new schedule or charge type no later than 60 days prior to the Company including the new schedule, charge type cost or revenue in a FAR filing. Such filing shall identify the proposed accounts affected by such change, provide a description of the new charge type demonstrating that it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule, or market settlement charge type(s) which the new schedule or charge type replaces or supplements;
- C. The Company will also provide notice in its monthly reports required by the Commission's fuel adjustment clause rules that identifies the new schedule, charge type costs or revenues by amount, description and location within the monthly reports;
- D. The Company shall account for the new schedule, charge type costs or revenues in a manner which allows for the transparent determination of current period and cumulative costs or revenues;
- E. If the Company makes the filing provided for in B above and a party challenges the inclusion, such challenge will not delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, a party shall make a filing with the Commission based upon that party's contention that the new schedule, charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC or OSSR, as the case may be. A party wishing to challenge the inclusion of a schedule or charge type shall include in its filing the reasons why it believes the Company did not show that the new schedule or charge type possesses the characteristics of the costs or revenues listed in Factors TC, PP or OSSR, as the case may be, and its filing shall be made within 30 days of the Company's filing under B above. In the event of a timely challenge, the Company shall bear the burden of proof to support its decision to include a new schedule or charge type in a FAR filing. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P; and

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 2nd **Revised Sheet No.** 50.26
Canceling P.S.C. MO. No. 7 1st **Revised Sheet No.** 50.26

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided December 6, 2018 through January 8, 2023)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

- F. A party other than the Company may seek the inclusion of a new schedule or charge type in a FAR filing by making a filing with the Commission no less than 60 days before the Company's next FAR filing date of August 1 or February 1. Such a filing shall give the Commission notice that such party believes the new schedule or charge type should be included because it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR, as the case may be. The party's filing shall identify the proposed accounts affected by such change, provide a description of the new schedule or charge type demonstrating that it possesses the characteristics of, and is of the nature of, the schedules, costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule or market settlement charge type(s) which the new schedule or charge type replaces or supplements. If a party makes the filing provided for by this paragraph F and a party (including the Company) challenges the inclusion, such challenge will not delay inclusion of the new schedule or charge type in the FAR filing or delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, the challenging party shall make a filing with the Commission based upon that party's contention that the new schedule or charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC, or OSSR, as the case may be. The challenging party shall make its filing challenging the inclusion and stating the reasons why it believes the new schedule or charge type does not possess the characteristic of the costs or revenues listed in Factors PP, TC or OSSR, as the case may be, within 30 days of the filing that seeks inclusion of the new schedule or charge type. In the event of a timely challenge, the party seeking the inclusion of the new schedule or charge type shall bear the burden of proof to support its contention that the new schedule or charge type should be included in the Company's FAR filings. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P.

SPP IM charge/revenue types that are included in the FAC are listed below:

- Day Ahead Regulation Down Service Amount
- Day Ahead Regulation Down Service Distribution Amount
- Day Ahead Regulation Up Service Amount
- Day Ahead Regulation Up Service Distribution Amount
- Day Ahead Spinning Reserve Amount
- Day Ahead Spinning Reserve Distribution Amount
- Day Ahead Supplemental Reserve Amount
- Day Ahead Supplemental Reserve Distribution Amount
- Real Time Contingency Reserve Deployment Failure Amount
- Real Time Contingency Reserve Deployment Failure Distribution Amount
- Real Time Regulation Service Deployment Adjustment Amount
- Real Time Regulation Down Service Amount
- Real Time Regulation Down Service Distribution Amount
- Real Time Regulation Non-Performance
- Real Time Regulation Non-Performance Distribution
- Real Time Regulation Up Service Amount
- Real Time Regulation Up Service Distribution Amount
- Real Time Spinning Reserve Amount

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 2nd Revised Sheet No. 50.27
Canceling P.S.C. MO. No. 7 1st Revised Sheet No. 50.27

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided December 6, 2018 through January 8, 2023)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

