

Exhibit 1

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20 CSR 4240-2.135(2)(A)1,6,7,8

Ameren Missouri 5-Year Electric Customer-Focused Capital Investment Plan

\$ - Thousands

Category 1	2025 Actual	2026	2027	2028	2029	2030	Grand Total
Smart, Reliable Grid Operations	845,221	713,843	711,903	717,827	716,463	782,837	3,642,873
Smart Meter Program	7,530	-	-	-	-	-	-
Non-Nuclear Generation	117,344	182,065	156,575	97,019	12,018	9,576	457,253
Nuclear Generation	195,263	134,991	141,770	139,741	143,679	149,546	709,727
Hydro Generation	56,008	62,944	66,522	47,347	50,099	27,423	254,335
Gas Turbine Generation <i>New Dispatchable Generation</i>	600,436	961,345	1,315,218	1,127,637	1,552,828	1,919,714	6,876,742
Renewable Generation & Energy Storage Systems*	528,024	829,010	1,286,452	1,115,850	1,527,204	1,900,975	6,659,491
Secure & Reliable Transmission	165,824	967,940	1,182,353	1,637,015	1,588,672	738,685	6,114,665
Cyber & Technology Upgrades	314,427	279,108	401,084	340,197	264,455	270,349	1,555,193
Operational & Customer Support Facilities	152,212	147,025	199,228	204,715	149,887	149,826	850,681
Innovative Opportunities	59,411	54,192	64,487	44,703	64,943	54,932	283,257
Grand Total - Capital	2,517,840	3,506,424	4,242,119	4,359,290	4,546,201	4,106,099	20,760,133

<i>Renewable Asset Acquisitions</i>	15,294
Grand Total, Including Renewable Asset Acquisitions	2,533,134

*Renewable Generation & Energy Storage Systems for 2026-2030 may include both self-built projects and acquired renewable assets, pending future regulatory proceedings

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Ameren Missouri 1 & 5-Year Total Electric Customer-Focused Capital Investment Plan - Grid Modernization Projects

Category 1	Category 2	Category 3	Project Detail	2026	5-Year
Smart, Reliable Grid Operations	Distribution Operations	Customer Requested	UEC12124 - 045-079 - New [REDACTED] T2 Tap UEC11544 - Solar-InConnect [REDACTED] -Sub-C UEC11554 - Solar-InConnect [REDACTED] -Sub-C UEC13068 - Solar-InConnect-Line-C UEC13075 - Solar-InConnect-Line-C UEC13071 - Solar-InConnect-Line-C UEC13073 - Solar-InConnect-Line-C UEC13077 - Solar-InConnect-Line-C UEC13039 - 53 - 2300 [REDACTED] UEC12934 - NEW- [REDACTED] - Unit-D UEC13069 - Solar-InConnect [REDACTED] -Sub-C UEC13070 - Solar-InConnect [REDACTED] -Sub-C UEC13072 - Solar-InConnect [REDACTED] -Sub-C UEC13074 - Solar-InConnect [REDACTED] -Sub-C UEC13076 - Solar-InConnect [REDACTED] -Sub-C UEC12603 - 114-1 [REDACTED] UEC12905 - 5 - Relo UEC11921 - 863-51 [REDACTED] Co		
		Customer Requested Total		1,108	1,125
	Emergent Business		J136L - [REDACTED] Primary Ext UEC11116 - 581-51 [REDACTED] UEC12130 - 297-56 [REDACTED] Feed UEC12949 - [REDACTED] -North Tract-OH-C UEC12817 - 3722 [REDACTED] UEC12899 - New [REDACTED] 34kV UEC12347 - [REDACTED] UG commercial dev UEC12948 - [REDACTED] -North Tract-UG-C UEC12950 - [REDACTED] -North Tract-Sub-C UEC11385 - 962-53 [REDACTED] 2 UEC13400 - UPGR [REDACTED] 958 071 fdr-Line-PH2-C UEC12367 - 56 - [REDACTED] apts UEC12758 - [REDACTED] Subdivision 256-54 J124C - [REDACTED] Way Chargers UEC12878 - 6650 [REDACTED] Line EXT UEC13100 - 2741 [REDACTED] New Svc UEC12918 - [REDACTED] -New Substation UEC11421 - 167-55 [REDACTED] RECON UEC12558 - 1201 [REDACTED] Line Ext		
	Emergent Business Total			12,020	12,020
	Government Relocations		UEC12025 - 163-04 [REDACTED] UEC11848 - 71 [REDACTED] Improve UEC12920 - [REDACTED] 4kV [REDACTED] -REL		
	Government Relocations Total			4,779	4,779
	Reliability & NESC		UEC12058 - 3650 [REDACTED] 9143 Loop UEC13188 - LAND 208-001 [REDACTED] RECONDUCTOR		
	Reliability & NESC Total			1,025	1,025
	Substation Spares		UEC10636 - Transformer 112MVA Spare 5B 2026 UEC12570 - Spare 5D 138/34kV 112MVA LTC UEC12571 - Spare 5C 138/34kV 112MVA LTC UEC13049 - Spare SWGR-38kV Breaker 40KA 16016 - Substation Spare EQPT UPGR UEC10633 - Transformer 112MVA Spare 5A UEC13032 - Spare20 34/12kV 22MVA LTC UEC13036 - Spare22NON 34/4kV 14MVA		
	Substation Spares Total			13,534	56,853
	Distribution Operations Total			32,466	75,802

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Ameren Missouri 1 & 5-Year Total Electric Customer-Focused Capital Investment Plan - Grid Modernization Projects

Category 1	Category 2	Category 3	Project Detail	2026	5-Year
	Grid Resiliency/Operating Flexibility	Convert 4kV to 12kV	J0KN8 - [REDACTED] New 34-12 KV Sub-UG-C J0KSR - [REDACTED] New 34-12 KV Sub-Sub-C J0SHH - [REDACTED] 12KV-UG-C J0SGM - [REDACTED] 910-4 UPGR J0SHD - [REDACTED] 005-12KV Upgrade J123X - UG Express Feed-[REDACTED] 5 J0SGC - [REDACTED] 12 KV Sub-Line-C J0SHJ - [REDACTED] 12 KV Sub-UG-C J0SH5 - [REDACTED] 12 KV Sub-Sub-C J0P1P - [REDACTED] Feeder Exit-C J0P1Q - [REDACTED] 002-12kV UPGR-Sub-C J0SHB - [REDACTED] 001-12kV UPGR J0SGN - [REDACTED] 001-12kV UPGR J0SGV - [REDACTED] 005-12KV UPGR J104R - [REDACTED] 289-53 J0Z4R - [REDACTED] 001-12kV UPGR		
		Convert 4kV to 12kV Total		13,232	42,869
		Line Capacity Increases	J0P2H - [REDACTED] -72 #2 [REDACTED] Reconducto J0NRF - [REDACTED] -78 Improve Circuit Reliability J0P1D - [REDACTED] 552 install new feeder J0P3B - [REDACTED] -71-New 34.5kV Circuit J0POX - [REDACTED] 161-55-[REDACTED] 571-53 Recond DA J0NPK - [REDACTED] -73 tie to-[REDACTED] -71 J0SKN - [REDACTED] -T1 Reconducto-UG-C J0P3F - [REDACTED] Relieve 575-52 J0T3X - [REDACTED] 630-53-[REDACTED] to-[REDACTED] J116M - [REDACTED] 610 2.4kV to 4.2kV Line-C J134W - [REDACTED] 141-09 Load Relief J0WP9 - [REDACTED] - New UG 34.5kV Feed J0RRZ - [REDACTED] -78 Reconducto UEC10812 - [REDACTED] -72 [REDACTED] Line-C UEC10814 - [REDACTED] -72 [REDACTED] Line-C UEC10813 - [REDACTED] -72 [REDACTED] Sub-C J11KJ - [REDACTED] -74 UPGR-[REDACTED] UEC11161 - [REDACTED] -77 Reconducto J0VOC - [REDACTED] 207-54 Circuit Improvement UEC12325 - [REDACTED] -78 &-[REDACTED] -80 Reconducto UEC12710 - [REDACTED] Relieve Feeder 563054 UEC12741 - [REDACTED] Sub-[REDACTED] SWGR Upgr-Line-C UEC13472 - New-[REDACTED] 540 34-4kV Sub - Line-C UEC12900 - [REDACTED] 12 676-52 Voltage-[REDACTED] UEC13391 - New-[REDACTED] 540 34-4kV Sub - UG-C J0SKV - [REDACTED] -T1 RECON-Line-C J0WJC - [REDACTED] -73 Reconducto to-[REDACTED]		
		Line Capacity Increases Total		31,465	49,145
		Substation Capacity Increases	J0J9S - [REDACTED] Add XFMER-Line-C UEC12752 - [REDACTED] 0175 - Pad-Mount XFMR J0WC3 - [REDACTED] New Sub-Sub-C J116F - [REDACTED] Sub UPGR W unit and SWGR J0JTN - [REDACTED] -2nd Unit 161/34kV UEC10850 - [REDACTED] UPGR-Sub-C UEC10816 - [REDACTED] -72 [REDACTED] Sub-C J0JF0 - [REDACTED] 138-12kV - Line - C J0SL0 - [REDACTED] 138-12kV - Xmsn-C J0JFD - [REDACTED] 138-12kV-UG-C UEC12728 - [REDACTED] New 34-12 kV Sub-Line-C UEC13078 - [REDACTED] Substation 34-12kV Sub-OH-C UEC12549 - [REDACTED] New 12kV Sub-UG-C UEC12550 - [REDACTED] New 12kV Sub-OH-C UEC13048 - [REDACTED] New 34.5-12kV Sub-OH-C		

