

Exhibit 1

Public

20 CSR 4240-2.135(2)(A)1,6,7,8

Ameren Missouri 5-Year Electric Customer-Focused Capital Investment Plan

\$ - Thousands

Category 1	2025 Actual	2026	2027	2028	2029	2030	Grand Total
Smart, Reliable Grid Operations	845,221	713,843	711,903	717,827	716,463	782,837	3,642,873
Smart Meter Program	7,530	-	-	-	-	-	-
Non-Nuclear Generation	117,344	182,065	156,575	97,019	12,018	9,576	457,253
Nuclear Generation	195,263	134,991	141,770	139,741	143,679	149,546	709,727
Hydro Generation	56,008	62,944	66,522	47,347	50,099	27,423	254,335
Gas Turbine Generation	600,436	961,345	1,315,218	1,127,637	1,552,828	1,919,714	6,876,742
<i>New Dispatchable Generation</i>	<i>528,024</i>	<i>829,010</i>	<i>1,286,452</i>	<i>1,115,850</i>	<i>1,527,204</i>	<i>1,900,975</i>	<i>6,659,491</i>
Renewable Generation & Energy Storage Systems*	165,824	967,940	1,182,353	1,637,015	1,588,672	738,685	6,114,665
Secure & Reliable Transmission	314,427	279,108	401,084	340,197	264,455	270,349	1,555,193
Cyber & Technology Upgrades	152,212	147,025	199,228	204,715	149,887	149,826	850,681
Operational & Customer Support Facilities	59,411	54,192	64,487	44,703	64,943	54,932	283,257
Innovative Opportunities	4,164	2,971	2,979	3,089	3,157	3,211	15,407
Grand Total - Capital	2,517,840	3,506,424	4,242,119	4,359,290	4,546,201	4,106,099	20,760,133

Renewable Asset Acquisitions 15,294

Grand Total, Including Renewable Asset Acquisitions 2,533,134

*Renewable Generation & Energy Storage Systems for 2026-2030 may include both self-built projects and acquired renewable assets, pending future regulatory proceedings

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Ameren Missouri 1 & 5-Year Total Electric Customer-Focused Capital Investment Plan - Grid Modernization Projects

Category 1	Category 2	Category 3	Project Detail	2026	5-Year
Smart, Reliable Grid Operations	Distribution Operations	Customer Requested	UEC12124 - 045-079 - New T2 Tap		
			UEC11544 - Solar-InConnect -Sub-C		
			UEC11554 - Solar-InConnect -Sub-C		
			UEC13068 - Solar-InConnect-Line-C		
			UEC13075 - Solar-InConnect-Line-C		
			UEC13071 - Solar-InConnect-Line-C		
			UEC13073 - Solar-InConnect-Line-C		
			UEC13077 - Solar-InConnect-Line-C		
			UEC13039 - 53 2300		
			UEC12934 - NEW - Unit-D		
			UEC13069 - Solar-InConnect -Sub-C		
			UEC13070 - Solar-InConnect -Sub-C		
			UEC13072 - Solar-InConnect -Sub-C		
			UEC13074 - Solar-InConnect -Sub-C		
			UEC13076 - Solar-InConnect -Sub-C		
			UEC12603 - 114-1		
			UEC12905 - 5 Relo		
			UEC11921 - 863-51 Co		
			Customer Requested Total	1,108	1,125
			Emergent Business		
			J136L - Primary Ext		
			UEC11116 - 581-51		
			UEC12130 - 297-56 Feed		
			UEC12949 - North Tract-OH-C		
			UEC12817 - 3722		
			UEC12899 - New 34kV		
			UEC12347 - UG commercial dev		
			UEC12948 - North Tract-UG-C		
			UEC12950 - North Tract-Sub-C		
			UEC11385 - 962-53 2		
			UEC13400 - UPRG 958 071 fdr-Line-PH2-C		
			UEC12367 - 56 apts		
			UEC12758 - Subdivision 256-54		
			J124C - Way Chargers		
			UEC12878 - 6650 Line EXT		
			UEC13100 - 2741 New Svc		
			UEC12918 - New Substation		
			UEC11421 - 167-55 RECON		
			UEC12558 - 1201 Line Ext		
			Emergent Business Total	12,020	12,020
			Government Relocations		
			UEC12025 - 163-04		
			UEC11848 - 71 Improve		
			UEC12920 - 4kV -REL		
			Government Relocations Total	4,779	4,779
			Reliability & NESC		
			UEC12058 - 3650 9143 Loop		
			UEC13188 - LAND 208-001 RECONDUCTOR		
			Reliability & NESC Total	1,025	1,025
			Substation Spares		
			UEC10636 - Transformer 112MVA Spare 5B 2026		
			UEC12570 - Spare 5D 138/34kV 112MVA LTC		
			UEC12571 - Spare 5C 138/34kV 112MVA LTC		
			UEC13049 - Spare SWGR-38kV Breaker 40kA		
			16016 - Substation Spare EQPT UPGR		
			UEC10635 - Transformer 112MVA Spare 5A		
			UEC13032 - Spare20 34/12kV 22MVA LTC		
			UEC13036 - Spare22NON 34/4kV 14MVA		
			Substation Spares Total	13,534	56,853
			Distribution Operations Total	32,466	75,802

9. Thousands

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Ameren Missouri 1 & 5-Year Total Electric Customer-Focused Capital Investment Plan - Grid Modernization Projects

Category 1	Category 2	Category 3	Project Detail	2026	5-Year
	Grid Resiliency/Operating Flexibility	Convert 4kV to 12kV	JOKN8 - New 34-12 kV Sub-UG-C JOKSR - New 34-12 kV Sub-Sub-C JOSHH - 12kV-UG-C JOSGM - 910-4 UPGR JOSHD - 005-12kV Upgrade J123X - UG Express Feed JOSGC - 12 kV Sub-Line-C JOSHI - 12 kV Sub-UG-C JOSHS - 12 kV Sub-Sub-C JOP1P - Feeder Exit-C JOP1Q - Sub-C JOSHB - 002-12kV UPGR JOSGN - 001-12kV UPGR JOSGV - 005-12kV UPGR J104R - 289-53 J024R - 001-12kV UPGR		
		Convert 4kV to 12kV Total		13,232	42,869
		Line Capacity Increases	JOP2H - -72 #2 Reconductor JONRF - -78 Improve Circuit Reliability JOP1D - 552 install new feeder JOP3B - -71-New 34.5kV Circuit JOP0X - 161-55 571-53 Recond DA JONRK - -73 tie to -71 JOSKN - -T1 Reconductor-UG-C JOP3F - Relieve 575-52 JOT3X - 630-53 to J116M - 610 2.4kV to 4.2kV Line-C J134W - 141-09 Load Relief JOWP9 - New UG 34.5kV Feed JORRZ - -78 Reconductor UEC10812 - -72 Line-C UEC10814 - -72 Line-C UEC10813 - -72 Sub-C J11KJ - -74 UPGR UEC11161 - -77 Reconductor J0V0C - 207-54 Circuit Improvement UEC12325 - -78 & -80 Reconductor UEC12710 - Relieve Feeder 563054 UEC12741 - Sub - SWGR Upgr-Line-C UEC13472 - New 540 34-4kV Sub - Line-C UEC12900 - 12 676-52 Voltage UEC13391 - New 540 34-4kV Sub - UG-C JOSKV - -T1 RECON-Line-C J0WJC - -73 Reconductor to		
		Line Capacity Increases Total		31,465	49,145
		Substation Capacity Increases	J0J9S - Add XFMR-Line-C UEC12752 - 0175 - Pad-Mount XFMR J0WC3 - New Sub-Sub-C J116F - Sub UPGR W unit and SWGR J0JTN - 2nd Unit 161/34kV UEC10850 - UPGR-Sub-C UEC10816 - -72 Sub-C J0JFO - 138-12kV - Line - C J0SLO - 138-12kV - Xmsn-C J0JFD - 138-12kV-UG-C UEC12728 - New 34-12 kV Sub-Line-C UEC13078 - Substation 34-12kV Sub-OH-C UEC12549 - New 12kV Sub-UG-C UEC12550 - New 12kV Sub-OH-C UEC13048 - New 34.5-12kV Sub-OH-C		

