

## Ameren Missouri 2025 Customer-Focused Capital Investment Summary

\$ - Thousands	
Category 1	2025 Actual
Smart, Reliable Grid Operations	845,221
Smart Meter Program	7,530
Non-Nuclear Generation	117,344
Nuclear Generation	195,263
Hydro Generation	56,008
Gas Turbine Generation	600,436
<i>New Dispatchable Generation</i>	528,024
Renewable Generation & Energy Storage Systems	165,824
Secure & Reliable Transmission	314,427
Cyber & Technology Upgrades	152,212
Operational & Customer Support Facilities	59,411
Innovative Opportunities	4,164
<b>Grand Total - Capital</b>	<b>2,517,840</b>
Renewable Asset Acquisitions	15,294
<b>Grand Total, Including Renewable Asset Acquisitions</b>	<b>2,533,134</b>
Grid Modernization Total	834,647
<i>*less New Generating Units</i>	121,209
<b>**Grid Modernization Total, excluding New Generating Units<sup>1</sup></b>	<b>713,438</b>
Ongoing Operations Total	1,683,193
<i>*less New Generating Units</i>	538,950
<i>less Energy Storage Systems</i>	16,629
<b>**Ongoing Operations Total, excluding New Generating Units and Energy Storage Systems<sup>2</sup></b>	<b>1,127,614</b>
<b>**Grand Total, excluding New Generating Units and Energy Storage Systems<sup>(1+2)</sup></b>	<b>1,841,052</b>
<b>**Grid Modernization Total Percent<sup>(1/(1+2))</sup></b>	<b>38.8%</b>
Smart Meter Program Total (Excluding TOU)	7,530
Smart Meter Program Total Percent	0.4%

\*New Generating Units may include solar, wind, nuclear, natural gas, or coal generation technologies, subject to approval in future regulatory proceedings.

\*\*Under Senate Bill 4, Section 393.1400, the cost of investments in New Generating Units and Energy Storage Systems is excluded from the calculation used to meet the requirement that at least 25% of annual plan investment costs be comprised of Grid Modernization projects.

Ameren Missouri 2025 Customer-Focused Capital Investment Detailed Summary

\$ - Thousands

Category 1	2025 Actual	2025 Plan	\$ Variance	% Variance	Notes*
<b>Smart, Reliable Grid Operations</b>					
Grid Modernization	367,355	439,534	(72,179)	(16.4%)	Under driven by resources utilized for Major Storm Restoration
Ongoing Operations	477,866	291,492	186,374	63.9%	Over driven by Major Storm Restoration spend
<b>Smart Meter Program</b>					
Grid Modernization	7,530	7,139	391	5.5%	
<b>Non-Nuclear Generation</b>					
Grid Modernization	728	259	469	181.1%	
Ongoing Operations	116,616	133,561	(16,945)	(12.7%)	Under driven by removal of Federal Environmental Regulatory requirements
<b>Nuclear Generation</b>					
Grid Modernization	2,162	443	1,719	388.0%	
Ongoing Operations	193,101	136,645	56,456	41.3%	Over driven by Nuclear Refuel Outage Extension/Scope Expansion
<b>Hydro Generation</b>					
Grid Modernization	17,775	12,605	5,170	41.0%	
Ongoing Operations	38,233	50,129	(11,896)	(23.7%)	Under driven by project deferral of scheduled projects
<b>Gas Turbine Generation</b>					
Grid Modernization	1,234	958	276	28.8%	
Ongoing Operations	599,202	528,632	70,570	13.3%	Over driven by investment in New Dispatchable Generation
<b>Renewable Generation &amp; Energy Storage Systems</b>					
Grid Modernization	128,106	133,096	(4,990)	(3.7%)	
Ongoing Operations	37,718	94,066	(56,348)	(59.9%)	Under driven by project deferral of scheduled projects
<b>Secure &amp; Reliable Transmission</b>					
Grid Modernization	264,039	233,589	30,450	13.0%	Over driven by Generation Interconnection Agreements
Ongoing Operations	50,388	36,518	13,870	38.0%	Over driven by Major Storm Restoration spend
<b>Cyber &amp; Technology Upgrades</b>					
Grid Modernization	41,686	31,513	10,173	32.3%	Over driven by Work & Asset Management System Upgrades
Ongoing Operations	110,526	105,759	4,767	4.5%	
<b>Operational &amp; Customer Support Facilities</b>					
Grid Modernization	1,566	1,836	(270)	(14.7%)	
Ongoing Operations	57,845	71,237	(13,392)	(18.8%)	Under driven by projects deferral of scheduled projects
<b>Innovative Opportunities</b>					
Grid Modernization	2,466	1,221	1,245	102.0%	
Ongoing Operations	1,698	1,897	(199)	(10.5%)	
<b>Grand Total</b>	<b>2,517,840</b>	<b>2,312,129</b>	<b>205,711</b>	<b>8.9%</b>	

Renewable Asset Acquisitions	15,294
<b>Grand Total, Including Renewable Asset Acquisitions</b>	<b>2,533,134</b>

\*Variances greater than \$10M (+/-) are explained.

Grid Modernization Total	834,647
less New Generating Units	121,209
<b>Grid Modernization Total, excluding New Generating Units</b>	<b>713,438</b>
Ongoing Operations Total	1,683,193
less New Generating Units	538,950
less Energy Storage Systems	16,629
<b>Ongoing Operations Total, excluding New Generating Units and Energy Storage Systems</b>	<b>1,127,614</b>
<b>Grand Total, excluding New Generating Units and Energy Storage Systems</b>	<b>1,841,052</b>
<b>Grid Modernization Total Percent</b>	<b>38.8%</b>

Smart Meter Program Total (Excluding TOU)	7,530
Smart Meter Program Total Percent	0.4%

## Ameren Missouri 2025 Customer-Focused Capital Investment Summary - Grid Modernization Projects

Key	
<b>Black Font</b>	Planned 2025 Filing Projects/SWO-Funded Projects/Project Closeouts
<b>Blue Font</b>	Emergent 2025 Projects
<b>Project Status "√"</b>	Projects Placed in Service by 2025
<b>Project Status "S"</b>	Projects with Spend but Not in Service by 2025
<b>Project Status "R"</b>	Rescheduled/To Be Rescheduled Projects





Ameren Missouri 2025 Customer-Focused Capital Investment Summary - Grid Modernization Projects

Category 1	Category 2	Category 3	2025 Project Detail	Project Status	2025 Actual	2025 Plan	Variance
			UEC13472 - New 540 34-4kV Sub - Line-C	S			
			UEC13391 - New 540 34-4kV Sub - UG-C	S			
			UEC12741 Sub - SWGR Upgr-Line-C	S			
			<b>Line Capacity Increases Total</b>		16,185	38,230	(22,045)
			<b>Substation Capacity Increases</b>				
			J0JF8 Station Add Xfmr-UG -C	S			
			J0J95 Station Add Xfmr-Line-C	S			
			J0J0G - 2nd Unit - Line-C	S			
			J0K0P Sub Upgr - Line - C	S			
			J0J7N -2nd Unit 361/34kV	S			
			J0K5L Sub Upgr - Sub - C	S			
			J0J11 - 2nd Unit - Sub - C	S			
			J0X07 - 2nd Unit - Sub-Sub-C	S			
			J0JGM - new 138-12kV - Site-C	S			
			J0SBJ Substation-UG-C	✓			
			J0SKL 34-12 kV Substation-UG-C	✓			
			J0SKC 34-12 kV Substation-Sub-C	✓			
			J0SK9 34-12kV Sub-Sub-C	✓			
			J0KSH Sub Substation-C	✓			
			J0SKJ New 34.5-13.8 kV Sub-UG-C	✓			
			J0SK7 New 34.5-13.8 kV Sub-Sub-C	✓			
			J0TRL Sub - Sub-C	✓			
			J0WC1 Substation-Sub-C	✓			
			J0WC3 New Sub-Sub-C	R			
			J0WC2 New Sub-Line-C	R			
			J0WMS 69kV North Bus Upgrade-Line-C	✓			
			J0WMR 69kV North Bus Upgrade-Sub-C	✓			
			J0WMV Upgrade XFMR Low-Side	S			
			J0W95 Sub-34.5kV-Line	✓			
			J116F Sub Upgr W unit and Swgr	✓			
			J116J 12 kV Upgrade-Line-C	S			
			J0LBS Sub	S			
			J0SK2 Sub Xmsn Lines-C	✓			
			J116K 12 kV Upgrade-69kVSub	✓			
			J11HW 12 kV Upgrade-Sub-C	✓			
			J129K XFMR Upgrade	✓			
			J129T Upgrade Sub-C	✓			
			UEC10580 Upgrade Sub-C	S			
			UEC10846 -12 UPGR Sub	S			
			J129Z 138/34 XFMR 1 Upgrade	S			
			UEC10510 138/34 XFMR 2 Upgrade	S			
			J0SIW 34-12kV Sub-Line-C	✓			
			UEC11302 Bulk Sub-Site-C	S			
			UEC11391 New 34.5-12kV Substation	S			
			UEC11917 Bulk Sub-Substation-C	S			
			UEC12331 34-12kV Sub-Sub-C	S			
			UEC10554 12 kV Sub-Site2-C	S			
			J0JPO 138-12kV - Line - C	S			
			J0JL1 138-12kV - Sub - C	S			
			UEC12728 New 34-12 kV Sub-Line-C	S			
			UEC12824 Upgrade-Line-C	S			
			UEC13078 Substation 34-12kV Sub-OH-C	S			
			J0SLD 138-12kV - Xmsn-C	S			
			UEC12549 New 12kV Sub-UG-C	S			
			UEC12550 New 12kV Sub-OH-C	S			
			UEC13048 New 34.5-12kV Sub-OH-C	S			
			UEC11339 UPGR-Line-C	S			
			UEC12729 New 34-12 kV Sub-UG-C	S			
			J116L Sub Upgr Sub-C	S			
			UEC10816 Sub-C	S			
			UEC10991 UPGR-Sub-C	S			
			UEC11333 361/34kV Site-C	S			
			UEC12154 361/34kV Sub-Sub-C	S			
			UEC12498 Sub Substation-C	S			
			UEC12528 Sub - Land Purchase	✓			
			UEC12544 New 34-12 kV Sub-Site-C	S			
			UEC12606 New 34-12 kV Sub-Sub-C	S			
			UEC12807 69 kV South Bus Upgrade-Sub-C	S			
			UEC12933 394 34-12 Sub-Sub-C	S			
			UEC13080 Substation 34/12kV Sub-Sub-C	S			
			UEC11201 - 2nd Unit - UG - C	S			
			UEC11306 Sub Upgrd Line-C	S			
			UEC13592 Substation - 34/12kV UG-C	S			
			J0W09 Sub UPGR W Unit-Sub-C	S			
			J0JPD - New 540 34-4kV Sub - Sub-C	S			
			UEC10772 - New 540 34-4kV Sub - Site-C	S			
			UEC11305 Sub Upgrd Sub-C	S			
			UEC12739 Sub - SWGR Upgr- Sub-C	S			
			UEC12929 New 34.5-12kV Substation-Sub-C	S			
			UEC12335 34-12kV Sub-Site-C	S			
			<b>Substation Capacity Increases Total</b>		37,288	8,376	28,912

