



**Regulatory Affairs Department**

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February 6, 2026

Ms. Nancy Dippell  
Secretary of the Commission  
Missouri Public Service Commission  
200 Madison Street, Suite 100  
Jefferson City, MO 65102

**RE: Evergy Missouri Metro - File No.: ER-2026-0143**

Dear Ms. Dippell:

Filed concurrently with this letter is a separate letter with which is included certain tariff sheets consisting of electric rate schedules designed to increase Evergy Metro, Inc. d/b/a Evergy Missouri Metro's ("Evergy Missouri Metro" or the "Company") electric base rate annual revenues by \$137.9 million before the rebasing of fuel for the fuel adjustment clause. The above-cited figures are exclusive of applicable gross receipts, sales, franchise or occupational fees or taxes. The proposed tariff sheets bear a date of issue of February 6, 2026, and an effective date of March 8, 2026.

The test year employed by the Company is the 12 months ending June 30, 2025, with certain pro-forma adjustments to include known and measurable items through June 30, 2026, the true-up date the Evergy Missouri Metro is requesting in this case, as discussed in the direct testimony of Evergy Missouri Metro witness Ronald Klotz.

The rate increase sought by this filing is driven by several factors. This increase will support recovery of investments and operational costs, including investments that improve reliability and grid modernization and enhancing customer service and customer experience. This filing incorporates other changes in the Company's revenue requirement since base rates were last reset.

Also included herein or in Schedules to this letter is the information required by 20 CSR 4240-3.030(3)(B), as follows:

**3(B)1.** See Schedule 1.

**3(B)2.** See Schedule 2.

**3(B)3.** See Confidential Schedule 3.

**3(B)4.** See Confidential Schedule 4.

**3(B)5.** See Confidential Schedule 5.

**3(B)6.** See attached press release, Schedule 6.

**3(B)7.** To reflect changes in net base energy costs, rate base, and other operating and maintenance expenses, to continue the Company's fuel adjustment clause, and to make changes to rate design.

As required by 20 CSR 4240-2.065(1), this filing includes Evergy Missouri Metro's direct testimony relating to this general rate increase request. Direct Testimony is provided by the following witnesses:

<b><u>Witness Name:</u></b>	<b><u>Topics:</u></b>
Kevin D. Gunn	Overview, Governmental and Regulatory Policy
Geoffrey Ley	Capital Structure, Cost of Debt, Proposed Return on Equity ("ROE")
Ann Bulkley	Cost of Capital, Capital Structure, and ROE
Ronald Klote	Revenue Requirement, Accounting Adjustments, Test Year, Test Year Allocations, Cyber Tracker, Injuries and Damages & Storm Reserve, Construction Work in Progress ("CWIP"), and Other Accounting Adjustments
Darcie Kramer	Accounting Adjustments
Patrick Branson	Accounting Adjustments
Linda Nunn	Fuel and Transmission Accounting Adjustments and Fuel Adjustment Clause ("FAC")
Bradley Lutz	Rate Design Strategy, Tariff Modifications, Class Cost of Service ("CCOS") enhancements, and Large Load treatments.
Graham Jaynes	Annualized/Normalized Revenues, CCOS and Rate Design
John Wolfram	Jurisdictional Allocations
Buck Reuter	Federal Energy Regulatory Commission ("FERC") Adjustments

Melissa Hardesty	Taxes and Nuclear Production Tax Credit (“PTC”)
Hsin Foo	Price Forecasting FAC
John Spanos	Depreciation
Jeff Kopp	Decommissioning Study
Ryan Mulvany	Operations, Distribution, and Transmission Costs and Storm Reserve
Al Bass	Weather Normalization, 365-Day Year Adjustment, Rate Switchers and Customer Growth, Energy Efficiency Annualization
Jessica Tucker	Fuel Runs, Fuel Inventories, Fuel Prices
Gary Johnson	Cyber Tracker
Katie McDonald	Customer Service, Low Income and Energy Burden, Customer Affordability
Darrin Ives	Customer Affordability & National Trends
Zac Gladhill	Large Load Customers

Also included with this letter is a verification as required by 20 CSR 4240-22.080(18) (see Schedule 7) and gross receipts tax information required by 20 CSR 4240-10.060 (see Confidential Schedule 8).