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Category 1	Category 2	Category 3	Project Detail	2026	5-Year
			UEC12470 - 2nd Unit 161/34kV [REDACTED] TLINE-C UEC12471 - 2nd Unit 161/34kV [REDACTED] TLINE-C UEC12729 - New 34-12 kV Sub-UG-C UEC12544 - New 34-12 kV Sub-Site-C UEC12739 - Sub - SWGR Upgr- Sub-C UEC13080 - Substation 34/12kV Sub-Sub-C JOWC2 - New Sub-Line-C UEC13527 - Substation - 34/12kV UG-C JOK09 - Sub UPGR W Unit-Sub-C UEC10772 - New 540 34-4kV Sub - Site-C UEC11333 - 161/34kV Site-C UEC12929 - New 34.5-12kV Substation-Sub-C UEC13505 - UPGRADE 485 XFMER-W-Sub-C UEC12824 - UPGR-Line-C J0JND - 2nd Unit - Line-C JOKP8 - Sub UPGR-Line-C UEC11306 - Sub UPGR-Line-C J0JF8 - Station Add XFMER-UG-C J0JGM - New 138-12kV - Site-C J0JX7 - PS3-Sub-C J0KSL - Sub UPGR-Sub-C J0LBS - Sub J0SKB - Sub UPGR-Sub-C J0WMR - 69kV North Bus UPGR-Sub-C J116L - Sub UPGR-Sub-C UEC10510 - 138/34 XFMER 2 UPGRADE UEC10580 - UPGRADE Sub-C UEC10846 - 12 UPGRADE Sub UEC11305 - Sub UPGR-Sub-C UEC12807 - 69 kV South Bus UPGR-Sub-C		
			Substation Capacity Increases Total	9,641	293,789
			Switches	J0NDS - DCD - UPGRADE 34kV Switches	
			Switches Total		701 3,381
			Grid Resiliency/Operating Flexibility Total		55,039 389,184
Smart Grid			Cutout Recloser	J0JJ8 - DCD - UPGRADE Tripsaver Reclosers	
			Cutout Recloser Total		1,006 5,034
			Distribution Automation	0A317 - DCD - UPGR Line Capacitor Controls 0A318 - DCD - DA Program J0N2M - Telecomm for Overhead UEC12362 - DA [REDACTED] -12 52 Swpd 12174 UEC13000 - DA [REDACTED] 178-55 UEC12699 - DA [REDACTED] 55 UEC13043 - DA [REDACTED] 974-03 [REDACTED] 273 J0XPV - [REDACTED] 22557 UPGRADE J0JJ8 - Viper SWO	
			Distribution Automation Total		40,004 169,865
			Fault Circuit Indicators	J0JGS - DCD - UPGRADE Backbone FCIs J0JJ6 - DCD - UPGRADE Terminal Pole FCIs	
			Fault Circuit Indicators Total		2,505 7,830
			Fiber/Wireless	J0MV - Private LTE MO Metro-UEC J0QKH - MO Rural PLTE J0ROP - MO Rural PLTE Spectrum J0V01 - Modem UPGRADE J0XIL - PLTE Metro Site 151-001 [REDACTED] J0ZTX - PLTE Metro Site 151-023 [REDACTED] J0ZTF - PLTE Metro Site 151-041 [REDACTED] J1153 - MO Private LTE- Urban J0ZSM - PLTE Metro Fiber 151-012 [REDACTED] UEC12212 - PLTE Urban Site 193003 [REDACTED] UEC12213 - PLTE Urban Site 193001 [REDACTED]	

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Ameren Missouri 1 & 5-Year Total Electric Customer-Focused Capital Investment Plan - Grid Modernization Projects

\$ - Thousands

Category 1	Category 2	Category 3	Project Detail	2026	5-Year
			UEC12214 - PLTE Urban Site 193002 [REDACTED] J0ZVO - PLTE Metro Site 131-03 [REDACTED] UEC12215 - PLTE Urban Site 192001 [REDACTED] UEC12211 - PLTE Urban Site 197001 [REDACTED] J0SK3 - PLTE Metro Site 151-042		
		Fiber/Wireless Total		22,442	69,951
		LED Street Lighting	J09H1 - LED Streetlight Program		
		LED Street Lighting Total		11,959	65,469
		Smart Grid Total		77,916	318,149
	Substations - Condition Based Modernization	OCB Upgrades	UEC11362 - OCB-UPGR [REDACTED] 644 & 663 UEC11459 - OCB-UPGR [REDACTED] 313 & 354 UEC12534 - OCB-UPGR [REDACTED] 3 positions UEC12986 - OCB-UPGR [REDACTED] 4 Positions UEC11458 - OCB-UPGR [REDACTED] Posn 4 6 8 UEC11995 - OCB-UPGR [REDACTED] 34 O-84 & 88 XMFR 1 & 2 UEC12568 - Spare [REDACTED] Circuit Breakers UEC12651 - Spare [REDACTED] Circuit Breaker		
		OCB Upgrades Total		4,604	4,623
		Relay Upgrades	J0JVC - Relay UPGR [REDACTED] Sub-XFMR 2 J0JWS - Relay UPGR [REDACTED] Sub [REDACTED]-73 J0JWX - Relay UPGR [REDACTED] Sub -Cap Bank J0JWZ - Relay UPGR [REDACTED] -69-161/69kv XFMR J0JX2 - Relay UPGR [REDACTED] Sub [REDACTED] 74 J0JX5 - Relay UPGR [REDACTED] Sub [REDACTED] -72 J0RTS - Relay UPGR [REDACTED] UEC12963 - [REDACTED] Sub Relay UPGR UEC12964 - [REDACTED] 4kV Sub Relay UPGR UEC12965 - [REDACTED] 4kV Sub Relay UPGR UEC12966 - [REDACTED] Sub Relay UPGR UEC12967 - [REDACTED] Sub Relay UPGR UEC12968 - [REDACTED] Sub Relay UPGR UEC12969 - [REDACTED] Sub Relay UPGR UEC12970 - [REDACTED] Sub Relay UPGR UEC12971 - [REDACTED] Sub Relay UPGR UEC12972 - [REDACTED] Sub Relay UPGR UEC12973 - [REDACTED] Sub Relay UPGR UEC12974 - [REDACTED] Sub Relay UPGR UEC12975 - [REDACTED] Sub Relay UPGR		
		Relay Upgrades Total		5,731	22,229
		Sub/Switchgear Upgrades	OA664 - SWO-Dist Sub-Con Based J0CGS - CBM [REDACTED] Sub Site J0JFX - CBM [REDACTED] -UG-C J0JS6 - CBM [REDACTED] - Sub - C J0JSD - [REDACTED] - Add Scada J0JRR - [REDACTED] - Add Scada J0KSD - [REDACTED] W - Switchgear J0P57 - [REDACTED] XFMR W UPGR J0P22 - CBM [REDACTED] Sub UPGR Line-C J0P4H - CBM [REDACTED] Sub UPGR Sub-C J0P43 - [REDACTED] UPGR J0SJ4 - CBM [REDACTED] UPGR Sub-UG-C J0SJ1 - CBM [REDACTED] UPGR Sub-Line-C 28660 - [REDACTED] - Add SCADA-Sub-C J0SJH - CBM [REDACTED] UPGR Sub-Sub-C J0P31 - CBM [REDACTED] - UPGR Sub UG-C J0P53 - CBM [REDACTED] Sub UPGR-Sub-C		