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Category 1		Category 2	Category 3	2025 Project Detail	Project Status	2025 Actual	2025 Plan	Variance
			Switches	J0NDS - DCD - UPGR 34kV Switches	✓			
			Switches Total			991	709	282
			Subtransmission Switch Upgrades	UEC11399 - 34kV UPGR	✓			
			Subtransmission Switch Upgrades Total			333	639	(306)
			Grid Resiliency/Operating Flexibility Total			78,985	83,434	(4,449)
		Smart Grid	Cutout Recloser	J0J18 - DCD - UPGR Tripsaver Reclosers	✓			
			Cutout Recloser Total			774	967	(193)
			Distribution Automation	DA317 - DCD - UPGR Line Capacitor Controls	✓			
				DA318 - DCD - DA Program	✓			
				J0N2M - Telecom for Overhead	✓			
				J1311 - Fdr Vipers at	✓			
				J0XPV - SWPD22557 Upgrade	S			
				J0XPW - SWPD23347 Upgrade	S			
				J0J18 - Viper SWD	✓			
				UEC11444 - 71/72 Tie Switch	✓			
				UEC12277 - DA	✓			
				UEC12291 - DA	✓			
				UEC12294 - DA	✓			
				UEC12295 - DA	✓			
				UEC12297 - DA	✓			
				UEC12313 - DA	✓			
				UEC12645 - DA	✓			
				UEC12646 - DA	✓			
				UEC12362 - DA	S			
				UEC11739 - DA	✓			
				UEC12298 - DA	✓			
				UEC12676 - DA	✓			
				UEC12953 - DA	✓			
				UEC12954 - DA	✓			
				UEC13044 - DA	✓			
				UEC12378 - DA	✓			
				UEC12668 - DA	✓			
				UEC13001 - DA	✓			
				UEC13042 - DA	✓			
				UEC11779 - DA	✓			
				UEC12278 - DA	✓			
				UEC12363 - DA	✓			
				UEC12665 - DA	✓			
				UEC12700 - DA	✓			
				UEC12955 - DA	✓			
				UEC13047 - DA	✓			
				UEC12289 - DA	✓			
				UEC12675 - DA	✓			
				UEC12701 - DA	✓			
				UEC13002 - DA	✓			
				UEC12702 - DA	✓			
				UEC11219 - DA	✓			
				UEC12312 - DA	✓			
				UEC12667 - DA	✓			
				UEC12677 - DA	✓			
				UEC12280 - DA	✓			
				UEC13041 - DA	✓			
				UEC13589 - DA	S			
				UEC13588 - DA	✓			
				UEC13107 - DA	✓			
				UEC12999 - DA	✓			
			Distribution Automation Total			31,386	30,505	881
			Fault Circuit Indicators	J0J65 - DCD - UPGR Backbone FCIs	✓			
				J0J16 - DCD - UPGR Terminal Pole FCIs	✓			
			Fault Circuit Indicators Total			1,412	1,451	(39)
			Fiber/Wireless	J0S16 - PLTE Metro Site	✓			
				J0V48 - PLTE Metro Site 151-034UG	✓			
				J0SK3 - PLTE Metro Site 151-042	✓			
				J0V49 - PLTE Metro Site 151-141F	✓			
				J0SK2 - PLTE Metro Site 141-002	✓			
				J0W92 - PLTE Metro Site 151-006IF	✓			
				J0W96 - PLTE Metro Site 151-015IF	✓			
				J0W9C - PLTE Metro Fiber 151-025IF	✓			
				J0W99 - PLTE Metro Site 141-040NE	✓			

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Category 1	Category 2	Category 3	2025 Project Detail	Project Status	2025 Actual	2025 Plan	Variance
			J0V01 - Modem UPGR	✓			
			J0XJH - PLTE Metro Site 151-036MK	✓			
			J0XJU - PLTE Metro Site 151-038MK	✓			
			J0XJL - PLTE Metro Site 151-001MK	✓			
			J0ZTX - PLTE Metro Site 151-021MK	S			
			J0ZSP - PLTE Metro Fiber 151-016GR	S			
			J0ZT9 - PLTE Metro Site 151-016GR	✓			
			J0ZSR - PLTE Metro Fiber 151-019DT	✓			
			J0ZSS - PLTE Metro Fiber 151-020DT	S			
			J0ZTC - PLTE Metro Site 151-019DT	✓			
			J0ZTD - PLTE Metro Site 151-020DR	✓			
			J0ZGH - PLTE Metro Site 151-005	✓			
			J0ZGJ - PLTE Metro Site 131-037	✓			
			J0ZT8 - PLTE Metro Site 151-012BR	✓			
			J0XJK - PLTE Metro Site 151-031CH	✓			
			J0ZST - PLTE Metro Fiber 151-022CH	✓			
			J0XJC - PLTE Metro Site 151-008EL	S			
			J0XJF - PLTE Metro Site 151-009EL	✓			
			J0ZJ2 - PLTE Metro Fiber 151-008EL	S			
			J0ZT7 - PLTE Metro Site 151-004EL	✓			
			J0ZTB - PLTE Metro Site 151-017FR	S			
			J0ZT2 - PLTE Metro Site 151-024FR	✓			
			J0ZGK - PLTE Metro Site 141-029	✓			
			J0ZH1 - PLTE Metro Fiber 141-039NE	✓			
			J0ZSN - PLTE Metro Fiber 141-002NE	✓			
			J1153 - MO Private LTE-Urban	S			
			J1142 - MO Private LTE-Rural	S			
			J120R - PLTE Metro Site 151-022CH	✓			
			J11WQ - Reporting Center Fiber	S			
			J1345 - PLTE Metro Fiber 151-011MK	✓			
			J1344 - PLTE Metro Fiber 151-013BR	✓			
			J1212 - PLTE Metro Site 151-013BR	✓			
			UEC10861 - PLTE Metro Fiber 151-031CH	✓			
			J0XJB - PLTE Metro Site 141-039NE	✓			
			UEC11877 - PLTE Tower/Bower Drops	✓			
			UEC11820 - Fiber	✓			
			UEC11821 - Tower Fiber	S			
			UEC12212 - PLTE Urban Site 193003	S			
			UEC12213 - PLTE Urban Site 193001	S			
			UEC12214 - PLTE Urban Site 193002	S			
			UEC12215 - PLTE Urban Site 192001	S			
			UEC12211 - PLTE Urban Site 19700	S			
			J0XJG - PLTE Metro Site 151-011MK	✓			
			UEC12551 - Fiber Projects-Digital	S			
			<b>Fiber/Wireless Total</b>		10,775	18,048	(7,273)
			LED Street Lighting	✓			
			LED Street Lighting Total		11,565	11,737	(172)
			<b>Smart Grid Total</b>		55,912	62,708	(6,796)
			<b>Substations - Condition Based Modernization</b>				
			<b>OCB Upgrades</b>				
			J0T02 - OCB UPGR 6 positions Bus 1&2	✓			
			UEC10731 - OCB-UPGR 5 positions	S			
			UEC11303 - OCB-UPGR 3 positions	✓			
			UEC11362 - OCB-UPGR 644 & 663	S			
			UEC11458 - OCB-UPGR Posn 4, 6, 8	S			
			UEC11459 - OCB-UPGR 313 & 354	S			
			UEC11995 - OCB-UPGR 34 O-84 & 88_XMFR1&2	✓			
			UEC12139 - OCB-UPGR Posn 7 & 15	S			
			UEC12380 - OCB-UPGR 676 & 677	S			
			UEC12534 - OCB-UPGR 3 positions	S			
			UEC12986 - OCB-UPGR 4 Positions	S			
			UEC13593 - OCB-UPGR Posn 870	S			
			<b>OCB Upgrades Total</b>		3,879	5,934	(2,055)
			<b>Relay Upgrades</b>				
			J0XJL - Relay Upgr Sub Swgr	✓			
			J0XVC - Relay Upgr Sub-XFMR 2	S			
			J0XVD - Relay Upgr 21st Sub-XFMR W	✓			
			J0XND - Relay Upgr Sub-XFMR 1	✓			
			J0XNG - Relay Upgr Sub 73	✓			
			J0XWX - Relay Upgr Sub-Cap Bank	S			
			J0XWZ - Relay Upgr 69-161/69kv XFMR	✓			
			J0XN2 - Relay Upgr Sub 74	S			
			J0XN3 - Relay Upgr 34 Sub-XFMR 3	✓			



Ameren Missouri 2025 Customer-Focused Capital Investment Summary - Grid Modernization Projects