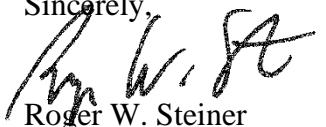
I request that you please bring this filing to the attention of the appropriate Commission personnel and see that a copy of all correspondence, notices, orders or other communications in connection with this matter and proceeding are furnished to the undersigned counsel for the Company at the address listed in the letterhead above, and also to the following persons:

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Thank you for your assistance with this filing. Should you have any questions, please contact me.

Sincerely,  
  
Roger W. Steiner

RWS/arw

cc: Counsel for Staff of Missouri Public Service Commission  
Counsel for Office of the Public Counsel

INFORMATION FILED IN ACCORDANCE WITH  
4 CSR-240-3.030(3)(B)(1)  
Schedule 1

Aggregate Annual Increase

The aggregate annual increase over current revenues reflecting impacts before the rebasing of fuel for the fuel adjustment clause, is \$137.9 million or 14.92% for Evergy Missouri Metro jurisdiction. The aggregate annual increase over current revenues which the tariffs propose including the rebasing of fuel for the fuel adjustment clause is \$140.4 million or 15.19% for Evergy Missouri Metro. The tariffs also reflect a continuation of the fuel adjustment clause as approved in ER-2014-0370 including the rebasing of the net fuel cost. Within this fuel clause, recovery/return of the over/under net fuel spend as compared to that base will be collected/reimbursed at 95% of the difference.

INFORMATION FILED IN ACCORDANCE WITH  
4 CSR 240-3.030 (3)(B)(2)

Names of Counties and Communities Affected by Proposed Electric Rate Increase

Evergy Metro Missouri

**Missouri Counties**

1 Carroll  
2 Cass  
3 Chariton  
4 Clay  
5 Howard  
6 Jackson  
7 Johnson  
8 Lafayette  
9 Livingston  
10 Pettis  
11 Platte  
12 Randolph  
13 Saline

**Missouri Communities**

1 Alma  
2 Armstrong  
3 Arrow Rock  
4 Aullville  
5 Avondale  
6 Belton  
7 Birmingham  
8 Blackburn  
9 Blue Springs  
10 Blue Summit  
11 Bogard  
12 Bosworth  
13 Brunswick  
14 Buckner  
15 Carrollton  
16 Claycomo  
17 Cleveland  
18 Clifton Hill  
19 Concordia  
20 Corder  
21 Dalton  
22 Dawn  
23 DeWitt  
24 Drexel  
25 Emma  
26 Gilliam  
27 Gladstone  
28 Glasgow  
29 Grain Valley  
30 Grand Pass  
31 Grandview  
32 Higginsville  
33 Houston Lake  
34 Houstonia  
35 Independence  
36 Kansas City  
37 Keytesville  
38 Lake Waukomis  
39 LaMonte  
40 Liberty  
41 Loch Lloyd  
42 Malta Bend  
43 Marceline  
44 Marshall  
45 Martin City  
46 Mayview  
47 Mendon  
48 Miami  
49 Mount Leonard  
50 Napton  
51 Norborne  
52 North Kansas City  
53 Northmoor  
54 Oaks  
55 Oakview  
56 Oakwood  
57 Oakwood Park  
58 Parkville  
59 Peculiar  
60 Platte Woods  
61 Pleasant Valley  
62 Randolph  
63 Raytown  
64 Riverbend  
65 Riverside  
66 Salisbury  
67 Sibley  
68 Slater  
69 Sugar Creek  
70 Sumner  
71 Sweet Springs  
72 Tina  
73 Triplett  
74 Wakenda  
75 Waldron  
76 Waverly  
77 Weatherby Lake  
78 West Line

**SCHEDULES 3, 4, and 5  
CONTAIN CONFIDENTIAL  
INFORMATION  
NOT AVAILABLE TO THE PUBLIC.**

**ORIGINALS FILED UNDER SEAL.**

## Evergy asks Missouri Public Service Commission to allow recovery of investments to improve electric grid reliability and costs of service for Missouri Metro customers

- *This is the first rate increase request for Evergy Missouri Metro in four years*
- *Over the last eight years, electricity prices have decreased 2.2% for Evergy Missouri Metro customers*
- *Including this rate request, Evergy Missouri Metro electricity prices will have increased well below the level of inflation over nine years*