SPP IM charge/revenue types that are included in the FAC (continued)

Real Time Spinning Reserve Distribution Amount
Real Time Supplemental Reserve Amount
Real Time Supplemental Reserve Distribution Amount
Day Ahead Asset Energy
Day Ahead Non-Asset Energy
Day Ahead Virtual Energy Amount
Real Time Asset Energy Amount
Real Time Non-Asset Energy Amount
Real Time Virtual Energy Amount
Transmission Congestion Rights Funding Amount
Transmission Congestion Rights Daily Uplift Amount
Transmission Congestion Rights Monthly Payback Amount
Transmission Congestion Rights Annual Payback Amount
Transmission Congestion Rights Annual Closeout Amount
Transmission Congestion Rights Auction Transaction Amount
Auction Revenue Rights Funding Amount
Auction Revenue Rights Uplift Amount
Auction Revenue Rights Monthly Payback Amount
Auction Revenue Annual Payback Amount
Auction Revenue Rights Annual Closeout Amount
Day Ahead Virtual Energy Transaction Fee Amount
Day Ahead Demand Reduction Amount
Day Ahead Demand Reduction Distribution Amount
Day Ahead Grandfathered Agreement Carve Out Daily Amount
Grandfathered Agreement Carve Out Distribution Daily Amount
Day Ahead Grandfathered Agreement Carve Out Monthly Amount
Grandfathered Agreement Carve Out Distribution Monthly Amount
Day Ahead Grandfathered Agreement Carve Out Yearly Amount
Grandfathered Agreement Carve Out Distribution Yearly Amount
Day Ahead Make Whole Payment Amount
Day Ahead Make Whole Payment Distribution Amount
Miscellaneous Amount
Reliability Unit Commitment Make Whole Payment Amount
Real Time Out of Merit Amount
Reliability Unit Commitment Make Whole Payment Distribution Amount
Over Collected Losses Distribution Amount
Real Time Joint Operating Agreement Amount
Real Time Reserve Sharing Group Amount
Real Time Reserve Sharing Group Distribution Amount
Real Time Demand Reduction Amount
Real Time Demand Reduction Distribution Amount

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 2nd Revised Sheet No. 50.28
Canceling P.S.C. MO. No. 7 1st Revised Sheet No. 50.28
For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided December 6, 2018 through January 8, 2023)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

SPP IM charge/revenue types that are included in the FAC (continued)

Real Time Pseudo Tie Congestion Amount
Real Time Pseudo Tie Losses Amount
Unused Regulation Up Mileage Make Whole Payment Amount
Unused Regulation Down Mileage Make Whole Payment Amount
Revenue Neutrality Uplift Distribution Amount

Should FERC require any item covered by components FC, E, PP, TC, OSSR or R to be recorded in an account different than the FERC accounts listed in such components, such items shall nevertheless be included in component FC, E, PP, TC, OSSR or R. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through the Rider FAC to be recorded in the account.

B = Net base energy costs ordered by the Commission in the last general rate case consistent with the costs and revenues included in the calculation of the FPA. Net Base Energy costs will be calculated as shown below:

$$S_{AP} \times \text{Base Factor ("BF")}$$

S_{AP} = Net system input ("NSI") in kWh for the accumulation period

BF = Company base factor costs per kWh: \$0.01675

J = Missouri Retail Energy Ratio = (MO Retail kWh sales + MO Losses) / (MO Retail kWh Sales + MO Losses + KS Retail kWh Sales + KS Losses + Sales for Resale, Municipals kWh Sales [includes border customers] + Sales for Resale, Municipals Losses)
MO Losses = 6.32%; KS Losses = 7.52%; Sales for Resale, Municipals Losses = 6.84%

T = True-up amount as defined below.