Category 1	Category 2	Category 3	2025 Project Detail	Project Status	2025 Actual	2025 Plan	Variance
			J0X5 - Relay Upg... Sub 72	S			
			J0X6 - Substation Relay Upgrades	✓			
			J0X6M - Xfmr 26Q Relay Upgrades	✓			
			J107V - Sub Relay Upgrades	✓			
			J1355 - Sub Relay Upgrades	S			
			J1136 - Sub Relay Upgrades	✓			
			J1117 - Sub Relay Upgrades	✓			
			J138R - Sub Relay Upgrades	✓			
			UECL0451 - Sub Relay Upgrades	✓			
			UECL0847 - Sub Relay Upgrades	S			
			UECL1338 - Sub Relay Upgrades	✓			
			UECL1404 - Sub Relay Upgrade	✓			
			UECL1405 - Sub Relay Upgrades	S			
			UECL1406 - Sub Relay Upgrades	S			
			UECL1407 - Sub Relay Upgrades	S			
			UECL1408 - Sub Relay Upgrades	S			
			UECL1409 - Sub Relay Upgrades	✓			
			UECL1990 - Sub Relay Upgrades	S			
			UECL1991 - Sub Relay Upgrades	✓			
			UECL1992 - 12KV Sub Relay Upgrades	✓			
			UECL2132 - Sub Relay Upgrades	S			
			UECL2133 - Sub Relay Upgrades	✓			
			UECL2134 - Sub Relay Upgrades	✓			
			UECL2135 - Sub Relay Upgrades	S			
			UECL2137 - Sub Relay Upgrades	S			
			UECL2138 - Sub Relay Upgrades	✓			
			J0RTS - Relay Upgrades	✓			
			UECL2963 - Sub Relay Upgrades	S			
			UECL2964 - 14kV Sub Relay Upgrades	S			
			UECL2965 - 14kV Sub Relay Upgrades	S			
			UECL2966 - Bend Sub Relay Upgrades	S			
			UECL2967 - Sub Relay Upgrades	S			
			UECL2968 - Sub Relay Upgrades	S			
			UECL2969 - Sub Relay Upgrades	S			
			UECL2970 - Sub Relay Upgrades	S			
			UECL2971 - Sub Relay Upgrades	S			
			UECL2972 - Sub Relay Upgrades	S			
			UECL2973 - Sub Relay Upgrades	S			
			UECL2974 - Sub Relay Upgrades	S			
			UECL2975 - Sub Relay Upgrades	S			
			J0WVR - Relay Upg... 34 Sub-69kv Bus1	S			
			Relay Upgrades Total		8,218	10,692	(2,476)
			Sub/Switchgear Upgrades				
			J0A664 - SWO Dist Sub-Con Based	✓			
			J0R000 - SWO DIST SUBS - TR DD - E63	✓			
			J0CG5 - CBM - Sub Site	S			
			J0CHG - CBM - Sub-Sub-C	✓			
			J0JFX - CBM - UG-C	S			
			J0JVF - Bulk Sub Upgr - UG - C	✓			
			J0K7B - Sub Line - C	✓			
			J0JGH - CBM - J0CG5 - sub D	✓			
			J0KSN - CBM - Sub - C	✓			
			J0JNS - Bulk Sub Upgr - Sub - C	✓			
			J0JHP - CBM - Sub-Sub-C	S			
			J0J56 - CBM - Sub - C	S			
			J0JSD - Add Scada	S			
			J0J79 - Upgr Xfmr #2	✓			
			J0KSF - Sub - Sub - C	✓			
			J0JTF - NEW - Add Scada	✓			
			J0KSD - W - Switchgear	S			
			J0CM4 - CBM - Sub-UG-C	S			
			J0J2V - CBM - Upgr UG-C	✓			
			J0J17 - Pad-mount XFMR-Line-C	S			
			J0J2Q - Pad-mount XFMR-Line-C	S			
			J0J56 - Xfmr W UGR	✓			
			J0J57 - Xfmr W UGR	S			
			J0J1N - CBM - Sub Upgr-Sub-C	✓			
			J0J2G - CBM - Sub Upgrade-UG-C	✓			
			J0J2L - CBM - W Rebuild-UG-C	S			
			J0NWS - CBM - Sub Upgrade-Line-C	S			
			J0J33 - CBM - Sub Upgrade-Sub-C	S			
			J0JHM - CBM - Sub-Sub-C	S			

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Category 1	Category 2	Category 3	2025 Project Detail	Project Status	2025 Actual	2025 Plan	Variance
			JOP37 - CBM [REDACTED] W Rebuild-Sub-C	S			
			JOP45 - CBM [REDACTED] Upgrade - Sub - C	✓			
			JOS15 - CBM [REDACTED] 34kV Upgrade-UG-C	S			
			JOSGT [REDACTED] 004-12kV Upgrade	S			
			JOSGQ [REDACTED] 002-12kV Upgrade	S			
			JOSGR [REDACTED] 003-12kV Upgrade	S			
			JOSIL - CBM [REDACTED] 34kV Upgrade-Line-C	✓			
			JOSIL - CBM [REDACTED] Sub Modernize-Sub-C	✓			
			JOS16 - CBM [REDACTED] 34kV Upgrade-Sub-C	S			
			JOP3X - CBM [REDACTED] Sub Upgrade LINE-C	S			
			JOOHK - CBM [REDACTED] SWGR UPGR W-Sub-C	✓			
			JOP41 - [REDACTED] 1 UPGR	✓			
			JOP3W [REDACTED] 4 UPGR	✓			
			JOP4H - CBM [REDACTED] Sub UPGR Sub-C	S			
			JOP43 [REDACTED] 1 UPGR	S			
			JOP49 [REDACTED] 3 UPGR	✓			
			JOOXR - CBM [REDACTED] UPGR Swgr 1	✓			
			JOTPX - CBM [REDACTED] Sub-UG-C	✓			
			JOKDB - CBM [REDACTED] Sub-Sub-C	✓			
			JOCHL - CBM [REDACTED] Swgr UPGR-Sub-C	✓			
			JOTPW - CBM [REDACTED] Sub-Line-C	✓			
			JOS1K - CBM [REDACTED] UPGR Sub-UG-C	S			
			JOPSJ [REDACTED] 1 UPGR-Sub-C	✓			
			JOS1H - CBM [REDACTED] UPGR Sub-Sub-C	S			
			JOP31 - CBM [REDACTED] - UPGR Sub UG-C	S			
			JOP53 - CBM [REDACTED] Sub UPGR Sub-C	S			
			JOP32 - CBM [REDACTED] Sub UPGR-UG-C	S			
			JOX7B - CBM [REDACTED] Sub UPGR SWGR W-UG-C	S			
			JOX79 - CBM [REDACTED] Sub UPGR Swgr W-OH-C	S			
			JOXQK [REDACTED] Pad-mount XFMR- Line-C	S			
			JOXZC [REDACTED] Pad-mount XFMR- Line-C	S			
			JOP2C - CBM [REDACTED] Sub UPGR-Line-C	S			
			JOP49 - CBM [REDACTED] Sub UPGR-Sub-C	S			
			JOP4G [REDACTED] Xfmr W UPGR-Sub-C	✓			
			JOXNC [REDACTED] Sub Upgrade Site	S			
			JOK3F [REDACTED] - Add Scada-Sub-C	S			
			J11RQ - CBM [REDACTED] Sub Upgrade-Site-C	S			
			J11V5 - CBM [REDACTED] Sub Upgrade-Sub-C	S			
			JOP3C - CBM [REDACTED] UPGR-Sub-C	S			
			J112J - CBM [REDACTED] Sub, Modernize-Line-C	✓			
			J11VV [REDACTED] Substation Capacitor Banks 2	✓			
			J11QR - CBM [REDACTED] UPGR reclosers	✓			
			J12R3 [REDACTED] Bulk Sub Upgr-6090 XMSN-C	✓			
			J12R4 [REDACTED] Bulk Sub Upgr-6087 XMSN-C	✓			
			J12R5 [REDACTED] Bulk Sub Upgr-6093 XMSN-C	✓			
			J12R6 [REDACTED] Bulk Sub Upgr-6093 XMSN-C	S			
			J12R8 [REDACTED] Sub, N Upgrade	S			
			J12QX - CBM [REDACTED] UPGR-Line-C	S			
			JOS14 - CBM [REDACTED] g Sub, Modernize-UG-C	✓			
			J11ZD [REDACTED] Sub Upgrade-UG-C	S			
			UEC10616 - CBM [REDACTED] Sub, UPGR Unit W	✓			
			UEC11007 [REDACTED] Pad-mount XFMR-Line-C	✓			
			JOS1J - CBM [REDACTED] UPGR Sub-Line-C	✓			
			JOSGG [REDACTED] Platform XFMR-Line-C	✓			
			J11ZF [REDACTED] Sub Upgrade-Line-C	S			
			UEC12632 [REDACTED] Line-C	S			
			UEC12602 - CBM [REDACTED] Add 2nd Unit-Line-C	S			
			UEC12630 - CBM [REDACTED] W, Rebuild-Line-C	S			
			J12R7 [REDACTED] Skid-mount Sub- Line-C	S			
			UEC10467 [REDACTED] 2nd-Mount XFMR-Line-C	S			
			UEC12603 - CBM [REDACTED] Add 2nd Unit-UG-C	S			
			JORZ [REDACTED] -12 - Add Scada	✓			
			JOP5K - CBM [REDACTED] - Swgr W UPGR	S			
			JOXV3 - CBM [REDACTED] Sub UPGR Swgr W-Sub-C	S			
			UEC12346 - CBM [REDACTED] - Add 2nd Unit-Sub-C	S			
			UEC12554 [REDACTED] skid-mount Sub- Site-C	S			
			UEC12577 - CBM [REDACTED] Sub Upgrade-Sub-C	S			
			UEC13095 [REDACTED] Upgrade	S			
			UEC13590 - XFMR-UPGR [REDACTED] Unit 2	S			
			Sub/Switchgear Upgrades Total		62,372	77,304	(14,932)
	Substations - Condition Based Modernization Total				74,467	93,930	(19,463)
	System Hardening	Subtransmission Upgrades	JONV9 [REDACTED] T, [REDACTED] -71 Recon Ph 2	S			
			JOOBK [REDACTED] 74 Ph 2	S			
			JONTH [REDACTED] -71 Improve Circuit Reliab Ph 2	S			
			JONTM [REDACTED] -71 Improve Circuit Reliab Ph 3	S			
			JONRG [REDACTED] -71 34kv Rebuild	S			
			JONR6 [REDACTED] 72, Circ UPGR	✓			
			JOVIS [REDACTED] 185-52 Add Tie to [REDACTED]	S			
			JOVTR [REDACTED] 73-76 Insulator Upgrade	✓			
			JOVTP [REDACTED] 76 Circuit Perf Improvement	S			