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Category 1	Category 2	Category 3	Project Detail	2026	5-Year
			J0P32 - CBM - Sub UPGR-UG-C J0Z79 - CBM - Sub UPGR Swgr W-OH-C J0XQK - [REDACTED] Pad-mount-XFMR- Line-C J0ZFC - [REDACTED] Pad-mount XFMR- Line-C J0P2C - CBM - Sub UPGR-Line-C J0P4B - CBM - Sub UPGR-Sub-C J0K2F - [REDACTED] - Add Scada-Sub-C J0P3C - CBM - UPGR-Sub-C J12R7 - [REDACTED] -mount Sub- Line-C J12QX - CBM - UPGR-Line-C J11VS - CBM - Sub Upgrade-Sub-C J12R6 - [REDACTED] -mount Sub- Sub-C J0PSK - CBM - Swgr W UPGR UEC10467 - [REDACTED] Pad-Mount XFMR-Line-C UEC12632 - [REDACTED] Line-C UEC12802 - CBM - Add 2nd Unit-Line-C UEC12633 - [REDACTED] UG-C UEC12803 - CBM - Add 2nd Unit-UG-C UEC12346 - CBM - Add 2nd Unit-Sub-C UEC12554 - [REDACTED] -mount Sub- Site- C UEC11007 - [REDACTED] Pad-mount XFMR-Line-C J0K08 - CBM - Sub-Sub-C J0PAF - [REDACTED] UPGR UEC12430 - CBM - Rebuild-Line-C J0SGQ - 002-12kV UPGR J0SGR - 003-12kV UPGR J0SGT - 004-12kV UPGR J0SL - CBM - 34kV UPGR-Line-C J11ZF - [REDACTED] Sub UPGR-Line-C J0P2G - CBM - Sub UPGR-UG-C J0P2L - CBM - W Rebuild-UG-C J0S15 - CBM - 34kV UPGR-UG-C J11ZD - [REDACTED] Sub UPGR-UG-C UEC10633 - CBM - Sub Rplce Unit W-UG OR000 - SWO-DIST SUBS - T&DD - E63 J0IK5 - [REDACTED] Bulk Sub UPGR-Sub-C J0NWS - CBM - Sub UPGR-Line-C J0P33 - CBM - Sub UPGR-Sub-C J0P3X - CBM - Sub UPGR LINE-C J0S1G - CBM - 34kV UPGR-Sub-C J11RQ - CBM - Sub UPGR-Site-C UEC10616 - CBM - Sub UPGR Unit W UEC12577 - CBM - Sub UPGR-Sub-C UEC12886 - [REDACTED] Street - Bus 3 Bus Disconnect Switches UPGR UEC11640 - CBM - Sub UPGR-C UEC12887 - [REDACTED] Street - Bus 1 & 2 Bus Disconnect Switches UPGR	71,529	372,120
			Sub/Switchgear Upgrades Total	81,864	398,972
		Substations - Condition Based Modernization Total			
System Hardening	Subtransmission Upgrades		J0Q8K - [REDACTED] PH 2 J0NTH - [REDACTED] Improve Circuit Reliab Ph 2 J0NTM - [REDACTED] Improve Circuit Reliab Ph 3 J0NQT - [REDACTED] 34kV Rebuild J0NRG - [REDACTED] 34kV Rebuild J0NSF - [REDACTED] 34kV Rebuild J0VTP - [REDACTED] Circuit Perf Improvement J0W6H - [REDACTED] Circuit Perf Improvement J0WMG - [REDACTED] Relocation J0XN9 - [REDACTED] UPGR to [REDACTED] J10B0 - [REDACTED] SYSTEM HARDENING		

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Category 1	Category 2	Category 3	Project Detail	2026	5-Year	
			J106Z - Pole UPGR Phase 6 J1075 - UPGR J1076 - 34kV [REDACTED] Tap UPGR J107C - 34kV Storm Hardening J106W - Storm Hardening J10CL - UPGR - XMSN ROW to [REDACTED] J0V5 - Add Tie to [REDACTED] UEC11337 - UPGR - South of [REDACTED] Sub J104L - North to [REDACTED] FR114 UEC12060 - 34kV UPGR Bulk to [REDACTED] UEC12029 - Storm Hardening-OH-C UEC12483 - UPGR [REDACTED] to [REDACTED] UEC12622 - UPGR [REDACTED] to [REDACTED] UEC12623 - UPGR [REDACTED] to [REDACTED] UEC13165 - Reliability UPGR J12FZ - New [REDACTED] Supply-UG-C J1079 - -T1 at [REDACTED] UPGRADE UEC11162 - -T2 UPGRADE J0NV0 - Circ UPGR J0NV3 - Circ UPGR [REDACTED] J0NV9 - -T-2 Recon PH 2 UEC11282 - Circ UPGR [REDACTED] UEC11283 - Circ UPGR [REDACTED] J1073 - of [REDACTED] Phase 6			
			Subtransmission Upgrades Total	56,863	239,769	
			System Hardening Total	56,863	239,769	
UG Cable Upgrades	OH to UG		J109T - OTU [REDACTED] UEC12093 - OTU [REDACTED] J0K64 - OTU [REDACTED] UG J0K65 - OTU [REDACTED] J0V4Q - OTU [REDACTED] J0X01 - OTU [REDACTED] COH J0X02 - OTU [REDACTED] COH J1223 - OTU [REDACTED] Reliability UEC10325 - OTU [REDACTED] UEC11440 - OTU [REDACTED] UEC11577 - OTU [REDACTED] UEC13097 - OTU [REDACTED] PH2 UEC13202 - OTU [REDACTED]			
			OH to UG Total	6,420	6,485	
UG Cable Upgrades			0A018 - C-UPGR Program-E46 J1115 - C-UPGR [REDACTED] UEC11402 - C-UPGR [REDACTED] - PILC W PH A UEC12287 - C-UPGR [REDACTED] - PILC W PH A J11V4 - C-UPGR [REDACTED] PH4 J1285 - C-UPGR [REDACTED] PH4 UEC10885 - C-UPGR [REDACTED] - PILC UEC13348 - C-UPGR [REDACTED] - PILC J0ICM - C-UPGR [REDACTED] J0ISH - C-UPGR [REDACTED] J1225 - C-UPGR [REDACTED] J124V - C-UPGR [REDACTED] J124W - C-UPGR [REDACTED] J12BD - C-UPGR [REDACTED] J128F - C-UPGR [REDACTED] J12HM - C-UPGR [REDACTED] PILC UEC10518 - C-UPGR [REDACTED] - UPGR PILC PH A UEC10887 - C-UPGR [REDACTED] UEC10889 - C-UPGR [REDACTED]			

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			UEC10892 - C-UPGR		
			UEC10893 - C-UPGR		
			UEC11198 - C-UPGR		
			UEC11209 - C-UPGR		
			UEC11251 - C-UPGR		
			UEC11252 - C-UPGR		
			UEC11312 - C-UPGR		
			UEC11395 - C-UPGR		
			UEC11396 - C-UPGR		
			UEC11400 - C-UPGR		
			UEC11401 - C-UPGR		
			UEC11412 - C-UPGR		
			UEC11432 - C-UPGR		
			UEC11433 - C-UPGR		
			UEC11434 - C-UPGR		
			UEC11435 - C-UPGR		
			UEC11436 - C-UPGR		
			UEC11437 - C-UPGR		
			UEC11438 - C-UPGR		
			UEC11439 - C-UPGR		
			UEC11454 - C-UPGR		
			UEC11455 - C-UPGR		
			UEC11456 - C-UPGR		
			UEC11460 - C-UPGR		
			UEC11461 - C-UPGR		
			UEC11508 - C-UPGR		
			UEC11509 - C-UPGR		
			UEC11510 - C-UPGR		
			UEC11538 - C-UPGR		
			UEC11551 - C-UPGR		
			UEC11552 - C-UPGR		
			UEC11575 - C-UPGR		
			UEC11576 - C-UPGR		
			UEC11578 - C-UPGR		
			UEC11725 - C-UPGR		
			UEC12016 - C-UPGR		
			UEC12017 - C-UPGR		
			UEC12018 - C-UPGR		
			UEC12019 - C-UPGR		
			UEC12020 - C-UPGR		
			UEC12143 - C-UPGR		
			UEC12224 - C-UPGR		
			UEC12225 - C-UPGR		
			UEC12661 - C-UPGR		
			UEC12662 - C-UPGR		
			UEC12663 - C-UPGR		
			UEC12664 - C-UPGR		
			UEC12834 - C-UPGR		
			UEC12838 - C-UPGR		
			UEC12839 - C-UPGR		
			UEC12873 - C-UPGR		
			UEC13121 - C-UPGR		
			UEC13177 - C-UPGR		
			UEC13181 - C-UPGR		
			UEC13323 - C-UPGR		
			UEC13349 - C-UPGR		
			UEC13350 - C-UPGR		
			UEC13351 - C-UPGR		
			UEC13463 - C-UPGR		
UG Cable Upgrades Total				44,087	234,477
UG Cable Upgrades Total				50,507	240,962