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Category 1	Category 2	Category 3	Project Detail	2026	5-Year
			UEC12470 - 2nd Unit 161/34kV TLIN-C UEC12471 - 2nd Unit 161/34kV TLIN-C UEC12729 - New 34-12 kV Sub-UG-C UEC12544 - New 34-12 kV Sub-Site-C UEC12739 - Sub - SWGR Upgr- Sub-C UEC13080 - Substation 34/12kV Sub-Sub-C JOWC2 - New Sub-Line-C UEC13527 - Substation - 34/12kV UG-C JOK09 - Sub UPGR W Unit-Sub-C UEC10772 - New 540 34-4kV Sub - Site-C UEC11333 - 161/34kV Site-C UEC12929 - New 34.5-12kV Substation-Sub-C UEC13505 - UPGR- 485 XFMR-W-Sub-C UEC12824 - UPGR-Line-C JOJND - 2nd Unit - Line-C JOKP8 - Sub UPGR-Line-C UEC11306 - Sub UPGR-Line-C JOJF8 - Station Add XFMR-UG-C JOJGM - New 138-12kV - Site-C JOJX7 - P53-Sub-C JOKSL - Sub UPGR-Sub-C JOLB5 - Sub JOSKB - Sub UPGR-Sub-C JOWMR - 69kV North Bus UPGR-Sub-C J116L - Sub UPGR-Sub-C UEC10510 - 138/34 XFMR 2 UPGR UEC10580 - UPGR-Sub-C UEC10846 - 12 UPGR Sub UEC11305 - Sub UPGR-Sub-C UEC12807 - 69 kV South Bus UPGR-Sub-C		
			Substation Capacity Increases Total	9,641	293,789
			Switches		
			Switches Total	701	3,381
			Grid Resiliency/Operating Flexibility Total	55,039	389,184
			Smart Grid		
			Cutout Recloser		
			Cutout Recloser Total	1,006	5,034
			Distribution Automation		
			0A317 - DCD - UPGR Line Capacitor Controls 0A318 - DCD - DA Program JON2M - Telecomm for Overhead UEC12362 - DA -12 52 Swpd 12174 UEC13000 - DA - 178-55 UEC12699 - DA - 55 UEC13043 - DA - 974-09 273 J0XPV - 22557 UPGR J0JJB - Viper SWO		
			Distribution Automation Total	40,004	169,865
			Fault Circuit Indicators		
			J0JGS - DCD - UPGR Backbone FCIs J0J16 - DCD - UPGR Terminal Pole FCIs		
			Fault Circuit Indicators Total	2,505	7,830
			Fiber/Wireless		
			J0MJV - Private LTE MO Metro-UEC J0QKH - MO Rural PLTE J0R0P - MO Rural PLTE Spectrum J0V01 - Modem UPGR J0XJL - PLTE Metro Site 151-001 J0ZTX - PLTE Metro Site 151-021 J0ZTF - PLTE Metro Site 151-041 J1153 - MO Private LTE - Urban J0ZSM - PLTE Metro Fiber 151-012 UEC12212 - PLTE Urban Site 193003 UEC12213 - PLTE Urban Site 193001		

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Category 1	Category 2	Category 3	Project Detail	2026	5-Year
			UEC12214 - PLTE Urban Site 193002 [REDACTED] J0ZV0 - PLTE Metro Site 131-03 [REDACTED] UEC12215 - PLTE Urban Site 192001 [REDACTED] UEC12211 - PLTE Urban Site 197001 [REDACTED] J0SK3 - PLTE Metro Site 151-042		
			Fiber/Wireless Total	22,442	69,951
			LED Street Lighting	J09H1 - LED Streetlight Program	
			LED Street Lighting Total	11,959	65,469
	Smart Grid Total			77,916	318,149
	Substations - Condition Based Modernization	OCB Upgrades	UEC11362 - OCB-UPGR [REDACTED] 644 & 663 UEC11459 - OCB-UPGR [REDACTED] 313 & 354 UEC12534 - OCB-UPGR [REDACTED] 3 positions UEC12986 - OCB-UPGR [REDACTED] 4 Positions UEC11458 - OCB-UPGR [REDACTED] Posn 4 & 8 UEC11995 - OCB-UPGR [REDACTED] 34 O-84 & 88 XMFR 1 & 2 UEC12568 - Spare [REDACTED] Circuit Breakers UEC12651 - Spare [REDACTED] Circuit Breaker		
		OCB Upgrades Total		4,604	4,623
		Relay Upgrades	J0JVC - Relay UPGR [REDACTED] Sub-XFMR 2 J0JWS - Relay UPGR [REDACTED] Sub [REDACTED] -73 J0JWX - Relay UPGR [REDACTED] Sub -Cap Bank J0JWZ - Relay UPGR [REDACTED] -69-161/69kv XFMR J0JX2 - Relay UPGR [REDACTED] Sub [REDACTED] 74 J0JX5 - Relay UPGR [REDACTED] Sub [REDACTED] -72 J0RT5 - Relay UPGR [REDACTED] UEC12963 - [REDACTED] Sub Relay UPGR UEC12964 - [REDACTED] 4kv Sub Relay UPGR UEC12965 - [REDACTED] 4kv Sub Relay UPGR UEC12966 - [REDACTED] Sub Relay UPGR UEC12967 - [REDACTED] Sub Relay UPGR UEC12968 - [REDACTED] Sub Relay UPGR UEC12969 - [REDACTED] Sub Relay UPGR UEC12970 - [REDACTED] Sub Relay UPGR UEC12971 - [REDACTED] Sub Relay UPGR UEC12972 - [REDACTED] Sub Relay UPGR UEC12973 - [REDACTED] Sub Relay UPGR UEC12974 - [REDACTED] Sub Relay UPGR UEC12975 - [REDACTED] Sub Relay UPGR		
		Relay Upgrades Total		5,731	22,229
		Sub/Switchgear Upgrades	0A664 - SWO-Dist Sub-Con Based J0CGS - CBM [REDACTED] Sub Site J0JFX - CBM [REDACTED] -UG-C J0JS6 - CBM [REDACTED] - Sub - C J0JSD - [REDACTED] - Add Scada J0JRR - [REDACTED] - Add Scada J0KSD - [REDACTED] W - Switchgear J0P57 - [REDACTED] XFMR W UPGR J0P22 - CBM [REDACTED] Sub UPGR Line-C J0P4H - CBM [REDACTED] Sub UPGR Sub-C J0P43 - [REDACTED] UPGR J0SIK - CBM [REDACTED] UPGR Sub-UG-C J0SJI - CBM [REDACTED] UPGR Sub-Line-C 28660 - [REDACTED] - Add SCADA-Sub-C J0SIH - CBM [REDACTED] UPGR Sub-Sub-C J0P31 - CBM [REDACTED] - UPGR Sub UG-C J0P53 - CBM [REDACTED] Sub UPGR-Sub-C		

