

Ameren Missouri 2025 Customer-Focused Capital Investment Summary

Category 1	\$ - Thousands
Category 2	2025 Actual
Smart, Reliable Grid Operations	845,221
Smart Meter Program	7,530
Non-Nuclear Generation	117,344
Nuclear Generation	195,263
Hydro Generation	56,008
Gas Turbine Generation	600,436
<i>New Dispatchable Generation</i>	528,024
Renewable Generation & Energy Storage Systems	165,824
Secure & Reliable Transmission	314,427
Cyber & Technology Upgrades	152,212
Operational & Customer Support Facilities	59,411
Innovative Opportunities	4,164
Grand Total - Capital	2,517,840
Renewable Asset Acquisitions	15,294
Grand Total, Including Renewable Asset Acquisitions	2,533,134
Grid Modernization Total	834,647
<i>*less New Generating Units</i>	121,209
**Grid Modernization Total, excluding New Generating Units¹	713,438
Ongoing Operations Total	1,683,193
<i>*less New Generating Units</i>	538,950
<i>less Energy Storage Systems</i>	16,629
**Ongoing Operations Total, excluding New Generating Units and Energy Storage Systems²	1,127,614
**Grand Total, excluding New Generating Units and Energy Storage Systems⁽¹⁺²⁾	1,841,052
**Grid Modernization Total Percent	38.8%
Smart Meter Program Total (Excluding TOU)	7,530
Smart Meter Program Total Percent	0.4%

*New Generating Units may include solar, wind, nuclear, natural gas, or coal generation technologies, subject to approval in future regulatory proceedings.

**Under Senate Bill 4, Section 393.1400, the cost of investments in New Generating Units and Energy Storage Systems is excluded from the calculation used to meet the requirement that at least 25% of annual plan investment costs be comprised of Grid Modernization projects.

Ameren Missouri 2025 Customer-Focused Capital Investment Detailed Summary

Category 1	2025 Actual	2025 Plan	\$ Variance	% Variance	Notes*
Smart, Reliable Grid Operations					
Grid Modernization	367,355	439,534	(72,179)	(16.4%)	Under driven by resources utilized for Major Storm Restoration
Ongoing Operations	477,866	291,492	186,374	63.9%	Over driven by Major Storm Restoration spend
Smart Meter Program					
Grid Modernization	7,530	7,139	391	5.5%	
Non-Nuclear Generation					
Grid Modernization	728	259	469	181.1%	
Ongoing Operations	116,616	133,561	(16,945)	(12.7%)	Under driven by removal of Federal Environmental Regulatory requirements
Nuclear Generation					
Grid Modernization	2,162	443	1,719	388.0%	
Ongoing Operations	193,101	136,645	56,456	41.3%	Over driven by Nuclear Refuel Outage Extension/Scope Expansion
Hydro Generation					
Grid Modernization	17,775	12,605	5,170	41.0%	
Ongoing Operations	38,233	50,129	(11,896)	(23.7%)	Under driven by project deferral of scheduled projects
Gas Turbine Generation					
Grid Modernization	1,234	958	276	28.8%	
Ongoing Operations	599,202	528,632	70,570	13.3%	Over driven by investment in New Dispatchable Generation
Renewable Generation & Energy Storage Systems					
Grid Modernization	128,106	133,096	(4,990)	(3.7%)	
Ongoing Operations	37,718	94,066	(56,348)	(59.9%)	Under driven by project deferral of scheduled projects
Secure & Reliable Transmission					
Grid Modernization	264,039	233,589	30,450	13.0%	Over driven by Generation Interconnection Agreements
Ongoing Operations	50,388	36,518	13,870	38.0%	Over driven by Major Storm Restoration spend
Cyber & Technology Upgrades					
Grid Modernization	41,686	31,513	10,173	32.3%	Over driven by Work & Asset Management System Upgrades
Ongoing Operations	110,526	105,759	4,767	4.5%	
Operational & Customer Support Facilities					
Grid Modernization	1,566	1,836	(270)	(14.7%)	
Ongoing Operations	57,845	71,237	(13,392)	(18.8%)	Under driven by projects deferral of scheduled projects
Innovative Opportunities					
Grid Modernization	2,466	1,221	1,245	102.0%	
Ongoing Operations	1,698	1,897	(199)	(10.5%)	
Grand Total	2,517,840	2,312,129	205,711	8.9%	

Renewable Asset Acquisitions 15,294
Grand Total, Including Renewable Asset Acquisitions 2,533,134

*Variances greater than \$10M (+/-) are explained.

Grid Modernization Total	834,647
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Ongoing Operations Total, excluding New Generating Units and Energy Storage Systems	1,127,614
Grand Total, excluding New Generating Units and Energy Storage Systems	1,841,052
Grid Modernization Total Percent	38.8%
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Smart Meter Program Total Percent	0.4%

Ameren Missouri 2025 Customer-Focused Capital Investment Summary - Grid Modernization Projects

Key	
Black Font	Planned 2025 Filing Projects/SWO-Funded Projects/Project Closeouts
Blue Font	Emergent 2025 Projects
Project Status "✓"	Projects Placed in Service by 2025
Project Status "S"	Projects with Spend but Not in Service by 2025
Project Status "R"	Rescheduled/To Be Rescheduled Projects

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Category 1	Category 2	Category 3	2025 Project Detail	Project Status	2025 Actual	2025 Plan	Variance
			UEC13472 - New 540 34-4kV Sub - Line-C	S			
			UEC13391 - New 540 34-4kV Sub - UG-C	S			
			UEC12741 - Sub - SWGR Upgr-Line-C	S			
			Line Capacity Increases Total		16,185	38,230	(22,045)
			Substation Capacity Increases				
			J0JF8 - Station Add Xfrm-UG -C	S			
			J0J95 - Station Add Xfrm-Line-C	S			
			J0JD - 2nd Unit - Line-C	S			
			J0XP9 - Sub Upgr - Line - C	S			
			J0TN - 2nd Unit 161/34kV	S			
			J0XSL - Sub Upgr - Sub - C	S			
			J0J1 - 2nd Unit - Sub - C	S			
			J0X7 - PS - Sub - Sub-C	S			
			J0GM - [REDACTED], new 138-12kV - Site-C	S			
			J0SB1 - Substation-UG-C	✓			
			J0SKL1 - 34-12 KV Substation-UG-C	✓			
			J0SKC1 - 34-12 KV Substation-Sub-C	✓			
			J0SK9 - 34-12kV Sub-Sub C	✓			
			J0KSH1 - Sub Substation -C	✓			
			J0SKU - New 34.5-13.8 KV Sub-UG-C	✓			
			J0SK7 - New 34.5-13.8 KV Sub-Sub-C	✓			
			J0TRL1 - Sub - Sub-C	✓			
			J0WC1 - Substation-Sub-C	✓			
			J0WC3 - New Sub-Sub-C	R			
			J0WC2 - New Sub-Line-C	R			
			J0WMS - 69kV North Bus Upgrade-Line-C	✓			
			J0WMR - 69kV North Bus Upgrade-Sub-C	✓			
			J0WMV - Upgrade XFMR Low-Side	S			
			J0W95 - Upgrade XFMR High-Side	✓			
			J116F - Sub Upgr W unit and Swgr	S			
			J116I - 12.3kV Upgrade-Line-C	✓			
			J0LB5 - Sub	S			
			J0KZ2 - Sub Xmsn Lines C	✓			
			J116K - 12 KV Upgrade-69kV Sub	✓			
			J11HW - 12.3kV Upgrade-Sub-C	✓			
			J129K - XFMR Upgrade	✓			
			J129T - Upgrade Sub-C	✓			
			UEC10580 - Upgrade Sub-C	S			
			UEC10446 - -12 UPGR Sub	S			
			J1292 - 138/34 XFMR 1 Upgrade	S			
			UEC10510 - 138/34 XFMR 2 Upgrade	S			
			J0SW - 34-12kV Sub-C	✓			
			UEC11302 - Bulk Sub-Site-C	S			
			UEC11391 - New 34.5-12kV Substation	S			
			UEC11917 - Bulk Sub-Substation C	S			
			UEC12331 - 34-12kV Sub-Sub-C	S			
			UEC10854 - 12 KV Sub-Site2-C	S			
			J0J0 - 138-12kV - Line - C	S			
			J0J1 - 138-12kV - Sub - C	S			
			UEC12728 - New 34-12 KV Sub-Line-C	S			
			UEC12824 - Upgrade-Line-C	S			
			UEC13078 - Substation 34-12kV Sub-OH-C	S			
			J0SL - 138-12kV - Xmsn C	S			
			UEC12549 - New 12kV Sub-UG-C	S			
			UEC12550 - New 12kV Sub-OH-C	S			
			UEC13048 - New 34.5-12kV Sub-OH-C	S			
			UEC11339 - UPGR-Line-C	S			
			UEC12729 - New 34-12 KV Sub-UG-C	S			
			J116L - Sub Upgr Sub-C	S			
			UEC10816 - 7.5 Sub-C	S			
			UEC10991 - UPGR-Sub-C	S			
			UEC11333 - 161/34kV Site-C	S			
			UEC12154 - 161/34kV Sub-C	S			
			UEC12498 - Sub Substation C	S			
			UEC12528 - Sub - Land Purchase	✓			
			UEC12544 - New 34-12 KV Sub-Site-C	S			
			UEC12606 - New 34-12 KV Sub-Sub-C	S			
			UEC12807 - 69 KV South Bus Upgrade-Sub-C	S			
			UEC12933 - 394 34-12 Sub-Sub-C	S			
			UEC13080 - Substation 34/12kV Sub-Sub-C	S			
			UEC11201 - 2nd Unit - UG - C	S			
			UEC11306 - Sub Upgrd Line-C	S			
			UEC11527 - Substation -34/12kV UG-C	S			
			J0K9 - Sub Upgr W Unit-Sub-C	S			
			J0PV0 - New 540 34-4kV Sub - Sub-C	S			
			J0C77 - New 540 34-4kV Sub - Site-C	S			
			UEC11305 - Sub Upgrd Sub-C	S			
			UEC12739 - Sub - SWGR Upgr - Sub-C	S			
			UEC12929 - New 34-12kV Substation-Sub-C	S			
			UEC12330 - 34-12kV Sub-Site-C	S			
			Substation Capacity Increases Total		37,288	8,376	28,912