I = Interest applicable to (i) the difference between Missouri Retail ANEC and B for all kWh of energy supplied during an AP until those costs have been recovered; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

P = Prudence disallowance amount, if any, as defined in this tariff.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 2nd Revised Sheet No. 50.29
 Canceling P.S.C. MO. No. 7 1st Revised Sheet No. 50.29

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
 (Applicable to Service Provided December 6, 2018 through January 8, 2023)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

FAR = FPA/SRP

Single Accumulation Period Transmission Voltage FAR_{Trans} = $FAR * VAF_{Trans}$
 Single Accumulation Period Substation Voltage FAR_{Sub} = $FAR * VAF_{Sub}$
 Single Accumulation Period Primary Voltage FAR_{Prim} = $FAR * VAF_{Prim}$
 Single Accumulation Period Secondary Voltage FAR_{Sec} = $FAR * VAF_{Sec}$

Annual Primary Voltage FAR_{Trans} = Aggregation of the two Single Accumulation Period
 Transmission Voltage FARs still to be recovered
 Annual Primary Voltage FAR_{Sub} = Aggregation of the two Single Accumulation Period Substation
 Voltage FARs still to be recovered
 Annual Primary Voltage FAR_{Prim} = Aggregation of the two Single Accumulation Period Primary
 Voltage FARs still to be recovered
 Annual Secondary Voltage FAR_{Sec} = Aggregation of the two Single Accumulation Period
 Secondary Voltage FARs still to be recovered

Where:

FPA = Fuel and Purchased Power Adjustment

SRP = Forecasted recovery period Missouri retail NSI in kWh, at the generation level

VAF = Expansion factor by voltage level
 VAF_{Trans} = Expansion factor for transmission voltage level customers
 VAF_{Sub} = Expansion factor for substation to transmission voltage level customers
 VAF_{Prim} = Expansion factor for between primary and substation voltage level customers
 VAF_{Sec} = Expansion factor for lower than primary voltage customers

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 2nd Revised Sheet No. 50.30
Canceling P.S.C. MO. No. 7 1st Revised Sheet No. 50.30

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided December 6, 2018 through January 8, 2023)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

TRUE-UPS

After completion of each RP, the Company shall make a true-up filing by the filing date of its next FAR filing. Any true-up adjustments shall be reflected in component “T” above. Interest on the true-up adjustment will be included in component “I” above.

The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.

PRUDENCE REVIEWS

Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in component “P” above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in component “I” above.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 1st Revised Sheet No. 50.32
Canceling P.S.C. MO. No. 7 Original Sheet No. 50.32

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided January 9, 2023 through the Day Prior to the Effective Date of This Tariff Sheet)

DEFINITIONS

ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS - An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate (“FAR”). The two six-month accumulation periods each year through four years from the effective date of this tariff sheet, the two corresponding twelve-month recovery periods and the filing dates are as shown below. Each filing shall include detailed work papers in electronic format with formulas intact to support the filing.

Accumulation Periods

January – June
July – December

Filing Dates

By August 1
By February 1

Recovery Periods

October – September
April – March

A recovery period consists of the months during which the FAR is applied to retail customer billings on a per kilowatt-hour (kWh) basis.

COSTS AND REVENUES - Costs eligible for the Fuel and Purchased Power Adjustment (“FPA”) will be the Company’s allocated jurisdictional costs for the fuel component of the Company’s generating units, reservation charges, purchased power energy charges including applicable Southwest Power Pool (“SPP”) charges, emission allowance costs and amortizations, cost of transmission of electricity by others associated with purchased power and off-system sales – all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable SPP revenues, and revenue from the sale of Renewable Energy Certificates or Credits (“REC”). Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year. Likewise, revenues do not include demand or capacity receipts associated with power contracts in excess of one year.

APPLICABILITY

The price per kWh of electricity sold to retail customers will be adjusted (up or down) in April and October subject to application of the Rider FAC and approval by the Missouri Public Service Commission (“MPSC” or “Commission”).