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				5 - Thousands	
Category 1	Category 2	Category 3	Project Detail	2025	5-Year
			JOP32 - CBM - Sub UPGR-UG-C		
			JQZ79 - CBM - Sub UPGR Swgr W-OH-C		
			JQXQK - Pad-mount-XFMR- Line-C		
			JQZFC - Pad-mount XFMR- Line-C		
			JOP2C - CBM - Sub UPGR-Line-C		
			JOP4B - CBM - Sub UPGR-Sub-C		
			JOK2F - Add Scada-Sub-C		
			JOP3C - CBM - UPGR-Sub-C		
			J12R7 - -mount Sub- Line-C		
			J12QX - CBM - UPGR-Line-C		
			J11VS - CBM - Sub Upgrade-Sub-C		
			J12R6 - -mount Sub- Sub-C		
			JOP5K - CBM - - Swgr W UPGR		
			UEC10467 - Pad-Mount XFMR-Line-C		
			UEC12632 - Line-C		
			UEC12802 - CBM - -Add 2nd Unit-Line-C		
			UEC12633 - UG-C		
			UEC12803 - CBM - -Add 2nd Unit-UG-C		
			UEC12346 - CBM - -Add 2nd Unit-Sub-C		
			UEC12554 - -mount Sub- Site-C		
			UEC11007 - Pad-mount XFMR-Line-C		
			JOK08 - CBM - Sub-Sub-C		
			JOP4F - UPGR		
			UEC12430 - CBM - Rebuild-Line-C		
			JOSGQ - 002-12kV UPGR		
			JOSGR - 003-12kV UPGR		
			JOSGT - 004-12kV UPGR		
			JOSIL - CBM - 34kV UPGR-Line-C		
			J11ZF - Sub UPGR-Line-C		
			JOP2G - CBM - Sub UPGR-UG-C		
			JOP2L - CBM - W Rebuild-UG-C		
			JOSJ5 - CBM - 34kV UPGR-UG-C		
			J11ZD - Sub UPGR-UG-C		
			UEC10633 - CBM - Sub Rplce Unit W-UG		
			OR000 - SWO-DIST SUBS - T&DD - E63		
			JQIKS - Bulk Sub UPGR-Sub-C		
			JONWS - CBM - Sub UPGR-Line-C		
			JOP33 - CBM - Sub UPGR-Sub-C		
			JOP3X - CBM - Sub UPGR LINE-C		
			JOSJG - CBM - 34kV UPGR-Sub-C		
			J11RQ - CBM - Sub UPGR-Site-C		
			UEC10616 - CBM - Sub UPGR Unit W		
			UEC12577 - CBM - Sub UPGR-Sub-C		
			UEC12886 - Street - Bus 3 Bus Disconnect Switches UPGR		
			UEC11640 - CBM - Sub UPGR-C		
			UEC12887 - Street - Bus 1 & 2 Bus Disconnect Switches UPGR		
		Sub/Switchgear Upgrades Total		71,529	372,120
	Substations - Condition Based Modernization Total			81,864	398,972
	System Hardening	Subtransmission Upgrades	JQO8K - PH 2		
			JONTH - Improve Circuit Reliab Ph 2		
			JONTM - Improve Circuit Reliab Ph 3		
			JONQT - 34kV Rebuild		
			JONRG - 34kV Rebuild		
			JONSF - 34kV Rebuild		
			JOVTP - Circuit Perf Improvement		
			JOWH6 - Circuit Perf Improvement		
			JOWMG - Relocation		
			JOXN9 - UPGR to		
			J10B0 - SYSTEM HARDENING		

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Ameren Missouri 1 & 5-Year Total Electric Customer-Focused Capital Investment Plan - Grid Modernization Projects

					\$ - Thousands	
Category 1	Category 2	Category 3	Project Detail	2025	5-Year	
			J106Z - Pole UPGR Phase 6 J1075 - UPGR J1076 - 34kV Tap UPGR J107C - 34kV Storm Hardening J106W - Storm Hardening J10CL - UPGR - XMSN ROW to J0VJ5 - Add Tie to UEC11337 - UPGR - South of Sub J104L - North to FR114 UEC12060 - 34kV UPGR Bulk to UEC12029 - Storm Hardening-OH-C UEC12483 - UPGR to UEC12622 - UPGR to UEC12623 - UPGR to UEC13165 - Reliability UPGR J12FZ - New Supply-UG-C J1079 - -T1 at UPGR UEC11162 - -T2 UPGR J0NV0 - Circ UPGR J0NV3 - Circ UPGR J0NV9 - -T-2 Recon PH 2 UEC11282 - Circ UPGR UEC11283 - Circ UPGR J1073 - of Phase 6			
Subtransmission Upgrades Total				56,863	239,769	
System Hardening Total				56,863	239,769	
	UG Cable Upgrades	OH to UG	J109T - OTU UEC12093 - OTU J0K64 - OTU UG J0K65 - OTU J0V4Q - OTU J0X01 - OTU COH J0X02 - OTU COH J1223 - OTU Reliability UEC10325 - OTU UEC11440 - OTU UEC11577 - OTU UEC13097 - OTU PH2 UEC13202 - OTU			
OH to UG Total				6,420	6,485	
	UG Cable Upgrades		0A018 - C-UPGR Program-E46 J1115 - C-UPGR UEC11402 - C-UPGR UEC12287 - C-UPGR - PILC W PH A J11V4 - C-UPGR J12B5 - C-UPGR PH4 UEC10885 - C-UPGR - PILC UEC13348 - C-UPGR - PILC J0ICM - C-UPGR J0ISH - C-UPGR J1225 - C-UPGR J124V - C-UPGR J124W - C-UPGR J12BD - C-UPGR J12BF - C-UPGR J12HM - C-UPGR PILC UEC10518 - C-UPGR - UPGR PILC PH A UEC10887 - C-UPGR UEC10889 - C-UPGR			

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					\$ - Thousands	
Category 1	Category 2	Category 3	Project Detail	2025	5-Year	
			UEC10892 - C-UPGR			
			UEC10895 - C-UPGR			
			UEC11198 - C-UPGR			
			UEC11209 - C-UPGR			
			UEC11251 - C-UPGR			
			UEC11252 - C-UPGR			
			UEC11312 - C-UPGR	PH 1		
			UEC11395 - C-UPGR			
			UEC11396 - C-UPGR			
			UEC11400 - C-UPGR			
			UEC11401 - C-UPGR			
			UEC11412 - C-UPGR	rch		
			UEC11432 - C-UPGR	Subd		
			UEC11433 - C-UPGR			
			UEC11434 - C-UPGR			
			UEC11435 - C-UPGR			
			UEC11436 - C-UPGR			
			UEC11437 - C-UPGR			
			UEC11438 - C-UPGR			
			UEC11439 - C-UPGR			
			UEC11454 - C-UPGR			
			UEC11455 - C-UPGR	Sub		
			UEC11456 - C-UPGR			
			UEC11460 - C-UPGR			
			UEC11461 - C-UPGR			
			UEC11508 - C-UPGR			
			UEC11509 - C-UPGR			
			UEC11510 - C-UPGR	PH 2		
			UEC11538 - C-UPGR			
			UEC11551 - C-UPGR			
			UEC11552 - C-UPGR			
			UEC11575 - C-UPGR			
			UEC11576 - C-UPGR			
			UEC11578 - C-UPGR			
			UEC11725 - C-UPGR			
			UEC12016 - C-UPGR			
			UEC12017 - C-UPGR			
			UEC12018 - C-UPGR			
			UEC12019 - C-UPGR			
			UEC12020 - C-UPGR			
			UEC12143 - C-UPGR			
			UEC12224 - C-UPGR			
			UEC12225 - C-UPGR			
			UEC12661 - C-UPGR			
			UEC12662 - C-UPGR			
			UEC12663 - C-UPGR			
			UEC12664 - C-UPGR			
			UEC12834 - C-UPGR			
			UEC12838 - C-UPGR			
			UEC12839 - C-UPGR			
			UEC12873 - C-UPGR			
			UEC13121 - C-UPGR			
			UEC13177 - C-UPGR			
			UEC13181 - C-UPGR			
			UEC13323 - C-UPGR			
			UEC13349 - C-UPGR			
			UEC13350 - C-UPGR			
			UEC13351 - C-UPGR			
			UEC13463 - C-UPGR			
		UG Cable Upgrades Total		44,087	234,477	
	UG Cable Upgrades Total			50,507	240,962	