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Ameren Missouri 1 & 5-Year Total Electric Customer-Focused Capital Investment Plan - Grid Modernization Projects

Category 1	Category 2	Category 3	Project Detail	2026	5-Year
UG Revitalization	UG Revitalization		OA321 - OA321-MDI-Underground Renewal JOHP1 - OA321 [REDACTED] XFMER PTO UPGR JOHP3 - OA321 [REDACTED] Ref JOI60 - OA321 [REDACTED] -4-6-5-7 Prim-CAB-Sect JONB1 - OA321 [REDACTED] Conduit JOKNV - OA321 [REDACTED] CAB-Sect UPGR JOKNX - OA321 [REDACTED] CAB-Sect UPGR JOR23 - OA321 - DA Controls SWO JOIG2 - OA321 [REDACTED] CAB & COND J1300 - [REDACTED] UG [REDACTED] Cond UEC10512 - OA321 [REDACTED] Reformation JOHP2 - OA321 [REDACTED] Network PROT PLTE Cab JOLTN - OA321 [REDACTED] FO-TEMP CAB UEC11364 - OA321 [REDACTED] Cable UEC11709 - OA321 [REDACTED] PH1 Cond UEC11710 - OA321 [REDACTED] PH2 Cond UEC11711 - OA321 [REDACTED] PH3 Cond UEC12087 - [REDACTED] CAB UPGR JOGBH - OA321 [REDACTED] Reformation UEC12140 [REDACTED] CAB UPGR UEC12141 - [REDACTED] CAB UPGR UEC12317 - [REDACTED] CAB UPGR UEC12447 - [REDACTED] CAB UPGR UEC12719 - [REDACTED] CAB UPGR UEC12720 - [REDACTED] CAB UPGR UEC12932 - UG-VLT JODDZ - OA321 [REDACTED] Vault Revl JOKNL - OA321 [REDACTED] Prim-CAB-Sect UEC11256 - OA321 [REDACTED] Cutover UFC12142 - [REDACTED] Conduit		
		UG Revitalization Total		32,196	139,806
		UG Manhole/Vault	OA669 - UG-MH&VLT UPGR-SWO J0XR4 - UG-MH UPGR J10NR - UG-MH UPGR J11RT - UG-MH UPGR J11RW - UG-MH UPGR J130C - UG-MH UPGR UEC11020 - UG-MH UEC12105 - UG-MH UPGR UEC12266 - UG-MH UEC12269 - UG-MH UPGR UEC12671 - UG-MH UEC12930 - UG-VLT UEC12931 - UG-VLT UEC13205 - UG-MH UPGR J0XD2 - UG-MH UPGR J0XF0 - UG-MH UPGR J0XKG - UG-MH UPGR J0Z7F - UG-MH UPGR J102Q - UG-MH UPGR J11V0 - UG-MH UPGR J121F - UG-MH UPGR J12NQ - UG-MH UPGR J12NR - UG-MH UPGR J12NS - UG-MH UPGR J1309 - UG-MH UPGR		

Exhibit 1
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Ameren Missouri 1 & 5-Year Total Electric Customer-Focused Capital Investment Plan - Grid Modernization Projects

Category 1	Category 2	Category 3	Project Detail	2026	5-Year
			UEC10989 - UG-MH UPGR 3877 UEC11831 - UG-MH UEC11832 - UG-MH 3773 UEC12043 - UG-VLT UPGR UEC12044 - UG-MH UPGR UEC12045 - UG-VLT UPGR UEC12046 - UG-VLT UPGR UEC12094 - UG-MH UPGR UEC12104 - UG-MH UPGR UEC12267 - UG-MH UPGR UEC12268 - UG-MH UPGR UEC12672 - UG-MH UEC12673 - UG-MH UEC12674 - UG-MH UEC12917 - UG-MH		
			UG Manhole/Vault Total	4,728	22,617
			UG Revitalization Total	36,924	162,423
	IUA - Infrastructure Investment and Jobs Act	Grid Resilience Innovation Partnerships 2	UEC12168 - IUA [REDACTED] Pad Mount XFMR-Line-C UEC12182 - IUA [REDACTED] Pad Mount XFMR-Line-C UEC12195 - IUA [REDACTED] -12 Sub UPGR-Line-C UEC12197 - IUA [REDACTED] Sub UPGR-Line-C UEC12196 - IUA [REDACTED] -12 Sub UPGR-Sub-C UEC12198 - IUA [REDACTED] Sub UPGR-Sub-C UEC12178 - IUA [REDACTED] Pad Mount XFMR		
			Grid Resilience Innovation Partnerships 2 Total	1,877	69,154
		IUA - Infrastructure Investment and Jobs Act Total		1,877	69,154
Smart, Reliable Grid Operations Total					
Nuclear Generation	Grid Performance	Controls Upgrades for Faster Ramp Rates/Lower Minimums	JOF5W - [REDACTED] Digital Feedwater UPGR		
		Controls Upgrades for Faster Ramp Rates/Lower Minimums Total		1	1,438
		Switchyard Breaker/Relay Upgrades	UEC11284 - [REDACTED] Main Gen SPV Digital Relay UPGR UFC12983 - [REDACTED] V54 SPV Digital Relay Install		
		Switchyard Breaker/Relay Upgrades Total		1,503	2,984
		Grid Performance Total		1,504	4,422
Nuclear Generation Total					
Hydro Generation	Grid Performance	GSU Transformer Upgrades	JO3HN - [REDACTED] U1 GSU XFMR UPGR JOKTB - [REDACTED] U2 GSU XFMR UPGR		
		GSU Transformer Upgrades Total		7,533	7,533
		Switchyard Breaker/Relay Upgrades	JOQZB - [REDACTED] Main Gen Diff Relay UPGR		
		Switchyard Breaker/Relay Upgrades Total		254	254
		Grid Performance Total		7,787	7,787
Hydro Generation Total					
Secure & Reliable Transmission	Grid Performance	Line Reliability Improvements	JOQ6J - [REDACTED] -3 (345kv)-Rebuild JOQVR - [REDACTED] -7 Insulators and ABPDs JOQ79 - [REDACTED] t DC 345/161 KV Line JOV2N - [REDACTED] -4 Reroute [REDACTED]) JOHZS - [REDACTED] -4 138 KV RBLD STR 111-118 JOW1W - [REDACTED] 345kV Line Rebuild - [REDACTED] JOX9D - [REDACTED] 3 Lead Line Re-Config JOZ1L - [REDACTED] 092 Reroutes JOZ1M - [REDACTED] -3 Reroute (071) JOZ1V - [REDACTED] -7231 DC to [REDACTED] JOZ26 - [REDACTED] Supply Line Split JOZ2Q - [REDACTED] -1 Reroute JOZ41 - [REDACTED] -3 Reroute JOZFX - [REDACTED] -3-4 138 kV Reconductor JOZ3M - [REDACTED] -7324 [REDACTED] (UEC) J104K - [REDACTED] -1/2 138 KV RECON		

Exhibit 1
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Ameren Missouri 1 & 5-Year Total Electric Customer-Focused Capital Investment Plan - Grid Modernization Projects