Ameren Missouri 2025 Customer-Focused Capital Investment Summary - Grid Modernization Projects

Category 1	Category 2	Category 3	2025 Project Detail	Project Status	2025 Actual	2025 Plan	Variance
			J0V59 - 77 & 74 Reconductor	✓			
			J0WMC - 73 Relocation	S			
			J1077 - 76 Phase 3	S			
			J1071 - 71 UPR	✓			
			J1095 - 74	✓			
			J0XN9 - 75 UPR to	S			
			J1080 - 74 SYSTEM HARDENING	✓			
			J106X - 44 2pole UPR Phase 5	✓			
			J1072 - 51N of Phase 5	✓			
			J106Z - 44 2pole UPR Phase 6	S			
			J1073 - 91N of Phase 6	S			
			J107C - 71 34KV Storm Hardening	S			
			J1085 - 76 34KV UPRD	✓			
			J1010 - 76 Upr - XMSN to	✓			
			J12FX - 77 Relo - UG-C	✓			
			J12FZ - 71 New Supply-UG-C	✓			
			UECI1119 - 83/74 UPR	✓			
			UECI1162 - 72 Upgrade	S			
			UECI1137 - 81 UPR - South of Sub	S			
			UECI1176 - 77 UG Relo-UG-C	S			
			J0WV3 - C-UPGR	✓			
			UECI1282 - 71, Circ UPR	S			
			UECI1283 - 71, Circ UPR	S			
			UECI1512 - 71 Sub Recon	✓			
			UECI1743 - 72 to -1 ADD TIE	✓			
			J104L - 72 North to ER134	S			
			UECI2060 - 74 34KV UPR to	✓			
			UECI1363 - 73 UG Relo-UG-C	✓			
			J10CL - 74 Upr - XMSN to	S			
			UECI2079 - 167051 Storm Hardening-OH-C	S			
			J1079 - 71 at	S			
			UECI2483 - 71 UPR to	S			
			UECI2822 - 71 UPR to	S			
			UECI2823 - 71 UPR to	S			
			UECI2883 - 72 to	S			
			J0ZQ3 - 71 34KV tap to	✓			
			UECI2350 - 167051 Storm Hardening-UG-C	S			
			UECI2342 - Circuit Switcher UPR	S			
			UECI3165 - 74 Reliability UPR	✓			
			<b>Subtransmission Upgrades Total</b>		42,920	59,509	(16,589)
			<b>Brittle Conductor Upgrades</b>	✓			
			<b>Brittle Conductor Upgrades Total</b>		2,119	2,119	
			<b>System Hardening Total</b>		45,039	59,509	(14,470)
			<b>UG Cable Upgrades</b>				
		OH to UG	23412 - OTU 543-51	S			
			J0V4Q - OTU 256-59	S			
			J0WZZ - OTU 2-259-58	S			
			J0X00 - OTU 051-2021	✓			
			J0X03 - OTU 729-57	✓			
			J0X04 - OTU 82-2021	✓			
			J0X06 - OTU 139-6	✓			
			J0X08 - OTU 230-56 UG	S			
			J112W - OTU 228-54	✓			
			J0X01 - OTU 54-2021	✓			
			J0X02 - OTU 54-2021	✓			
			J109T - OTU 53	S			
			J1242 - OTU 855-52	S			
			UECI0325 - OTU 102-006	S			
			UECI0729 - OTU 156-07	✓			
			UECI0748 - OTU 753-57	✓			
			23374 - OTU 160-04	✓			
			J1222 - OTU 197-57	✓			
			J12HX - OTU 110-58	S			
			UECI1167 - OTU 191-52	S			
			UECI1274 - OTU 215-54	S			
			UECI1440 - OTU 597-55	S			
			UECI1457 - OTU 648-56	✓			
			UECI2003 - OTU 648-54	✓			
			UECI2093 - OTU 259-061	S			
			UECI1577 - OTU 890-51	S			
			UECI3097 - OTU 648-53 PH2	S			
			UECI3202 - OTU 965-53	S			
			<b>OH to UG Total</b>		5,197	1,764	3,433
			<b>UG Cable Upgrades</b>				
			0A018 - C-UPGR Program-646	✓			
			J0K19 - C-UPGR 689-52 P2	✓			
			J0KCM - C-UPGR 214-53	S			
			J0M9 - C-UPGR 833-57, 10130	S			
			J0SWL - C-UPGR 317 - PILC	✓			
			J0SWR - C-UPGR 1556-54	S			
			J0J57 - C-UPGR 543-56	S			
			J0J5H - C-UPGR 543-56	S			
			J0WZQ - C-UPGR 484-52,	✓			

Ameren Missouri 2025 Customer-Focused Capital Investment Summary - Grid Modernization Projects

Category 1	Category 2	Category 3	2025 Project Detail	Project Status	2025 Actual	2025 Plan	Variance
			J0WZR - C-UPGR 484-52	✓			
			J0X00 - C-UPGR 207 - PILC	S			
			J0X0F - C-UPGR 556-55	✓			
			J0K79 - C-UPGR 699-55	✓			
			J0KQT - C-UPGR 799-58	S			
			J0X08 - C-UPGR 252 - PILC	S			
			J0Z83 - C-UPGR 259-58	S			
			J107X - C-UPGR 577-5	S			
			J1115 - C-UPGR 718-51	S			
			J124T - C-UPGR 177-51	✓			
			J12B5 - C-UPGR 593-53B56 PH4	✓			
			J12HM - C-UPGR 044, PILC	S			
			J12XP - C-UPGR 026 - PILC D PH B	✓			
			UECI0518 - C-UPGR - UPRGR PILC PH A	S			
			UECI0750 - C-UPGR 191-52	S			
			UECI0885 - C-UPGR Sub - PILC	S			
			UECI0890 - C-UPGR 790-52	✓			
			UECI0764 - C-UPGR Sub - UPRGR PILC	S			
			J124W - C-UPGR 243-53	✓			
			UECI1729 - C-UPGR 797-75 - PILC	✓			
			UECI2031 - C-UPGR 111-56	✓			
			UECI2032 - C-UPGR 593-53	✓			
			UECI2225 - C-UPGR 5259-1 718-53	S			
			UECI2226 - C-UPGR 813-53	✓			
			UECI1439 - C-UPGR 687-55	S			
			UECI2287 - C-UPGR 212 - PILC W PH A	S			
			UECI1434 - C-UPGR 118-55	S			
			UECI1437 - C-UPGR 745-57	S			
			J1339 - C-UPGR 987-52	S			
			UECI1402 - C-UPGR 555-51	S			
			UECI1433 - C-UPGR 127-56	S			
			UECI1435 - C-UPGR 552-51	S			
			UECI1460 - C-UPGR 724-51	S			
			UECI1461 - C-UPGR 215-52	S			
			UECI1508 - C-UPGR 178-55	S			
			UECI1509 - C-UPGR 283-56	S			
			UECI1539 - C-UPGR 965-53	S			
			UECI1552 - C-UPGR 764-56	S			
			UECI1576 - C-UPGR 178-55	S			
			UECI2320 - C-UPGR 582-51	✓			
			UECI2661 - C-UPGR 208-04	S			
			UECI2662 - C-UPGR 208-01	S			
			UECI2663 - C-UPGR 229-54	S			
			UECI2664 - C-UPGR 344-53	S			
			UECI2669 - C-UPGR 202 - V PH B PILC	S			
			UECI2682 - 293-56	✓			
			UECI2834 - C-UPGR 238-01	S			
			UECI2838 - C-UPGR 877-51	S			
			UECI2839 - C-UPGR 229-56	S			
			UECI2840 - C-UPGR 633-53	S			
			UECI2873 - C-UPGR 208-01	S			
			UECI2874 - C-UPGR 563-56	S			
			UECI2907 - C-UPGR 887-06	S			
			UECI2947 - C-UPGR 183-00	S			
			UECI2985 - C-UPGR 197-52	✓			
			UECI3096 - C-UPGR 6410-1	S			
			UECI3121 - C-UPGR 552-54	S			
			UECI3176 - C-UPGR 169-56	S			
			UECI3177 - C-UPGR 281-54	S			
			UECI3181 - C-UPGR 949-53	S			
			UECI3323 - C-UPGR 296-52	S			
			UECI3348 - C-UPGR 142 - PILC	S			
			UECI3349 - C-UPGR 141-01	S			
			UECI3350 - C-UPGR 147-53	S			
			UECI3351 - C-UPGR 153-01	S			
			UECI3463 - C-UPGR 178-56	S			
			UECI3548 - C-UPGR 217-51	S			
			UECI3565 - C-UPGR 115-60	S			
			UECI3566 - C-UPGR 525-58	S			
			UECI3569 - C-UPGR 201, PILC	S			
			UECI3583 - C-UPGR 877-54	S			
			UECI3584 - C-UPGR 877-54	S			
			UECI3586 - C-UPGR 276-51	S			
			UECI3592 - C-UPGR 731-51	S			
			UECI3149 134-52	S			
			UECI3551 230-52	S			
		UG Cable Upgrades Total			42,739	55,455	(12,716)
					47,936	57,219	(9,283)

Ameren Missouri 2025 Customer-Focused Capital Investment Summary - Grid Modernization Projects