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\$ - Thousands					
Category 1	Category 2	Category 3	Project Detail	2026	5-Year
	UG Revitalization	UG Revitalization	0A321 - 0A321-MDI-Underground Renewal J0HP1 - 0A321 - XFMR PTO UPGR J0HP3 - 0A321 - J0GBG - 0A321 - Ref J0I60 - 0A321 - -4-6-5-7 Prim-CAB-Sect J0NB1 - 0A321 - Conduit J0KNV - 0A321 - CAB-Sect UPGR J0KNX - 0A321 - CAB-Sect UPGR J0R23 - 0A321 - DA Controls SWO J0IG2 - 0A321 - CAB & COND J1300 - - UG Cond UEC10512 - 0A321 - Reformation J0HP2 - 0A321 - -Network PROT PLTE Cab J0LTN - 0A321 - FO-TEMP CAB UEC11364 - 0A321 - Cable UEC11709 - 0A321 - PH1 Cond UEC11710 - 0A321 - PH2 Cond UEC11711 - 0A321 - PH3 Cond UEC12087 - CAB UPGR J0GBH - 0A321 - Reformation UEC12140 - CAB UPGR UEC12141 - CAB UPGR UEC12317 - CAB UPGR UEC12447 - CAB UPGR UEC12719 - CAB UPGR UEC12720 - CAB UPGR UEC12932 - UG-VLT J0JDZ - 0A321 - Vault Revi J0KNL - 0A321 - Prim-CAB-Sect UEC11256 - 0A321 - Cutover UEC12142 - Conduit		
		UG Revitalization Total		32,196	139,806
		UG Manhole/Vault	0A669 - UG-MH&VLT UPGR-SWO J0XR4 - UG-MH UPGR J10NR - UG-MH UPGR J11RT - UG-MH UPGR J11RW - UG-MH UPGR J130C - UG-MH UPGR UEC11020 - UG-MH UEC12105 - UG-MH Upgr UEC12266 - UG-MH UEC12269 - UG-MH UPGR UEC12671 - UG-MH UEC12930 - UG-VLT UEC12931 - UG-VLT UEC13205 - UG-MH UPGR J0XDZ - UG-MH UPGR J0XFO - UG-MH UPGR J0XKG - UG-MH UPGR J0Z7F - UG-MH UPGR J10ZQ - UG-MH UPGR J11V0 - UG-MH UPGR J121F - UG-MH UPGR J12NQ - UG-MH UPGR J12NR - UG-MH UPGR J12NS - UG-MH UPGR J1309 - UG-MH UPGR		

Exhibit 1
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Ameren Missouri 1 & 5-Year Total Electric Customer-Focused Capital Investment Plan - Grid Modernization Projects

					\$ - Thousands			
Category 1	Category 2	Category 3	Project Detail	2025	5-Year			
			UEC10989 - UG-MH UPGR 3877					
			UEC11831 - UG-MH					
			UEC11832 - UG-MH 3773					
			UEC12043 - UG-VLT UPGR					
			UEC12044 - UG-MH UPGR					
			UEC12045 - UG-VLT UPGR					
			UEC12046 - UG-VLT UPGR					
			UEC12094 - UG-MH UPGR					
			UEC12104 - UG-MH UPGR					
			UEC12267 - UG-MH UPGR					
			UEC12268 - UG-MH UPGR					
			UEC12672 - UG-MH					
			UEC12673 - UG-MH					
			UEC12674 - UG-MH					
			UEC12917 - UG-MH					
			UG Manhole/Vault Total				4,728	22,617
			UG Revitalization Total				36,924	162,423
IIJA - Infrastructure Investment and Jobs Act	Grid Resilience Innovation Partnerships 2		UEC12168 - IIJA Pad Mount XFMR-Line-C					
			UEC12182 - IIJA Pad Mount XFMR-Line-C					
			UEC12195 - IIJA -12 Sub UPGR-Line-C					
			UEC12197 - IIJA Sub UPGR-Line-C					
			UEC12196 - IIJA -12 Sub UPGR-Sub-C					
			UEC12198 - IIJA Sub UPGR-Sub-C					
			UEC12178 - IIJA Pad Mount XFMR					
			Grid Resilience Innovation Partnerships 2 Total			1,877	69,154	
			IIJA - Infrastructure Investment and Jobs Act Total			1,877	69,154	
						393,456	1,894,415	
Smart, Reliable Grid Operations Total								
Nuclear Generation	Grid Performance	Controls Upgrades for Faster Ramp Rates/Lower Minimums	J0F5W - Digital Feedwater UPGR					
			Controls Upgrades for Faster Ramp Rates/Lower Minimums Total			1	1,438	
			Switchyard Breaker/Relay Upgrades	UEC11284 - Main Gen SPV Digital Relay UPGR				
				UEC12983 - V54 SPV Digital Relay Install				
			Switchyard Breaker/Relay Upgrades Total			1,503	2,984	
Grid Performance Total			1,504	4,422				
Nuclear Generation Total			1,504	4,422				
Hydro Generation	Grid Performance	GSU Transformer Upgrades	J03HN - U1 GSU XFMR UPGR					
			J0KTB - U2 GSU XFMR UPGR					
			GSU Transformer Upgrades Total			7,533	7,533	
			Switchyard Breaker/Relay Upgrades	J0QZ8 - Main Gen Diff Relay UPGR				
				Switchyard Breaker/Relay Upgrades Total			254	254
Grid Performance Total			7,787	7,787				
Hydro Generation Total			7,787	7,787				
Secure & Reliable Transmission	Grid Performance	Line Reliability Improvements	J0Q6J - -3 (345kv)-Rebuild					
			J0QVR - -7 - Insulators and ABPDs					
			J0Q79 - t DC 345/161 kV Line					
			J0V2N - -4 Reroute					
			J0H2S - -4 138 kV RBLD STR 111-118					
			J0W1W - 345kV Line Rebuild					
			J0X9D - 3 Lead Line Re-Config					
			J0Z1L - 092 Reroutes					
			J0Z1M - -3 Reroute (071)					
			J0Z1V - -7231 DC to					
			J0Z26 - Supply Line Split					
			J0Z2Q - -1 Reroute					
			J0Z41 - -3 Reroute					
			J0ZFX - -3-4 138 kV Reconductor					
			J0Z3M - -7324 (UEC)					
			J104K - -1/2 138 kV RECON					

Exhibit 1

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Ameren Missouri 1 & 5-Year Total Electric Customer-Focused Capital Investment Plan - Grid Modernization Projects