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Category 1	Category 2	Category 3	2025 Project Detail	Project Status	2025 Actual	2025 Plan	\$ - Thousands
		Switches	J0NDS - DCD - UPGR 34kV Switches	✓			
		Switches Total			991	709	282
		Subtransmission Switch Upgrades	UEC11399 [REDACTED] 34kV UPGR	✓			
		Subtransmission Switch Upgrades Total			333	639	(306)
	Grid Resiliency/Operating Flexibility Total				78,985	83,434	(4,449)
	Smart Grid	Cutout Recloser	J0U8 - DCD - UPGR TripSaver Reclosers	✓			
		Cutout Recloser Total			774	967	(193)
		Distribution Automation					
			04317 - DCD - UPGR Line Capacitor Controls	✓			
			04318 - DCD - DA Program	✓			
			J0N2M - Telecomm for Overhead	✓			
			J1311 - Fdr Vipers at [REDACTED]	✓			
			J0XPV - SWPD22557 Upgrade	S			
			J0XPW - SWPD23347 Upgrade	S			
			J0U8 - Viper SWD	✓			
			UEC11444 [REDACTED] 71/72 Tie Switch	✓			
			UEC12277 - DA 58	✓			
			UEC12291 - DA 55	✓			
			UEC12294 - DA 51	✓			
			UEC12295 - DA 52	✓			
			UEC12297 - DA 54	✓			
			UEC12313 - DA 56	✓			
			UEC12645 - DA 56	✓			
			UEC12646 - DA 51	✓			
			UEC12362 - DA 12 52 Swpd 12174	S			
			UEC11739 - DA 51 Upgr	✓			
			UEC12298 - DA 51 Swgr Upgr	✓			
			UEC12676 - DA 53 Swgr	✓			
			UEC12953 - DA 12 740-51 PH1	✓			
			UEC12954 - DA 12 740-51 PH2	✓			
			UEC13044 - DA 844-52	✓			
			UEC12378 - DA 56	✓			
			UEC12668 - DA 56	✓			
			UEC13001 - DA 318-51	✓			
			UEC13042 - DA 145-51	✓			
			UEC11779 - DA 55 Upgr	✓			
			UEC12278 - DA 59	✓			
			UEC12363 - DA 53 Swpd	✓			
			UEC12665 - DA 54	✓			
			UEC12700 - DA 52	✓			
			UEC12955 - DA 52-54	✓			
			UEC13047 - DA 204-56	✓			
			UEC12299 - DA 52 Swpd	✓			
			UEC12675 - DA 54	✓			
			UEC12701 - DA 51	✓			
			UEC13002 - DA 169-54 Swpd 39426	✓			
			UEC12702 - DA 58	✓			
			UEC11219 - DA 54 UPGR	✓			
			UEC12312 - DA 51	✓			
			UEC12667 - DA 51	✓			
			UEC12677 - DA 52	✓			
			UEC12280 - DA 57	✓			
			UEC13041 - DA 490-56	✓			
			UEC13589 - DA 273-57	S			
			UEC13588 - DA 008-81 Swrd 28354	✓			
			UEC13107 - DA Upgr	✓			
			UEC12999 - DA 279-54	✓			
		Distribution Automation Total			31,386	30,505	881
		Fault Circuit Indicators	J0S1G - DCD - UPGR Backbone FOs	✓			
			J0U16 - DCD - UPGR Terminal Pole FCIs	✓			
		Fault Circuit Indicators Total			1,412	1,451	(39)
		Fiber/Wireless	J0S16 - PLTE Metro Site [REDACTED]	✓			
			J0V48 - PLTE Metro Site 151-034UG	✓			
			J0S93 - PLTE Metro Site 151-042	✓			
			J0V49 - PLTE Metro Site 151-141F	✓			
			J0SK2 - PLTE Metro Site 141-002	✓			
			J0W92 - PLTE Metro Site 151-006UF	✓			
			J0W96 - PLTE Metro Site 151-015UF	✓			
			J0W9C - PLTE Metro Fiber 151-025UF	✓			
			J0W99 - PLTE Metro Site 141-040NE	✓			

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Category 1	Category 2	Category 3	2025 Project Detail	Project Status	2025 Actual	2025 Plan	\$ - Thousands
			J005X - Relay Upg [REDACTED] Sub-C 72	S			
			J006J - Substation Relay Upgrades	✓			
			J006M - Xfrm 26Q Relay Upgrades	✓			
			J107V - Sub Relay Upgrades	✓			
			J135S - Sub Relay Upgrades	S			
			J116U - Sub Relay Upgrades	✓			
			J117V - Sub Relay Upgrades	✓			
			J135R - Sub Relay Upgrades	✓			
			UEC10451 - Sub Sub Relay Upgrades	✓			
			UEC10847 - Sub Relay Upgrades	S			
			UEC11338 - Sub Relay Upgrades	✓			
			UEC11404 - Sub Relay Upgrade	✓			
			UEC11405 - Sub Relay Upgrades	S			
			UEC11406 - Sub Relay Upgrades	S			
			UEC11407 - Sub Relay Upgrades	S			
			UEC11408 - Sub Relay Upgrades	S			
			UEC11409 - Sub Sub Relay Upgrades	✓			
			UEC11990 - Sub Relay Upgrades	S			
			UEC11991 - Sub Relay Upgrades	✓			
			UEC11992 - 22KV Sub Relay Upgrades	✓			
			UEC12132 - Sub Relay Upgrades	S			
			UEC12133 - Sub Relay Upgrades	✓			
			UEC12134 - Sub Relay Upgrades	✓			
			UEC12135 - Sub Relay Upgrades	S			
			UEC12137 - Sub Relay Upgrades	S			
			UEC12138 - Sub Relay Upgrades	✓			
			J0RTS - Relay Upgrades	✓			
			UEC12963 - Sub Relay Upgrades	S			
			UEC12964 - 4kV Sub Relay Upgrades	S			
			UEC12965 - 4kV Sub Relay Upgrades	S			
			UEC12966 - Bend Sub Relay Upgrades	S			
			UEC12967 - Sub Relay Upgrades	S			
			UEC12968 - Sub Relay Upgrades	S			
			UEC12969 - Sub Relay Upgrades	S			
			UEC12970 - Sub Relay Upgrades	S			
			UEC12971 - Sub Relay Upgrades	S			
			UEC12972 - Sub Relay Upgrades	S			
			UEC12973 - Sub Relay Upgrades	S			
			UEC12974 - Sub Relay Upgrades	S			
			UEC12975 - Sub Relay Upgrades	S			
			J0VR - Relay Upg [REDACTED] 34 Sub-69kv Bus1	S			
					8,216	10,692	(2,476)
			Relay Upgrades Total				
			Sub/Switchgear Upgrades				
			J0664 - SWO-Dist Sub-Con Based	✓			
			J0000 - SWO-DIST-SUBS-T&OD - E63	✓			
			J0CGS - CBM - Sub Site	S			
			J0CHG - CBM - Sub-Sub-C	✓			
			J0IFX - CBM - UG-C	S			
			J0IDV - Bulk Sub Upgr - UG - C	✓			
			J0KP8 - Sub - Line - C	✓			
			J0JGH - CBM-UPGR [REDACTED] sub D	✓			
			J0KSN - CBM - Sub - C	✓			
			J0KS - Bulk Sub Upgr - Sub - C	✓			
			J0CHP - CBM - Sub-Sub-C	S			
			J056 - CBM - Sub - C	S			
			J0SD - [REDACTED] - Add Scade	S			
			J0119 - Upgr Xfrm #2	✓			
			J0KSF - Sub - Sub - C	✓			
			J01TF - NEW - Add Scade	✓			
			J0KSD - W - Switchgear	S			
			J0CM4 - CBM - Sub-UG - C	S			
			J0P2V - CBM - Upgr UG C	✓			
			J0P17 - Pad-mount XFMR-Line-C	S			
			J0P20 - Pad-mount XFMR-Line-C	S			
			J0P56 - Xfrm W UPGR	✓			
			J0P57 - Xfrm W UPGR	S			
			J0P1N - CBM - Sub Upper-Sub-C	✓			
			J0P26 - CBM - Sub Upgrade-UG-C	S			
			J0P2L - CBM - W Rebuild-UG-C	S			
			J0NWS - CBM - Sub Upgrade-Line-C	S			
			J0P33 - CBM - Sub Upgrade-Sub-C	S			
			J0CHM - CBM - Sub-Sub-C	S			