Category 1	Category 2	Category 3	2025 Project Detail	Project Status	2025 Actual	2025 Plan	Variance
	UG Revitalization	UG Revitalization	J0HP1 - 0A321-480V NW XFMR PTO UPGR	S			
			J0HP3 - 0A321-50V NW 7FL-Vault	S			
			J0LKH Streetlight Voltage Co	S			
			J0LTN - 0A321-55 FO-TEMP CAB	S			
			J0GBF - 0A321 NW1267 Ref	✓			
			J0GBH - 0A321 NW48 Reformation	S			
			J0J5Z - 0A321 8 CAB-Sect Upgr	✓			
			J0JDR - 0A321 ReRoute Cab	✓			
			J0JDS - 0A321 ReRoute Cab	S			
			J0JFQ - 0A321 ReRoute Cab	✓			
			J0JFT - 0A321 ReRoute Cab	S			
			J0JGO - 0A321 NW-4-6-5-7 Prim-CAB-Sect	S			
			J0JNL - 0A321 NW-1-8 Prim-CAB-Sect	S			
			J0JNQ - 0A321 -NW-7 CAB-Sect Upgr	✓			
			J0P4P - 0A321 1834 NW-VLT-XFMR CAB UPGR	S			
			J0P4R - 0A321 -75 PILC Upgr	✓			
			J0JNS - 0A321 -NW-4 CAB-Sect Upgr	S			
			J0JNV - 0A321 NW-3 CAB-Sect Upgr	S			
			J0J0Z - 0A321 Network Vault Revi	S			
			J0JV2 - 0A321 NW-1 Diversify	✓			
			J10RT - 0A321 51 Cable Reserve	✓			
			J122X UG	✓			
			J1301 UG	✓			
			UECI0511 - 0A321 NW-3 Reformation	✓			
			UECI0512 - 0A321 NW-10 Reformation	S			
			UECI0918 - 0A321 -55 Reroute Cab	✓			
			UECI0919 - 0A321 -56 Reroute Cable	✓			
			J0HP2 - 0A321 PROT PLTE Cab	S			
			J0JNX - 0A321 -NW-2 CAB-Sect Upgr	S			
			J11K9 - 0A321 -NW-10 UPGR	S			
			J122Z	S			
			UECI1256 - 0A321 -55-58 Outroom	S			
			UECI1364 - 0A321 55-58 Cable	S			
			UECI1365 In-Side XFMR Upgr	S			
			UECI1709 - 0A321 PH1 Cond	S			
			UECI1710 - 0A321 PH2 Cond	S			
			UECI1711 - 0A321 PH3 Cond	S			
			UECI2087 79 CAB UPGR	S			
			UECI2140 77 CAB UPGR	S			
			UECI2141 75 CAB UPGR	S			
			UECI2142 - North Side Conduit	S			
			UECI2317 87 CAB UPGR	S			
			UECI2447 2 CAB UPGR	S			
			UECI2719 3 CAB UPGR	S			
			UECI2720 78 CAB UPGR	S			
			UECI2932 UG-VLT 182	S			
			UECI3552 74 CAB UPGR	S			
			UECI3553 2 CAB UPGR	S			
			UECI3701 73 CAB UPGR	S			
		UG Revitalization Total			26,950	33,125	(6,175)
		UG Manhole/Vault	0A669 - UG-MH&VLT Upgr-SWO	✓			
			J0D45 - UG-MH UPGR	S			
			J0MP3 - UG-VLT Upgr	S			
			J0QJR - UG-VLT Upgr	S			
			J0T57 - UG-MH Upgr	S			
			J0TR1 - UG-MH Upgr	S			
			J0TTC - UG-MH Upgr	✓			
			J0V94 - UG-MH Upgr	✓			
			J0V95 - UG-MH Upgr	✓			
			J0V67 - UG-MH UPGR	✓			
			J0V68 - UG-MH UPGR	S			
			J0V69 - UG-MH UPGR	S			
			J0W2X - UG-MH Upgr	S			
			J0WWS - UG-MH Upgr	S			
			J0X22 - UG-MH Upgr	S			
			J0XDZ - UG-MH Upgr	S			
			J0XF0 - UG-MH Upgr	S			
			J0XFW - UG-VLT Upgr	S			
			J0XKG - UG-MH Upgr	S			
			J0XPS - UG-MH Upgr	S			
			J0Z7F - UG-MH Upgr	S			
			J10NR - UG-MH Upgr	S			
			J10DQ - UG-MH Upgr	S			
			J11RW - UG-MH Upgr	S			
			J11RT - UG-MH Upgr	S			
			J11V0 - UG-MH Upgr	S			
			J121F - UG-MH Upgr	S			
			J129F - UG-VLT Upgr	✓			
			J12HB - UG-VLT Upgr	S			
			J12NQ - UG-MH Upgr	S			
			J12NR - UG-MH Upgr	S			
			J12NS - UG-MH Upgr	S			

Ameren Missouri 2025 Customer-Focused Capital Investment Summary - Grid Modernization Projects

				\$ - Thousands			
Category 1	Category 2	Category 3	2025 Project Detail	Project Status	2025 Actual	2025 Plan	Variance
			J1309 - UG-MH Upgr	S			
			J130C - UG-MH Upgr	S			
			UECL0801 - UG-MH Upgr	✓			
			UECL0989 - UG-MH UPGR	✓			
			UECL1020 - UG-MH	S			
			UECL0736 - UG-MH Upgr	✓			
			UECL0737 - UG-MH Upgr	✓			
			UECL0738 - UG-MH Upgr	✓			
			UECL1117 - UG-MH Upgr	S			
			UECL1427 - UG-MH	S			
			UECL1831 - UG-MH	S			
			UECL1832 - UG-MH	S			
			UECL2094 - UG-MH UPGR	S			
			UECL2104 - UG-MH UPGR	S			
			UECL2105 - UG-MH Upgr	S			
			UECL1996 - UG-MH Upgr	S			
			UECL2266 - UG-MH	S			
			UECL2267 - UG-MH UPGR	S			
			UECL2268 - UG-MH UPGR	S			
			UECL2269 - UG-MH UPGR	S			
			UECL2043 - UG-VLT UPGR	S			
			UECL2044 - UG-MH UPGR	S			
			UECL2045 - UG-VLT UPGR	S			
			UECL2046 - UG-VLT UPGR	S			
			UECL2670 - UG-VLT	✓			
			UECL2671 - UG-MH	S			
			UECL2672 - UG-MH	S			
			UECL2673 - UG-MH	S			
			UECL2674 - UG-MH	S			
			UECL2836 - UG-MH Upgr	S			
			UECL2917 - UG-MH	S			
			UECL2930 - UG-VLT	S			
			UECL2931 - UG-VLT	S			
			UECL3205 - UG-MH	S			
		UG Manhole/Vault Total			5,882	4,868	1,014
	UG Revitalization Total				32,832	37,993	(5,161)
	IIJA - Infrastructure Investment and Jobs Act	Grid Resilience Innovation Partnership 2		R		1,826	(1,826)
		Grid Resilience Innovation Partnership 2 Total				1,826	(1,826)
	IIJA - Infrastructure Investment and Jobs Act Total					1,826	(1,826)
Smart, Reliable Grid Operations Total					367,355	439,534	(72,179)
Smart Meter Program	Smart Meter Program	Smart Meter Program	J0007 - SMP Elec Meters & Install SWO	✓			
			J0L2P - SMP OC Optimiz Ntwk Explot	✓			
			UECL1180 - SMP OC Optimiz MkrRdy SWO	✓			
			UECL0630 - SMP TOU System Integration	✓			
		Smart Meter Program Total			7,530	7,139	391
Smart Meter Program Total	Smart Meter Program Total				7,530	7,139	391
Nuclear Generation	Grid Performance	Controls Upgrades for Faster Ramp Rates/Lower Minimums	I1293 - Turbine Controls Digital UPGR	✓			
		Controls Upgrades for Faster Ramp Rates/Lower Minimums Total			29	1	28
		Switchyard Breaker/Relay Upgrades	UECL1284 - Main Gen SPV Digital Relay Upgr	S			
		Switchyard Breaker/Relay Upgrades Total			315	442	(127)
	Grid Performance Total				344	443	(99)
	Modernization	Component/Material Upgrades	J0BHT - EDG Relay UPGR	S			
		Component/Material Upgrades Total			238		238
	Modernization Total				238		238
	Reliability	Component Replacements	UECL3622 - MNSA2 Spare	S			
		Component Replacements Total			1,580		1,580
	Reliability Total				1,580		1,580
Nuclear Generation Total					2,162	443	1,719
Hydro Generation	Grid Performance	Cyber Security Upgrades/New Technologies	J12BV - MV90 Meter Network	S			
		Cyber Security Upgrades/New Technologies Total			2		2
		Exciter Upgrades	J0KV1 - House Units 1&2 Exciter Upgr	✓			
			J0ZNO - U1 Exciter UPGR	✓			
			J0ZSV - U2 Exciter UPGR	✓			
		Exciter Upgrades Total			2,275	2,196	79
		GSU Transformer Upgrades	J0KTB - U2 GSU XFMR UPGR	S			
			J03HN - U1 GSU XFMR UPGR	✓			
		GSU Transformer Upgrades Total			15,013	10,409	4,604
		Switchyard Breaker/Relay Upgrades	J0QZ8 - Main Gen Diff Relay Upgr	S			
		Switchyard Breaker/Relay Upgrades Total			483		483
	Grid Performance Total				17,773	12,605	5,168
	Modernization	Component/Material Upgrades	UECL1155 - U2 Generator Uprate Study	S			
		Component/Material Upgrades Total			2		2
	Modernization Total				2		2
Hydro Generation Total					17,773	12,605	5,170

Ameren Missouri 2025 Customer-Focused Capital Investment Summary - Grid Modernization Projects