Category 1	Category 2	Category 3	Project Detail	2026	5-Year
			J12KC -1 161kV Conductor J12SP -4577 345kV Reroute J12GG -7131 161kV Conductor UEC UEC10734 -5470 345 kV Full RBLD UEC10758 -1 161kV Partial RBLD UEC10944 -6432 138 kV Rebuild J0208 -2 Reroute J0215 -002 Reroutes for [REDACTED] BAAH J0ZFP -161 kV Rebuild [REDACTED] 026 J10W4 -1 161 kV Rebuild J135K -3 161 kV Reroute J1304 -1 138 kV Reroute UEC11064 -18.2 138 kV Reconductor UEC11067 -138 kV Terminal ADD UEC11071 -6 345 kV Reroute UEC11072 -3 161 kV Reconductor UEC11073 -3&4 138 kV Reconductor UEC11074 -3 161 kV Reconductor UEC11075 -345 kV Reroutes UEC11170 -Tap 138 kV Full RBLD UEC11487 -6340 138 kV New Line UEC12038 -7757 161 kV Tie Line UEC12039 -5503 345 kV Easements UEC11474 -6836 138 kV OPGW UEC11489 -6764 138 kV New Line UEC11465 -2 161 kV Reroute UEC11186 -5527 345 kV DC New Line UEC11178 -04 138 kV GEN Tie Lines UEC11371 -4536 345 kV Rebuild UEC12279 -7 345 kV (J1836) Reroute UEC12353 -1 & 2 138 kV UEC-ROW UEC12355 -1 161 kV UEC-ROW UEC12356 -1 161 kV UEC-ROW UEC12357 -1 10 161 kV UEC-ROW UEC12473 -5527 345 kV Easements UEC12637 -6 345 kV (L001) Reroute UEC12640 -4 345 kV (L004) NU DC RBLD UEC12763 -4 345 kV DC Easements UEC12765 -6 345 kV (L005) NU Reroute UEC12786 -3&4 138 kV UEC-ROW UEC12787 -1&2 138 kV UEC-ROW UEC12789 -1&2 138 kV UEC-ROW UEC12790 -2 161 kV UEC-ROW UEC12792 -3 & 4 (345 kV) UEC-ROW UEC12821 -1&2 138kV (L002) NU Reroute UEC12827 -5371 345 kV (L005) NU Tap UEC12829 -1 138 kV (L005) TEMP Tap UEC12942 -345kV (L001) SC New Line UEC10727 -3 161 kV Partial RBLD UEC13087 -Tap 138 kV Easements UEC13339 -6 345 kV Span Reconductor UEC13340 -3 161 kV (C1922) IGC J0XQW -5 - J987 RERTE J0XR5 -4 - J987 RERTE J0XRF -L3 - J987 Reroute		

Exhibit 1
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Ameren Missouri 1 & 5-Year Total Electric Customer-Focused Capital Investment Plan - Grid Modernization Projects

Category 1	Category 2	Category 3	Project Detail	2026	5-Year
			<p>J0Z07 - [REDACTED] -5 Reroute J0Z41 - [REDACTED] 138kV BAAH Line RERTE J0Z65 - [REDACTED] -3 RERTE J122L - [REDACTED] -1&2 138 kV INS UPGR J12F5 - [REDACTED] -4 Insulator UPGR J12N6 - LRTP UEC UEC10986 - [REDACTED] -9 138 kV RERTE UEC11076 - [REDACTED] Tap 138 kV Full RBLD UEC11079 - [REDACTED] -5503 345 kV RERTE UEC11150 - [REDACTED] -2 138 kV Rereminate Lines UEC11169 - [REDACTED] Tap 138 kV Full RBLD UEC12358 - [REDACTED] 138 kV UEC-ROW UEC12371 - [REDACTED] -1619 161kV C1910 RBLD UEC13085 - [REDACTED] -1 345 kV Line UEC13086 - [REDACTED] -4 345 kV (L004) TEMP RERTE</p>		
			Line Reliability Improvements Total	75,206	467,753
		Mobile Transformers	<p>J0H64 - Mobile XFMR 345/138kV-UE UEC11269 - 345/138 kV 700 MVA Spare XFMR UEC UEC11794 - [REDACTED] 700 MVA Spare XFMR Storage</p>		
		Mobile Transformers Total		7,184	7,184
		Substation Reliability Improvements	<p>J0G9L - [REDACTED] Sub Add Line BRKRs J0P3P - [REDACTED] 1 UPGR J0Q77 - [REDACTED] 345kV Ring Bus J0W1T - [REDACTED] 345kV Ring Bus J0W2T - [REDACTED] Comm Equip J0X1Q - [REDACTED] 345kV Aging Infrastructure J0Z1K - [REDACTED] Ring Bus Comms J0Z3D - [REDACTED] Ring Bus J0Z92 - [REDACTED] High Side BRKR (2) J0Z27 - [REDACTED] Aging Infrastructure J1016 - [REDACTED] 345 kV COMM EQPT J0Z3W - [REDACTED] Aging Infrastructure J0Z4B - [REDACTED] Aging Infrastructure J1005 - [REDACTED] 138 kV AI J10D6 - [REDACTED] 138 kV Aging Infrastructure J0Z46 - [REDACTED] Line Breakers (2) J0Z3H - [REDACTED] Aging Infrastructure J0Z42 - [REDACTED] 161 Aging Infrastructure J0Z4K - [REDACTED] 345 Aging Infrastructure J0Z4F - [REDACTED] XFMR 1 High Side Device J0Z38 - [REDACTED] 161 kV Ring Bus J0Z8C - [REDACTED] Property J0Z3B - [REDACTED] 161 kV Comm Equip J0Z3G - [REDACTED] 161 kV Ring Bus Expansion J12N2 - [REDACTED] 161 161 kV Terminal ADD J0Z7P - [REDACTED] Explorer Pipeline Position J0ZCB - [REDACTED] 161 kV Ring Bus EXP UEC10719 - [REDACTED] 345 kV Ring Bus EXP UEC10745 - [REDACTED] 138 kV COMM EQPT UEC10931 - [REDACTED] 161 kV COMM EQPT UEC10934 - [REDACTED] 161 kV Reroutes UEC10781 - [REDACTED] 161 kV Reroute J0Z2R - [REDACTED] Aging Infrastructure J0Z40 - [REDACTED] XFMR 1 High Side Device J13D3 - [REDACTED] -1 138 kV Reroute UEC10933 - [REDACTED] 69kV RLY UPGR UEC10979 - [REDACTED] -2 161 kV Reroute UEC11010 - [REDACTED] 345 kV BAAH EXP UEC11086 - [REDACTED] 161kV Sub Retirement</p>		

Exhibit 1
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Ameren Missouri 1 & 5-Year Total Electric Customer-Focused Capital Investment Plan - Grid Modernization Projects

Category 1	Category 2	Category 3	Project Detail	2026	\$ - Thousands
5-Year					
			UEC11087 - 345kV (H104-H105) RingBus EXP UEC11089 - Spare XFMR Foundation UEC11307 - 161 kV Line Breaker Addition UEC11316 - 161 kV COMM EQPT UEC11359 - 161 kV Terminal ADD UEC11485 - 138 kV COMM EQPT UEC11506 - 138 kV COMM EQPT UEC11567 - 7285 161 kV New Line UEC11569 - 7175 161 kV New Line J1327 - 161 kV (1) Breaker Addition UEC12157 - 345 kV COMM EQPT J0249 - 138kV BAAH J021Q - 161/138 kV BAAH J125H - 345kV BAAH J021N - Prop Purchase J0248 - XFMR 2 HS Device UEC11160 - 138 kV (2) TERM ADD UEC12270 - 138 kV TERM ADD UEC12271 - 7231 161 kV UEC12281 - 345 kV TERM UPGR UEC12638 - 345 kV (L001) IF POS UEC12639 - 345 kV (L004) NU BAAH UEC12641 - 345 kV (L004) NU Terminal ADD UEC12642 - 345 kV (L004) PROP XFER UEC12690 - 345 kV (L004) 2 IF POS UEC12760 - 345 kV (L005) 2 IF POS UEC12761 - 345 kV (L005) COMM EQPT UEC12762 - 345 kV (L005) NU BAAH UEC12941 - 138 kV (R1057) TERM ADD UEC12943 - 138 kV (R1057) CTG IF UEC13341 - 1 345 kV (R1058) Reroute UEC13389 - 345 kV (R1058) BESS IF J0P35 - 4 UPGR J0WGT - 138kV Station UPGR J0XQ6 - (J994)-138KV Line POS IF J0XQ7 - 138KV (J994)-Bus EXP (NU) J0XQM - 1 RERTE J0XR3 - (J987) 161 kV IF POS J0XRG - Ring Bus (NU) J0XRM - Ring Bus COMM J0XSM - IF POS J0XXC - Station UPGR J0XXF - Station UPGR J0XXG - Station UPGR J0XXU - 138KV Station UPGR J0XZB - Station UPGR J0Z1W - Aging Infrastructure J0Z2X - HISD J0Z47 - Line Breaker -3 J0Z6G - Ring Bus J0Z6Q - IF POS J0Z6R - Relay UPGR J0Z6Z - COMM EQPT J118P - 345 kV IF POS J1277 - -3 161 kV STR UPGR UEC10552 - 345 kV NU RB UEC10555 - -5503 345 kV Reroute UEC10563 - 345 kV IF POS UEC10695 - 345kV COMM EQPT		