The FAR is the result of dividing the FPA by forecasted Missouri retail net system input (“SRP”) for the recovery period, expanded for Voltage Adjustment Factors (“VAF”), rounded to the nearest \$0.00001, and aggregating over two accumulation periods. The amount charged on a separate line on retail customers’ bills is equal to the current annual FAR multiplied by kWh billed.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 1st Revised Sheet No. 50.33
Canceling P.S.C. MO. No. 7 Original Sheet No. 50.33

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided January 9, 2023 through the Day Prior to the Effective Date of This Tariff)

FORMULAS AND DEFINITIONS OF COMPONENTS

FPA = $95\% * ((ANEC - B) * J) + T + I + P$

ANEC = Actual Net Energy Costs = $(FC + E + PP + TC - OSSR - R)$

FC = Fuel costs, excluding decommissioning and retirement costs, incurred to support sales and revenues associated with the Company's in-service generating plants:
The following costs reflected in Federal Energy Regulatory Commission ("FERC") Account Number 501:

Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, applicable taxes, accessorial charges as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of frozen coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), fuel surcharge, held in transit, hold charge, locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including fuel surcharge), out-of-route movement, pick-up of locomotive power, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on shipper supplied tracks, railcar storage, release of locomotive power, removal, rotation and/or addition of cars, storage charges, switching, trainset positioning, trainset storage, and weighing], unit train maintenance, leases, taxes and depreciation, natural gas costs including reservation charges, fuel quality adjustments, fuel adjustments included in commodity and transportation costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), oil costs for commodity, transportation, storage, taxes, fees, and fuel losses, coal and oil inventory adjustments, and insurance recoveries, subrogation recoveries and settlement proceeds for increased fuel expenses in the 501 Accounts.

Subaccount 501020: the allocation of the allowed costs in the 501000, 501300, 501400 and 501420 accounts attributed to native load;

Subaccount 501030: the allocation of the allowed costs in the 501000, 501300, 501400 and 501420 accounts attributed to off system sales;

Subaccount 501300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia, hydrated lime, lime, limestone, limestone inventory adjustments, powder activated carbon, calcium bromide, sulfur, and RESPond, or other consumables which perform similar functions;

Subaccount 501400 and 501420: residuals costs and revenues associated with combustion byproducts, slag and ash disposal costs and revenues including contractors, materials and other miscellaneous expenses.

The following costs reflected in FERC Account Number 518:

Subaccount 518000: nuclear fuel commodity and insurance recoveries, subrogation recoveries and settlement proceeds for increased fuel expenses in the 518 Accounts

Subaccount 518201: nuclear fuel waste disposal expense;

Subaccount 518100: nuclear fuel oil.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 1st Revised Sheet No. 50.34
Canceling P.S.C. MO. No. 7 Original Sheet No. 50.34

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided January 9, 2023 through the Day Prior to the Effective Date of This Tariff Sheet)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

The following costs reflected in FERC Account Number 547:

Subaccount 547000: natural gas and oil costs for commodity, transportation, storage, taxes, fees and fuel losses; and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers)

Subaccount 547020: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to native load;

Subaccount 547027: natural gas reservation charges;

Subaccount 547030: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to off system sales;

Subaccount 547300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia or other consumables which perform similar functions.

E = Net Emission Costs:

The following costs and revenues reflected in FERC Account Number 509:

Subaccount 509000: NO_x and SO₂ emission allowance costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers) offset by revenue amortizations and revenues from the sale of NO_x and SO₂ emission allowances.

PP = Purchased Power Costs:

The following costs or revenues reflected in FERC Account Number 555:

Subaccount 555000: purchased power costs, energy charges from capacity purchases of any duration, insurance recoveries, and subrogation recoveries for purchased power expenses, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), charges and credits related to the SPP Integrated Marketplace ("IM") or other IMs, including energy, revenue neutrality, make whole and out of merit payments and distributions, over collected losses payments and distributions, Transmission Congestion Rights ("TCR") and Auction Revenue Rights ("ARR") settlements, virtual energy costs, revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, load/export charges, ancillary services including non-performance and distribution payments and charges and other miscellaneous SPP Integrated Market charges including uplift charges or credits, excluding (1) the amounts associated with purchased power agreements ("PPA") associated with the Renewable Energy Rider tariff, (2) costs associated with the CNPPID Hydro PPA, and (3) net costs associated with wind PPA entered into after May 2019 whose costs exceed their revenues resulting in a net loss;