				\$ - Thousands	
Category 1	Category 2	Category 3	Project Detail	2025	5-Year
			J12KC -1 161kV Conductor		
			J12SP -4577 345kV Reroute		
			J12GG -7131 161kV Conductor UEC		
			UEC10734 -5470 345 kV Full RBLD		
			UEC10758 -1 161kV Partial RBLD		
			UEC10944 -6432 138 kV Rebuild		
			J0Z08 -2 Reroute		
			J0Z15 -002 Reroutes for BAAH		
			J0ZFP -161 kV Rebuild 026		
			J10W4 -1 161 kV Rebuild		
			J13SK -3 161 kV Reroute		
			J13D4 -1 138 kV Reroute		
			UEC11064 -1&2 138 kV Reconductor		
			UEC11067 -138 kV Terminal ADD		
			UEC11071 -6 345 kV Reroute		
			UEC11072 -3 161 kV Reconductor		
			UEC11073 -3&4 138 kV Reconductor		
			UEC11074 -3 161 kV Reconductor		
			UEC11075 -345 kV Reroutes		
			UEC11170 -Tap 138 kV Full RBLD		
			UEC11487 -6340 138 kV New Line		
			UEC12038 -7757 161 kV Tie Line		
			UEC12039 -5503 345 kV Easements		
			UEC11474 -6836 138 kV OPGW		
			UEC11489 -6764 138 kV New Line		
			UEC11465 -2 161 kV Reroute		
			UEC11186 -5527 345 kV DC New Line		
			UEC11178 -04 138 kV GEN Tie Lines		
			UEC11371 -4536 345 kV Rebuild		
			UEC12279 -7 345 kV (J1836) Reroute		
			UEC12353 -1 & 2 138 kV UEC-ROW		
			UEC12355 -1 161 kV UEC-ROW		
			UEC12356 -1 161 kV UEC-ROW		
			UEC12357 -10 161 kV UEC-ROW		
			UEC12473 -5527 345 kV Easements		
			UEC12637 -6 345 kV (L001) Reroute		
			UEC12640 -4 345 kV (L004) NU DC RBLD		
			UEC12763 -4 345 kV DC Easements		
			UEC12765 -6 345 kV (L005) NU Reroute		
			UEC12786 -3&4 138 kV UEC-ROW		
			UEC12787 -1&2 138 kV UEC-ROW		
			UEC12789 -1&2 138 kV UEC-ROW		
			UEC12790 -2 161 kV UEC-ROW		
			UEC12792 -3 & 4 (345 kV) UEC-ROW		
			UEC12821 -1&2 138kV (L002) NU Reroute		
			UEC12827 -5371 345 kV (L005) NU Tap		
			UEC12829 -1 138 kV (L005) TEMP Tap		
			UEC12942 -345kV (L001) SC New Line		
			UEC10727 -3 161 kV Partial RBLD		
			UEC13087 -Tap 138 kV Easements		
			UEC13339 -6 345 kV Span Reconductor		
			UEC13340 -3 161 kV (C1922) IGC		
			J0XQW -6 - J987 RERTE		
			J0XR5 -4 - J987 RERTE		
			J0XRF -L-3 - J987 Reroute		

Exhibit 1

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Ameren Missouri 1 & 5-Year Total Electric Customer-Focused Capital Investment Plan - Grid Modernization Projects

				5 - Thousands	
Category 1	Category 2	Category 3	Project Detail	2025	5-Year
			J0Z07 - 5 Reroute J0Z41 - 138kV BAAH Line RERTE J0Z65 - 3 RERTE J122L - 1&2 138 kV INS UPGR J12FS - 4 Insulator UPGR J12N6 - LRTP UEC UEC10986 - 9 138 kV RERTE UEC11076 - Tap 138 kV Full RBLD UEC11079 - 5503 345 kV RERTE UEC11150 - 2 138 kV Rereminate Lines UEC11169 - Tap 138 kV Full RBLD UEC12358 - 138 kV UEC-ROW UEC12371 - 1619 161kV C1910 RBLD UEC13085 - 1 345 kV Line UEC13086 - 4 345 kV (L004) TEMP RERTE		
		Line Reliability Improvements Total		75,206	467,753
		Mobile Transformers	J0H64 - Mobile XFMR 345/138kV-UE UEC11269 - 345/138 kV 700 MVA Spare XFMR UEC UEC11794 - 700 MVA Spare XFMR Storage		
		Mobile Transformers Total		7,184	7,184
		Substation Reliability Improvements	J0G9L - Sub Add Line BRKRs J0P3P - 1 UPGR J0Q77 - 345kV Ring Bus J0W1T - 345kV Ring Bus J0WT2 - Comm Equip J0X1Q - 345kV Aging Infrastructure J0Z1K - Ring Bus Comms J0Z3D - Ring Bus J0Z9Z - High Side BRKR (2) J0Z27 - Aging Infrastructure J10J6 - 345 kV COMM EQPT J0Z3W - Aging Infrastructure J0Z4B - Aging Infrastructure J10D5 - 138 kV AI J10D6 - 138 kV Aging Infrastructure J0Z46 - Line Breakers (2) J0Z3H - Aging Infrastructure J0Z42 - 161 Aging Infrastructure J0Z4K - 345 Aging Infrastructure J0Z4F - XFMR 1 High Side Device J0Z38 - 161 kv Ring Bus J0Z8C - Property J0Z38 - 161 kV Comm Equip J0Z3G - 161 kV Ring Bus Expansion J12N2 - 161 161 kV Terminal ADD J0Z7P - Explorer Pipeline Position J0ZCB - 161 kV Ring Bus EXP UEC10719 - 345 kV Ring Bus EXP UEC10745 - 138 kV COMM EQPT UEC10931 - 161 kV COMM EQPT UEC10934 - 161 kV Reroutes UEC10781 - 161 kV Reroute J0Z2R - Aging Infrastructure J0Z40 - XFMR 1 High Side Device J13D3 - 1 138 kV Reroute UEC10933 - 69kV RLY UPGR UEC10979 - 2 161 kV Reroute UEC11010 - 345 kV BAAH EXP UEC11086 - 161kV Sub Retirement		

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Ameren Missouri 1 & 5-Year Total Electric Customer-Focused Capital Investment Plan - Grid Modernization Projects

			5 - Thousands	
Category 1	Category 2	Category 3	2025	5-Year
		UEC11087 - 345kV (H104-H105) RingBus EXP UEC11089 - Spare XFMR Foundation UEC11307 - 161 kV Line Breaker Addition UEC11316 - 161 kV COMM EQPT UEC11359 - 161 kV Terminal ADD UEC11485 - 138 kV COMM EQPT UEC11506 - 138 kV COMM EQPT UEC11567 - -7285 161 kV New Line UEC11569 - -7175 161 kV New Line J1327 - 161 kV (1) Breaker Addition UEC12157 - 345 kV COMM EQPT J0Z49 - 138kV BAAH J0Z1Q - 161/138 kV BAAH J125H - 345kV BAAH J0Z1N - Prop Purchase J0Z48 - XFMR 2 HS Device UEC11160 - 138 kV (2) TERM ADD UEC12270 - 138 kV TERM ADD UEC12271 - -7231 161 kV UEC12281 - 345 kV TERM UPGR UEC12638 - 345 kV (L001) IF POS UEC12639 - 345 kV (L004) NU BAAH UEC12641 - 345 kV (L004) NU Terminal ADD UEC12642 - 345 kV (L004) PROP XFER UEC12690 - 345 kV (L004) 2 IF POS UEC12760 - 345 kV (L005) 2 IF POS UEC12761 - 345 kV (L005) COMM EQPT UEC12762 - 345 kV (L005) NU BAAH UEC12941 - 138 kV (R1057) TERM ADD UEC12943 - 138 kV (R1057) CTG IF UEC13341 - -1 345 kV (R1058) Reroute UEC13389 - 345 kV (R1058) BESS IF J0P35 - 4 UPGR J0WGT - 138kV Station UPGR J0XQ6 - (J994)-138KV Line POS IF J0XQ7 - 138KV (J994)-Bus EXP (NU) J0XQM - -1 RERTE J0XR3 - (J987) 161 kV IF POS J0XRG - Ring Bus (NU) J0XRM - Ring Bus COMM J0XSM - IF POS J0XXC - Station UPGR J0XXF - Station UPGR J0XXG - Station UPGR J0XXJ - 138kV Station UPGR J0XZ8 - Station UPGR J0Z1W - Aging Infrastructure J0Z2X - HISD J0Z47 - Line Breaker -3) J0Z6G - Ring Bus J0Z6Q - IF POS J0Z6R - Relay UPGR J0Z6Z - COMM EQPT J118P - 345 kV IF POS J1277 - -3 161 kV STR UPGR UEC10552 - 345 kV NU RB UEC10555 - -5503 345 kV Reroute UEC10563 - 345 kV IF POS UEC10695 - 345kV COMM EQPT		

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Ameren Missouri 1 & 5-Year Total Electric Customer-Focused Capital Investment Plan - Grid Modernization Projects