Category 1	Category 2	Category 3	2025 Project Detail	Project Status	2025 Actual	2025 Plan	Variance
Secure & Reliable Transmission	Grid Performance	Line Reliability Improvements	J06J 3 (345kv)-Rebuild	S			
			J0QVR 5-7 - Insulators and ABPDs	S			
			J0H2T 345KV Line Rblid	✓			
			J0Q79 DC 345/161 KV Line	S			
			J0V2N 4 Reroute	S			
			J0H2S 5-4 138 KV STR 111-118	✓			
			J0X90 3 Lead Line Re-Config	✓			
			J0XM1 2 Tie In	✓			
			J0X2S 3-3976 Reroute	✓			
			J0Z6S 3 Reroute (J1034)	S			
			J0Z1L 4 (592) Reroutes	S			
			J0Z1M 3 Reroute (071)	S			
			J0Z1T 3 Reroute (024)	S			
			J0Z1V 3 Reroute (024)	S			
			J0Z26 Supply Line Split	S			
			J0Z2Q 1 Reroute	S			
			J0ZFX 3-4 138 KV Reconductor	S			
			J10W4 1 161 KV Rebuild	S			
			J118Q 7 143 161 KV (J1025-J1182)	✓			
			J125P 4577 345KV Reroute	S			
			J129C 1 161KV Conductor	S			
			J0Z3M 7274 (UEC)	S			
			UEC1064 182 138 KV Reconductor	✓			
			J0PVR 6 -3 (161KV) - Reroute	✓			
			J0XQW 6 -3987 Reroute	S			
			J0XRS 4 -3987 Reroute	S			
			J0XRF 3 -3987 Reroute	S			
			J0Z07 1-5 Reroute	S			
			J0Z08 1-2 Reroute	S			
			J0Z1S 1002 Reroutes for BAAH	S			
			J0ZB9 2 Tower 368 UPGR	✓			
			J100P 1 161 DC TAP RBLD	S			
			J122L 1&2 138 KV INS UPGR	S			
			J129S 4 Insulator UPGR	S			
			J12V5 3 161 KV (817) Reroute	✓			
			J135K 3 161 KV Reroute	S			
			J13D4 1 138 KV Reroute	S			
			UEC10734 5470 345 KV Full RBLD	S			
			UEC10758 1 161KV Partial RBLD	S			
			UEC10944 6432 138 KV Rebuild	S			
			UEC10986 9 138 KV Reroute	S			
			UEC11066 9 138 KV Reconductor	✓			
			UEC11067 138 KV Terminal ADD	S			
			UEC11070 Tap 138 KV Full RBLD	S			
			UEC11072 3 161 KV Reconductor	S			
			UEC11073 384 138 KV Reconductor	S			
			UEC11074 3 161 KV Reconductor	S			
			UEC11076 Tap 138 KV Full RBLD	S			
			UEC11150 2 138 KV Reroute Lines	S			
			UEC11157 3 161 KV Easements	✓			
			UEC11169 Tap 138 KV Full RBLD	S			
			UEC11170 Tap 138 KV Full RBLD	S			
			UEC11475 6432 138 KV Easements	S			
			UEC11487 6340 138 KV New Line	S			
			UEC11529 1 161 KV DC Tap Easements	S			
			UEC11465 2 161 KV Reroute	S			
			UEC11474 6836 138 KV OPGW	S			
			UEC11186 5527 345 KV DC New Line	S			
			UEC11178 388 KV GEN Tie Lines	S			
			UEC11371 4536 345 KV Rebuild	S			
			UEC11489 6764 138 KV New Line	S			
			UEC12279 7 345 KV (J1836) Reroute	S			
			UEC12353 1 & 2 138 KV UEC-ROW	S			
			UEC12355 161 KV UEC-ROW	S			
			UEC12356 161 KV UEC-ROW	S			
			UEC12357 10 161 KV UEC-ROW	S			
			UEC12358 (Str. 201) 138 KV UEC-ROW	S			
			UEC12637 6 345 KV (L001) Reroute	S			
			UEC12640 4 345 KV (L004) NU DC RBLD	S			
			UEC12763 4 345 KV DC Easements	S			
			UEC12765 6 345 KV (L005) NU Reroute	S			
			UEC12786 384 138 KV UEC-ROW	S			
			UEC12787 182 138 KV UEC-ROW	S			
			UEC12789 182 138 KV UEC-ROW	S			
			UEC12790 161 KV UEC-ROW	S			
			UEC12792 3 & 4 (345 KV) UEC-ROW	S			
			UEC12821 182 138KV (L002) NU Reroute	S			

Ameren Missouri 2025 Customer-Focused Capital Investment Summary - Grid Modernization Projects

Category 1	Category 2	Category 3	2025 Project Detail	Project Status	2025 Actual	2025 Plan	Variance
			UECL2827 5371 345 kV (L005) NU Tap	S			
			UECL2829 1 138 kV (L005) TEMP Tap	S			
			J024J 138kV BAAH Line Reroutes (J024J)	S			
			UECL3085 3 345 kV Raise Line	S			
			UECL3087 Tap 138 kV Easements	S			
			UECL3512 345 kV (L009) NU Reroutes	S			
			UECL3513 345 kV (L009) NU DC TAP	S			
			<b>Line Reliability Improvements Total</b>		<b>84,719</b>	<b>112,303</b>	<b>(17,584)</b>
			Mobile Transformers	✓			
			J0H64 - Mobile XFMR 345/138kV-UE	✓			
			UECL1269 - 345/138 kV 700 MVA Spare XFMR UEC	S			
			<b>Mobile Transformers Total</b>		<b>1,092</b>	<b>1,395</b>	<b>(303)</b>
			<b>Substation Reliability Improvements</b>				
			J0G9L Sub Add Line BRKRts	S			
			J0PWP- J112 Network UPRGR	✓			
			J0Q77 345kV Ring Bus	S			
			J0P3P 1 UPRGR	S			
			J0V05 69kV Terminal Posn	S			
			J0W1T 345kV Ring Bus	S			
			J0WME Aging Infrastructure	✓			
			J0WTZ Comm Equip	S			
			J0X1Q 345kV Aging Infrastructure	S			
			J0W6G 138kV Station UPRGRs	S			
			J0X2M (J1107) Reroute	S			
			J0X0R (J1087) Ring Bus	✓			
			J0X0G (J1107) Ring Bus (NU)	S			
			J0X0M (J1107) Ring Bus Comms	S			
			J0X0S (J976) - Ring Bus	✓			
			J0X0M (J1107) - IF Position	S			
			J0X0F 2nd 345kV XFMR	✓			
			J0X0F Station Upgrades	S			
			J0Z1N RB Prop Purchase	S			
			J0Z3D Ring Bus	S			
			J0X0L - Relay Upgrade (J976)	✓			
			J0Z1K Ring Bus Comms	S			
			J0Z9Z High Side BRKR (2)	S			
			J109Z 161 kV Comm Equip (J1268)	✓			
			J0X0W (J976) Ring Bus Comms	✓			
			J0X0L 161 Station Upgrades	S			
			J0X0N Station Upgrades	✓			
			J0Z27 Aging Infrastructure	S			
			J0Z6Q (J1034) IF Position	S			
			J0Z6Q (J1034) Comm Equip	S			
			J104G 345 kV COMM EQPT	S			
			J0X28 Station Upgrades	S			
			J0Z1R ne Position	S			
			J0Z3W Aging Infrastructure	S			
			J0Z4B Aging Infrastructure	S			
			J1005 138 kV AI	S			
			J1005 138 kV Aging Infrastructure	S			
			J0X0J 138kV Station Upgrades	S			
			J0X0W Station Upgrades	S			
			J0Z38 161 kV Ring Bus	S			
			J0Z3H Aging Infrastructure	S			
			J0Z42 161 Aging Infrastructure	S			
			J0Z4K 345 Aging Infrastructure	S			
			J118P 345 kV (J1026) IF Pos	S			
			J1230 138 kV AI	✓			
			J120P STATCOM Network Comms	✓			
			J12V2 161 kV Property Acquisition	S			
			J0Z5K 161 kV Property Acquisition	S			
			J0Z9W 161 kV (2) Circuit Switcher	S			
			J0Z9C 161 kV Ring Bus Expansion	S			
			J0Z3C 161 kV Ring Bus	S			
			J119H 138kV Underground AI UPRGR	✓			
			J0Z4F XEMR 1 High Side Device	S			
			J0X0G Station Upgrades	S			
			UECL0552 345 kV (J1352) NU RB	S			
			UECL0719 345 kV Ring Bus EXP	S			
			UECL0743 161 kV Substation NU	✓			
			UECL1031 CTG 138 kV COMM EQPT	✓			
			J0ZC9 161 kV Ring Bus EXP	S			
			J0P3S 4 UPRGR	S			
			J0X0B (J994)-138kV Line Position (IF)	S			
			J0X07 138kV (J944) Bus Expansion (NU)	S			
			J0X0E (J987) 161 kV IF POS	S			
			J0X0C Station Upgrades	S			



Ameren Missouri 2025 Customer-Focused Capital Investment Summary - Grid Modernization Projects

Category 1	Category 2	Category 3	2025 Project Detail	Project Status	2025 Actual	2025 Plan	Variance
			J021W Aging Infrastructure	S			
			J022R Aging Infrastructure	S			
			J022X High Side Device	S			
			J0240 XFMR 1 High Side Device	S			
			J0247 Line Breaker (3)	S			
			J0266 R Ring Bus (11034)	S			
			J100P 345 kV (J1145) NU Ring Bus	✓			
			J117D 345 kV GEN Bus (R956/J1026) MP	✓			
			J1201 STATCOM Network Comms	✓			
			J1277 138 kV STR UPGR	✓			
			J138H 345 kV Property Acquisition	S			
			J13D3 138 kV Reroute	S			
			UECI0563 345 kV (J1352) IF POS	S			
			UECI0695 345kV (J1352) COMM EQPT	S			
			UECI0745 138 kV COMM EQPT	S			
			UECI0932 161 kV Reroutes	S			
			UECI0933 69kV RLV UPGR	S			
			UECI0934 161 kV Reroutes	S			
			UECI1010 345 kV BAAH EXP	S			
			UECI1077 161 kV Substation NU	S			
			UECI1085 345 kV (J1488/J1490) IF Position	S			
			UECI1089 Spare XFMR Foundation	S			
			UECI1091 345 kV (J1488/J1490) NU RB	S			
			UECI1149 138 kV Land Acquisition	S			
			UECI1307 161 kV Line Breaker Addition	S			
			UECI1315 161 kV BAAH	S			
			UECI1349 345 kV (J1836) NU Ring Bus	S			
			UECI1359 161 kV Terminal ADD	S			
			UECI1485 138 kV COMM EQPT	S			
			UECI1567 7285 161 kV New Line	S			
			UECI1569 7175 161 kV New Line	S			
			UECI1669 Sub DIST Pole UPGR	S			
			UECI2157 345 kV COMM EQPT	S			
			J0265 138 kV MFM EXP	✓			
			UECI0555 5503 345 kV (J1352) Reroute	S			
			UECI2054 138 kV Bus 2 Station Upgrades	S			
			J113H 345kV Property ACQ	✓			
			J125H 345kV BAAH	S			
			UECI0931 161 kV COMM EQPT	S			
			UECI1160 SWVD 138 kV (2) TERM ADD	S			
			UECI2270 138 kV TERM ADD	S			
			J021Q 161/138 kV BAAH	S			
			J023C 138 kV Property Acquisition	S			
			J0248 XFMR 2 HS Device	S			
			J1231 138 kV AI	S			
			J1327 161 kV Breaker Addition	S			
			UECI0781 161 kV Reroute	S			
			UECI1316 161 kV COMM EQPT	S			
			UECI1372 345 kV Ring Bus Expansion	S			
			UECI1506 138 kV COMM EQPT	S			
			UECI2271 7231 161 kV	S			
			UECI2439 161 kV Easements	✓			
			UECI2638 345 kV (L001) IF POS	S			
			UECI2639 345 kV (L004) NU BAAH	S			
			UECI2641 345 kV (L004) NU Terminal ADD	S			
			UECI2642 345 kV (L004) PROP XFER	S			
			UECI2760 345 kV (L005) 2 IF POS	S			
			UECI2761 345 kV (L005) COMM EQPT	S			
			UECI2762 345 kV (L005) NU BAAH	S			
			UECI2804 69kV COMM EQPT	S			
			UECI2820 138 kV (L002) 2 IF POS	S			
			J00Z4 Sub - Network Equipment	✓			
			J0249 138kV BAAH	S			
			UECI1471 161/138 kV XFMR 4 ADD	S			
			UECI2686 138 kV COMM EQPT	S			
			UECI2688 138 kV (L002) NU Ring Bus	S			
			UECI2943 138 kV (R1057) CTG IF	S			
			UECI3371 161 kV (J2050) Ring Bus	S			
			UECI3389 345 kV (R1058) BESS IF	S			
			UECI3441 345 kV (J1519) NU RB	S			
			UECI3543 345 kV (L009) 4 IF POS	S			
			UECI3544 345 kV (L009) NU BAAH	S			
			UECI3545 - R1057 345 kV GEN Tie Lines	S			
			UECI3546 - R1058 345 kV BESS Tie Line	S			