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 1st Revised Sheet No. 50.35
Canceling P.S.C. MO. No. 7 Original Sheet No. 50.35
For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided January 9, 2023 and the Day Prior to the Effective Date of This Tariff Sheet)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

PP = Purchased Power Costs (continued):

Subaccount 555005: capacity charges for capacity purchases one year or less in duration;

Subaccount 555030: the allocation of the allowed costs in the 555000 account attributed to purchases for off system sales.

TC = Transmission Costs:
The following costs reflected in FERC Account Number 565:
Subaccount 565000: non-SPP transmission used to serve off system sales or to make purchases for load and 28.50% of the SPP transmission service costs which includes the schedules listed below as well as any adjustment to the charges in the schedules below:
Schedule 7 – Long Term Firm and Short Term Point to Point Transmission Service
Schedule 8 – Non Firm Point to Point Transmission Service
Schedule 9 – Network Integration Transmission Service
Schedule 10 – Wholesale Distribution Service
Schedule 11 – Base Plan Zonal Charge and Region Wide Charge
excluding amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.

Subaccount 565020: the allocation of the allowed costs in the 565000 account attributed to native load;

Subaccount 565027: the allocation of the allowed costs in the 565000 account attributed to transmission demand charges;

Subaccount 565030: the allocation of the allowed costs in the 565000 account attributed to off system sales.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 1st Revised Sheet No. 50.36
Canceling P.S.C. MO. No. 7 Original Sheet No. 50.36

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided January 9, 2023 and the Day Prior to the Effective Date of This Tariff Sheet)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

OSSR = Revenues from Off-System Sales:
The following revenues or costs reflected in FERC Account Number 447:
Subaccount 447020: all revenues from off-system sales. This includes charges and credits related to the SPP IM, or other IMs, including, energy, ancillary services, revenue sufficiency (such as make whole payments and out of merit payments and distributions), revenue neutrality payments and distributions, over collected losses payments and distributions, TCR and ARR settlements, demand reductions, virtual energy costs and revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, generation/export charges, ancillary services including non-performance and distribution payments and SPP uplift revenues or credits, but excluding (1) off-system sales revenues from full and partial requirements sales to municipalities that are served through bilateral contracts in excess of one year, (2) the amounts associated with PPA associated with the Renewable Energy Rider tariff, (3) SPP revenues associated with the CNPPID Hydro PPA and (4) net costs associated with wind PPA entered into after May 2019 whose costs exceed their revenues resulting in a net loss.

Notwithstanding anything to the contrary contained in the tariff sheets for Rider FAC, factors PP and OSSR shall not include costs and revenues for any undersubscribed portion of a permanent Solar Subscription Rider resource allocated to shareholders under the approved stipulation in File No. ER-2022-0129.

Subaccount 447012: capacity charges for capacity sales one year or less in duration;

Subaccount 447030: the allocation of the includable sales in account 447020 not attributed to retail sales.

R = Renewable Energy Credit Revenue:
Revenues reflected in FERC account 509000 and gains or losses to be recorded in FERC accounts 411800 and 411900 from the sale of Renewable Energy Credits (RECs) that are not needed to meet the Missouri Renewable Energy Standards less the cost associated with making the sale.