				\$ - Thousands	
Category 1	Category 2	Category 3	Project Detail	2026	5-Year
			UEC11085 - 345 kV IF POS UEC11091 - 345 kV NU RB UEC11349 - 345 kV NU Ring Bus UEC11669 - Sub DIST Pole UPGR UEC12100 - 345 kV COMM EQPT UEC12284 - Property XFER UEC12285 - 345 kV IF POS UEC13441 - 345 kV (J1519) NU RB		
		Substation Reliability Improvements Total		123,199	660,800
		VAR Compensation	JOG9K - Add Shunt Reactor J027X - 138 kV Statcom J125Q - 138 kV STATCOM UEC10948 - 138 kV Reroute J026X - 138 kV Straight Bus EXP UEC12282 - 138 kV RLY UPGR RMT END UEC12307 - 138 kV Cap Bank ADD		
		VAR Compensation Total		13,540	13,847
	Grid Performance Total			219,129	1,149,584
	Modernization	Breaker Upgrades	UEC11361 - 161 kV BRKR ADD		
		Breaker Upgrades Total		34	1,793
		Transformer Upgrades	J0HK6 - XFMR 2 UPGR J0ZGT - 345/138 kV XFMR 1 UPGR J119T - 345-138 kV XFMR 1 UPGR J119W - 345-138 kV XMFR 3 UPGR		
		Transformer Upgrades Total		12,518	42,718
	Modernization Total			12,552	44,511
	Smart Grid	Monitoring Upgrades	J0R8L - 5 - New Tower Lights J0R8Z - 7131 - New Tower Lights J0R90 - 1&2 - New Tower Lights J0R93 - 4 - New Tower Lights J1045 - Comm Equipt J0R8B - 7 - New Tower Lights J0R97 - 4 - New Tower Lights UEC12988 - UEC Battery Monitoring System SWO J0R89 - 9 - New Tower Lights J0R8K - 1 - New Tower Lights		
		Monitoring Upgrades Total		3,215	3,224
		Relay Upgrades	J0VFG - 345kV Relay UPGR J0VPH - 345kV Relay UPGR J0ZGP - 138 kV RLY UPGR RMT END J0ZGR - 138 kV RLY UPGR RMT END J113R - 138 kV RLY UPGR RMT END J1246 - 138 kV RLY UPGR RMT END UEC11013 - 138 kV RLY UPGR RMT END UEC12063 - 138kV (J1034) RLY UPGR RMT END UEC12202 - 345 kV Rly UPGR Ph 2 UEC12073 - 161 kV RLY UPGR RMT END J0TLL - 345 kV RLY UPGR J11QG - Easements -5690 UEC12446 - 161 kV RLY UPGR UEC11668 - 7693 161 kV OPGW INST J0JHM - 138/345 kV AI J0VK4 - (345kV) V14 V21 Relay UPGR J0XR6 - Relay UPGR J0XR7 - Relay UPGR J0ZGQ - 138 kV RLY UPGR RMT END J100Q - 161 kV RLY UPGR RMT END		

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Ameren Missouri 1 & 5-Year Total Electric Customer-Focused Capital Investment Plan - Grid Modernization Projects

\$ - Thousands					
Category 1	Category 2	Category 3	Project Detail	2025	5-Year
			J125D - 345 kV RLY UPGR RMT END J125N - 345 kV RLY UPGR RMT END UEC10759 - 345 kV NU RLY UPGR RMT END UEC10760 - 345 kV NU RLY UPGR RMT END UEC11068 - 345 kV RLY UPGR RMT END UEC12174 - 138/345kV COMM EQPT UEC12203 - 138kV RMT END UPGR UEC12204 - 345kV RMT END UPGR		
		Relay Upgrades Total		10,964	21,030
	Smart Grid Total			14,179	24,254
Secure & Reliable Transmission Total				245,860	1,218,349
Cyber & Technology Upgrades	Customer Support	Intelligrd	UEC13282 - LC-Intelligrd Ntwk UPGR - UEC- HW		
		Intelligrd Total		1,345	1,345
		Work & Asset Mgmt System Upgrades	UEC10490 - GNMM Protection UEC UEC10622 - Maximo UPGR - UEC UEC12540 - Work Mgmt: Sub-Relay-Trans UEC UEC12541 - Work Mgmt: Electric-Gas UEC UEC13209 - WAM: Cont Enhance - UEC UEC11820 - EMPRV Modernizaton - UEC J11D7 - GIS CE Electric - UEC J11G4 - F&G Analytics: Electric Grid-UEC UEC11200 - Utility Ntwrk UPGR-Electric-UEC J11FP - AMI Digital Investment - UEC		
		Work & Asset Mgmt System Upgrades Total		19,595	99,336
	Customer Support Total			20,940	100,681
	Cyber Security	Cyber Security Upgrades/New Technologies	UEC13470 - Software - UEC UEC13223 - LC-PAM Ren - UEC UEC13256 - PAM Priv Access Mgmt - UEC UEC10645 - OT Threat and Vulnerability Processes Optimization HWD - UEC UEC10707 - OT Threat and Vulnerability Processes Optimization - UEC UEC11867 - NERC CIP-15 INSM HDW - UEC UEC11868 - NERC CIP-15 INSM - UEC UEC13264 - OT Sec Enh P2 (App Allow) UEC UEC13401 - OT Secur Enh Ph II - HW-UEC		
		Cyber Security Upgrades/New Technologies Total		4,069	4,095
	Cyber Security Total			4,069	4,095
	Run The Business	Network & Server Upgrades	UEC13263 - LC-Ntwk Comm Tower DC Batt-UEC-HW UEC13265 - Comm Tower UPGR - UEC UEC13215 - Next Gen Ntwk Mgmt SW - UEC UEC13416 - SWO Leased Circuit UPGR UEC		
		Network & Server Upgrades Total		3,545	5,958
	Run The Business Total			3,545	5,958
Cyber & Technology Upgrades Total				28,554	110,734
Operational & Customer Support Facilities	Facilities	Security Enhancements	UEC10672 - Analog Security Cameras - UEC UEC10675 - NVR UPGR - UEC		
		Security Enhancements Total		2,571	11,544
	Facilities Total			2,571	11,544
Operational & Customer Support Facilities Total				2,571	11,544
Innovative Opportunities	Grid Innovative Technologies	Grid Innovative Technologies	J0GJQ - Innovation UEC Projects		
		Grid Innovative Technologies Total		1,041	5,971
	Grid Innovative Technologies Total			1,041	5,971
Innovative Opportunities Total				1,041	5,971
Non-Nuclear Generation	Grid Performance	GSU Transformer Upgrades			
		GSU Transformer Upgrades Total		-	1,595
	Grid Performance Total			-	1,595
Non-Nuclear Generation Total				-	1,595

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Ameren Missouri 1 & 5-Year Total Electric Customer-Focused Capital Investment Plan - Grid Modernization Projects

\$ - Thousands

Category 1	Category 2	Category 3	Project Detail		2026	5-Year	
Gas Turbine Generation	Grid Performance	Cyber Security Upgrades/New Technologies	J1294 - CTG	Identity Access Mgmt Add			
			J0JMJ - CTG	Firewall & Switch UPGR			
			J128R - CTG	Firewall & Switch UPGR			
			J128T - CTG	Firewall & Switch UPGR			
			J128W - CTG	Firewall & Switch UPGR			
			J128X - CTG	Firewall & Switch UPGR			
			J128Z - CTG	Firewall & Switch UPGR			
			J1290 - CTG	Firewall & Switch UPGR			
		Cyber Security Upgrades/New Technologies Total				609	609
		Exciter Upgrades	J0KQ2 - CTG	Excitation System UPGR			
J0MGK - CTG	Excitation Sys Modern						
Exciter Upgrades Total				270	270		
Grid Performance Total				879	879		
Modernization	Component/Material Upgrades	UEC12723 - CTG	and	Valve UPGR			
		Component/Material Upgrades Total			237	237	
Modernization Total				237	237		
Gas Turbine Generation Total					1,116	1,116	
Renewable Generation & Energy Storage Systems	Renewable Generation & Energy Storage Systems	Renewable Generation & Energy Storage Systems	J0R7H - REC	Facility			
			J0RP5 - REC	Facility			
			UEC10830 -	Solar Center			
			UEC12144 - Sub-trans Solar Development				
			27177 - Solar Phase 2	REC			
	Renewable Generation & Energy Storage Systems Total				25,921	26,041	
Renewable Generation & Energy Storage Systems Total				25,921	26,041		
Renewable Generation & Energy Storage Systems Total					25,921	26,041	
Grid Modernization Projects Total					707,810	3,281,974	

NOTE: Only 2026 projects are listed.