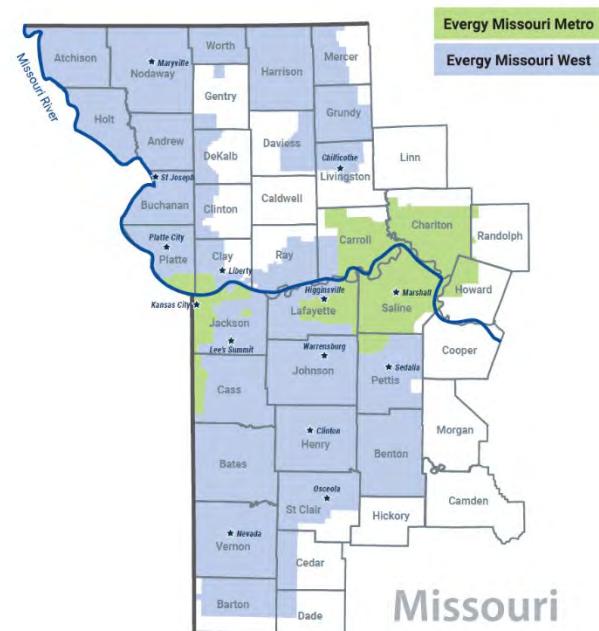
KANSAS CITY, MO., Feb. 6, 2026 – Today Evergy, Inc. (NASDAQ: EVRG) asked the Missouri Public Service Commission to review investments made in grid improvements and other costs related to serving Evergy Missouri Metro customers as part of its application to update rates. Evergy has not requested a rate review in its Missouri Metro service area since February of 2022 and is required by state law to file a rate review every four years. Since base rates were reviewed four years ago, Evergy has made more than \$500 million in investments, including grid infrastructure upgrades that will maintain and improve reliable service for its customers.

“By carefully managing costs, our Evergy Missouri Metro customers pay less today for electricity than they did in 2017,” said David Campbell, Evergy President and CEO. “Price and reliability matter to our customers, and our focus on strategic grid investments has improved customer reliability while maintaining lower electricity rates. The ability to hold prices down benefits all our customers and has made Missouri more competitive for economic development.”

### Evergy Missouri Metro rates buck national trend

Over the last eight years, retail electricity prices in neighboring Midwestern states have increased by nearly 19%, and inflation has increased by 29%. In stark contrast, through careful cost management, Evergy Missouri Metro rates have decreased over the same period. In fact, from 2017 through 2025, Evergy customers have seen some of the lowest increases in the United States:

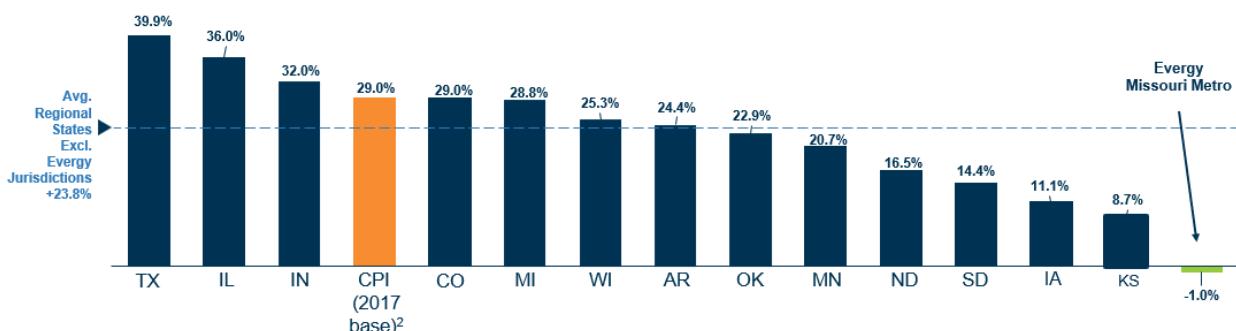
- Over the last eight years, electricity rates have decreased 2.2% for all Evergy Missouri Metro customers. For residential customers, rates in Evergy Missouri Metro have decreased around 1% since 2017, compared to nearly 24% average increase in residential rates in neighboring Midwestern states.
- The average monthly bill for Evergy Missouri Metro customers is nearly 15% below the average residential bill in neighboring Midwest states and has decreased more than 6% since 2017.



Missouri

- If this rate increase is granted in its entirety, Evergy Missouri Metro rates will have increased less than 1.5% a year since 2017—far less than other monthly household costs, like groceries, health insurance and streaming.

**Residential Rate Change from 2017 to 2025<sup>1</sup>**



Source: Evergy Ledger, EIA, and Bureau of Labor Statistics

1) Regional state data is sourced from EIA and is comprised of revenues and sales for all sectors, with 2025 data using a rolling twelve-month average of residential average rates ending October 2025. EIA data is preliminary that is subject to change, with 2025 data to be finalized in October 2026.