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			J0P37 - CBM - W. Rebuild-Sub-C	S			
			J0P45 - CBM - Upgrade - Sub - C	S			
			J0S15 - CBM - 34kV Upgrade-UG-C	S			
			J0SGT - CBM - 004-12kV Upgrade	S			
			J0SGQ - CBM - 002-12kV Upgrade	S			
			J0SGR - CBM - 003-12kV Upgrade	S			
			J0S1L - CBM - 34kV Upgrade-Line-C	S			
			J0S1L - CBM - Sub, Modernize-Sub-C	S			
			J0S1G - CBM - 34kV Upgrade-Sub-C	S			
			J0P3X - CBM - Sub Upgrade LINE C	S			
			J0CH1 - CBM - SWGR UPGR W-Sub-C	S			
			J0P41 - CBM - 1 UPGR	S			
			J0P3W - CBM - 4 UPGR	S			
			J0P4H - CBM - Sub UPGR Sub-C	S			
			J0P43 - CBM - 1 UPGR	S			
			J0P49 - CBM - 2 UPGR	S			
			J0JXR - CBM - UPGR Swgr 1	S			
			J0TPX - CBM - Sub-UG-C	S			
			J0K08 - CBM - Sub-Sub-C	S			
			J0CHL - CBM - Swgr UPGR-Sub-C	S			
			J0TPW - CBM - Sub-Line-C	S			
			J0SKM - CBM - UPGR Sub-UG-C	S			
			J0PSJ - CBM - 1 UPGR-Sub-C	S			
			J0SH - CBM - UPGR Sub-Sub-C	S			
			J0P31 - CBM - 1 - UPGR Sub UG-C	S			
			J0P53 - CBM - Sub UPGR-Sub-C	S			
			J0P32 - CBM - Sub UPGR-UG-C	S			
			J0Z7B - CBM - Sub UPGR SWGR W-UG-C	S			
			J0Z79 - CBM - Sub UPGR Swgr W-OH-C	S			
			J0XQK - CBM - Pad-mount XFMR- Line-C	S			
			J0ZFC - CBM - Pad-mount XFMR- Line-C	S			
			J0P2C - CBM - Sub UPGR-Line-C	S			
			J0P48 - CBM - Sub UPGR-Sub-C	S			
			J0P4G - CBM - Xfmr W UPGR-Sub-C	S			
			J0XNC - CBM - Sub Upgrade-Site	S			
			J0K2F - CBM - - Add Scada-Sub-C	S			
			J11RQ - CBM - Sub Upgrade-Site-C	S			
			J11V5 - CBM - Sub Upgrade-Sub-C	S			
			J0P3C - CBM - UPGR-Sub-C	S			
			J122J - CBM - Sub, Modernize-Line-C	S			
			J11VV - CBM - Substation Capacitor Banks 2	S			
			J120R - CBM - UPGR recloser	S			
			J12R3 - CBM - Bulk Sub Upgr-6090 KMSN-C	S			
			J12R4 - CBM - Bulk Sub Upgr-6087 KMSN-C	S			
			J12R5 - CBM - Bulk Sub Upgr-6093 KMSN-C	S			
			J12R6 - CBM - Skid-mount Sub-Sub-C	S			
			J12R8 - CBM - Sub N Upgrade	S			
			J12QX - CBM - UPGR-Line-C	S			
			J0S14 - CBM - Sub, Modernize-UG-C	S			
			J112D - CBM - Sub Upgrade-UG-C	S			
			UEC10616 - CBM - Sub, UPGR Unit W	S			
			UEC13007 - CBM - Pad-mount XFMR-Line-C	S			
			J0S1 - CBM - UPGR Sub-Line-C	S			
			J0SGG - CBM - Platform XPMR-Line-C	S			
			J112F - CBM - Sub Upgrade-Line-C	S			
			UEC12632 - CBM - Line-C	S			
			UEC12802 - CBM - Add 2nd Unit-Line-C	S			
			UEC12430 - CBM - W, Rebuild-Line-C	S			
			J12R7 - CBM - Skid-mount Sub-Sub-C	S			
			UEC10467 - CBM - Pad-Mount XFMR-Line-C	S			
			UEC12093 - CBM - Add 2nd Unit-UG-C	S			
			J0JRK - CBM - 12 - Add Scada	S			
			J0PSK - CBM - - Swgr W UPGR	S			
			J0XV3 - CBM - Sub UPGR Swgr W-Sub-C	S			
			UEC12246 - CBM - Add 2nd Unit-Sub-C	S			
			UEC12554 - CBM - Skid-mount Sub-Site-C	S			
			UEC12577 - CBM - Sub Upgrade-Sub-C	S			
			UEC13095 - CBM - Upgrade	S			
			UEC13590 - XFMR-UPGR	Unit 2	S		
			Sub/Switchgear Upgrades Total		62,372	77,304	[14,932]
Substations - Condition Based Modernization Total					74,467	93,930	[19,463]
System Hardening	Subtransmission Upgrades		J0NV9 - CBM - T-2 - 71 Recon Ph 2	S			
			J0Q8K - CBM - 74 PH 2	S			
			J0NTH - CBM - 71 Improve Circuit Relab Ph 2	S			
			J0NTM - CBM - 71 Improve Circuit Relab Ph 3	S			
			J0NRG - CBM - 71 34kV Rebuild	S			
			J0NRE - CBM - 72, Circ UPGR	S			
			J0VIS - CBM - 185-52 Add Tie to [REDACTED]	S			
			J0VTR - CBM - 73-76 Insulator Upgrade	S			
			J0VTP - CBM - 76 Circuit Perf Improvement	S			

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Category 1	Category 2	Category 3	2025 Project Detail	Project Status	2025 Actual	2025 Plan	\$ - Thousands
			J0V59 - 77 8-74 Reconductor	✓			
			J0WMG - 73 Relocation	S			
			J1077 - 76 Phase 3	S			
			J1071 - 71 UPGR	✓			
			J1095 - 74	✓			
			J0XN9 - 75 UPGR to	S			
			J1080 - 74 SYSTEM HARDENING	S			
			J106X - 44 Pole UPGR Phase 5	✓			
			J1072 - 91N. of 71 Phase 5	✓			
			J1062 - 44 Pole UPGR Phase 6	S			
			J1073 - 91N. of 71 Phase 6	S			
			J107C - 71 34KV Storm Hardening	S			
			J1085 - 76 34KV UPGR	✓			
			J1010 - 76 Upgr - XMSN to	✓			
			J12F2 - 77 Relo - UG-C	✓			
			J12F2 - 1 New Supply-UG-C	S			
			UEC1119 - 83/84 UPGR	✓			
			UEC1116 - 72 Upgrade	S			
			UEC11337 - 81 UPGR - South of Sub	S			
			UEC11376 - T3 UG Relo-Line-C	✓			
			J0HVA - Circ UPGR	S			
			UEC11282 - 1, Circ UPGR	S			
			UEC11283 - 1, Circ UPGR to	S			
			UEC11512 - 71 Sub Recon	✓			
			UEC11743 - 72 to 73 - 1 ADD TIE	✓			
			J104L - 73 North to E8114	S			
			UEC12060 - 74 34KV UPGR	S			
			UEC11363 - T3 UG Relo-UG-C	✓			
			J10CL - 76 Upgr - XMSN	S			
			UEC12029 - 167051 Storm Hardening OH-C	S			
			J1079 - T1 at	S			
			UEC12483 - 71 UPGR	S			
			UEC12622 - 71 UPGR	S			
			UEC12623 - 71 UPGR	S			
			UEC12881 - 72 to	S			
			J0Z03 - 71 34KV tap to	✓			
			UEC12350 - 167051 Storm Hardening UG-C	S			
			UEC12342 - Circuit Switcher UPGR	S			
			UEC13165 - 74 Reliability UPGR	✓			
			Subtransmission Upgrades Total		42,920	59,509	(16,589)
			Brittle Conductor Upgrades	UEC12431	949.56	Wire Upg	✓
			Brittle Conductor Upgrades Total		2,119	-	2,119
			System Hardening Total		45,039	59,509	(14,470)
			UG Cable Upgrades	OH to UG			
			23412 - OTU	543.51			
			J0V40 - OTU	256.59			
			J0WZZ - OTU	759.50			
			J0X00 - OTU	051.2021	✓		
			J0X03 - OTU	729.57	✓		
			J0X04 - OTU	52.2021	✓		
			J0X06 - OTU	139.6	✓		
			J0X08 - OTU	730.56 UG	Ph1		
			J112W - OTU	228.55	✓		
			J0X01 - OTU	54.2021	S		
			J0X02 - OTU	54.2021	✓		
			J109T - OTU	53	S		
			J1242 - OTU	855.52	S		
			UEC10325 - OTU	102.006	S		
			UEC10729 - OTU	156.02	✓		
			UEC10748 - OTU	595.57	S		
			23374 - OTU	140.04	✓		
			J1222 - OTU	197.57	✓		
			J12Hx - OTU	110.58	S		
			UEC11167 - OTU	191.52	S		
			UEC11274 - OTU	215.54	S		
			UEC11440 - OTU	597.55	S		
			UEC11457 - OTU	648.55	✓		
			UEC12063 - OTU	648.55	✓		
			UEC12053 - OTU	259.05	S		
			UEC11577 - OTU	390.51	S		
			UEC13097 - OTU	648.54	S		
			UEC13202 - OTU	965.53	PH2		
			OH to UG Total		5,197	1,764	3,433
			UG Cable Upgrades				
			0A018 - C-UPGR Program-E46		✓		
			J0K9 - C-UPGR	689.52	P2		
			J0CM - C-UPGR	214.53	S		
			J0IM9 - C-UPGR	633.57, 10130	S		
			J0SWL - C-UPGR	317 - PILC	✓		
			J0SWR - C-UPGR	556.54	S		
			J0S7 - C-UPGR	543.56	S		
			J0SH - C-UPGR	543.56	S		
			J0WZQ - C-UPGR	484.52	✓		