Any cost identified above which is a Missouri-only cost shall be grossed up by the current kWh energy factor, included in the ANEC calculation and allocated as indicated in component J below. Any cost identified above which is a Kansas-only cost shall be excluded from the ANEC calculation.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 1st Revised Sheet No. 50.37
Canceling P.S.C. MO. No. 7 Sheet No. 50.37

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided January 9, 2023 and the Day Prior to the Effective Date of This Tariff Sheet)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Costs and revenues not specifically detailed in Factors FC, PP, E, TC, OSSR, or R shall not be included in the Company's FAR filings; provided however, in the case of Factors PP, TC or OSSR, the market settlement charge types under which SPP or another centrally administered market (e.g., PJM or MISO) bills/credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another centrally administered market (e.g. PJM or MISO) implement a new market settlement charge type not listed below or a new schedule not listed in TC:

SPP IM charge/revenue types that are included in the FAC are listed below:

- Day-Ahead Ramp Capability Up Amount
- Day-Ahead Ramp Capability Down Amount
- Day-Ahead Ramp Capability Up Distribution Amount
- Day-Ahead Ramp Capability Down Distribution Amount
- Day Ahead Regulation Down Service Amount
- Day Ahead Regulation Down Service Distribution Amount
- Day Ahead Regulation Up Service Amount
- Day Ahead Regulation Up Service Distribution Amount
- Day Ahead Spinning Reserve Amount
- Day Ahead Spinning Reserve Distribution Amount
- Day Ahead Supplemental Reserve Amount
- Day Ahead Supplemental Reserve Distribution Amount
- Real Time Contingency Reserve Deployment Failure Amount
- Real Time Contingency Reserve Deployment Failure Distribution Amount
- Real Time Ramp Capability Up Amount
- Real Time Ramp Capability Down Amount
- Real Time Ramp Capability Up Distribution Amount
- Real Time Ramp Capability Down Distribution Amount
- Real Time Ramp Capability Non-Performance Amount
- Real Time Ramp Capability Non-Performance Distribution Amount
- Real Time Regulation Service Deployment Adjustment Amount
- Real Time Regulation Down Service Amount
- Real Time Regulation Down Service Distribution Amount
- Real Time Regulation Non-Performance
- Real Time Regulation Non-Performance Distribution
- Real Time Regulation Up Service Amount
- Real Time Regulation Up Service Distribution Amount
- Real Time Spinning Reserve Amount
- Real Time Spinning Reserve Distribution Amount
- Real Time Supplemental Reserve Amount
- Real Time Supplemental Reserve Distribution Amount
- Day Ahead Asset Energy
- Day Ahead Non-Asset Energy
- Day Ahead Virtual Energy Amount

Issued: February 6, 2026
Issued by: Darrin R. Ives, Vice President

Effective: March 8, 2026
1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 1st **Revised Sheet No.** 50.38
Canceling P.S.C. MO. No. 7 **Original Sheet No.** 50.38

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided January 9, 2023 through the Day Prior to the Effective Date of This Tariff Sheet)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

SPP IM charge/revenue types that are included in the FAC (continued)

Real Time Asset Energy Amount
Real Time Non-Asset Energy Amount
Real Time Virtual Energy Amount
Transmission Congestion Rights Funding Amount
Transmission Congestion Rights Daily Uplift Amount
Transmission Congestion Rights Monthly Payback Amount
Transmission Congestion Rights Annual Payback Amount
Transmission Congestion Rights Annual Closeout Amount
Transmission Congestion Rights Auction Transaction Amount
Auction Revenue Rights Funding Amount
Auction Revenue Rights Uplift Amount
Auction Revenue Rights Monthly Payback Amount
Auction Revenue Annual Payback Amount
Auction Revenue Rights Annual Closeout Amount
Day Ahead Demand Reduction Amount
Day Ahead Demand Reduction Distribution Amount
Day Ahead Grandfathered Agreement Carve Out Daily Amount
Grandfathered Agreement Carve Out Distribution Daily Amount
Day Ahead Grandfathered Agreement Carve Out Monthly Amount
Grandfathered Agreement Carve Out Distribution Monthly Amount
Day Ahead Grandfathered Agreement Carve Out Yearly Amount
Grandfathered Agreement Carve Out Distribution Yearly Amount
Day Ahead Make Whole Payment Amount
Day Ahead Make Whole Payment Distribution Amount
Miscellaneous Amount
Reliability Unit Commitment Make Whole Payment Amount
Real Time Out of Merit Amount
Reliability Unit Commitment Make Whole Payment Distribution Amount
Over Collected Losses Distribution Amount
Real Time Joint Operating Agreement Amount
Real Time Reserve Sharing Group Amount
Real Time Reserve Sharing Group Distribution Amount
Real Time Demand Reduction Amount
Real Time Demand Reduction Distribution Amount
Day Ahead Combined Interest Resource Adjustment Amount
Real Time Combined Interest Resource Adjustment Amount
Real Time Pseudo Tie Congestion Amount
Real Time Pseudo Tie Losses Amount
Unused Regulation Up Mileage Make Whole Payment Amount
Unused Regulation Down Mileage Make Whole Payment Amount
Revenue Neutrality Uplift Distribution Amount