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Ameren Missouri 1 & 5-Year Total Electric Customer-Focused Capital Investment Plan - Grid Modernization Projects

Category 1	Category 2	Category 3	Project Detail	2026	5-Year
			UEC11085 - 345 KV IF POS UEC11091 - 345 KV NU RB UEC11349 - 345 KV NU Ring Bus UEC11669 - Sub DIST Pole UPGR UEC12100 - 345 KV COMM EQPT UEC12284 - Property XFER UEC12285 - 345 KV IF POS UEC13441 - 345 KV (J1519) NU RB		
		Substation Reliability Improvements Total		123,199	660,800
		VAR Compensation	J0G9K - Add Shunt Reactor J0Z7X - 138 KV Statcom J125Q - 138 KV STATCOM UEC10948 - 138 KV Reroute J0Z6X - 138 KV Straight Bus EXP UEC12282 - 138 KV RLY UPGR RMT END UEC12307 - 138 KV Cap Bank ADD		
		VAR Compensation Total		13,540	13,847
	Grid Performance Total			219,129	1,149,584
Modernization		Breaker Upgrades	UEC11361 - 161 KV BRKR ADD		
		Breaker Upgrades Total		34	1,793
		Transformer Upgrades	J0HK6 - XFMR 2 UPGR J0ZGT - 345/138 KV XFMR 1 UPGR J119T - 345-138 KV XFMR 1 UPGR J119W - 345-138 KV XMFR 3 UPGR		
		Transformer Upgrades Total		12,518	42,718
Modernization Total				12,552	44,511
Smart Grid		Monitoring Upgrades	J0RBL - 5 - New Tower Lights J0R82 - -7131 - New Tower Lights J0R90 - -1&2 - New Tower Lights J0R93 - -4 - New Tower Lights J104S - Comm Equip J0R8B - -7 - New Tower Lights J0R97 - -4 - New Tower Lights UEC12988 - UEC Battery Monitoring System SWO J0R89 - -9 - New Tower Lights J0R8K - -1 - New Tower Lights		
		Monitoring Upgrades Total		3,215	3,224
		Relay Upgrades	J0VFG - 345KV Relay UPGR J0VHF - 345KV Relay UPGR J0ZGP - 138 KV RLY UPGR RMT END J0ZGR - 138 KV RLY UPGR RMT END J113R - 138 KV RLY UPGR RMT END J1246 - 138 KV RLY UPGR RMT END UEC11013 - 138 KV RLY UPGR RMT END UEC12063 - 138KV (J1034) RLY UPGR RMT END UEC12202 - 345 KV Rly UPGR Ph 2 UEC12073 - 161 KV RLY UPGR RMT END J0TL - 345 KV RLY UPGR J110G - Easements -5690 UEC12446 - 161 KV RLY UPGR UEC11668 - -7693 161 KV OPGW INST J0JHM - 138/345 KV AI J0VK4 - (345KV) V14 V21 Relay UPGR J0XR6 - Relay UPGR J0XR7 - Relay UPGR J0ZGQ - 138 KV RLY UPGR RMT END J100Q - 161 KV RLY UPGR RMT END		

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Ameren Missouri 1 & 5-Year Total Electric Customer-Focused Capital Investment Plan - Grid Modernization Projects

Category 1	Category 2	Category 3	Project Detail	2026	5-Year
			J125D - 345 KV RLY UPGR RMT END J125N - 345 KV RLY UPGR RMT END UEC10759 - 345 KV NU RLY UPGR RMT END UEC10760 - 345 KV NU RLY UPGR RMT END UEC11068 - 345 KV RLY UPGR RMT END UEC12174 - 138/345KV COMM EOPT UEC12203 - 138KV RMT END UPGR UEC12204 - 345KV RMT END UPGR		
		Relay Upgrades Total		10,964	21,030
		Smart Grid Total		14,179	24,254
Secure & Reliable Transmission Total				245,860	1,218,349
Cyber & Technology Upgrades	Customer Support	Intelligrid	UEC13282 - LC-Intelligrid Ntwk UPGR - UEC- HW		
		Intelligrid Total		1,345	1,345
		Work & Asset Mgmt System Upgrades	UEC10490 - GNMM Protection UEC UEC10622 - Maximo UPGR - UEC UEC12540 - Work Mgmt: Sub-Relay-Trans UEC UEC12541 - Work Mgmt: Electric-Gas UEC UEC13209 - WAM: Cont Enhance - UEC UEC11820 - EMPRV Modernizaton - UEC J11D7 - GIS CE Electric - UEC J11G4 - F&G Analytics: Electric Grid-UEC UEC11200 - Utility Ntwrk UPGR-Electric-UEC J11FP - AMI Digital Investment - UEC		
		Work & Asset Mgmt System Upgrades Total		19,595	99,336
	Customer Support Total			20,940	100,681
	Cyber Security	Cyber Security Upgrades/New Technologies	UEC13470 - Software - UEC UEC13223 - LC-PAM - Ren - UEC UEC13256 - PAM Priv Access Mgmt - UEC UEC10645 - OT Threat and Vulnerability Processes Optimization HWD - UEC UEC10707 - OT Threat and Vulnerability Processes Optimization - UEC UEC11867 - NERC CIP-15 INSM HDW - UEC UEC11868 - NERC CIP-15 INSM - UEC UEC13264 - OT Sec Enh P2 (App Allow) UEC UEC13401 - OT Secur Enh Ph II - HW-UEC		
		Cyber Security Upgrades/New Technologies Total		4,069	4,095
	Cyber Security Total			4,069	4,095
	Run The Business	Network & Server Upgrades	UEC13263 - LC-Ntwk Comm Tower DC Batt-UEC-HW UEC13265 - Comm Tower UPGR - UEC UEC13215 - Next Gen [REDACTED] Ntwk Mgmt SW - UEC UEC13416 - SWO Leased Circuit UPGR UEC		
		Network & Server Upgrades Total		3,545	5,958
	Run The Business Total			3,545	5,958
Cyber & Technology Upgrades Total				28,554	110,734
Operational & Customer Support Facilities	Facilities	Security Enhancements	UEC10672 - Analog Security Cameras - UEC UEC10675 - NVR UPGR - UEC		
		Security Enhancements Total		2,571	11,544
	Facilities Total			2,571	11,544
Operational & Customer Support Facilities Total				2,571	11,544
Innovative Opportunities	Grid Innovative Technologies	Grid Innovative Technologies	J0GJQ - Innovation UEC Projects		
		Grid Innovative Technologies Total		1,041	5,971
Innovative Opportunities Total				1,041	5,971
Non-Nuclear Generation	Grid Performance	GSU Transformer Upgrades			
		GSU Transformer Upgrades Total		-	1,595
	Grid Performance Total			-	1,595
Non-Nuclear Generation Total				-	1,595

Exhibit 1

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\$ - Thousands

Ameren Missouri 1 & 5-Year Total Electric Customer-Focused Capital Investment Plan - Grid Modernization Projects

Category 1	Category 2	Category 3	Project Detail	2026	5-Year
Gas Turbine Generation	Grid Performance	Cyber Security Upgrades/New Technologies	J1294 - CTG [REDACTED] Identity Access Mgmt Add J0JM1 - CTG [REDACTED] Firewall & Switch UPGR J128R - CTG [REDACTED] Firewall & Switch UPGR J128T - CTG [REDACTED] Firewall & Switch UPGR J128W - CTG [REDACTED] Firewall & Switch UPGR J128X - CTG [REDACTED] Firewall & Switch UPGR J128Z - CTG [REDACTED] Firewall & Switch UPGR J1290 - CTG [REDACTED] Firewall & Switch UPGR		
		Cyber Security Upgrades/New Technologies Total		609	609
		Exciter Upgrades	J0KQ2 - CTG [REDACTED] Excitation System UPGR J0MGK - CTG [REDACTED] Excitation Sys Modern		
		Exciter Upgrades Total		270	270
	Grid Performance Total			879	879
	Modernization	Component/Material Upgrades	UEC12723 - CTG [REDACTED] and [REDACTED] Valve UPGR		
		Component/Material Upgrades Total		237	237
	Modernization Total			237	237
Gas Turbine Generation Total				1,116	1,116
Renewable Generation & Energy Storage Systems	Renewable Generation & Energy Storage Systems	Renewable Generation & Energy Storage Systems	J0R7H - REC- [REDACTED] Facility J0RP5 - REC- [REDACTED] Facility UEC10830 - [REDACTED] Solar Center UEC12144 - Sub-trans Solar Development 27177 - Solar Phase 1 [REDACTED] REC		
		Renewable Generation & Energy Storage Systems Total		25,921	26,041
Renewable Generation & Energy Storage Systems Total				25,921	26,041
Grid Modernization Projects Total				707,810	3,281,974

NOTE: Only 2026 projects are listed.