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Category 1	Category 2	Category 3	2025 Project Detail	Project Status	2025 Actual	2025 Plan	\$ - Thousands
			J0WZR - C-UPGR 484.52	✓			
			J0X0D - C-UPGR 202 - PILC	S			
			J0X0F - C-UPGR 556.55	S			
			J0X79 - C-UPGR 699.55	✓			
			J0XQT - C-UPGR 259.58	S			
			J0X08 - C-UPGR 252 - PILC	S			
			J0Z83 - C-UPGR 259.59	S			
			J107X - C-UPGR 577.5	S			
			J1115 - C-UPGR 218.51	S			
			J124T - C-UPGR 127.51	S			
			J1285 - C-UPGR 593.53/556 PH4	✓			
			J12HM - C-UPGR 044 - PILC	S			
			J12XP - C-UPGR 026 - PILC D PH B	✓			
			UEC10518 - C-UPGR 191.52 - UPGR PILC PH A	S			
			UEC10750 - C-UPGR 191.52	S			
			UEC10885 - C-UPGR Sub - PILC	S			
			UEC10895 - C-UPGR 200.52	✓			
			UEC10764 - C-UPGR Sub - UPGR PILC	S			
			J124W - C-UPGR 753.58	✓			
			UEC11729 - C-UPGR 73 - 75 - PILC	✓			
			UEC12031 - C-UPGR 111.56	✓			
			UEC12032 - C-UPGR 503.53	✓			
			UEC12225 - C-UPGR 5258.1 - 218.53	S			
			UEC12226 - C-UPGR 813.53	✓			
			UEC11439 - C-UPGR 687.55	S			
			UEC12287 - C-UPGR 212 - PILC W PH A	S			
			UEC11434 - C-UPGR 118.55	S			
			UEC11437 - C-UPGR 745.52	S			
			J1339 - C-UPGR 967.52	S			
			UEC11402 - C-UPGR 555.51	S			
			UEC11433 - C-UPGR 127.56	S			
			UEC11435 - C-UPGR 552.51	S			
			UEC11460 - C-UPGR 724.51	S			
			UEC11461 - C-UPGR 215.51	S			
			UEC11508 - C-UPGR 178.55	S			
			UEC11509 - C-UPGR 283.55	S			
			UEC11533 - C-UPGR 905.51	S			
			UEC11552 - C-UPGR 264.56	S			
			UEC11576 - C-UPGR 178.55	S			
			UEC12320 - C-UPGR 582.5	✓			
			UEC12661 - C-UPGR 208.04	S			
			UEC12662 - C-UPGR 208.01	S			
			UEC12663 - C-UPGR 229.54	S			
			UEC12664 - C-UPGR 544.54	S			
			UEC12669 - C-UPGR 202 - V PH B PILC	S			
			UEC12682 - C-UPGR 053.56	✓			
			UEC12834 - C-UPGR 238.01	S			
			UEC12838 - C-UPGR 877.51	S			
			UEC12839 - C-UPGR 229.56	S			
			UEC12840 - C-UPGR 633.53	S			
			UEC12873 - C-UPGR 208.03	S			
			UEC12874 - C-UPGR 1,563.56	S			
			UEC12907 - C-UPGR 887.06	S			
			UEC12947 - C-UPGR 183.06	S			
			UEC12985 - C-UPGR 197.53	✓			
			UEC13096 - C-UPGR 641051	S			
			UEC13121 - C-UPGR 552.54	S			
			UEC13176 - C-UPGR 169.54	S			
			UEC13177 - C-UPGR 281.5	S			
			UEC13181 - C-UPGR 949.52	S			
			UEC13323 - C-UPGR 295.52	S			
			UEC13348 - C-UPGR 142 - PILC	S			
			UEC13349 - C-UPGR 141.01	S			
			UEC13350 - C-UPGR 147.53	S			
			UEC13351 - C-UPGR 353.01	S			
			UEC13463 - C-UPGR 178.55	S			
			UEC13548 - C-UPGR 217.51	S			
			UEC13565 - C-UPGR 115.60	S			
			UEC13566 - C-UPGR 575.56	S			
			UEC13569 - C-UPGR 101 - PILC	S			
			UEC13583 - C-UPGR 877.54	S			
			UEC13584 - C-UPGR 877.54	S			
			UEC13586 - C-UPGR 276.51	S			
			UEC13592 - C-UPGR 231.51	S			
			UEC13149 - C-UPGR 134.52	S			
			UEC13551 - C-UPGR 230.51	S			
UG Cable Upgrades Total					42,729	55,455	(12,726)
UG Cable Upgrades Total					47,936	57,219	(9,283)

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Category 1	Category 2	Category 3	2025 Project Detail	Project Status	2025 Actual	2025 Plan	\$ - Thousands	
UG Revitalization	UG Revitalization		<p>J0H1 - 0A321-480V - NW XFMR PTO UPGR</p> <p>J0H3 - 0A321-500V - NW 7FL-Vault</p> <p>J0JH - 0A321-500V - Streetlight Voltage Co</p> <p>J0LTN - 0A321-500V - FO-TEMP CAB</p> <p>J0GBF - 0A321-500V - NW1267 Ref</p> <p>J0GBH - 0A321-500V - NW48 Reformation</p> <p>J0JS2 - 0A321-500V - 8 CAB-Sect Upgr</p> <p>J0JDR - 0A321-500V - ReRoute Cab</p> <p>J0JDS - 0A321-500V - ReRoute Cab</p> <p>J0JFQ - 0A321-500V - ReRoute Cab</p> <p>J0JFT - 0A321-500V - ReRoute Cab</p> <p>J0JG0 - 0A321-500V - NW-4-6-5-7 Prim-CAB-Sect</p> <p>J0JNL - 0A321-500V - NW-1-8 Prim-CAB-Sect</p> <p>J0JNQ - 0A321-500V - NW-7 CAB-Sect Upgr</p> <p>J0J4P - 0A321-500V - 1834 NW-XLMR CAB UPGR</p> <p>J0J4R - 0A321-500V - 75 PLIC Upgr</p> <p>J0JKN - 0A321-500V - NW-4 CAB-Sect Upgr</p> <p>J0JNV - 0A321-500V - NW-3 CAB-Sect Upgr</p> <p>J0JDX - 0A321-500V - Network Vault Revl</p> <p>J0JV2 - 0A321-500V - NW-1 Diversify</p> <p>J1J0RT - 0A321-500V - 51 Cable Berrute</p> <p>J1J22Z - 0A321-500V - 17</p> <p>J1J30I - 0A321-500V - 17</p> <p>UEC10511 - 0A321-500V - NW-3 Reformation</p> <p>UEC10512 - 0A321-500V - NW-10 Reformation</p> <p>UEC10918 - 0A321-500V - 55 ReRoute Cab</p> <p>UEC10919 - 0A321-500V - 56 ReRoute Cable</p> <p>J0H2 - 0A321-500V - PROT PLTE Cab</p> <p>J0JNKX - 0A321-500V - NW-2 CAB-Sect Upgr</p> <p>J1J3K9 - 0A321-500V - NW-10 CAB UPGR</p> <p>J1J22Z - 0A321-500V - 55-58 Cutover</p> <p>UEC11256 - 0A321-500V - 19 CAB UPGR</p> <p>UEC11364 - 0A321-500V - 19 CAB UPGR</p> <p>UEC11665 - 0A321-500V - In-Sub XFMR Upgr</p> <p>UEC11709 - 0A321-500V - PH1 Cond</p> <p>UEC11710 - 0A321-500V - PH2 Cond</p> <p>UEC11711 - 0A321-500V - PH3 Cond</p> <p>UEC12087 - 0A321-500V - 79 CAB UPGR</p> <p>UEC12140 - 0A321-500V - 77 CAB UPGR</p> <p>UEC12141 - 0A321-500V - 75 CAB UPGR</p> <p>UEC12142 - 0A321-500V - North Side Conduit</p> <p>UEC12317 - 0A321-500V - 87 CAB UPGR</p> <p>UEC12447 - 0A321-500V - 82 CAB UPGR</p> <p>UEC12719 - 0A321-500V - 83 CAB UPGR</p> <p>UEC12720 - 0A321-500V - 78 CAB UPGR</p> <p>UEC12932 - 0A321-500V - 182 CAB UPGR</p> <p>UEC13552 - 0A321-500V - 74 CAB UPGR</p> <p>UEC13553 - 0A321-500V - 72 CAB UPGR</p> <p>UEC13701 - 0A321-500V - 73 CAB UPGR</p>	S	S	S	S	S
		UG Revitalization Total			26,950	33,125	(6,175)	
		UG Manhole/Vault	<p>0A669 - UG-MH&VLT Upgr-SWO</p> <p>J0045 - UG-MH Upgr</p> <p>J00MP3 - UG-VLT Upgr</p> <p>J00QR - UG-VLT Upgr</p> <p>J0T57 - UG-MH Upgr</p> <p>J0TR1 - UG-MH Upgr</p> <p>J0TTC - UG-MH Upgr</p> <p>J0V94 - UG-MH Upgr</p> <p>J0V95 - UG-MH Upgr</p> <p>J0VG7 - UG-MH Upgr</p> <p>J0VG8 - UG-MH Upgr</p> <p>J0VG9 - UG-MH Upgr</p> <p>J0W2X - UG-MH Upgr</p> <p>J0WWS - UG-MH Upgr</p> <p>J0X22 - UG-MH Upgr</p> <p>J0X2Z - UG-MH Upgr</p> <p>J0X90 - UG-MH Upgr</p> <p>J0XPW - UG-VLT Upgr</p> <p>J0XKG - UG-MH Upgr</p> <p>J0XP5 - UG-MH Upgr</p> <p>J0Z7F - UG-MH Upgr</p> <p>J10NR - UG-MH Upgr</p> <p>J10QZ - UG-MH Upgr</p> <p>J11RW - UG-MH Upgr</p> <p>J11RT - UG-MH Upgr</p> <p>J11V0 - UG-MH Upgr</p> <p>J121F - UG-MH Upgr</p> <p>J129F - UG-VLT Upgr</p> <p>J12HB - UG-VLT Upgr</p> <p>J12NQ - UG-MH Upgr</p> <p>J12NR - UG-MH Upgr</p> <p>J12NS - UG-MH Upgr</p>	✓				