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 1st Revised Sheet No. 50.39
Canceling P.S.C. MO. No. 7 Original Sheet No. 50.39

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided January 9, 2023 through the Day Prior to the Effective Date of This Tariff Sheet)

Should FERC require any item covered by components FC, E, PP, TC, OSSR or R to be recorded in an account different than the FERC accounts listed in such components, such items shall nevertheless be included in component FC, E, PP, TC, OSSR or R. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through the Rider FAC to be recorded in the account.

B = Net base energy costs ordered by the Commission in the last general rate case consistent with the costs and revenues included in the calculation of the FPA. Net Base Energy costs will be calculated as shown below:

$S_{AP} \times \text{Base Factor ("BF")}$

S_{AP} = Net system input ("NSI") in kWh for the accumulation period

BF = Company base factor costs per kWh: \$0.01829

J = Missouri Retail Energy Ratio = (MO Retail kWh sales + MO Losses) / (MO Retail kWh Sales + MO Losses + KS Retail kWh Sales + KS Losses + Sales for Resale, Municipals kWh Sales [includes border customers] + Sales for Resale, Municipals Losses)
MO Losses = 6.09%; KS Losses = 6.51%; Sales for Resale, Municipals Losses = 6.84%

T = True-up amount as defined below.

I = Interest applicable to (i) the difference between Missouri Retail ANEC and B for all kWh of energy supplied during an AP until those costs have been recovered; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

P = Prudence disallowance amount, if any, as defined in this tariff.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 1st Revised Sheet No. 50.40
Canceling P.S.C. MO. No. 7 Original Sheet No.

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided January 9, 2023 through the Day Prior to the Effective Date of This Tariff Sheet)

FAR = FPA/S_{RP}

Single Accumulation Period Transmission Voltage FAR _{Trans}	= FAR * VAF _{Trans}
Single Accumulation Period Substation Voltage FAR _{Sub}	= FAR * VAF _{Sub}
Single Accumulation Period Primary Voltage FAR _{Prim}	= FAR * VAF _{Prim}
Single Accumulation Period Secondary Voltage FAR _{Sec}	= FAR * VAF _{Sec}

Annual Primary Voltage FAR_{Trans} = Aggregation of the two Single Accumulation Period Transmission Voltage FARs still to be recovered

Annual Primary Voltage FAR_{Sub} = Aggregation of the two Single Accumulation Period Substation Voltage FARs still to be recovered

Annual Primary Voltage FAR_{Prim} = Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered

Annual Secondary Voltage FAR_{Sec} = Aggregation of the two Single Accumulation Period Secondary Voltage FARs still to be recovered

Where:

FPA = Fuel and Purchased Power Adjustment

S_{RP} = Forecasted recovery period Missouri retail NSI in kWh, at the generation level

VAF = Expansion factor by voltage level

VAF_{Trans} = Expansion factor for transmission voltage level customers

VAF_{Sub} = Expansion factor for substation to transmission voltage level customers

VAF_{Prim} = Expansion factor for between primary and substation voltage level customers

VAF_{Sec} = Expansion factor for lower than primary voltage customers

TRUE-UPS

After completion of each RP, the Company shall make a true-up filing by the filing date of its next FAR filing. Any true-up adjustments shall be reflected in component “T” above. Interest on the true-up adjustment will be included in component “I” above.