Exhibit 1

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Ameren Missouri 1 & 5-Year Total Electric Customer-Focused Capital Investment Plan - Ongoing Operations

Category 1	Category 2	Category 3	2026	5-Year
Smart, Reliable Grid Operations	Distribution Operations	Customer Requested	10,859	62,594
		Emergency Work	21,907	106,798
		Emergent Business	61,686	324,246
		Fleet	43,768	154,744
		General Plant	5,615	28,304
		Government Relocations	8,977	30,231
		Reliability & NESC	42,211	391,009
		Transformers & Tools	51,667	264,470
		Worst Performing Circuits	2,914	6,760
		Office Furniture & Fixtures	690	3,624
		Storms Rebuild	5,778	29,418
		Circuit Inspection Resulting Work	49,525	275,764
		UG Inspections Resulting Work	3,675	18,456
		Device Inspection Resulting Work	821	3,901
		Street Light Inspection Resulting Work	132	632
	Distribution Operations Total		310,225	1,700,951
	Substations - Condition Based Modernization		1,145	5,480
Substations - Condition Based Modernization Total		1,145	5,480	
System Hardening	Brittle Conductor Upgrades	1,077	2,647	
	Inaccessible Circuit Relocations	719	719	
System Hardening Total		1,796	3,366	
UG Cable Upgrades		7,221	38,661	
UG Cable Upgrades Total		7,221	38,661	
Smart, Reliable Grid Operations Total			320,387	1,748,458
Nuclear Generation	Grid Performance	Controls Upgrades for Faster Ramp Rates/Lower Minimums	45	94
	Grid Performance Total		45	94
	Modernization	Component/Material Upgrades	64,600	340,398
		Physical Security Upgrades	16,706	27,930
	Modernization Total		81,306	368,328
	Regulatory & Facilities	Facility Upgrades	3,537	19,936
		Regulatory Required	10,711	125,549
	Regulatory & Facilities Total		14,248	145,485
	Reliability	Component Replacements	37,888	191,398
Reliability Total		37,888	191,398	
Nuclear Generation Total			133,487	705,305
Hydro Generation	Modernization	Component/Material Upgrades	2,036	12,341
		Controls/Communication Upgrades	229	229
	Modernization Total		2,265	12,570
	Regulatory & Facilities	Facility Upgrades	7,906	45,590
	Regulatory & Facilities Total		7,906	45,590
	Reliability	Component Replacements	44,986	188,388
	Reliability Total		44,986	188,388
Hydro Generation Total			55,157	246,548
Secure & Reliable Transmission	Modernization	Physical Security Upgrades	-	209
	Modernization Total		-	209
	Reliability	Condition Based Replacements	21,501	270,836
	Reliability Total		21,501	270,836

5 - Thousands

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Ameren Missouri 1 & 5-Year Total Electric Customer-Focused Capital Investment Plan - Ongoing Operations

Category 1	Category 2	Category 3	2026	5-Year
	Vehicles, Tools & Other	Vehicles, Tools & Other	11,747	65,799
	Vehicles, Tools & Other Total		11,747	65,799
Secure & Reliable Transmission Total			33,248	336,844
Cyber & Technology Upgrades	Business & Corp Services	Department System Upgrades	3,550	6,766
		Enterprise System Upgrades	14,709	15,390
	Business & Corp Services Total		18,259	22,156
	Customer Support	Customer System Enhancements	27,461	596,899
		Work & Asset Mgmt System Upgrades	16,687	19,214
	Customer Support Total		44,148	616,113
	Cyber Security	Cyber Security Upgrades/New Technologies	7,923	8,054
	Cyber Security Total		7,923	8,054
	Foundational Enablers	Analytics & Process Automation	17,826	33,544
		New Data Centers & Facility Technologies	11,015	13,014
		New User Technologies	8,502	8,502
	Foundational Enablers Total		37,343	55,060
	Run The Business	Network & Server Upgrades	9,135	27,900
		User Technology Upgrades	1,663	10,664
	Run The Business Total		10,798	38,564
Cyber & Technology Upgrades Total			118,471	739,947
Operational & Customer Support Facilities	Facilities	Facilities	51,621	271,713
	Facilities Total		51,621	271,713
Operational & Customer Support Facilities Total			51,621	271,713
Innovative Opportunities	Other	Other	1,796	8,522
	Other Total		1,796	8,522
	Electrification Infrastructure	Electrification Infrastructure	134	914
	Electrification Infrastructure Total		134	914
Innovative Opportunities Total			1,930	9,436
Non-Nuclear Generation	Modernization	Component/Material Upgrades	108	1,357
		Controls/Communication Upgrades	17,887	40,586
		Physical Security Upgrades	530	530
	Modernization Total		18,525	42,473
	Regulatory & Facilities	Facility Upgrades	6,997	12,429
		Regulatory Required	5,094	38,992
	Regulatory & Facilities Total		12,091	51,421
	Reliability	Component Replacements	151,449	361,764
	Reliability Total		151,449	361,764
Non-Nuclear Generation Total			182,065	455,658
Gas Turbine Generation	Grid Performance	GSU Transformer Upgrades	206	206
		Component/Material Upgrades	338	11,988
	Grid Performance Total		544	12,194

\$ * Thousands

Exhibit 1

Public

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Ameren Missouri 1 & 5-Year Total Electric Customer-Focused Capital Investment Plan - Ongoing Operations

\$ - Thousands

Category 1	Category 2	Category 3	2026	5-Year
	Modernization	Component/Material Upgrades	169	169
		Controls/Communication Upgrades	12	12
		Physical Security Upgrades	104	340
		Modernization Total	285	521
	Regulatory & Facilities	Facility Upgrades	106,606	123,493
		Regulatory Required	520	520
	Regulatory & Facilities Total		107,126	124,013
	Reliability	Component Replacements	23,264	79,407
		New Gas Turbine Generation Facility	829,010	6,659,491
Reliability Total		852,274	6,738,898	
Gas Turbine Generation Total			960,229	6,875,626
Renewable Generation & Energy Storage Systems	Renewable Generation & Energy Storage Systems	Renewable Generation & Energy Storage Systems	942,019	6,088,624
	Renewable Generation & Energy Storage Systems Total		942,019	6,088,624
Renewable Generation & Energy Storage Systems Total			942,019	6,088,624
Ongoing Operations Total			2,798,614	17,478,159
Grand Total - Grid Modernization Projects + Ongoing Operations			3,506,424	20,760,133