Ameren Missouri 2025 Customer-Focused Capital Investment Summary - Grid Modernization Projects

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Category 1	Category 2	Category 3	2025 Project Detail	Project Status	2025 Actual	2025 Plan	\$ - Thousands	
Secure & Reliable Transmission	Grid Performance	Line Reliability Improvements	J0C6J - 3 (345kv)-Rebuild J0C6R - 5-7 - Insulators and ABPDs J0H2T - 345kV Line RBLD J0C79 - DC 345/161 KV Line J0V2N - 4 Reroute J0H2S - 5-4 138 KV [REDACTED] STR 111-118 J0X90 - KV [REDACTED] -3 Lead Line Re-Config J0ZM1 - -2 - 138 KV [REDACTED] 2 Tie In J0X05 - -5 - J976 Reroute J0Z6S - -3 Reroute (J1034) J0Z1L - J092 Reroutes J0Z1M - 3 Reroute (071) J0Z1T - -3 Reroute (024) J0Z1V - 723 - [REDACTED] J0Z2B - Supply Line Split J0Z2D - -1 Reroute J0Z2K - 3-4 138 KV Reconductor J10W4 - 1 161 KV Rebuild J1180L - -743 161 KV (J1025-J1182) J125P - -4577 345KV Reroute J12K2C - -1 161 KV Conductor J0Z3M - -7374 - [REDACTED] (UEC) UEC11064 - 18.2 138 KV Reconductor J0PVR - 0813 - -3 (161KV) - Reroute J0XQW - -6 - J987 Reroute J0XRS - -4 - J987 Reroute J0XRF - -3 - J987 Reroute J0Z07 - -5 Reroute J0Z08 - -2 Reroute J0Z15 - 002 Reroutes for [REDACTED] BAAH J0ZB9 - -2 Tower 368 UPGR J100P - -1 161 DC TAP RBLD J122L - -18.2 138 KV INS UPGR J12F5 - -4 Insulator UPGR J12V5 - -3 161 KV (J817) Reroute J125K - -3 161 KV Reroute J13D4 - -1 138 KV Reroute UEC10734 - 5470 345 KV Full RBLD UEC10758 - -1 161KV Partial RBLD UEC10944 - -432 138 KV Rebuild UEC10986 - -9 138 KV Reroute UEC11066 - -9 138 KV Reconductor UEC11067 - -138 KV Terminal ADD UEC11070 - Tap 138 KV Full RBLD UEC11072 - -3 161 KV Reconstructor UEC11073 - -384 138 KV Reconstructor UEC11074 - -3 161 KV Reconstructor UEC11076 - Tap 138 KV Full RBLD UEC11150 - 7 138 KV Reterminate Lines UEC11157 - -3 161 KV Easements UEC11169 - Tap 138 KV Full RBLD UEC11170 - Tap 138 KV Full RBLD UEC11475 - -6432 138 KV Easements UEC11487 - -6340 138 KV New Line UEC11529 - -1 161 KV DC Tap Easements UEC11465 - -2 161 KV Reroute UEC11474 - -6836 138 KV OPGW UEC11186 - 5527 345 KV DC New Line UEC11178 - 1004 - 38 KV GEN Tie Lines UEC11371 - -4536 345 KV Rebuild UEC11489 - 6764 138 KV New Line UEC12279 - -7 385 KV (J1836) Reroute UEC12353 - -6 & 2 138 KV UEC-ROW UEC12355 - -161 KV UEC-ROW UEC12356 - -161 KV UEC-ROW UEC12357 - -10 161 KV UEC-ROW UEC12358 - [REDACTED] (Str. 201) 138 KV UEC-ROW UEC12637 - -6345 KV (L003) Reroute UEC12640 - -4 345 KV (L004) NU DC RBLD UEC12763 - -4 345 KV DC Easements UEC12765 - -6 345 KV (L005) NU Reroute UEC12786 - -384 138 KV UEC-ROW UEC12787 - -182 138 KV UEC-ROW UEC12789 - -18.2 138 KV UEC-ROW UEC12790 - -7 161 KV UEC-ROW UEC12792 - -3 & 4 (345 KV) UEC-ROW UEC12821 - -162 138KV (L002) NU Reroute	S				

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Category 1	Category 2	Category 3	2025 Project Detail	Project Status	2025 Actual	2025 Plan	\$ - Thousands
			UEC12827 - 5-5371 345 KV (L005) NU Tap	S			
			UEC12829 - 5-138 KV (L005) TEMP Tap	S			
			J0241 - 138KV BAAH Line Recoutes (J0241)	S			
			UEC13085 - 5-138 KV Raise Line	S			
			UEC13087 - Tap 138 KV Easements	S			
			UEC13512 - 345 KV (L009) NU Recoutes	S			
			UEC13513 - 345 KV (L009) NU DC TAP	S			
			Line Reliability Improvements Total		94,719	112,303	(17,584)
	Mobile Transformers		J0H64 - Mobile XFMR 345/138KV-UE	✓			
			UEC1269 - 345/138 KV 700 MVA Spare XFMR UEC	S			
	Mobile Transformers Total				1,091	1,395	(303)
	Substation Reliability Improvements		J0G9L - Sub Add Line BRKRs	S			
			J0PPW - J816 - Network UPGR	✓			
			J0C71 - 345KV Ring Bus	S			
			J0F3P - 1 UPGR	S			
			J0V05 - 69KV Terminal Post	S			
			J0W1 - 345KV Ring Bus	S			
			J0WME - Aging Infrastructure	✓			
			J0WT2 - Comm Equip	S			
			J0X1C - 345KV Aging Infrastructure	S			
			J0WGT - 138KV Station UPGRs	S			
			J0XQM - (J1107) - 1 Relocate	S			
			J0X8B - (J1087) Ring Bus	✓			
			J0XRG - (J1107) Ring Bus (NU)	S			
			J0XRM - (J1107) Ring Bus Comms	S			
			J0XPS - (J976) - Ring Bus	✓			
			J0XSM - (J1107) - IF Position	S			
			J0XTH - 2nd 345KV XFMR	✓			
			J0XKF - Station Upgrades	S			
			J0Z1N - RB Prop Purchase	S			
			J0Z3D - Ring Bus	S			
			J0XRL - Relay Upgrade (J976)	✓			
			J0Z1K - Ring Bus Comms	S			
			J0Z9L - High Side BRKR (2)	S			
			J109S - 161 KV Comm Equip (J1268)	✓			
			J0XSW - (J976) Ring Bus Comms	✓			
			J0X0L - 161 Station Upgrades	S			
			J0X0N - Station Upgrades	✓			
			J0Z27 - Aging Infrastructure	S			
			J0Z6O - (J1034) IF Position	S			
			J0Z6Z - (J1034) Comm Equip	S			
			J101E - 345 KV COMM EQPT	S			
			J0X28 - Station Upgrades	S			
			J0Z1R - Line Position	S			
			J0Z3W - Aging Infrastructure	S			
			J0Z4B - Aging Infrastructure	S			
			J1005 - 138 KV AI	S			
			J1006 - 138 KV Aging Infrastructure	S			
			J0XU - 138KV Station Upgrades	S			
			J0XWV - Station Upgrades	S			
			J0Z3B - 161 KV Ring Bus	S			
			J0Z3H - Aging Infrastructure	S			
			J0Z42 - 161 Aging Infrastructure	S			
			J0Z4K - 345 Aging Infrastructure	S			
			J118P - 345 KV (J1026) IF Pos	S			
			J1230 - 138 KV AI	✓			
			J120F - STATCOM Network Comms	✓			
			J12V2 - 161 KV Property Acquisition	S			
			J0Z5K - 161 KV Property Acquisition	S			
			J0Z9W - 161 KV (2) Circuit Switcher	S			
			J0Z3G - 161 KV Ring Bus Expansion	S			
			J0Z3Z - 161 KV Ring Bus	S			
			J119W - 138KV Underground AI UPGR	✓			
			J0Z4F - XEMR 1 High Side Device	S			
			J0XKG - Station Upgrades	S			
			UEC10552 - 345 KV (J1352) NU RB	S			
			UEC10719 - 245 KV Ring Bus EXP	S			
			UEC10743 - 161 KV Substation NU	✓			
			UEC11031 - CTG 138 KV COMM EQPT	✓			
			J0ZCB - 161 KV Ring Bus EXP	S			
			J0P35 - 4 UPGR	S			
			J0XQF - (J994)-138KV Line Position (IF)	S			
			J0XQ7 - 138KV (J994)-Bus Expansion (NU)	S			
			J0XQ3 - (J987) 161 KV POS	S			
			J0XQK - ation Upgrades	S			