2) US Bureau of Labor Statistics for historic CPI-U uses a rolling twelve-month average. Due to a lapse in appropriations, data is unavailable for October 2025 and inflation measures are calculated using an eleven-month average.

**Residential Avg Bill Change from 2017 to 2025<sup>1</sup>**



Source: Evergy Ledger, EIA, and Bureau of Labor Statistics

1) Regional state data is sourced from EIA and is comprised of revenues, sales and customers for all sectors, with 2025 data using a rolling twelve-month average of residential average monthly bills ending October 2025. EIA data is preliminary that is subject to change, with 2025 data to be finalized in October 2026.

2) US Bureau of Labor Statistics for historic CPI-U uses a rolling twelve-month average. Due to a lapse in appropriations, data is unavailable for October 2025 and inflation measures are calculated using an eleven-month average.

In its application filed today with the Missouri Public Service Commission, Evergy has requested to increase rates by 14.9%, or \$137.9 million. If approved, new rates would be effective in January 2027. The prices customers pay for electric service are calculated based on actual costs the company incurred and investments the company has made. To justify any price increase, Evergy must demonstrate that the costs were needed to reliably serve customers and are prudent. The request also includes a 0.3% increase to address fuel costs. If the request is approved, an average residential customer would pay about \$17.70 more per month. The rate request applies to 310,000 customers served in Evergy's Missouri Metro service area that includes parts of the Kansas City metro area, Marshall, Salisbury and Carrollton. The request does not impact customers of Evergy Missouri West, which serves St. Joseph, Liberty, Platte City, Warrensburg and other areas. Customers can see if they are served by Evergy Missouri Metro or Evergy Missouri West by looking at their bill or logging into their account online.

## Infrastructure investment, tax credits affect prices

Since rates were last reviewed in 2022, Evergy has invested \$500 million in infrastructure that serves Evergy Missouri Metro customers. These infrastructure improvements include technology upgrades to build a modern power grid that is more resilient and reliable by strategically deploying advanced technology and replacing aging equipment. Grid investments were focused on outage prevention and response, including automation and sensor technology used to better identify outages and isolate them to fewer customers. In 2024, Evergy completed the installation of an advanced distribution management system, a new software platform that allows Evergy to optimize how it manages the electric grid in order to identify and restore outages quicker.

"The grid serving our customers continues to become smarter and more resilient. Sensors identify potential equipment strain allowing us to replace equipment before it fails. When outages occur, sensors and automation technology help our team isolate and restore outages, sometimes without having to send linemen to make a repair," said Campbell. "Our engineers use system data to strategically plan the replacement of equipment, which helps us improve service while keeping prices as low as possible."

Specific projects have played a key role in these improvements. Through the Wood Pole Life Extension Program, Evergy has replaced or reinforced thousands of aging wooden poles identified through inspections, strengthening the backbone of the distribution system and reducing the risk of pole failures during storms. In addition, the Proactive Underground Cable Replacement Program targets older underground cables at higher risk of failure, replacing them before problems occur to prevent outages and improve service continuity.

Evergy's request includes about \$110 million in savings and credits that offset investment and increased costs. These reductions were made across several areas, including tax credits from Evergy's Wolf Creek Generation Station and from solar energy, lower benefit and pension costs, revenue from transmission, and projected revenue increases based on growing demand.

## New data center rate includes customer protections

This rate request is NOT driven by new data centers choosing to locate in the Kansas City region. As currently filed, no costs to serve data centers are included in this case. Evergy has an obligation to serve any customer looking to locate in our service territory, including data centers. However, it is imperative that data centers choosing to locate in Missouri pay the costs necessary to access the electrical grid and use large amounts of power.

To ensure that data centers pay their fair share and benefit existing Evergy customers and the regional economy, last year Evergy proposed a new rate for data centers and other very large customers. This rate, named the Large Load Power Service Tariff (LLPS), applies to any Evergy customer who is expected to have a 75 megawatt or above demand. This new rate was approved by the Missouri Public Service Commission in November 2025 and includes multiple important customer protections for existing residential and commercial customers, including:

- Data centers must sign long-term contracts with significant early cancellation penalties.
- Data centers must pay all direct costs for service to their facilities.
- Data centers must pay a premium rate, that is higher than existing large customer rates, to help pay for new investments in generation and transmission and protect existing customers from shouldering those costs.