Exhibit 1

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Ameren Missouri 1 & 5-Year Total Electric Customer-Focused Capital Investment Plan - Ongoing Operations

Category 1	Category 2	Category 3	2026	5-Year
Smart, Reliable Grid Operations	Distribution Operations	Customer Requested	10,859	62,594
		Emergency Work	21,907	106,798
		Emergent Business	61,686	324,246
		Fleet	43,768	154,744
		General Plant	5,615	28,304
		Government Relocations	8,977	30,231
		Reliability & NESC	42,211	391,009
		Transformers & Tools	51,667	264,470
		Worst Performing Circuits	2,914	6,760
		Office Furniture & Fixtures	690	3,624
		Storms Rebuild	5,778	29,418
		Circuit Inspection Resulting Work	49,525	275,764
		UG Inspections Resulting Work	3,675	18,456
		Device Inspection Resulting Work	821	3,901
		Street Light Inspection Resulting Work	132	632
	Distribution Operations Total		310,225	1,700,951
	Substations - Condition Based Modernization	Substation Spill Control	1,145	5,480
	Substations - Condition Based Modernization Total		1,145	5,480
	System Hardening	Brittle Conductor Upgrades	1,077	2,647
		Inaccessible Circuit Relocations	719	719
	System Hardening Total		1,796	3,366
	UG Cable Upgrades	UG Cable Upgrades	7,221	38,661
	UG Cable Upgrades Total		7,221	38,661
Smart, Reliable Grid Operations Total			320,387	1,748,458
Nuclear Generation	Grid Performance	Controls Upgrades for Faster Ramp Rates/Lower Minimums	45	94
	Grid Performance Total		45	94
	Modernization	Component/Material Upgrades	64,600	340,398
		Physical Security Upgrades	16,706	27,930
	Modernization Total		81,306	368,328
	Regulatory & Facilities	Facility Upgrades	3,537	19,936
		Regulatory Required	10,711	125,549
	Regulatory & Facilities Total		14,248	145,485
	Reliability	Component Replacements	37,888	191,398
	Reliability Total		37,888	191,398
Nuclear Generation Total			133,487	705,305
Hydro Generation	Modernization	Component/Material Upgrades	2,036	12,341
		Controls/Communication Upgrades	229	229
	Modernization Total		2,265	12,570
	Regulatory & Facilities	Facility Upgrades	7,906	45,590
	Regulatory & Facilities Total		7,906	45,590
	Reliability	Component Replacements	44,986	188,388
	Reliability Total		44,986	188,388
Hydro Generation Total			55,157	246,548
Secure & Reliable Transmission	Modernization	Physical Security Upgrades	-	209
	Modernization Total		-	209
	Reliability	Condition Based Replacements	21,501	270,836
	Reliability Total		21,501	270,836

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\$ in Thousands

Ameren Missouri 1 & 5-Year Total Electric Customer-Focused Capital Investment Plan - Ongoing Operations

Category 1	Category 2	Category 3	2026	5-Year
	Vehicles, Tools & Other	Vehicles, Tools & Other	11,747	65,799
	Vehicles, Tools & Other Total		11,747	65,799
Secure & Reliable Transmission Total			33,248	336,844
Cyber & Technology Upgrades	Business & Corp Services	Department System Upgrades Enterprise System Upgrades	3,550 14,709	6,766 15,390
	Business & Corp Services Total		18,259	22,156
	Customer Support	Customer System Enhancements Work & Asset Mgmt System Upgrades	27,461 16,687	596,899 19,214
	Customer Support Total		44,148	616,113
	Cyber Security	Cyber Security Upgrades/New Technologies	7,923	8,054
	Cyber Security Total		7,923	8,054
	Foundational Enablers	Analytics & Process Automation New Data Centers & Facility Technologies New User Technologies	17,826 11,015 8,502	33,544 13,014 8,502
	Foundational Enablers Total		37,343	55,060
	Run The Business	Network & Server Upgrades User Technology Upgrades	9,135 1,663	27,900 10,664
	Run The Business Total		10,798	38,564
Cyber & Technology Upgrades Total			118,471	739,947
Operational & Customer Support Facilities	Facilities	Facilities	51,621	271,713
	Facilities Total		51,621	271,713
Operational & Customer Support Facilities Total			51,621	271,713
Innovative Opportunities	Other	Other	1,796	8,522
	Other Total		1,796	8,522
	Electrification Infrastructure	Electrification Infrastructure	134	914
	Electrification Infrastructure Total		134	914
Innovative Opportunities Total			1,930	9,436
Non-Nuclear Generation	Modernization	Component/Material Upgrades Controls/Communication Upgrades Physical Security Upgrades	108 17,887 530	1,357 40,586 530
	Modernization Total		18,525	42,473
	Regulatory & Facilities	Facility Upgrades Regulatory Required	6,997 5,094	12,429 38,992
	Regulatory & Facilities Total		12,091	51,421
	Reliability	Component Replacements	151,449	361,764
	Reliability Total		151,449	361,764
Non-Nuclear Generation Total			182,065	455,658
Gas Turbine Generation	Grid Performance	GSU Transformer Upgrades Component/Material Upgrades	206 338	206 11,988
	Grid Performance Total		544	12,194

Exhibit 1**Public****20 CSR 4240-2.135(2)(A)1,6,7,8**

\$ - Thousands

Ameren Missouri 1 & 5-Year Total Electric Customer-Focused Capital Investment Plan - Ongoing Operations

Category 1	Category 2	Category 3	2026	5-Year
	Modernization	Component/Material Upgrades Controls/Communication Upgrades Physical Security Upgrades	169 12 104	169 12 340
	Modernization Total		285	521
	Regulatory & Facilities	Facility Upgrades Regulatory Required	106,606 520	123,493 520
	Regulatory & Facilities Total		107,126	124,013
	Reliability	Component Replacements New Gas Turbine Generation Facility	23,264 829,010	79,407 6,659,491
	Reliability Total		852,274	6,738,898
Gas Turbine Generation Total			960,229	6,875,626
Renewable Generation & Energy Storage Systems	Renewable Generation & Energy Storage Systems	Renewable Generation & Energy Storage Systems	942,019	6,088,624
	Renewable Generation & Energy Storage Systems Total		942,019	6,088,624
Renewable Generation & Energy Storage Systems Total			942,019	6,088,624
Ongoing Operations Total			2,798,614	17,478,159
Grand Total - Grid Modernization Projects + Ongoing Operations			3,506,424	20,760,133

Exhibit 1
Public
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Ameren Missouri Electric Customer-Focused Capital Investment Plan - First Adds