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Category 1	Category 2	Category 3	2025 Project Detail	Project Status	2025 Actual	2025 Plan	\$ - Thousands
			J021W - Aging Infrastructure	S			
			J022R - Aging Infrastructure	S			
			J022X - High Side Device	S			
			J0240 - XFMR 1 High Side Device	S			
			J0247 - Line Breaker	S			
			J0266 - 345 kV Ring Bus (J1034)	S			
			J100P - 345 kV (J1145) NU Ring Bus	✓			
			J117D - 345 kV GEN Bus (9556/1026) MP	✓			
			J120I - STATCOM Network Comms	✓			
			J127T - 3.161 kV STR UPGR	✓			
			J138H - 345 kV Property Acquisition	S			
			J130J - 138 kV Reroute	S			
			UEC10563 - 345 kV (J1352) IF POS	S			
			UEC10695 - 345kV (J1352) COMM EQPT	S			
			UEC10745 - 138 kV COMM EQPT	S			
			UEC10932 - 161 kV Reroutes	S			
			UEC10933 - 169 kV RLY UPGR	S			
			UEC10934 - 61 kV Reroutes	S			
			UEC11010 - 345 kV BAAH EXP	S			
			UEC11077 - 161 kV Substation ADD	S			
			UEC11085 - 345 kV (J1488/1490) IF Position	S			
			UEC11089 - Spare XFMR Foundation	S			
			UEC11091 - 345 kV (J1488/1490) NU RB	S			
			UEC11149 - 138 kV Land Acquisition	S			
			UEC11307 - 161 kV Line Breaker Addition	S			
			UEC11315 - 161 kV BAAH	S			
			UEC11349 - 345 kV (J1836) NU Ring Bus	S			
			UEC11359 - 161 kV Terminal ADD	S			
			UEC11485 - 138 kV COMM EQPT	S			
			UEC11567 - 7285 161 kV New Line	S			
			UEC11569 - 7175 161 kV New Line	S			
			UEC11669 - Sub DIST Pole UPGR	S			
			UEC11717 - 345 kV COMM EQPT	S			
			J025G - 138 kV MTM EXP	✓			
			UEC10555 - 5503 345 kV (J1352) Reroute	S			
			UEC12054 - 138 kV Bus 2 Station Upgrades	S			
			J113H - 345kV Property ACC.	✓			
			J125H - 345kV BAAH	S			
			UEC10931 - 161 kV COMM EQPT	S			
			UEC11160 - SWYD 138 kV (2) TERM ADD	S			
			UEC12210 - 138 kV TERM ADD	S			
			J021O - 161/138 kV BAAH	S			
			J023C - 138 kV Property Acquisition	S			
			J024B - XFMR 2 HS Device	S			
			J1231 - 138 kV AI	S			
			J1327 - 161 kV (1) Breaker Addition	S			
			UEC10781 - 161 kV Reroute	S			
			UEC11316 - 161 kV COMM EQPT	S			
			UEC11372 - 345 kV Ring Bus Expansion	S			
			UEC11506 - 138 kV COMM EQPT	S			
			UEC12271 - 7231 161 kV	S			
			UEC12439 - 161 kV Easements	✓			
			UEC12638 - 345 kV (L001) IF POS	S			
			UEC12639 - 345 kV (L004) NU BAAH	S			
			UEC12641 - 345 kV (L004) NU Terminal ADD	S			
			UEC12642 - 345 kV (L004) PROD XFER	S			
			UEC12760 - 345 kV (L005) 2 IF POS	S			
			UEC12761 - 345 kV (L005) COMM EQPT	S			
			UEC12762 - 345 kV (L005) NU BAAH	S			
			UEC12804 - 69kV COMM EQPT	S			
			UEC12870 - 138 kV (L002) 2 IF POS	S			
			J0024 - Sub - Network Equipment	✓			
			J0249 - 138 kV BAAH	S			
			UEC13471 - 161/138 kV XFMR 4 ADD	S			
			UEC12686 - 138 kV COMM EQPT	S			
			UEC12868 - 138 kV (L002) NU Ring Bus	S			
			UEC12943 - 138 kV (R1057) CTG IF	S			
			UEC13371 - 161 kV (Z050) Ring Bus	S			
			UEC13389 - 345 kV (R1058) BESS IF	S			
			UEC13441 - 7345 kV (J1519) NU RB	S			
			UEC13543 - 345 kV (L009) 4 IF POS	S			
			UEC13544 - 345 kV (L009) NU BAAH	S			
			UEC13545 - R1057 345 kV GEN Tie Lines	S			
			UEC13546 - R1058 345 kV BESS Tie Line	S			

Ameren Missouri 2025 Customer-Focused Capital Investment Summary - Grid Modernization Projects

Category 1	Category 2	Category 3	2025 Project Detail	Project Status	2025 Actual	2025 Plan	Variance
			UEC12941 - 138 kV (R1057) TERM ADD	S			
			UEC13030 - R1057 138 kV GEN Tie Lines	S			
			UEC13341 - R1058 345 kV (R1058) Reroute	S			
			UEC13374 - 161 kV (I2050) IF POS	S			
		Substation Reliability Improvements Total			120,880	59,733	61,147
		VAR Compensation	J0G9K - Add Shunt Reactor	S			
			J0Z7T - 161 kV Statcom	✓			
			J0Z7V - 161 kV Statcom	✓			
			J0Z7W - 138 kV Statcom	✓			
			J119Z - 138 kV CAP Bank	✓			
			J125Q - 138 kV STATCOM	✓			
			J0Z6X - 138 kV Straight Bus EXP	S			
			UEC10948 - GM 138 kV Reroute	S			
			UEC12282 - 138 kV RLY UPGR RMT END	S			
			UEC12307 - 138 kV Cap Bank ADD	S			
		VAR Compensation Total			15,511	17,767	(2,256)
	Grid Performance Total				232,202	191,198	41,004
	Modernization	Breaker Upgrades	UEC11361 - 161 kV BRKR ADD	S			
		Breaker Upgrades Total			162	481	(319)
		Transformer Upgrades	J0HKG - XFMR 2 Upgr	S			
			J0J7W - XFMR 1 Upgr	✓			
			J0J7X - Sub XFMR-BRKR switch UPGR	✓			
			J0ZGT - 345/138 kV XFMR 1 UPGR	S			
			J119W - 345/138 kV XFMR 3 UPGR	S			
			J0HKS - XFMR 1 Upgr w/ Brkr	✓			
			J119T - 345-138 kV XFMR 1 UPGR	S			
		Transformer Upgrades Total			9,142	10,573	(1,431)
	Modernization Total				9,304	11,054	(1,750)
	Reliability	Condition Based Replacements	UEC11417 - 1 138 kV (3) STR UPGR	S			
			UEC13514 - 6012 138 kV STR UPGR 115	S			
		Condition Based Replacements Total			1,094	11,183	(10,089)
	Reliability Total				1,094	11,183	(10,089)
	Smart Grid	Intelligrid	J0PKW - INTG Access High	S			
			J0NS2 - INTG Access Med	✓			
			J0N62 - INTG Access Med	✓			
			J0N66 - INTG Access Med	✓			
			J0L56 - INTG Access High	✓			
			J0MCL - INTG Access High	✓			
			J0N60 - INTG Access Med	✓			
			J0NBV - INTG Access Med	✓			
		Intelligrid Total			11	15	(4)
		Monitoring Upgrades	J0R8B - 5-7 - New Tower Lights	S			
			J0R8L - 5 - New Tower Lights	S			
			J0R8Z - 7131 - New Tower Lights	S			
			J0R90 - 182 - New Tower Lights	S			
			J0R94 - C-A-2 - New Tower Lights	✓			
			J104S - Comm Equip	S			
			J0C10716 - Battery Monitoring System	S			
			J0R88 - B 4585 - New Tower Lights	✓			
			J0R89 - 9 - New Tower Lights	S			
			J0R8X - 5 - New Tower Lights	S			
			J0R92 - 1 - New Tower Lights	✓			
			J0R93 - 4 - New Tower Lights	✓			
			UEC10945 - 5 - 6704 New Tower Lights Str 57	✓			
			J0R97 - 4 - New Tower Lights	S			
			UEC11574 - 1 15tr 525 New Tower Light	✓			
			UEC11133 - C-A-2 138 kV New Tower Lights	✓			
			UEC12820 - 8704 - Structure 58	✓			
		Monitoring Upgrades Total			2,731	3,648	(917)
		Relay Upgrades	J0TDR - Bus 3 Upgrades	✓			
			J0L69 - -Relay Upgrade	S			
			J0VFG - 345kV Relay UPGR	S			
			J0VH1 - 345kV Relay UPGR	S			
			J0W81 - Relay Upgrade	✓			
			J0V4 - (345kV) V14, V21 Relay UPGR	S			
			J0NB3 - Remote End Work	✓			
			J0X6 - 1107 - Relay Upgrade	S			
			J0X7 - (1107) - Relay UPGR	S			
			J0ZC2 - Relay Upgrade (976)	✓			
			J0ZGP - 138 kV RLY UPGR RMT END	S			
			J0ZGR - 138 kV RLY UPGR RMT END	S			
			J113R - 138 kV RLY UPGR RMT END	S			
			J0TLL - 345 kV RLY UPGR	✓			
			J0HJM - 138/345 kV AI	S			
			J110G - Essemments 5690	S			
			UEC11013 - 138 kV RLY UPGR RMT END	S			
			J0ZGO - 138 kV RLY UPGR RMT END	✓			
			J1246 - 138 kV RLY UPGR RMT END	S			
			J125D - 345 kV RLY UPGR RMT END	S			