The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 1st Revised Sheet No. 50.41
Canceling P.S.C. MO. No. 7 Original Sheet No. 50.41

For Missouri Retail Service Area

<p>FUEL ADJUSTMENT CLAUSE – Rider FAC FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC (Applicable to Service Provided January 9, 2023 through the Day Prior to the Effective Date of This Tariff Sheet)</p>

PRUDENCE REVIEWS

Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in component “P” above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in component “I” above.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 2nd Revised Sheet No. 52
Canceling P.S.C. MO. No. 7 1st Revised Sheet No. 52

For Missouri Retail Service Area

ELECTRIC TRANSIT SERVICE Schedule ETS
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AVAILABILITY

Electric service is available under this schedule through one (1) meter point on the Company's existing distribution facilities. Single phase or if present at the location, three phase service is available at the secondary voltage of transformation facilities supplied from the Company's distribution system. At the Company's discretion, service may be provided through more than one metering point where it is economical for the Company to do so.

APPLICABILITY

To any non-residential customer using electric service for the exclusive use of charging electric public transit vehicles. The load served under this Schedule will be separately metered from all other commercial electrical loads and will be used exclusively for the purpose of charging electric transit vehicles. This Schedule allows other ancillary uses, limited to no more than 5 kW, that are specifically related to the provision of electric transit vehicle charging, such as area lighting.

TERM OF SERVICE

Service shall be provided for a fixed term of not less than one (1) year.

CARBON FREE ENERGY OPTION

Customers have the option to elect that all of the electricity under this schedule to be from carbon free resources. The Company, at its sole discretion, agrees to generate or purchase energy from carbon free sources and/or purchase and retire renewable energy credits in an amount at least equal to the level of service purchased under this tariff. The amount of carbon free energy available under this tariff shall be determined by the Company based on the amount of carbon free energy sources and renewable energy credits available to the Company.

RATE FOR SERVICE

A. Customer Charge (Per Month)	\$140.00	
B. Facility Charge (Per kW of Billing Demand per month)	\$4.005	
C. Energy Charge per Pricing Period (Per kWh)	Summer Season	Winter Season
On-Peak Period	\$0.27779	\$0.21664
Off-Peak Period	\$0.05005	\$0.04207
D. Carbon Free Energy Option Charge (Per kWh)	\$0.00297	

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METROP.S.C. MO. No. 7 1st Revised Sheet No. 54Canceling P.S.C. MO. No. 7 Original Sheet No. 54

For Missouri Retail Service Area

BUSINESS EV CHARGING SERVICE
Schedule BEVCS**AVAILABILITY**

Electric service is available under this schedule through one meter at point on the Company's existing distribution facilities. Single phase or if present at the location, three phase service is available at the secondary voltage of transformation facilities supplied from the Company's distribution system. At the Company's discretion, service may be provided through more than one metering point where it is economical for the Company to do so.

APPLICABILITY

To any non-residential customer using electric service for the exclusive use of charging electric vehicles. The load served under this Schedule will be separately metered from all other commercial electrical loads and will be used exclusively for the purpose of charging electric vehicles. This Schedule allows other ancillary uses, limited to no more than 5 kW, that are specifically related to the provision of electric vehicle charging, such as area lighting.

TERM OF SERVICE

Service shall be provided for a fixed term of not less than one (1) year.

RATE FOR SERVICE 1BEVCS

A. Customer Charge (Per Month)	\$139.74	
B. Facility Charge (Per kW of Facility Demand per month)	\$3.997	
C. Energy Charge per Pricing Period (Per kWh)	Summer <u>Season</u>	Winter <u>Season</u>
On-Peak Period	\$0.25103	\$0.19631
Off-Peak Period	\$0.13180	\$0.10460
Super Off-Peak Period	\$0.04184	\$0.04184