Category 1	Category 2	Category 3	Project Detail
Smart, Reliable Grid Operations	Distribution Operations	Customer Requested	UEC10961 - [REDACTED] Solar-InConnect-Line-C UEC11542 - [REDACTED] Solar-InConnect-Line-C UEC11545 - [REDACTED] Solar-InConnect-Line-C UEC11555 - [REDACTED] Solar-InConnect-Line-C UEC11541 - [REDACTED] Solar-InConnect-Adair-Sub-C UEC11543 - [REDACTED] Solar-InConnect-BROOK-Sub-C UEC11553 - [REDACTED] Solar-InConnect-CENT-Sub-C UEC12801 - [REDACTED] Solar-InConnect-UG-C
		Substation Spares	UEC13033 - Spare21 34/4kV 14MVA LTC UEC13034 - Spare3A 138/12kV 45MVA LTC UEC13035 - Spare20X 34/12kV 22MVA LTC UEC13037 - Spare22X 34/4kV 14MVA LTC
		Grid Resiliency/Operating Flexibility	Convert 4kV to 12kV J0SHG - [REDACTED] -12kV UPGR Line Capacity Increases J0NZT - [REDACTED] Circuit Improvement - West UEC12059 - [REDACTED] UPGRD [REDACTED] Sub to [REDACTED]
		Substation Capacity Increases	JOJDG - [REDACTED] - 2nd Unit - Line-C JOJ1 - [REDACTED] - 2nd Unit - Sub - C UEC10991 - [REDACTED] UPGR-Sub-C UEC11391 - [REDACTED] 34.5-12kV Substation UEC11302 - [REDACTED] Sub-Site-C UEC11917 - [REDACTED] Sub-Substation-C JOJL1 - [REDACTED] 138-12kV - Sub - C UEC11339 - [REDACTED] UPGR-Line-C UEC12154 - [REDACTED] 161/34kV Sub-Sub-C UEC12331 - [REDACTED] 34-12kV Sub-Sub-C UEC12498 - [REDACTED] Sub Substation-C UEC12606 - [REDACTED] 34-12 KV Sub-Sub-C UEC12933 - [REDACTED] 34-12 Sub-Sub-C UEC11201 - [REDACTED] - 2nd Unit - UG - C J0PV0 - [REDACTED] 34-4kV Sub - Sub-C UEC13506 - UPGR- [REDACTED] Unit 1 UEC13507 - UPGR- [REDACTED] Unit 2 UEC13508 - UPGR- [REDACTED] Units 1 and 2 J129Z - [REDACTED] 138/34 XFMR 1 UPGR
		Substations - Condition Based Modernization	JOJVR - Relay UPGR [REDACTED] Sub-69kv Bus1 Sub/Switchgear Upgrades JOCHP - CBM [REDACTED] Sub-Sub-C J0CM4 - CBM [REDACTED] Sub-UG-C JOCHM - CBM [REDACTED] Sub-Sub-C JOZTB - CBM [REDACTED] Sub UPGR SWGR W-UG-C J0P37 - CBM [REDACTED] W Rebuild-Sub-C JOXV3 - CBM [REDACTED] Sub UPGR Swgr W-Sub-C
		System Hardening	UEC12883 - [REDACTED]
		UG Cable Upgrades	OH to UG J0XOB - [REDACTED] UG UG Cable Upgrades UEC11539 - C-UPGR [REDACTED] UEC12669 - C-UPGR [REDACTED] V PH B PILC
		UG Revitalization	J0KNS - OA321 CAB-Sect UPGR
		Grid Performance	Line Reliability Improvements J0Z1T - [REDACTED] Reroute [REDACTED]) UEC11475 - [REDACTED] 138 KV Easements J100P - [REDACTED] 161 DC TAP RBLD
Secure & Reliable Transmission			

Exhibit 1
Public
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Ameren Missouri Electric Customer-Focused Capital Investment Plan - First Adds

Category 1	Category 2	Category 3	Project Detail
		Substation Reliability Improvements	J0Z1R - [REDACTED] Line Position J0Z3Z - [REDACTED] 161 kv Ring Bus J1231 - [REDACTED] 138 kV AI UEC10932 - [REDACTED] 161 kV Reroutes UEC11315 - [REDACTED] 161 KV BAAH UEC12868 - [REDACTED] 138 KV (L002) NU Ring Bus UEC13030 - [REDACTED] (R1057) 138 KV GEN Tie Lines UEC11471 - [REDACTED] 161/138 KV XFMR 4 ADD J0XXW - [REDACTED] Station UPGR UEC12054 - [REDACTED] 138 KV Bus 2 Station UPGR
Cyber & Technology Upgrades	Customer Support	Work & Asset Mgmt System Upgrades	UEC13208 - ADMS/eADMS Enhancements - UEC UEC13355 - Reliability Reporting Enhance - UEC J11FL - AMI Digital Investment - UEC
	Cyber Security	Cyber Security Upgrades/New Technologies	UEC13272 - Substation [REDACTED] UEC

NOTE: "First Add" projects are ready to execute when unforeseen circumstances require in-budget project deferrals or cuts, or when actual costs are less than forecasted costs on executed projects. This allows budget and grid modernization investment targets to be achieved.

Missouri Smart Energy Plan Project Name Acronym Guide	
ABPD - Anti-Bird-Perching Device	MH - Manhole
ADMS - Ameren Data Mgmt System	MKRDY - Make Ready
ADSS - All Dielectric Self-Supporting Cable	MTM EXP - Main Tie Main Expansion
AI - Aging Infrastructure	MVA - Mega Volt Amps
AMI - Advanced Metering Infrastructure	MVD - Meramec Valley Division
ARV - Archview Division	NMD - Northeast MO Division
APT - Apartments	NVR - Network Video Recorder
BAAH - Breaker and a Half	NTWK - Network
BRK / BRKR - Breaker	NWG - Network Group
BT - Bus Tie	OCB - Oil-filled Circuit Breaker
CAB - Cable	OH - Overhead
CAL - Callaway	OPF - Operational Flexibility
CBM - Condition-Based Modernization	OPGW - Optical Ground Wire
CDA - Critical Digital Asset	OT - Operational Technology
CERT - Customers Exceeding Reliability Threshold	OTU - Overhead To Underground
CKT - Circuit	PCB - Power Circuit Breaker
CMD - Central MO Division	PILC - Paper-Insulated Lead-Covered
COH - Customer Outage Health	PH - Phase
COMM - Communication	PLTE - Private LTE
CON / COND - Conduit	PMU - Phasor Measurement Unit
CTG - Combustion Turbine Generator	POS - Position
CTG VEN - Venice CTGs	PQ - Power Quality
CTL/CNTL - Control	PROT - Protector
C-UPGR - Cable Upgrade	PTO - Pressure, Temp, Oil Level Monitoring
DA - Distribution Automation	RBLD - Rebuild
DAC - Distribution Automation Controller	REC - Renewable Energy Center
DCD - Distribution Control Dept	RECON - Reconductor
DER - Distributed Energy Resources	RELB - Reliability Upgrade
DERMS - DER Management System	RERTE - Re-route
DFE - Digital Field Experience	RMT END - Remote End
EQPINST - Equipment Installation	ROW - Right of Way
EQPT - Equipment	RTU - Remote Terminal Unit
EV - Electric Vehicle	SITE-C - Site Companion Project *
EXP - Expansion	SMP - Smart Meter Program
EXT - Extension	SPV - Single Point Vulnerability
FCI - Fault Circuit Indicator	STR - Structure
FDR - Feeder	SUB-C - Substation Companion Project *
FO - Fiber Optic	SWGR - Switchgear
GIS - Geographic Information System	SWO - Standing Work Order
GNMM - Grid Network Model Management	SWPD - Switchpad
GOB - General Office Building	SWYD - Switchyard
GSU - Generator Step Up	SX - Sioux Energy Center
GWY - Gateway Division	T&DD - Transmission & Distribution Design
HISD - High Side	TDL - Terre Du Lac
HMI - Human Machine Interface	TEMP - Temperature
I/S - In Service	TLINE - Transmission Line
IDS - Intrusion Detection System	TOU - Time-of-use
IF - Interconnection Facility	TRANS/XMSN - Transmission
INF - Infrastructure	TS - Taum Sauk Center
INTG - Intelligrid	UEC - Union Electric Company
IOC - Integrated Operations Center	UG / UND - Underground
KEO - Keokuk Energy Center	UG-C - Underground Companion Project *
LBD - Labadie Energy Center	UPGR - Upgrade
LC - Lifecycle	VAR - Volt Amp Reactive
LINE-C - Line Companion Project *	VLT - Vault
LTC - Load Tap Changer	WPC - Worst Performing Circuit
MDI - Missouri Distribution	XFMR - Transformer
MER - Meramec Energy Center	

*Companions are individual projects that make an over-arching project; by linking projects this way, administrative and executional efficiencies may be achieved.

Other acronyms and abbreviations not defined in this list are either geographical in nature, are common acronyms (e.g., "MO" - Missouri), are used industry-wide (e.g., "NERC" = North American Electric Reliability Corporation), or are easily recognized.