Ameren Missouri 2025 Customer-Focused Capital Investment Summary - Grid Modernization Projects

Category 1		Category 2		Category 3		2025 Project Detail		Project Status	2025 Actual	2025 Plan	Variance	
						J125N - 345 kV RLY UPGR RMT END		✓			\$ - Thousands	
						UEC10759 - 345 kV NU RLY UPGR RMT END		S				
						UEC10760 - 345 kV NU RLY UPGR RMT END		S				
						UEC11068 - 345 kV RLY UPGR RMT END		✓				
						UEC11668 - 7693 161 kV OPGW INST		✓				
						UEC12202 - 345 kV Rly Upgr Ph 2		S				
						UEC12174 - 138/345kV COMM EQPT		S				
						J100Q - 161 kV RLY UPGR RMT END		S				
						UEC12073 - 161 kV RLY UPGR RMT END		S				
						UEC12203 - 138kV RMT END UPGR		S				
						UEC12401 - 12.4 kV Line Reroute		✓				
						UEC12446 - 161 kV RLY UPGR		S				
		Relay Upgrades Total							18,697	16,491	2,206	
		Smart Grid Total							21,439	20,154	1,285	
Secure & Reliable Transmission Total									264,039	233,589	30,450	
Cyber & Technology Upgrades		Customer Support		Customer System Enhancements				R				
		Customer System Enhancements Total						-	407		(407)	
		Intelligrid		UEC11982 - Intelligrid [REDACTED] PT 25-UEC				✓				
		Intelligrid Total							409	558	(149)	
		Work & Asset Mgmt System Upgrades		J103C - ADMS Switching UEC J057J - ADMS Upgrade UEC J1010 - AMI Digital Invest Ptn UEC J10VM - DFE Continuous Enhancements-UEC UEC10491 - GNMM Sub-Transmission UEC UEC10498 - GNMM Distribution Planning UEC UEC1200 - Utility Nwkrk UPG-Electric-UEC UEC12438 - [REDACTED] UEC UEC10622 - Maximo Upgrade - UEC UEC10631 - DFE CE-UEC UEC12540 - Work Mgmt: Sub-Relay-Trans UEC UEC12541 - Work Mgmt: Electric-Gas UEC UEC12757 - ED Initiative: Planning & Scheduling - UEC UEC12990 - Maximo for CTGs UEC11820 - EMRIV Modernizaton UEC UEC11824 - EMRIV Modernizaton HW UEC UEC11822 - eADMS Cyber Security - UEC J11DA - GIS CE Electric-UEC J11FZ - F&G Analytics: Electric Grid-UEC UEC10625 - F&G Secure Energy Prod-UEC J11OP - OSI PI Enterprise-UEC J11FL - AMI Digital Investment-UEC UEC13467 - OSI PI Renewal PI Points - UEC								
		Work & Asset Mgmt System Upgrades Total							36,803	26,570	10,233	
Customer Support Total									37,212	27,535	9,677	
Cyber Security		Cyber Security Upgrades/New Technologies		UEC11888 - NERC Endpoint Security -UEC UEC10710 - PAM Priv Access Mgmt-UEC UEC10707 - OT Threat and Vulnerability Processes Optimization-UEC UEC11866 - OT Security Enhance HDW-UEC UEC11867 - NERC CIP-15 INSM HDW-UEC UEC11868 - NERC CIP-15 INSM- UEC UEC11869 - OT Security Enhance-UEC UEC13157 - IDS Capacity UEC HW UEC13465 - OT Security Enhance HDW-UEC UEC13470 - Software - UEC								
		Cyber Security Upgrades/New Technologies Total							2,748	805	1,943	
Cyber Security Total									2,748	805	1,943	
Run The Business		Network & Server Upgrades		J1085 - OT Network Equipment-UEC UEC11309 - Telecom Shelter UPG[REDACTED] UEC11310 - Telecom Shelter UPG[REDACTED] UEC10660 - Comm Tower DC Batt UPGR-UEC UEC10661 - Telecom Shelter UPGR-UEC UEC10628 - Comm Tower Upgrade-UEC UEC10573 - NTWK Microwave UPGR-UEC								
		Network & Server Upgrades Total							1,726	3,173	(1,447)	
Run The Business Total									1,726	3,173	(1,447)	
Cyber & Technology Upgrades Total									41,686	31,513	10,173	

Ameren Missouri 2025 Customer-Focused Capital Investment Summary - Grid Modernization Projects

Category 1	Category 2	Category 3	2025 Project Detail	Project Status	2025 Actual	2025 Plan	Variance
Operational & Customer Support Facilities	Facilities	Security Enhancements	UEC12569 - NVR-UEC-ELEC-GENERAL-PLAN UEC12578 - NVR-UEC-ELEC-GENERAL-CALL UEC12579 - NVR-UEC-ELEC-BLANKET-TRAN UEC12809 - ALL-UEC-GENERAL-CTG UEC12810 - ALL-UEC-ELEC-CTG UEC12811 - ALL-UEC-ELEC-CTG J12T1 - Camera&Switcher	✓ ✓ ✓ S S S ✓	1,566	1,836	(270)
		Security Enhancements Total			1,566	1,836	(270)
		Facilities Total			1,566	1,836	(270)
Operational & Customer Support Facilities Total					1,566	1,836	(270)
Innovative Opportunities	Grid Innovative Technologies	Grid Innovative Technologies	J0QJW - Fleet Charging Infrastructure J0V0N - UEC Tertiary Control Deployment J0Z19 - Fleet Battery Storage J1202 - Solar Facility	✓ ✓ ✓ S			
		Grid Innovative Technologies Total			2,466	1,221	1,245
		Grid Innovative Technologies Total			2,466	1,221	1,245
Innovative Opportunities Total					2,466	1,221	1,245
Non-Nuclear Generation	Grid Performance	Cyber Security Upgrades/New Technologies	J0JNU - Cybersecurity- Priority 1 J12BX - MV90 Meter Network	S S			
		Cyber Security Upgrades/New Technologies Total			57	10	47
		Exciter Upgrades	J05C9 - U3 Excitation UPGR	S			
		Exciter Upgrades Total			671	249	422
		Grid Performance Total			728	259	469
Non-Nuclear Generation Total					728	259	469
Gas Turbine Generation	Grid Performance	Cyber Security Upgrades/New Technologies	J12B7 - CTG - MV90 Meter Network J1294 - CTG - Identity Access Mgmt Add	S S			
		Cyber Security Upgrades/New Technologies Total			15	375	(360)
		Exciter Upgrades	J0F18 - CTG - L15-U8 Exciter UPGR J0MGK - CTG - Excitation Sys Modem	✓ S			
		Exciter Upgrades Total			789	583	206
		GSU Transformer Upgrades	J0T2M - CTG - GSU XFMR 1 UPGR J0T2O - CTG - GSU XFMR 5-6 Upgr J0W1B - CTG - GSU XFMR 2 J0W1C - CTG - GSU XFMR 4 Upgr J0W1D - CTG - GSU XFMR 7-8 Upgr	✓ ✓ ✓ ✓ ✓			
		GSU Transformer Upgrades Total			346		346
		Grid Performance Total			1,150	958	192
Modemization	Component/Material Upgrades	Component/Material Upgrades	J0C12723 - CTG - and Valve UPGR	S			
		Component/Material Upgrades Total			84		84
		Modemization Total			84		84
Gas Turbine Generation Total					1,234	958	276
Renewable Generation & Energy Storage Systems	Renewable Generation & Energy Storage Systems	Renewable Generation & Energy Storage Systems	J0R55 - REC - Facility J0R7H - REC - Facility UEC10830 - REC - Solar Center UEC11254 - REC - Solar Fiber J11TD - REC - Solar REC Interconnection J12H7 - REC - Sub InConnect UPGR UEC10951 - REC - REC Interconnect J12H8 - REC - Sub InConnect UPGR UEC10964 - REC - Solar Substation UPGR UEC12599 - REC - Solar Interconnection UEC12148 - REC - Inverter UPGR UEC12149 - REC - Inverter UPGR	✓ S S ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ S S			
		Renewable Generation & Energy Storage Systems Total			128,106	133,096	(4,990)
Renewable Generation & Energy Storage Systems Total					128,106	133,096	(4,990)
Grid Modernization Projects Total					834,647	862,193	(27,546)

NOTE: Only 2025 projects are listed.