Ameren Missouri Electric Customer-Focused Capital Investment Plan - First Adds

Category 1	Category 2	Category 3	Project Detail
Smart, Reliable Grid Operations	Distribution Operations	Customer Requested	UEC10961 - Solar-InConnect-Line-C
			UEC11542 - Solar-InConnect-Line-C
			UEC11545 - Solar-InConnect-Line-C
			UEC11555 - Solar-InConnect-Line-C
			UEC11541 - Solar-InConnect-Adair-Sub-C
			UEC11543 - Solar-InConnect-BROOK-Sub-C
			UEC11553 - Solar-InConnect-CENT-Sub-C
			UEC12801 - Solar-InConnect-UG-C
		Substation Spares	UEC13033 - Spare21 34/4kV 14MVA LTC
			UEC13034 - Spare3A 138/12kV 45MVA LTC
	Grid Resiliency/Operating Flexibility	Convert 4kV to 12kV	UEC13035 - Spare20X 34/12kV 22MVA LTC
			UEC13037 - Spare22X 34/4kV 14MVA LTC
		Line Capacity Increases	J0SHG - 12kV UPGR
			J0NZT - Circuit Improvement - West
		Substation Capacity Increases	UEC12059 - UPGRD Sub to
			J0JDG - 2nd Unit - Line-C
			J0JJ1 - 2nd Unit - Sub - C
			UEC10991 - UPGR-Sub-C
			UEC11391 - 34.5-12kV Substation
			UEC11302 - Sub-Site-C
			UEC11917 - Sub-Substation-C
			J0JL1 - 138-12kV - Sub - C
			UEC11339 - UPGR-Line-C
			UEC12154 - 161/34kV Sub-Sub-C
Secure & Reliable Transmission	Substations - Condition Based Modernization	Relay Upgrades	UEC12331 - 34-12kV Sub-Sub-C
			UEC12498 - Sub Substation-C
		Sub/Switchgear Upgrades	UEC12606 - 34-12 kV Sub-Sub-C
			UEC12933 - 34-12 Sub-Sub-C
		System Hardening	UEC11201 - 2nd Unit - UG - C
			J0PVO - 34-4kV Sub - Sub-C
		UG Cable Upgrades	UEC13506 - UPGR- Unit 1
			UEC13507 - UPGR- Unit 2
		UG Revitalization	UEC13508 - UPGR- Units 1 and 2
			J129Z - 138/34 XFMR 1 UPGR
	Grid Performance	Subtransmission Upgrades	J0JVR - Relay UPGR Sub-69kv Bus1
			J0CHP - CBM Sub-Sub-C
		OH to UG	J0CM4 - CBM Sub-UG-C
			J0CHM - CBM Sub-Sub-C
		UG Cable Upgrades	J0Z7B - CBM Sub UPGR SWGR W-UG-C
			J0P37 - CBM W Rebuild-Sub-C
		UG Revitalization	J0XV3 - CBM Sub UPGR Swgr W-Sub-C
			UEC12883 -
	Line Reliability Improvements	UG Revitalization	J0X0B - UG
			UEC11539 - C-UPGR
			UEC12669 - C-UPGR V PH B PILC
			J0KNS - 0A32 CAB-Sect UPGR
			J0Z1T - Reroute
			UEC11475 - 138 kV Easements
			J100P - 161 DC TAP RBLD

Exhibit 1
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Ameren Missouri Electric Customer-Focused Capital Investment Plan - First Adds

Category 1	Category 2	Category 3	Project Detail
		Substation Reliability Improvements	J021R - [REDACTED] Line Position J0Z3Z - [REDACTED] 161 kv Ring Bus J1231 - [REDACTED] 138 kv AI UEC10932 - [REDACTED] 161 kv Reroutes UEC11315 - [REDACTED] 161 kv BAAH UEC12868 - [REDACTED] 138 kv (L002) NU Ring Bus UEC13030 - [REDACTED] (R1057) 138 kv GEN Tie Lines UEC11471 - [REDACTED] 161/138 kv XFMR 4 ADD J0XXW - [REDACTED] Station UPGR UEC12054 - [REDACTED] 138 kv Bus 2 Station UPGR
Cyber & Technology Upgrades	Customer Support	Work & Asset Mgmt System Upgrades	UEC13208 - ADMS/eADMS Enhancements - UEC UEC13355 - Reliability Reporting Enhance - UEC J11FL - AMI Digital Investment - UEC
	Cyber Security	Cyber Security Upgrades/New Technologies	UEC13272 - Substation [REDACTED] UEC

NOTE: "First Add" projects are ready to execute when unforeseen circumstances require in-budget project deferrals or cuts, or when actual costs are less than forecasted costs on executed projects. This allows budget and grid modernization investment targets to be achieved.

Missouri Smart Energy Plan
Project Name Acronym Guide

ABPD - Anti-Bird-Perching Device	MH - Manhole
ADMS - Ameren Data Mgmt System	MKRDY - Make Ready
ADSS - All Dielectric Self-Supporting Cable	MTM EXP - Main Tie Main Expansion
AI - Aging Infrastructure	MVA - Mega Volt Amps
AMI - Advanced Metering Infrastructure	MVD - Meramec Valley Division
ARV - Archview Division	NMD - Northeast MO Division
APT - Apartments	NVR - Network Video Recorder
BAAH - Breaker and a Half	NTWK - Network
BRK / BRKR - Breaker	NWG - Network Group
BT - Bus Tie	OCB - Oil-filled Circuit Breaker
CAB - Cable	OH - Overhead
CAL - Callaway	OPF - Operational Flexibility
CBM - Condition-Based Modernization	OPGW - Optical Ground Wire
CDA - Critical Digital Asset	OT - Operational Technology
CERT - Customers Exceeding Reliability Threshold	OTU - Overhead To Underground
CKT - Circuit	PCB - Power Circuit Breaker
CMD - Central MO Division	PILC - Paper-Insulated Lead-Covered
COH - Customer Outage Health	PH - Phase
COMM - Communication	PLTE - Private LTE
CON / COND - Conduit	PMU - Phasor Measurement Unit
CTG - Combustion Turbine Generator	POS - Position
CTG VEN - Venice CTGs	PQ - Power Quality
CTL/CNTL - Control	PROT - Protector
C-UPGR - Cable Upgrade	PTO - Pressure, Temp, Oil Level Monitoring
DA - Distribution Automation	RBLD - Rebuild
DAC - Distribution Automation Controller	REC - Renewable Energy Center
DCD - Distribution Control Dept	RECON - Reconductor
DER - Distributed Energy Resources	RELB - Reliability Upgrade
DERMS - DER Management System	TERTE - Re-route
DFE - Digital Field Experience	RMT END - Remote End
EQPINST - Equipment Installation	ROW - Right of Way
EQPT - Equipment	RTU - Remote Terminal Unit
EV - Electric Vehicle	SITE-C - Site Companion Project *
EXP - Expansion	SMP - Smart Meter Program
EXT - Extension	SPV - Single Point Vulnerability
FCI - Fault Circuit Indicator	STR - Structure
FDR - Feeder	SUB-C - Substation Companion Project *
FO - Fiber Optic	SWGR - Switchgear
GIS - Geographic Information System	SWO - Standing Work Order
GNMM - Grid Network Model Management	SWPD - Switchpad
GOB - General Office Building	SWYD - Switchyard
GSU - Generator Step Up	SX - Sioux Energy Center
GWY - Gateway Division	T&DD - Transmission & Distribution Design
HISD - High Side	TDL - Terre Du Lac
HMI - Human Machine Interface	TEMP - Temperature
I/S - In Service	TLINE - Transmission Line
IDS - Intrusion Detection System	TOU - Time-of-use
IF - Interconnection Facility	TRANS/XMSN - Transmission
INF - Infrastructure	TS - Taum Sauk Center
INTG - Intelligrid	UEC - Union Electric Company
IOC - Integrated Operations Center	UG / UND - Underground
KEO - Keokuk Energy Center	UG-C - Underground Companion Project *
LBD - Labadie Energy Center	UPGR - Upgrade
LC - Lifecycle	VAR - Volt Amp Reactive
LINE-C - Line Companion Project *	VLT - Vault
LTC - Load Tap Changer	WPC - Worst Performing Circuit
MDI - Missouri Distribution	XFMR - Transformer
MER - Meramec Energy Center	

***Companions** are individual projects that make an over-arching project; by linking projects this way, administrative and executional efficiencies may be achieved.

Other acronyms and abbreviations not defined in this list are either geographical in nature, are common acronyms (e.g., "MO" - Missouri), are used industry-wide (e.g., "NERC" = North American Electric Reliability Corporation), or are easily recognized.