As a result of the customer protections included in the LLPS rate, Evergy customers are already seeing benefits from data centers in this region. While no customers are currently served on the LLPS rate, Evergy reduced its proposed rate request by \$25 million based on expected revenue from new large data center operations in 2026. This is a clear and immediate benefit for Evergy's existing Missouri Metro customers. In addition, Evergy expects to update the rate request this summer. In that update, additional revenue may be available at that time to be included from one or more data centers benefiting existing customers by further reducing this rate request.

### Tools and programs help customers manage bill

Evergy offers several programs and tools to help customers manage their electricity bills. Average Payment Plan reduces the seasonal impacts of weather on bills by using the past year's average energy use. Customers often are eligible for additional payment plans if they have fallen behind on their bill and can enroll online at [www.evergy.com](http://www.evergy.com).

Income eligible customers may qualify for assistance through several programs. In 2025, Evergy helped customers access nearly \$25 million in bill assistance. [Evergy Connect](#), 1710 Paseo Blvd., provides virtual and in-person service Monday through Friday with specialists who can help customers with their bill. Connect also hosts Resource Tuesdays where customers also can meet with organizations that address food insecurity, housing and employment needs. Energy assistance programs include:

- **Evergy Economic Relief Pilot Program** – Evergy Missouri customers earning below 200% of the federal poverty guideline can receive up to \$65 per month toward their electricity bill for up to a year.
- **Low Income Home Energy Assistance Program (LIHEAP)** - Qualified Missouri customers can apply for LIHEAP Nov. 1 – March 31. LIHEAP offers two paths for assistance:
  - An **Energy Assistance** one-time per year payment up to \$318 to put toward gas or electricity bills.
  - An **Energy Crisis Intervention Program** up to \$800 for customers facing disconnection or who have already been disconnected. This program can be combined with an Energy Assistance payment for up to \$1,118.
- **Evergy Adjustable Due Date Program** – Missouri customers who rely on Social Security or Supplemental Security Income can align their bill due date with their benefits to avoid late fees.
- **United Way 2-1-1** – Missouri customers can find additional utility assistance resources based on ZIP code.
- **Evergy Critical Medical Needs Program** - Qualified Missouri customers experiencing a medical emergency can have potential disconnection suspended for up to 30 days.

### Regulators audit request, make final decision

As a regulated utility in Missouri, Evergy is required to file a rate review to update rates at least once every four years. Under the regulatory model, Evergy can submit documentation and ask to recover investments that have already been made to provide service to customers and can ask to recover costs related to service. The request starts an 11-month process where state regulators, consumer advocates and other parties will audit the request and may make counter proposals.

Documents related to the filing are available at the [Missouri Public Service Commission website](#). The process includes a period where customers can submit written comments or testify at public hearings regarding the request. The process concludes with an order from the Commissioners that sets new prices based on evidence in the record.

Evergy is also asking the Missouri Public Service Commission to continue reflecting fuel and purchased power increases and decreases in its Fuel Adjustment Clause (FAC) on customer bills. The FAC allows Evergy to adjust customers' bills two times per year, up or down, based on actual costs of fuel and purchased power and is also reset following each rate review.

### **About Evergy, Inc.**

Evergy, Inc. (NASDAQ: EVRG), serves 1.7 million customers in Kansas and Missouri. Evergy's mission is to empower a better future. We are leading the way in delivering affordable, reliable and sustainable energy that creates the foundation for thriving and growing communities. Our focus is on delivering reliable power while keeping bills as low as possible. We value innovation and adaptability to give our customers better ways to manage their energy use, to create a safe and rewarding workplace for our employees and to add value for our investors. Headquartered in Kansas City, our employees live, work and volunteer in the communities we serve.

For more information about Evergy, visit us at [www.evergy.com](http://www.evergy.com).

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**VERIFICATION**

This undersigned states that this request is substantially consistent with the preferred resource plan specified in the most recent triennial compliance filing made by Evergy Metro, Inc. d/b/a Evergy Missouri Metro (“Evergy Missouri Metro”), pursuant to 20 CSR 4240-22.080(18).



Kevin D. Gunn  
Vice President-Regulatory & Government Affairs  
Evergy Missouri Metro

**GROSS RECEIPTS TAX INFORMATION  
REQUIRED BY 20 CSR 4240-10.060  
CONTAINS CONFIDENTIAL  
INFORMATION  
NOT AVAILABLE TO THE PUBLIC.**

**ORIGINAL FILED UNDER SEAL.**