Ameren Missouri 2025 Customer-Focused Capital Investment Summary - Ongoing Operations

Category 1	Category 2	Category 3	2025 Actual	2025 Plan	\$ - Thousands
Smart, Reliable Grid Operations	Distribution Operations	Customer Requested	12,923	11,102	1,821
		Emergency Work	26,803	18,086	8,717
		Fleet	43,334	35,884	7,450
		General Plant	2,755	3,941	(1,186)
		Government Relocations	9,213	9,316	(103)
		Emergent Business	57,739	57,730	9
		Transformers & Tools	62,462	47,001	15,461
		Worst Performing Circuits	846	928	(82)
		Reliability & NESC	78,270	41,694	36,576
		Office Furniture & Fixtures	302	631	(329)
		Storms Rebuild	139,605	3,892	135,713
		Circuit Inspection Resulting Work	27,113	46,920	(19,807)
		UG Inspections Resulting Work	2,574	3,195	(621)
		Device Inspection Resulting Work	593	810	(217)
		Street Light Inspection Resulting Work	41	129	(88)
	Distribution Operations Total		464,573	281,259	183,314
	Grid Resiliency/Operating Flexibility	Convert 4kV to 12kV	1	-	1
	Grid Resiliency/Operating Flexibility Total		1	-	1
	Substations - Condition Based Modernization	OCB Upgrades	-	956	(956)
		Sub/Switchgear Upgrades	-	69	(69)
		Substation Spill Control	1,098	1,183	(85)
	Substations - Condition Based Modernization Total		1,098	2,208	(1,110)
	System Hardening	Brittle Conductor Upgrades	149	580	(431)
		Inaccessible Circuit Relocations	81	394	(313)
	System Hardening Total		230	974	(744)
	UG Cable Upgrades	UG Cable Upgrades	11,337	7,051	4,286
	UG Cable Upgrades Total		11,337	7,051	4,286
	UG Revitalization	Indoor Rooms	6	-	6
		UG Revitalization	621	-	621
	UG Revitalization Total		627	-	627
Smart, Reliable Grid Operations Total			477,866	291,492	186,374
Nuclear Generation	Grid Performance	Controls Upgrades for Faster Ramp Rates/Lower Minimums	73	41	32
	Grid Performance Total		73	41	32
	Modernization	Component/Material Upgrades	39,202	57,095	(17,893)
		Physical Security Upgrades	7,502	13,310	(5,808)
	Modernization Total		46,704	70,405	(23,701)
	Regulatory & Facilities	Facility Upgrades	3,618	4,511	(893)
		Regulatory Required	2,382	5,033	(2,651)
	Regulatory & Facilities Total		6,000	9,544	(3,544)
	Reliability	Component Replacements	140,324	56,655	83,669
	Reliability Total		140,324	56,655	83,669
Nuclear Generation Total			193,101	136,645	56,456
Hydro Generation	Modernization	Component/Material Upgrades	2,745	1,590	1,155
		Controls/Communication Upgrades	1,675	723	952
	Modernization Total		4,420	2,313	2,107
	Regulatory & Facilities	Facility Upgrades	1,690	2,989	(1,299)
		Regulatory Required	1	-	1
	Regulatory & Facilities Total		1,691	2,989	(1,298)
	Reliability	Component Replacements	32,122	44,827	(12,705)
	Reliability Total		32,122	44,827	(12,705)
Hydro Generation Total			38,233	50,129	(11,896)

Ameren Missouri 2025 Customer-Focused Capital Investment Summary - Ongoing Operations

Category 1	Category 2	Category 3	2025 Actual	2025 Plan	\$ - Thousands
Secure & Reliable Transmission	Grid Performance	Line Reliability Improvements	(17)	-	(17)
	Grid Performance Total		(17)	-	(17)
	Modernization	Physical Security Upgrades	1,099	-	1,099
	Modernization Total		1,099	-	1,099
	Reliability	Condition Based Replacements	42,905	25,142	17,763
	Reliability Total		42,905	25,142	17,763
	Vehicles, Tools & Other	Vehicles, Tools & Other	6,401	11,376	(4,975)
	Vehicles, Tools & Other Total		6,401	11,376	(4,975)
	Secure & Reliable Transmission Total		50,388	36,518	13,870
	Cyber & Technology Upgrades	Business & Corp Services	3,305	5,098	(1,793)
Cyber & Technology Upgrades		Department System Upgrades	10,855	11,216	(361)
		Enterprise System Upgrades			
	Business & Corp Services Total		14,160	16,314	(2,154)
	Customer Support	Customer System Enhancements	20,617	19,777	840
		Work & Asset Mgmt System Upgrades	11,245	9,842	1,403
	Customer Support Total		31,862	29,619	2,243
	Cyber Security	Cyber Security Upgrades/New Technologies	3,884	5,373	(1,489)
	Cyber Security Total		3,884	5,373	(1,489)
	Foundational Enablers	Analytics & Process Automation	8,235	10,395	(2,160)
		New Data Centers & Facility Technologies	17,594	6,129	11,465
Cyber & Technology Upgrades Total		New User Technologies	20,573	14,224	6,349
	Foundational Enablers Total		46,402	30,748	15,654
	Run The Business	Network & Server Upgrades	12,979	19,447	(6,468)
		User Technology Upgrades	1,239	4,258	(3,019)
	Run The Business Total		14,218	23,705	(9,487)
Cyber & Technology Upgrades Total			110,526	105,759	4,767
Operational & Customer Support Facilities	Facilities	Facilities	57,768	71,237	(13,469)
		Security Enhancements	77	-	77
	Facilities Total		57,845	71,237	(13,392)
Operational & Customer Support Facilities Total			57,845	71,237	(13,392)
Innovative Opportunities	Electrification Infrastructure	Electrification Infrastructure	75	-	75
	Electrification Infrastructure Total		75	-	75
	Grid Innovative Technologies	Grid Innovative Technologies	78	313	(235)
	Grid Innovative Technologies Total		78	313	(235)
	Other	Other	1,545	1,584	(39)
	Other Total		1,545	1,584	(39)
Innovative Opportunities Total			1,698	1,897	(199)
Non-Nuclear Generation	Modernization	Component/Material Upgrades	4,001	40	3,961
		Controls/Communication Upgrades	8,861	9,131	(270)
		Physical Security Upgrades	(12)	1	(13)
	Modernization Total		12,850	9,172	3,678
	Regulatory & Facilities	Facility Upgrades	2,759	6,007	(3,248)
		Regulatory Required	4,021	34,187	(30,166)
	Regulatory & Facilities Total		6,780	40,194	(33,414)
	Reliability	Component Replacements	96,986	84,195	12,791
	Reliability Total		96,986	84,195	12,791
Non-Nuclear Generation Total			116,616	133,561	(16,945)

Ameren Missouri 2025 Customer-Focused Capital Investment Summary - Ongoing Operations

Category 1	Category 2	Category 3	2025 Actual	2025 Plan	Variance
Gas Turbine Generation	Grid Performance	Renewables	1,380	166	1,214
	Grid Performance Total		1,380	166	1,214
	Modernization	Component/Material Upgrades Controls/Communication Upgrades Physical Security Upgrades	(6) 5,849 294	1 5,268 306	(7) 581 (12)
	Modernization Total		6,137	5,575	562
	Regulatory & Facilities	Facility Upgrades	45,439	50,748	(5,309)
	Regulatory & Facilities Total		45,439	50,748	(5,309)
	Reliability	Component Replacements New Gas Turbine Generation Facility	18,222 528,024	15,998 456,145	2,224 71,879
	Reliability Total		546,246	472,143	74,103
Gas Turbine Generation Total			599,202	528,632	70,570
Renewable Generation & Energy Storage Systems	Renewable Generation & Energy Storage Systems	Renewable Generation & Energy Storage Systems	37,718	94,066	(56,348)
	Renewable Generation & Energy Storage Systems Total		37,718	94,066	(56,348)
Renewable Generation & Energy Storage Systems Total			37,718	94,066	(56,348)
Ongoing Operations Total			1,683,193	1,449,936	233,257
Grand Total - Grid Modernization Projects + Ongoing Operations			2,517,840	2,312,129	205,711