Ameren Missouri 2025 Customer-Focused Capital Investment Summary - Grid Modernization Projects

Category 1		Category 2		Category 3		2025 Project Detail		Project Status	2025 Actual	2025 Plan	Variance
						J125N - 345 kV RLY UPGR RMT END		✓			
						UEC10759 - 345 kV NU RLY UPGR RMT END		S			
						UEC10760 - 345 kV NU RLY UPGR RMT END		✓			
						UEC11068 - 345 kV RLY UPGR RMT END		✓			
						UEC11668 - 7693 161 kV OPGW INST		✓			
						UEC12202 - 345 kV Rly Upgr Ph 2		✓			
						UEC12174 - 138/345kV COMM EQPT		S			
						J100Q - 161 kV RLY UPGR RMT END		S			
						UEC12073 - 161 kV RLY UPGR RMT END		S			
						UEC12203 - 138kV RMT END UPGR		✓			
						UEC12401 - 12.4 kV Line Reroute		✓			
						UEC12446 - 161 kV RLY UPGR		S			
						Relay Upgrades Total			18,697	16,491	2,206
						Smart Grid Total			21,439	20,154	1,285
<b>Secure &amp; Reliable Transmission Total</b>									<b>264,039</b>	<b>233,589</b>	<b>30,450</b>
Cyber & Technology Upgrades	Customer Support	Customer System Enhancements						R			
		Customer System Enhancements Total								407	(407)
		Intelligrd			UEC11982 - Intelligrd PT 25-UEC			✓			
		Intelligrd Total							409	558	(149)
		Work & Asset Mgmt System Upgrades			J103C - ADMS Switching UEC			S			
					J057J - ADMS Upgrade UEC			S			
					J1010 - AMI Digital Invest Pln UEC			✓			
					J10VM - DFE Continuous Enhancements-UEC			✓			
					UEC10491 - GNMM Sub-Transmission UEC			S			
					UEC10498 - GNMM Distribution Planning UEC			✓			
					UEC11200 - Utility Ntwrk UPG-Electric-UEC			S			
					UEC12438 - UEC			✓			
					UEC10622 - Maximo Upgrade - UEC			✓			
					UEC10631 - DFE CE-UEC			S			
					UEC12540 - Work Mgmt: Sub-Relay-Trans UEC			S			
					UEC12541 - Work Mgmt: Electric-Gas UEC			✓			
					UEC12757 - ED Initiative: Planning & Scheduling - UEC			✓			
					UEC12990 - Maximo for CTGs			S			
					UEC11820 - EMPRV Modernization UEC			S			
					UEC11824 - EMPRV Modernization HW UEC			✓			
					UEC12822 - eADMS Cyber Security - UEC			✓			
					J11D4 - GIS CE Electric-UEC			✓			
					J11F2 - F&G Analytics: Electric Grid-UEC			✓			
					UEC10625 - F&G Secure Energy Prod-UEC			✓			
					J11DP - OSI PI Enterprise-UEC			S			
					J11FL - AMI Digital Investment-UEC			S			
					UEC13667 - OSI PI Renewal PI Points - UEC			✓			
					Work & Asset Mgmt System Upgrades Total				36,803	26,570	10,233
		Customer Support Total							37,212	27,535	9,677
		Cyber Security			Cyber Security Upgrades/New Technologies			✓			
					UEC10710 - PAM Priv Access Mgmt-UEC			✓			
					UEC10707 - OT Threat and Vulnerability Processes Optimization-UEC			✓			
					UEC11866 - OT Security Enhance HDW-UEC			S			
					UEC11867 - NERC CIP-15 INSM HDW-UEC			S			
					UEC11868 - NERC CIP-15 INSM-UEC			S			
					UEC11869 - OT Security Enhance-UEC			S			
					UEC13157 - IDS Capacity UEC HW			✓			
					UEC13465 - OT Security Enhance HDW-UEC			✓			
					UEC13470 - Software - UEC			S			
					Cyber Security Upgrades/New Technologies Total				2,748	805	1,943
		Cyber Security Total							2,748	805	1,943
		Run The Business			Network & Server Upgrades			S			
					J10RS - OT Network Equipment-UEC			✓			
					UEC11309 - Telecom Shelter UPGR			✓			
					UEC11310 - Telecom Shelter UPGR			✓			
					UEC10660 - Comm Tower DC Batt UPGR-UEC			✓			
					UEC10661 - Telecom Shelter UPGR-UEC			✓			
					UEC10628 - Comm Tower Upgrade-UEC			✓			
					UEC10573 - NFWK Microwave UPGR-UEC			✓			
					Network & Server Upgrades Total				1,726	3,173	(1,447)
					Run The Business Total				1,726	3,173	(1,447)
<b>Cyber &amp; Technology Upgrades Total</b>									<b>41,686</b>	<b>31,513</b>	<b>10,173</b>

Ameren Missouri 2025 Customer-Focused Capital Investment Summary - Grid Modernization Projects

Category 1		Category 2		Category 3		2025 Project Detail		Project Status	2025 Actual	2025 Plan	Variance
Operational & Customer Support Facilities		Facilities		Security Enhancements		UEC12569 - NVR-UEC-ELEC-GENERAL-PLAN UEC12578 - NVR-UEC-ELEC-GENERAL-CALL UEC12579 - NVR-UEC-ELEC-BLANKET-TRAN UEC12809 - AH-UEC-GEN-CTG UEC12810 - UEC-ELE UEC12811 - UEC-ELE J1271 - Camera&Switches		✓ ✓ ✓ ✓ ✓ ✓			
		Facilities Total		Security Enhancements Total					1,566	1,836	(270)
<b>Operational &amp; Customer Support Facilities Total</b>									<b>1,566</b>	<b>1,836</b>	<b>(270)</b>
Innovative Opportunities		Grid Innovative Technologies		Grid Innovative Technologies		J00QW - Fleet Charging Infrastructure J0V0N - UEC Tertiary Control Deployment J0Z19 - Fleet Battery Storage J1202 - Solar Facility		✓ ✓ ✓ S			
		Grid Innovative Technologies Total		Grid Innovative Technologies Total					2,466	1,221	1,245
<b>Innovative Opportunities Total</b>									<b>2,466</b>	<b>1,221</b>	<b>1,245</b>
Non-Nuclear Generation		Grid Performance		Cyber Security Upgrades/New Technologies		J01N1 - Cybersecurity- Priority 1 J128X - MV90 Meter Network		S S			
				Cyber Security Upgrades/New Technologies Total					57	10	47
				Exciter Upgrades		J05Q9 - UB Excitation UPGR		S			
		Grid Performance Total		Exciter Upgrades Total					671	249	422
<b>Non-Nuclear Generation Total</b>									<b>728</b>	<b>259</b>	<b>469</b>
Gas Turbine Generation		Grid Performance		Cyber Security Upgrades/New Technologies		J1287 - CTG MV90 Meter Network J1294 - CTG Identity Access Mgmt Add		S S			
				Cyber Security Upgrades/New Technologies Total					15	375	(360)
				Exciter Upgrades		J0F1B - CTG US-UB Exciter UPGR J0M6K - CTG Excitation Sys Modern		✓ S			
				Exciter Upgrades Total					789	583	206
				GSU Transformer Upgrades		J0T2M - CTG GSU XFMR 1 UPGR J0T2Q - CTG GSU XFMR 5-6 Upgr J0W1B - CTG GSU XFMR 2 J0W1C - CTG GSU XFMR 4 Upgr J0W1D - CTG GSU XFMR 7-8 Upgr		✓ ✓ ✓ ✓ ✓			
		Grid Performance Total		GSU Transformer Upgrades Total					346	346	
		Modernization		Component/Material Upgrades		UEC12723 - CTG and Valve UPGR		S			
		Modernization Total		Component/Material Upgrades Total					84		84
<b>Gas Turbine Generation Total</b>									<b>84</b>	<b>958</b>	<b>276</b>
Renewable Generation & Energy Storage Systems		Renewable Generation & Energy Storage Systems		Renewable Generation & Energy Storage Systems		J0RP5 - REC Facility J0R7H - REC Facility UEC10830 - Solar Center UEC12754 - Solar Fiber J11TD - Solar REC Interconnection J12H7 - Sub InConnect UPGR UEC10951 - REC Interconnect J12H8 - Sub InConnect UPGR UEC10984 - Solar Substation UPGR UEC12599 - Solar Interconnection UEC12148 - Inverter UPGR UEC12149 - Inverter UPGR		✓ S S ✓ ✓ ✓ ✓ ✓ S S S			
		Renewable Generation & Energy Storage Systems Total		Renewable Generation & Energy Storage Systems Total					128,106	133,096	(4,990)
<b>Renewable Generation &amp; Energy Storage Systems Total</b>									<b>128,106</b>	<b>133,096</b>	<b>(4,990)</b>
<b>Grid Modernization Projects Total</b>									<b>834,647</b>	<b>862,193</b>	<b>(27,546)</b>

NOTE: Only 2025 projects are listed.

Ameren Missouri 2025 Customer-Focused Capital Investment Summary - Ongoing Operations

			\$ - Thousands				
Category 1	Category 2	Category 3	2025 Actual	2025 Plan	Variance		
Smart, Reliable Grid Operations	Distribution Operations	Customer Requested	12,923	11,102	1,821		
		Emergency Work	26,803	18,086	8,717		
		Fleet	43,334	35,884	7,450		
		General Plant	2,755	3,941	(1,186)		
		Government Relocations	9,213	9,316	(103)		
		Emergent Business	57,739	57,730	9		
		Transformers & Tools	62,462	47,001	15,461		
		Worst Performing Circuits	846	928	(82)		
		Reliability & NESC	78,270	41,694	36,576		
		Office Furniture & Fixtures	302	631	(329)		
		Storms Rebuild	139,605	3,892	135,713		
		Circuit Inspection Resulting Work	27,113	46,920	(19,807)		
		UG Inspections Resulting Work	2,574	3,195	(621)		
		Device Inspection Resulting Work	593	810	(217)		
		Street Light Inspection Resulting Work	41	129	(88)		
		<b>Distribution Operations Total</b>			<b>464,573</b>	<b>281,259</b>	<b>183,314</b>
		Grid Resiliency/Operating Flexibility		Convert 4kV to 12kV	1	-	1
		<b>Grid Resiliency/Operating Flexibility Total</b>			<b>1</b>	<b>-</b>	<b>1</b>
		Substations - Condition Based Modernization		OCB Upgrades	-	956	(956)
				Sub/Switchgear Upgrades	-	69	(69)
			Substation Spill Control	1,098	1,183	(85)	
	<b>Substations - Condition Based Modernization Total</b>			<b>1,098</b>	<b>2,208</b>	<b>(1,110)</b>	
	System Hardening		Brittle Conductor Upgrades	149	580	(431)	
			Inaccessible Circuit Relocations	81	394	(313)	
	<b>System Hardening Total</b>			<b>230</b>	<b>974</b>	<b>(744)</b>	
	UG Cable Upgrades		UG Cable Upgrades	11,337	7,051	4,286	
<b>UG Cable Upgrades Total</b>			<b>11,337</b>	<b>7,051</b>	<b>4,286</b>		
UG Revitalization		Indoor Rooms	6	-	6		
		UG Revitalization	621	-	621		
<b>UG Revitalization Total</b>			<b>627</b>	<b>-</b>	<b>627</b>		
<b>Smart, Reliable Grid Operations Total</b>			<b>477,866</b>	<b>291,492</b>	<b>186,374</b>		
Nuclear Generation	Grid Performance		Controls Upgrades for Faster Ramp Rates/Lower Minimums		73	41	32
	<b>Grid Performance Total</b>			<b>73</b>	<b>41</b>	<b>32</b>	
	Modernization		Component/Material Upgrades	39,202	57,095	(17,893)	
			Physical Security Upgrades	7,502	13,310	(5,808)	
	<b>Modernization Total</b>			<b>46,704</b>	<b>70,405</b>	<b>(23,701)</b>	
	Regulatory & Facilities		Facility Upgrades	3,618	4,511	(893)	
			Regulatory Required	2,382	5,033	(2,651)	
	<b>Regulatory &amp; Facilities Total</b>			<b>6,000</b>	<b>9,544</b>	<b>(3,544)</b>	
Reliability		Component Replacements	140,324	56,655	83,669		
<b>Reliability Total</b>			<b>140,324</b>	<b>56,655</b>	<b>83,669</b>		
<b>Nuclear Generation Total</b>			<b>193,101</b>	<b>136,645</b>	<b>56,456</b>		
Hydro Generation	Modernization		Component/Material Upgrades	2,745	1,590	1,155	
			Controls/Communication Upgrades	1,675	723	952	
	<b>Modernization Total</b>			<b>4,420</b>	<b>2,313</b>	<b>2,107</b>	
	Regulatory & Facilities		Facility Upgrades	1,690	2,989	(1,299)	
			Regulatory Required	1	-	1	
	<b>Regulatory &amp; Facilities Total</b>			<b>1,691</b>	<b>2,989</b>	<b>(1,298)</b>	
Reliability		Component Replacements	32,122	44,827	(12,705)		
<b>Reliability Total</b>			<b>32,122</b>	<b>44,827</b>	<b>(12,705)</b>		
<b>Hydro Generation Total</b>			<b>38,233</b>	<b>50,129</b>	<b>(11,896)</b>		

Ameren Missouri 2025 Customer-Focused Capital Investment Summary - Ongoing Operations

\$ - Thousands					
Category 1	Category 2	Category 3	2025 Actual	2025 Plan	Variance
Secure & Reliable Transmission	Grid Performance	Line Reliability Improvements	(17)	-	(17)
	Grid Performance Total		(17)	-	(17)
	Modernization	Physical Security Upgrades	1,099	-	1,099
	Modernization Total		1,099	-	1,099
	Reliability	Condition Based Replacements	42,905	25,142	17,763
	Reliability Total		42,905	25,142	17,763
	Vehicles, Tools & Other	Vehicles, Tools & Other	6,401	11,376	(4,975)
	Vehicles, Tools & Other Total		6,401	11,376	(4,975)
<b>Secure &amp; Reliable Transmission Total</b>			<b>50,388</b>	<b>36,518</b>	<b>13,870</b>
Cyber & Technology Upgrades	Business & Corp Services	Department System Upgrades	3,305	5,098	(1,793)
		Enterprise System Upgrades	10,855	11,216	(361)
	Business & Corp Services Total		14,160	16,314	(2,154)
	Customer Support	Customer System Enhancements	20,617	19,777	840
		Work & Asset Mgmt System Upgrades	11,245	9,842	1,403
	Customer Support Total		31,862	29,619	2,243
	Cyber Security	Cyber Security Upgrades/New Technologies	3,884	5,373	(1,489)
	Cyber Security Total		3,884	5,373	(1,489)
	Foundational Enablers	Analytics & Process Automation	8,235	10,395	(2,160)
		New Data Centers & Facility Technologies	17,594	6,129	11,465
	New User Technologies	20,573	14,224	6,349	
Foundational Enablers Total		46,402	30,748	15,654	
Run The Business	Network & Server Upgrades	12,979	19,447	(6,468)	
	User Technology Upgrades	1,239	4,258	(3,019)	
Run The Business Total		14,218	23,705	(9,487)	
<b>Cyber &amp; Technology Upgrades Total</b>			<b>110,526</b>	<b>105,759</b>	<b>4,767</b>
Operational & Customer Support Facilities	Facilities	Facilities	57,768	71,237	(13,469)
		Security Enhancements	77	-	77
Operational & Customer Support Facilities Total			57,845	71,237	(13,392)
<b>Operational &amp; Customer Support Facilities Total</b>			<b>57,845</b>	<b>71,237</b>	<b>(13,392)</b>
Innovative Opportunities	Electrification Infrastructure	Electrification Infrastructure	75	-	75
	Electrification Infrastructure Total		75	-	75
	Grid Innovative Technologies	Grid Innovative Technologies	78	313	(235)
	Grid Innovative Technologies Total		78	313	(235)
	Other	Other	1,545	1,584	(39)
	Other Total		1,545	1,584	(39)
<b>Innovative Opportunities Total</b>			<b>1,698</b>	<b>1,897</b>	<b>(199)</b>
Non-Nuclear Generation	Modernization	Component/Material Upgrades	4,001	40	3,961
		Controls/Communication Upgrades	8,861	9,131	(270)
		Physical Security Upgrades	(12)	1	(13)
	Modernization Total		12,850	9,172	3,678
	Regulatory & Facilities	Facility Upgrades	2,759	6,007	(3,248)
		Regulatory Required	4,021	34,187	(30,166)
	Regulatory & Facilities Total		6,780	40,194	(33,414)
	Reliability	Component Replacements	96,986	84,195	12,791
Reliability Total		96,986	84,195	12,791	
<b>Non-Nuclear Generation Total</b>			<b>116,616</b>	<b>133,561</b>	<b>(16,945)</b>

**Ameren Missouri 2025 Customer-Focused Capital Investment Summary - Ongoing Operations**

			\$ - Thousands				
Category 1	Category 2	Category 3	2025 Actual	2025 Plan	Variance		
Gas Turbine Generation	Grid Performance	Renewables	1,380	166	1,214		
	Grid Performance Total		1,380	166	1,214		
	Modernization	Component/Material Upgrades		(6)	1	(7)	
		Controls/Communication Upgrades		5,849	5,268	581	
		Physical Security Upgrades		294	306	(12)	
	Modernization Total		6,137	5,575	562		
	Regulatory & Facilities		Facility Upgrades		45,439	50,748	(5,309)
	Regulatory & Facilities Total		45,439	50,748	(5,309)		
	Reliability	Component Replacements		18,222	15,998	2,224	
		New Gas Turbine Generation Facility		528,024	456,145	71,879	
Reliability Total		546,246	472,143	74,103			
Gas Turbine Generation Total			599,202	528,632	70,570		
Renewable Generation & Energy Storage Systems	Renewable Generation & Energy Storage Systems	Renewable Generation & Energy Storage Systems	37,718	94,066	(56,348)		
	Renewable Generation & Energy Storage Systems Total		37,718	94,066	(56,348)		
Renewable Generation & Energy Storage Systems Total			37,718	94,066	(56,348)		
<b>Ongoing Operations Total</b>			<b>1,683,193</b>	<b>1,449,936</b>	<b>233,257</b>		
<b>Grand Total - Grid Modernization Projects + Ongoing Operations</b>			<b>2,517,840</b>	<b>2,312,129</b>	<b>205,711</b>		